

### CLASS "C" WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

WS907-09-AR

SILVER LAKE UTILITIES, Inc.

Exact Legal Name of Respondent

636-W / 546-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

10 MAR 25 A.1 4: 35

### **PUBLIC SERVICE COMMISSION**

FOR THE

YEAR ENDED DECEMBER 31, 2009

Form PSC/ECR 006-W (Rev. 12/99)

### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory
  Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater
  Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
  previous annual report. Enter the word "None" where it truly and completely states
  the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ( AFUDC ) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL ( For proprietorships and partnerships only ) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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### FINANCIAL SECTION

### REPORT OF

	Silver Lake U			
100.0 111.0	(EXACT NAME		<u></u>	
106 S.W. Count		106 S.W. County Road 72		
Okeechobee, Mailing A		Okeechobee, Fl. 34974	Glades County	
_	Address	Street Address		
Telephone Number (863) 763-3	041	Date Utility First Organized	12/3/2007	
Fax Number (863) 467-4	<u>951</u>	E-mail Address		
Sunshine State One-Call of Florida,	Inc. Member No. 41004			
Check the business entity of the util	ity as filed with the Internal Reve	enue Service:		
Individual Sub Ch	napter S Corporation	X 1120 Corporation	Partnership	
Name, Address and phone where re		. County Road 721	<del>-</del>	
	Okeecho	obee, Fl. 34974 (863) 763-3041	<u> </u>	
Name of subdivisions at the second				
Name of subdivisions where service	es are provided: <u>Lykes Ra</u>	anch		
		_		
	CONTACTS	S:		
			0-1	
			Salary	
Name	Title	Principal Business Address	Charged	
Person to send correspondence:	1100		Utility	
Robert J. Bostanche	Assistant Controller	106 S.W. County Road 721		
- 102011 0. 200ta long		Okeechobee, Fl. 34974	1	
Person who prepared this report:			1	
Robert J. Bostanche	Assistant Controller	S		
Troport of Bootanone	Assistant Controller	Same		
Officers and Managers:	Į.	400 M. Tarras Bi O. II. 2000		
Howell L. Ferguson	650	400 N. Tampa St. Suite 2200		
Charles P. Lykes, Jr.	CEO	<u>Tampa, Fl. 33602</u>	\$ None	
Frederick J. Bennett	President	Same	\$ None	
	CFO	Same	\$ None	
Richard Chase	Secretary	Same	\$ None	
			\$	
·			<u> </u>	
<b>.</b>				
Report every corporation or person of	owning or holding directly or indi	rectly 5 percent or more of the voting		
securities of the reporting utility:				
	Percent		Salary	
Name	Ownership in	Detected Business Asia	Charged	
Lykes Bros. Inc.	Utility	Principal Business Address	Utility	
Lynes bros. Inc.	_	400 N. Tampa St. Suite 2200	\$ None	
	<del></del>	Tampa, Fl. 33602	\$	
*	<u> </u>		\$	
	— I ———		\$	
	_		\$	
	<del></del>		\$	
	_		\$	
	•			

REVISED 06-21-2010 YEAR OF REPORT DECEMBER 31, 2009

### **INCOME STATEMENT**

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$ <u>14,660</u> <u>44,580</u>	\$	\$	\$ <u>14,660</u> 44,580
Guaranteed Revenues Other (Specify)_ Plant Cap Chg Total Gross Revenue		7,195 \$ 66,435	\$	\$	7,195 \$ 66,435
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$316,043	\$	\$	\$316,043
Depreciation Expense CIAC Amortization Expense_	F-5 F-8	35,864			35,864
Taxes Other Than Income Income Taxes	F-7 F-7	2,276			2,276
Total Operating Expense		\$354,183			\$354,183
Net Operating Income (Loss) Other Income:		\$287,748	\$	\$	\$287,748
Nonutility Income		\$	\$	\$	\$
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$338,961	\$	\$	\$338,961

### COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:  Utility Plant in Service (101-105)  Accumulated Depreciation and  Amortization (108)	F-5,W-1,S-1 F-5,W-2,S-2	\$ <u>1289121</u> -287743	\$637493 224725
Net Utility Plant		\$1001378	\$412768
Cash Customer Accounts Receivable (141) Other Assets (Specify):		<u>120747</u> 5984	53939 5016
Total Assets		\$ <u>1128109</u>	\$ <u>471723</u>
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)  Total Capital	F-6 F-6 F-6	-337165 \$ -337165	-27338 -27338 \$ -27338
Long Term Debt (224)  Accounts Payable (231)  Notes Payable (232)  Customer Deposits (235)  Accrued Taxes (236)  Other Liabilities (Specify)  Net Loss	F-6	\$	\$ 58744 750000 
Advances for Construction  Contributions in Aid of Construction - Net (271-272)  Total Liabilities and Capital	F-8	\$ <u>1128109</u>	\$ 471723

GROSS UTILITY PLANT

	1	UTILITY PLANT	T	·
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>1255025</u>	\$	\$	\$ <u>1255025</u>
Construction Work in Progress	34095			34095_
Other (Specify)		<u> </u>		
Total Utility Plant	\$ <u>1289120</u>	\$	\$	\$ 1289120

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$224619	\$	\$	\$224619
Add Credits During Year: Accruals charged to depreciation account	\$ <u>90384</u>	\$	   <b>\$</b>	\$ 90384
Salvage Other Credits (specify)				
Total Credits	\$ 90384	\$	\$	\$ 90384
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Reversal of Aquistion to Payables Total Debits	\$ 27259 \$ 27259	\$	\$ <u></u>	\$ 27259 \$ 27259
Balance End of Year	\$287744	\$	\$	\$ <u>287744</u>

### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued		N/A
Total par value of stock issued		

### RETAINED EARNINGS (215)

Appropriated	Un- Appropriated
\$ <u>N/A</u>	\$(337,165)
	\$(337,165)

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify);	\$	\$
Balance end of year	\$	\$

### LONG TERM DEBT ( 224 )

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

### TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	\$	\$	\$	\$
Total Tax Expense	\$ 2276	\$	\$	\$ 2276

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Lykes Bros. Inc.  Pugh Utilities Services Inc. Short Environmental Labs, Inc. Rose, Sundstrom & Bentley, LLP	\$ 217920 \$ 14062 \$ 10995 \$ 5680 \$ \$ \$ \$ \$ \$	\$	All labor, minor repairs & maintenance and administrative services Contract Other Contract Testing Contract Legal

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YEAR OF REPORT DECEMBER 31, 2009

### CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2) 3) 4) 5) 6)	Balance first of year Add credits during year 7L capacity charges     Total Deduct charges during the year Balance end of year Less Accumulated Amortization	\$ \$ 	\$ <u>N/A</u> \$	\$ \$
7)	Net CIAC	\$7195	\$ <u>N/A</u>	\$

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.	contractors property was	Indicate "Cash" or "Property"	Water	Wastewater
Sub-total				
Sub-total		6	\$	\$
Report below all cap extension charges a charges received du	pacity charges, main and customer connec uring the year.	ction		
Description of Charge	Number of Connections	Charge per Connection		
7L Plant Capacity Charge (CIAC)	1	\$6600	\$6600	\$
Meter Fee	2	575	575	T
Initial Connection		20	20	· · · · · · · · · · · · · · · · · · ·
Total Credits During Year (Must agre	ee with line # 2 abov	e.)	\$ <u>7195</u>	\$

### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	\$ N/A	Wastewater N/A	\$ N/A
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

<b>UTILITY NAME</b> Silver Lake Utilities, In
---

YEAR OF REPORT DECEMBER 31, 2009

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%:	%	%
Other (Explain)	<u> </u>	%	%	%
Total	\$0	0.00 %		0.00 %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	None	 %
Commission Order Number approving AFUDC rate:		

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME Silver Lake Utilities, Inc.	
	<del></del>

YEAR OF REPORT DECEMBER 31, 2009

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$0	\$0	\$0	\$0	\$0

(1) Explain below all adjustments made in Column (e):

## WATER OPERATING SECTION

Silver Lake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2009

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$170938	\$	\$	\$ 170938
302	Franchises				1
303	J Land and Land Rights	1593	2042		3635
304	Structures and Improvements		116355		116355
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other	<del></del> -			<del></del>
	Intakes				
307	vveils and Springs	178867	92085	600	270352
308	Infiltration Galleries and			<del></del>	
309	Tunnels			l	
310	Supply Mains	<u> </u>	2639		2639
311	Power Generation Equipment_	<del></del>	75083		75083
320	Pumping Equipment Water Treatment Equipment	5572	62193		67765
330	Distribution Reservoirs and	18215	233699		<u>251914</u>
330		44044	40000		
331	StandpipesTransmission and Distribution	14344	12989		27333
301		200270	45000		
333	LinesServices	208379	45206		<u>253585</u>
334	Meters and Meter				<del></del>
	Installations	10329	4200		44040
335	Hydrants	· · · · · · · · · · · · · · · · · · ·	4290		<u> 14619</u>
336	Backflow Prevention Devices	<del></del>	<del></del>		<del></del>
339	Other Plant and			<del></del>	
	Miscellaneous Equipment			[	
340	Office Furniture and Equipment	<del></del>		<del></del>	
341	Transportation Equipment		<del></del>		
342	Stores Equipment		<del></del>		
343	Tools, Shop and Garage	*****		<del></del>	
344	Equipment				
344	Laboratory Equipment Power Operated Equipment				
346	Communication Equipment	<del></del>	<u>617</u>	<del></del>	617
347	Miscellaneous Equipment				<del></del>
348	Other Tangible Plant	*			
		<del></del>			<del></del>
	Total Water Plant	\$ 608237	\$ <u>647198</u>	\$ <u>600</u>	\$ <u>1254835</u>

UTILITY NAME:

Silver Lake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2009

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

<del></del>	<u> </u>	<u> </u>				
Accum. Depr. Balance End of Year (f-g+h=i)	\$ 12864 6376 115826	75 3949 15266 27164	8491 96611 1122			\$ 287744 *
Credits (h)	\$ 2727 9031	75 3949 18724 12784	12273			\$ 90384
Debits (g)	\$ 2655	7961	4268			\$ 27259
Accumulated Depreciation Balance Previous Year (f)	\$ 10137	4503 14566 7975	88606			\$ 224619
Depr. Rate Applied (e)		3.13 5.88 5.88 8.8 8.8 8.8 8.8 8.8 8.8 8.8		% % %	% % % % % %	
Average Salvage in Percent (d)	%% %% %	8888 8		% %%	8 8 8 8 8 8	
Average Service Life in Years (c)	27	30 17	12 38			
Account (b)	Organization Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels	Supply MainsPower Supply MainsPower Generating EquipmentWater Treatment EquipmentDistribution Reservoirs & Standpipes	Trans. & Dist. Mains. Services. Meter & Meter Installations. Hydrants. Backflow Prevention Devices. Other Plant and Miscellaneous	EquipmentOffice Furniture and EquipmentTransportation EquipmentStores EquipmentTools, Shop and Garage	Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	Totals
Acct. No. (a)	307 305 306 307 308	309 310 320 330	331 333 334 335 336	340 341 342 343	344 345 346 347 348	

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		<del></del>
No.	Account Name	Amount
601	Salaries and Wages - Employees	s
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	* <del>-</del> -
604	Employee Pensions and Benefits	<del></del>
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	6403
618	Chemicals	
620	Materials and Supplies	3804
630	Contractual Services:	7673
	Billing	E0000
	Professional	50000 134161
	Testing	10887
	Other	48472
640	Rents	51623
650	Transportation Expense	111
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	<del></del>
670		
675	Miscellaneous Expenses	2909
	Total Water Operation And Maintenance Expense	\$ 316043
	* This amount should tie to Sheet F-3.	1 <sup>+</sup> =

### **WATER CUSTOMERS**

			Number of Activ	e Customers	Total Numbe of Meter
	Type of	Equivalent	Start	End	Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service				.,,	
5/8"	D	1.0	44	46	46
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service		1			
5/8"	D	1.0	8	11	11
3/4"	D	1.5		<del></del>	
1"	D	2.5		3	7.5
1 1/2"	D,T	5.0	- <u>-</u>	1	5
2"	D,C,T	8.0	2	2	16
3"	D	15.0	<del></del>	1	15
3"	С	16.0	<del></del>		
3"	Т	17.5			
]		,		<del></del>	
Unmetered Customers			0	0	
Other (Specify)	***		<del></del> [	- 0	0
		<del></del>	<u>~</u>	<u>~</u>	
D = Displacement					
C = Compound		Total	58	64	100.5
T = Turbine				<del></del>	- 100.0

SYSTEM NAME: Systemwide

YEAR OF REPORT DECEMBER 31, 2009

### PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year	0 0 0 0 0 0 0 0 0	749,316 629,139 866,041 930,560 937,341 881,804 812,080 780,795 770,140 983,090 1,046,450 930,700	94,362 77,015 131,661 161,330 112,121 88,044 53,590 56,465 52,979 89,030 138,085 179,561	654,954 552,124 734,380 769,230 825,220 793,760 758,490 724,330 717,161 894,060 908,365 751,139	654,954 552,124 734,380 769,230 825,220 793,760 758,490 724,330 717,161 894,060 908,365 751,139 9,083,213
If water is purchased for Vendor N/A_Point of delivery N/A_If water is sold to other water			of such utilities below	: N/A	

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year (Ft.)
PVC PVC PVC PVC PVC PVC	6" 3" 2" 1 1/2" 1 1/4" 1" 3/4"	24200 11620 2415 1140 920 4930 540	0 1980 1380 0 0 0 360	0 0 0 0 0 0 0	24,200 13,600 3,795 1,140 920 4,930 900

SYSTEM NAME: Basinger Barn 1 WTP

DECEMBER 31. 200	YEAR OF REPORT	
	DECEMBER 31,	2009

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed	2" - 90 20' 90' 2" 15 GPM 1/2 HP Submersible 10,800			

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description Capacity of Tank Ground or Elevated				

### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>	-			
Manufacturer				1
Type				
Rated Horsepower	*****			
- Burner				
Pumps Manufacturer				-
	<del></del>	<del></del>	<del></del>	
TypeCapacity in GPM		<del></del>		
Average Number of Hours	···			<u> </u>
Operated Per Day				
Auxiliary Power	<del></del>	<del></del>		<del></del>
,, -,,-,-		<del></del>		<u></u> _

SYSTEM NAME: Basinger Barn 1 WTP

YEAR OF REPORT DECEMBER 31, 2009

	SOURCE OF S	SUPPLY	
List for each source of supply	( Ground, Surface, Purcha	ased Water etc. )	
Permitted Gals. per day Type of Source	Ground Well No. 1		
Lint for each Wester T	WATER TREATME	NT FACILITIES	
List for each Water Treatment	racility:		
Type			
Disinfection Chlorinator42 GPH Ozone Other Auxiliary Power	Pulsefeeder		

SYSTEM NAME: Basinger Barn 1 WTP

YEAR OF REPORT DECEMBER 31, 2009

### GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 1,050 Gals / 350 Gals per ERC = 3
	2. Maximum number of ERC's that can be served. 5
3.	Present system connection capacity (in ERCs *) using existing lines. 5
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
	When did the company last file a capacity analysis report with the DEP?  Permitted by the Highlands County Health Department Limited Use Commercial Permit No. LUC017  If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection ID No. Permitted by the Highlands County Health Department Limited Use Commercial Permit No. LUC017 Water Management District Consumptive Use Permit #
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.  (b) If no historical flow data are available use:
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Basinger Barn 3 WTP

YEAR OF REPORT	
DECEMBER 31,	2009

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1993			
Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells	2" - 90 20' 90'			
Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD	15 GPM 1/2 HP Submersible			
Auxiliary Power  * Submersible, centrifugal, etc.	10,800 None	~/		

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Basinger Barn 3 WTP

YEAR OF REPORT DECEMBER 31, 2009

### SOURCE OF SUPPLY

List for each source of supply ( Permitted Gals. per day	Ground, Surface, Purcha	The state of the s	<del>                                     </del>
Type of Source	Ground Well No. 1		
	WATER TREATME	NT FACILITIES	
List for each Water Treatment F	acility:		<del></del>
Type			<u> </u>
Make		·	
Permitted Capacity (GPD)		<u></u>	<del></del>
High service pumping			<del></del>
Gallons per minute	·	<del></del>	<del></del>
Reverse Osmosis		<del></del>	
Lime Treatment	· · · · · · · · · · · · · · · · · · ·	<del></del>	<del></del>
Unit Rating		1	
Filtration	· · · · · · · · · · · · · · · · · · ·	<del></del>	<del></del> -
Pressure Sq. Ft			
Gravity GPD/Sq.Ft	*	<del></del>	<del></del>
Disinfection			
Chlorinator .42 Gal/Hr	Stenner 85MPH40		
Ozone			
Other			
Auxiliary Power	<del></del> -		<del></del>
,		<del></del>	

SYSTEM NAME: Basinger Barn 3 WTP

YEAR OF REPORT DECEMBER 31,

2009

### **GENERAL WATER SYSTEM INFORMATION**

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 1,050 GPD / 350 Gals per ERC = 3
	2. Maximum number of ERC's that can be served. 5
3.	Present system connection capacity (in ERCs *) using existing lines. 5
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.  There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number Permitted by the Highlands County Health Department Permit No. LUC021 Limited Use Commercial Water Management District Consumptive Use Permit Number
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
	<ul><li>(b) If no historical flow data are available use:</li><li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).</li></ul>

SYSTEM NAME: Basinger Grove Barn 4 WTP

YEAR OF REPORT	
DECEMBER 31,	2009

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed	1993			
Types of Well Construction		·	<u> </u>	
and Casing	Rotary - PVC			
Casing Diameter and Depth Well Screen	<u>4" - unk'</u>			
Depth of Wells	unk		<del></del>	
Diameters of Wells	<u>unk</u> 4"		<u> </u>	<del></del> -
Pump - GPM	60	<del></del>	<del></del>	<del></del>
Motor - HP	2	<del></del>	<del></del>	<del></del>
Motor Type *	Submersible			<del></del> -
Yields of Wells in 12 Hr GPD	43,200			
Auxiliary Power	None			<del></del>
* Submersible, centrifugal, etc.				

### RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	19-40			

### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Motors				<u> </u>
Manufacturer Type				<del></del>
Rated Horsepower				
Pumpş				
Manufacturer Type	<u> </u>	<del></del>		<del></del>
Capacity in GPM		·	<del></del>	
Average Number of Hours			,, <u></u>	
Operated Per Day Auxiliary Power	<del></del>	<del> </del>		<del></del>
				<del></del>

SYSTEM NAME: Basinger Grove Barn 4 WTP

YEAR OF REPORT DECEMBER 31, 2009

### SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purcha	sed Water etc. )	
Permitted Gats. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment	Facility:		
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating			
Filtration  Pressure Sq. Ft			
Gravity GPD/Sq.Ft Disinfection Chlorinator .5 GPH	Stenner 85MPH40		
Ozone	Stellner 65/0/FH40	· · · · · · · · · · · · · · · · · · ·	<u></u>
OtherAuxiliary Power	None		

2009

SYSTEM NAME: Basinger Grove Barn 4 WTP

### **GENERAL WATER SYSTEM INFORMATION**

	Furnish information below for each system. A separate page should be supplied where necessary.	
1.	Present ERC's * the system can efficiently serve. 1,050 GPD / 350 GPD = 3	
	2. Maximum number of ERC's that can be served. 6	
3.	Present system connection capacity (in ERCs *) using existing lines. 6	
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a	
5.	Estimated annual increase in ERCs *. 0	
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.	
	When did the company last file a capacity analysis report with the DEP?N/A Permitted by the Highlands County Health Department Permit No. LUC017 If the present system does not meet the requirements of DEP rules, submit the following: N/A	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
	Department of Environmental Protection Permit Number Permitted by the Highlands County Health Department Permit No. LUC017 Water Management District Consumptive Use Permit n/a	
	a. Is the system in compliance with the requirements of the CUP?	
	b. If not, what are the utility's plans to gain compliance?	
	<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>	
	<ul><li>(b) If no historical flow data are available use:</li><li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).</li></ul>	

SYSTEM NAME: Basinger Barn 10 WTP

YEAR OF REPORT	
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### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed_ Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM_ Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	1993  Rotary - Steel 10" - 172' 6" - 440' 778' 6" 50 GPM 7.5 HP Submersible 36,000 None			

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 3,000 Ground			

### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer	<u> </u>			
Type		<del>1700.</del>		
Rated Horsepower				
Dumano				
Pumps Manufacturer				
Type		*		
Capacity in GPM	<del></del>	<del></del>		<del></del>
Average Number of Hours	<del></del>	<del></del>		
Operated Per Day				
Auxiliary Power				
·		<del></del>	<del></del>	

SYSTEM NAME: Basinger Barn 10 WTP

Chlorinator\_.9 GPH

Ozone\_\_\_\_\_Other\_\_\_\_ Auxiliary Power\_\_\_\_\_ YEAR OF REPORT DECEMBER 31, 2009

### SOURCE OF SUPPLY

List for each source of supply ( C		ed Water etc. }	
Permitted Gals. per day	14,400		
Type of Source	Ground		
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment Fa	cility:		
Туре			
Make	· <del></del>		
Permitted Capacity (GPD)		<u>-</u>	<del></del>
High service pumping			<del></del>
Gallons per minute	1	·····	
Reverse Osmosis	<del></del>		<del></del>
Lime Treatment	<del></del>		<del></del>
Unit Rating			
Filtration	<del></del>		
			1
Pressure Sq. Ft.	<del></del>		
Gravity GPD/Sq.Ft			I

Pulsatron LPA3EA

2009

SYSTEM NAME: Basinger Barn 10 WTP

### **GENERAL WATER SYSTEM INFORMATION**

	Furnish information below for each system. A separate page should be supplied where necessary.
1,	Present ERC's * the system can efficiently serve. 14,400 Gals Permitted Capacity / 350 Gals per ERC = 41
	2. Maximum number of ERC's that can be served. 41
3.	Present system connection capacity (in ERCs *) using existing lines. 41
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
	When did the company last file a capacity analysis report with the DEP? n/a System permitted by the Highlands County Health Department Permint No. LU 28-57 00230 If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading,
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection ID # 5284153  System permitted by the Highlands County Health Department Permint No. LU 28-57-00230  Water Management District Consumptive Use Permit #  SFWMD WUP 22-00146-W
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods:
	<ul> <li>(a) If actual flow data are available from the proceding 12 months:         Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.     </li> </ul>
	<ul><li>(b) If no historical flow data are available use:</li><li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).</li></ul>

SYSTEM NAME: Basinger Grove Office and Shop WTP

YEAR OF REPORT	
DECEMBER 31,	2009

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2007  Rotary - PVC 5" - 400' Open Hole 975 5" 70 5 Submersible 50,400 None			

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel - 1 575 Ground	Steel - 2 575 Ground		

### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				
ManufacturerType		<del></del>		<del></del>
Rated Horsepower	<del></del>			
Dimen				
Pumps Manufacturer			i	
Type				<del></del>
Capacity in GPM				
Operated Per Day				
Auxiliary Power				<del></del>
L				

SYSTEM NAME: Basinger Grove Office and Shop WTP

YEAR OF REPORT DECEMBER 31, 2009

### SOURCE OF SUPPLY

Permitted Gals. per day	Ground, Surface, Purchased 12,900	<u> </u>	
Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT FACILITIES	<u>.</u>
List for each Water Treatment Fa	acility:		
Type			<u> </u>
Make			
Permitted Capacity (GPD)			
High service pumping			<del></del>
Gallons per minute			
Reverse Osmosis		<del></del>	<u> </u>
Lime Treatment			<u> </u>
Unit Rating			
Filtration	<del></del>		<del></del>
Pressure Sq. Ft		i	1
Gravity GPD/Sq.Ft	<u> </u>	<del> </del>	
Disinfection			
Chlorinator .5 GPH	Stenner 85MPH40		<u></u> .
Ozone			

SYSTEM NAME: Basinger Grove Office and Shop WTP

EAR OF REPORT	
DECEMBER 31,	200

### **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 12,900 GPD / 350 GPD = 36.8
2. Maximum number of ERC's that can be served. 36.8 (by SFWMD Permit at 12,900 GPD)
3. Present system connection capacity (in ERCs *) using existing lines. 28.5
4. Future connection capacity (in ERCs *) upon service area buildout, n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
<ol> <li>When did the company last file a capacity analysis report with the DEP?N/         System permitted by the Highlands County Health Department Permit No. 28-57-00221</li> <li>If the present system does not meet the requirements of DEP rules, submit the following: N/A</li> </ol>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
<ul> <li>11. Department of Environmental Protection Permit Number n/a Highlands County Health Department Permit No. 28-57-00221</li> <li>12. Water Management District Consumptive Use Permit SWFWMD No. 28-00317-W at 10,000 GPD Average and 38,760 Maximum GPD a. Is the system in compliance with the requirements of the CUP? Yes</li> <li>b. If not, what are the utility's plans to gain compliance?</li> </ul>
* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Boar Hammock WTP

YEAR OF REPORT DECEMBER 31, 2009

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	unk			
Casing Diameter and Depth Well Screen Depth of Wells	4" unk 180			
Diameters of Wells Pump - GPM Motor - HP	30 GPM			
Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	Centrifugal 21,600 None			

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer Type Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Boar Hammock WTP

YEAR OF REPORT DECEMBER 31, 2009

### SOURCE OF SUPPLY

List for each source of supply ( Ground, Surface, Purchased Water etc. )						
Permitted Gals. per day Type of Source	Ground Well No. 1					
WATER TREATMENT FACILITIES						
List for each Water Treatment F	acility:					
Type Make						
Permitted Capacity (GPD) High service pumping		=10				
Gallons per minute			4			
Reverse Osmosis Lime Treatment						
Unit Rating Filtration						
Pressure Sq. Ft Gravity GPD/Sq.Ft						
Disinfection						
Chlorinator .42 Gal/Hr Ozone						
OtherAuxiliary Power						

YEAR OF REPORT DECEMBER 31,

2009

SYSTEM NAME: Boar Hammock WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1,750 / 350 Gals per ERC = 5
2. Maximum number of ERC's that can be served. 5
3. Present system connection capacity (in ERCs *) using existing lines. 5
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
Is the utility required to have fire flow capacity? No     If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
<ol> <li>Department of Environmental Protection Permit Number Private System No. Permit         Glades County Health Department Limited Use Commercial Permit Number 22-57-00002</li> <li>Water Management District Consumptive Use Permit # N/A</li> </ol>
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li></ul></li></ul>
(b) If no historical flow data are available use:  ERC = (Total SFR gailons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2009

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

#### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2" 150'  175' 4" 25 GPM 3/4 Centrifugal 18,000 None			

#### RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer Type Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

YEAR OF REPORT DECEMBER 31, 2009

_				
L	List for each source of supply (	Ground, Surface, Purchas	sed Water etc.)	
ſ	Permitted Gals. per day			
۱	Type of Source	Ground Well No. 1		
1				
-			5,121, 21	
_		WATER TREATMEN	IT FACILITIES	
L	List for each Water Treatment F	acility:		
I	Type	Aerator		
ı	Make			<u></u>
ı	Permitted Capacity (GPD)			
ı	High service pumping			<u> </u>
ı	Gallons per minute			
ı	Reverse Osmosis	-		
ı	Lime Treatment		1	
ı	Unit Rating			
ı	Filtration			
ı	Pressure Sq. Ft			
ı	Gravity GPD/Sq.Ft			
ı	Disinfection			
ı	Chlorinator			
ı	Ozone			
1	Other	<del></del>		
ı	Auxiliary Power	<u> </u>		<u> </u>
	Auxiliary i Owel			1

YEAR OF REPORT DECEMBER 31,

2009

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 2
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?N,
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
<ul> <li>11. Department of Environmental Protection Permit Number</li> <li>Private Well System - No Permit Required</li> <li>12. Water Management District Consumptive Use Permit Number</li> </ul>
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

YEAR OF REPORT	
DECEMBER 31,	2009

## **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed	unk			
Types of Well Construction and Casing	**		<del></del>	<u></u>
Casing Diameter and Depth	2" 135'		<del></del>	
Well Screen			<del></del> _	
Depth of Wells	182'			****
Diameters of Wells	4"			
Pump - GPM	25 GPM			
Motor - HP	3/4		···	
Motor Type *	Centrifugal		<del></del>	
Yields of Wells in 12 Hr GPD	18,000	<del></del>		···
Auxiliary Power	None			
* Submersible, centrifugal, etc.				

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors	"			<b>,</b> - <b>,</b> - <b>,</b>
Manufacturer				
Type				
Rated Horsepower				
<u>Pumps</u>				
Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours				
Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

YEAR OF REPORT DECEMBER 31, 2009

List for each source of supply (	Cround Surface Develop		
	Ground, Surface, Purchas	ed Water etc. )	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	<u></u> <u></u>	<u> </u>	
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		·
Type			
Make		<del></del>	<del></del>
Permitted Capacity (GPD)		<del></del>	
High service pumping		<del></del>	<del></del>
Gallons per minute		<del></del>	<del></del>
Reverse Osmosis			<del></del>
Lime Treatment	····	·	<del></del>
Unit Rating			
Filtration	Water Softener	<u> </u>	
Pressure Sq. Ft	Trator ognerici		
Gravity GPD/Sq.Ft	<del></del>		
Disinfection			·
Chlorinator .42 Gal/Hr			
Ozone			
Other			<del></del>
OtherAuxiliary Power		<del></del>	
Covillar & LOME!			

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

EAR OF REPORT	
DECEMBER 31,	200

	Furnish information below for each system. A separate page should be supplied where necessary.
1,	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 2
3.	Present system connection capacity (in ERCs *) using existing lines. 2
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number Private Well System - No Permit Required Water Management District Consumptive Use Permit # N/A
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li></ul></li></ul>

SYSTEM NAME: Boatramp Nursery WTP

YEAR OF REPORT	
DECEMBER 31,	2009

#### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power  * Submersible, centrifugal, etc.	1992  Rotary - Steel 10" - 172' 6" - 440' 778' 6" 80 7.5 Submersible 43,200 None			

## RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1,500 Ground			

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				\\
Manufacturer				
Туре				
Rated Horsepower			T	
Pumps				
Manufacturer				
Type		<del></del>		
Capacity in GPM				
Average Number of Hours	····			
Operated Per Day				
Auxiliary Power				
		***************************************		

SYSTEM NAME: Boatramp Nursery WTP

YEAR OF REPORT DECEMBER 31, 2009

Permitted Gals. per day	5,600	· <del>-</del>	
Type of Source			
	WATER TREATMEN	IT FACILITIES	<u> </u>
List for each Water Treatment	Facility:		
Туре			]
Make			
Permitted Capacity (GPD)			
High service pumping			·-·
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft,			
Gravity GPD/Sq.Ft.			
Disinfection			<del></del>
Chlorinator .9 GPH	Pulsatron LPA3EA		1
Ozone	T GIOGRAPH ET TROET		
Other		<u> </u>	l ———

SYSTEM NAME: Boatramp Nursery WTP

YEAR OF REPORT	
DECEMBER 31,	2009

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 5,600 GPD / 350 GPD = 16
	2. Maximum number of ERC's that can be served. 6
3.	Present system connection capacity (in ERCs *) using existing lines. 616
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
	When did the company last file a capacity analysis report with the DEP?N/A System permitted by the Highlands County Health Department Permit No. LU 28-57-00204 If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number n/a Highlands County Health Department Permit No. LUC 28-57-00230 Water Management District Consumptive Use Permit SWFWMD Permit No. 28-00146-W a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?
	<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li></ul></li></ul>

SYSTEM NAME: Brighton Grove Office WTP

YEAR OF REPORT	
DECEMBER 31,	2009

#### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed	2007  Rotary 6" - 120' 20' - 4" x 0.02 120' 6" 22 GPM 1 HP Submersible 15,840 GPD	2007  Rotary 6" - 120" 20' - 4" x 0.02 120' 6" 22 GPM 1 HP Submersible 15,840 GPD		
* Submersible, centrifugal, etc.				

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	HDPE 850 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer Type Rated Horsepower	Baldor Electric 3 HP	Baldor Electric 5 HP		
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds Centrifugal 25 GPM 0.5	Goulds Centrifugal 50 GPM 0.5		

Filtration

Disinfection

Aerator Tanks.\_\_\_\_\_ Gravity GPD/Sq.Ft.\_\_\_\_

Chlorinator\_.42 GPH

Ozone\_\_\_\_\_

Other\_\_\_\_\_Auxiliary Power\_\_\_\_\_

**SYSTEM NAME: Brighton Grove Office WTP** 

YEAR OF REPORT DECEMBER 31, 2009

LMI AA7 Meter Pump

CL2 to Storage Tank

#### SOURCE OF SUPPLY

Permitted Gals. per day		SFWMD 45 MGM	
Type of Source	Ground	Ground	
	WATER TREATME	NT FACILITIES	
ist for each Water Treatment			
Гуре	Carbon Filter 25 GPM	Carbon Filter 25 GPM	
/lake	Pentair Model 3150	Pentair Model 3150	
Permitted Capacity (GPD)			
ligh service pumping			***
Gallons per minute	25 GPM	50 GPM	
Reverse Osmosis			***
ime Treatment			
Unit Rating			
T!(14!			

300 Gal Aerator

LMI AA7 Meter Pump

CL2 to Aerator No. 2

300 Gal Aerator

LMI AA7 Meter Pump

CL2 to Aerator No. 1

YEAR OF REPORT DECEMBER 31, 2009

SYSTEM NAME: Brighton Grove Office WTP

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 2,500 Gals / 350 Gals per ERC = 7
	2. Maximum number of ERC's that can be served. 12
3.	Present system connection capacity (in ERCs *) using existing lines. 14
4,	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 1
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
	When did the company last file a capacity analysis report with the DEP?  N/A System is permitted by the Glades County Heaalth Department Permit Nos. 22-57-964865 and 22-57-967423  If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection ID No. Glades County Health Department Permit No. 22-57-964485 (South Well) and 22-57-967423 (North Well) Water Management District Consumptive Use Permit SFWMD WUP 22-00392-W
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?
-	
	<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use:         <ul> <li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).</li> </ul> </li> </ul>

SYSTEM NAME: Brighton Ranch Office WTP

YEAR OF REPORT	
DECEMBER 31,	2009

#### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed	2007	2007		
Types of Well Construction				
and Casing	Rotary	Rotary	[	
Casing Diameter and Depth	6" - 162'	6" - 162"		· · ·
Well Screen	20' - 4" x 0.02	20' - 4" x 0.02		
Depth of Wells	180'	180'	<del></del>	·
Diameters of Wells	6"	6"		
Pump - GPM	25 GPM	25 GPM		<del></del>
Motor - HP	2 HP	2 HP		
Motor Type *	Submersible	Submersible	<del></del>	
Yields of Wells in 12 Hr GPD	18,000 GPD	18,000 GPD		<del></del>
Auxiliary Power	22 Kw Diesel	22 Kw Diesel	·	
* Submersible, centrifugal, etc.				

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	HDPE 6,500 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower	Baldor Electric 5 HP	Baldor Electric 5 HP		
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds Centrifugal 40 GPM  2 Hours 22 Kw Diesel	Goulds Centrifugal 40 GPM  2 Hours 22 Kw Diesel		

SYSTEM NAME: Brighton Ranch Office WTP

YEAR OF REPORT DECEMBER 31, 2009

List for each source of supply	Ground, Surface, Purchase	d Water etc.)	
Permitted Gals. per day	SFWMD 0.09 MGD	SFWMD 0.09 MGD	
Type of Source	Ground	Ground	
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment I	Facility:	TAGETTES	
Туре	Carbon Filter 57 GPM	Degassifier 25 GPM	Calcite 142 GPM
Make	Pentair Model 3150	DeLoach Industries	Miami TO3648
Permitted Capacity (GPD)	FDEP 10,500 GPD		
High service pumping			<del></del>
Gallons per minute	40 GPM		
Reverse Osmosis		<del></del>	<del></del>
Lime Treatment			<del></del>
Unit Rating	1		
Filtration			<del></del>
Pressure Sq. Ft			
Gravity GPD/Sq.Ft	<del></del>		<del></del>
Disinfection	<del></del>		
Chlorinator42 GPH	LMI AA7 Meter Pump	LMI AA7 Meter Pump	
Ozone	Zivii / Viii Wieter / Cilip	Elvii AAT Iwelei Funip	<u> </u>
Other			
Auxiliary Power	22 Kw Diesel	22 Kw Diesel	00 I/w Diago
	FE IM Diesei	ZZ AW Diesei	22 Kw Diesel

YEAR OF REPORT DECEMBER 31,

2009

SYSTEM NAME: Brighton Ranch Office WTP

Of Nancii Office WTF

	Furnish information below for each system. A separate page should be supplied where necessary.	
1.	Present ERC's * the system can efficiently serve. 10,500 Gals Permitted Capacity / 350 Gals per ERC = 30	
	2. Maximum number of ERC's that can be served. 30.	
3.	Present system connection capacity (in ERCs *) using existing lines. 40	
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a	
5.	Estimated annual increase in ERCs *. 1	
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.	
9.	When did the company last file a capacity analysis report with the DEP? December 2008	
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  Department of Environmental Protection ID FDEP ID# 5284153	
	d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  Department of Environmental Protection ID FDEP ID# 5284153  Water Management District Consumptive Use Permit SFWMD Permit No. 22-00392-W	
	d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  Department of Environmental Protection ID  FDEP ID# 5284153  Water Management District Consumptive Use Permit  SFWMD Permit No. 22-00392-W  a. Is the system in compliance with the requirements of the CUP? Yes	
	d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  Department of Environmental Protection ID FDEP ID# 5284153  Water Management District Consumptive Use Permit SFWMD Permit No. 22-00392-W	
	d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  Department of Environmental Protection ID    FDEP ID# 5284153  Water Management District Consumptive Use Permit    SFWMD Permit No. 22-00392-W  a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance?	
	d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  Department of Environmental Protection ID    FDEP ID# 5284153  Water Management District Consumptive Use Permit    SFWMD Permit No. 22-00392-W  a. Is the system in compliance with the requirements of the CUP? Yes	

SYSTEM NAME: Buckhorn Housing WTP

YEAR OF REPORT	
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# **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1990  Rotary - PVC 230  300 6" 70 7 Submersible 50,400 None			

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1,500 Ground	Steel 900 Ground		

(a)	(b)	(c)	(d)	(e)
Motors			· · · · · · · · · · · · · · · · · · ·	
Manufacturer				
Туре		<del></del>	<del></del>	<del> </del>
Rated Horsepower		<del></del>		
·				
Pumps				<del></del>
Manufacturer		,		
Type	<del>" ,</del>			
Capacity in GPM				
Average Number of Hours			<del></del>	
Operated Per Day				
Auxiliary Power		<del> </del>	<del></del>	

SYSTEM NAME: Buckhorn Housing WTP

YEAR OF REPORT DECEMBER 31, 2009

List for each source of supply (	Ground, Surface, Purchased Water etc. )	<del></del>
Permitted Gals. per day	0.01 MGD	
Type of Source	Ground Well No. 1	
1 1)   1   1   1   1   1   1   1   1   1	Ground Well No. 1	
<u> </u>		
	WATER TREATMENT FACILITIES	
List for each Water Treatment F	acility:	
Туре		
Make	<del></del>	
Permitted Capacity (GPD)	<u></u>	
High service pumping		<del></del>
Gallons per minute		·
Reverse Osmosis	Undersink Point of Use Device at each home	<del></del>
Lime Treatment		<del></del>
Unit Rating		
Filtration		<del></del>
Pressure Sq. Ft		
Gravity GPD/Sq.Ft		
Disinfection		
Chlorinator .42 Gat/Hr	Stenner 85MPH40	
Ozone		
Other		
Auxiliary Power		<del></del>

YEAR OF REPORT DECEMBER 31,

2009

SYSTEM NAME: Buckhorn Housing WTP

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 33,500 GPD / 350 Gals per ERC = 96
	2. Maximum number of ERC's that can be served. 96 (by FDEP Permit 33,000 GPD)
3.	Present system connection capacity (in ERCs *) using existing lines. 96 by current permit
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number FDEP ID No. 5284101
12.	Water Management District Consumptive Use Permit Number SFWMD WUP 22-00290-W at 0.01 MGD, 3,875,000 Gals/Year
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?
,	
	<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
	(b) if no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Farabee Road WTP

YEAR OF REPORT	
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#### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed	1960 Cable Tool 4" 4" - 60'  120' 4" 15 GPM 1/2 Centrifugal 10,800 None			

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				
Type				-
Rated Horsepower				
				· · · · · · · · · · · · · · · · · · ·
<u>Pumps</u>				
Manufacturer	<u> </u>			
Type				
Capacity in GPM				
Average Number of Hours				
Operated Per Day				
Auxiliary Power		-,··,··,		
· ——————		<u> </u>		

SYSTEM NAME: Farabee Road WTP

YEAR OF REPORT DECEMBER 31, 2009

The same of the sa	_		
List for each source of supply (	Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment F	acility:		
Type	Aeration Tank		
Other			
Auxiliary Power		1	

SYSTEM NAME: Farabee Road WTP

YEAR OF REPORT DECEMBER 31, 2009

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 2
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
Is the utility required to have fire flow capacity? No     If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
<ol> <li>Department of Environmental Protection Permit Number Private System No. Permit         Private Well System - No Permit Required     </li> <li>Water Management District Consumptive Use Permit Number         N/A     </li> </ol>
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
<ul><li>(b) If no historical flow data are available use:</li><li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).</li></ul>

SYSTEM NAME: Iron Pens WTP

YEAR OF REPORT	
DECEMBER 31,	2009

## **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1995			
Casing Diameter and Depth Well Screen	2" - unk unk			
Depth of Wells Diameters of Wells Pump - GPM	185 2" 22			
Motor - HP Motor Type * Yields of Wells in 12 Hr GPD	1/2 Centrifugal 15,840			
Auxiliary Power * Submersible, centrifugal, etc.	None			

## **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				(5)
ManufacturerType				
Rated Horsepower			<del></del>	<del></del>
Pumps				
Manufacturer			1	
Type				
Capacity in GPM Average Number of Hours				
Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Iron Pens WTP

YEAR OF REPORT DECEMBER 31, 2009

List for each source of supply (	Cround Code		
Permitted Gals. per day	Ground, Surface, Purchas	ed Water etc.)	
Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		
Type Make			
Permitted Capacity (GPD) High service pumping			
Gallons per minute Reverse Osmosis			
Lime Treatment Unit Rating			<del></del>
Filtration Pressure Sq. Ft			
Gravity GPD/Sq.Ft Disinfection			
Chlorinator .42 Gal/Hr Ozone			
Other			
Auxiliary Power		· ·	

YE

SYSTEM NAME: Iron Pens WTP

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	Furnish information below for each system. A separate page should be supplied where necessary.	
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
	2. Maximum number of ERC's that can be served. 3	
3.	Present system connection capacity (in ERCs *) using existing lines. 3	
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a	
5.	Estimated annual increase in ERCs *. 0	
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.	
9.	When did the company last file a capacity analysis report with the DEP?N/A	
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
	Department of Environmental Protection Permit Number Private System No. Permit Highlands County Health Department LUC020 Water Management District Consumptive Use Permit	
	a. Is the system in compliance with the requirements of the CUP?	
	b. If not, what are the utility's plans to gain compliance?	
	* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:	4
	Divide the total annual single family residence (SFR) gallons sold by the average number of single family	
	residents (SFR) gallons sold by the average number of single family residence customers for the same	
	period and divide the result by 365 days.	
	(b) If no historical flow data are available use:	
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

SYSTEM NAME: Lake Placid WTP

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## **WELLS AND WELL PUMPS**

Year Constructed 1991 Types of Well Construction and Casing PVC Casing Diameter and Depth 8"- 630' Well Screen 775' Diameters of Wells 8"	
and Casing Rotary - PVC Casing Diameter and Depth Well Screen Depth of Wells 775'	
Casing Diameter and Depth  Well Screen  Depth of Wells  775'	
Well Screen	·
Depth of Wells 775'	1
Depth of Wells 775'	<u> </u>
Diameters of Wells 8"	
<u>-</u>   <u></u>	
Pump - GPM	****
Motor - HP 15	···-
Motor Type * Submersible	<del></del> ,
Yields of Wells in 12 Hr GPD 72,000	
Auxiliary PowerNone	

#### **RESERVOIRS**

(a)	_(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1,000 Gal Ground	Steel 1,500 Gal Ground		

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>			<u> </u>	
Manufacturer				
Type				
Rated Horsepower				
'				
Pumps				
Manufacturer				
Type	<del></del>	<del></del>		
Capacity in GPM		******		
Average Number of Hours		<del></del>		
Operated Per Day				
Auxiliary Power	1	<del></del>	_ <del></del>	
		<u> </u>	<del></del>	<del></del>

SYSTEM NAME: Lake Placid WTP

YEAR OF REPORT DECEMBER 31, 2009

<del></del>
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_

SYSTEM NAME: Lake Placid WTP

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Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 41,000 GPD / 350 Gals per ERC = 117
per of ERC's that can be served. 30 (by FDEP Permit No. 5284113 at 10,600 GPD)
3. Present system connection capacity (in ERCs *) using existing lines. 30 by current FDEP permit
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection Permit Number FDEP ID No. 5284113
12. Water Management District Consumptive Use Permit Number SWFWMD No. 20013367 at 15,900 GPD Average 41,000 GPD Peak Month
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use:</li> </ul>
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

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## **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)_
Year Constructed	1985			
Types of Well Construction				
and Casing	Rotary - Steel			
Casing Diameter and Depth	<u>4"- unk</u>			
Well Screen	l i			<del></del>
Depth of Wells	150			
Diameters of Wells	4"			
Pump - GPM	20 GPM			
Motor - HP	2			
Motor Type * Yields of Wells in 12 Hr GPD	Submersible			
	14,400		<del></del>	
Auxiliary Power	<u>None</u>			
* Submersible, centrifugal, etc.	1			

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>		<u></u>		
Manufacturer		,	<del></del>	
Type	<del></del>			
Rated Horsepower	<del></del>			<del></del>
Pumps		<del></del>		
Manufacturer				
Type			<del></del>	
Capacity in GPM			<del></del>	
Average Number of Hours			<del></del>	
Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

YEAR OF REPORT DECEMBER 31, 2009

Permitted Gals. per day	Ground, Surface, Purchase 1,200	<u> </u>	I
Type of Source	Ground Well No. 1		<del></del>
			<del></del>
	**************************************		
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment F	acility:		
Туре			
Make			· · · · · · · · · · · · · · · · · · ·
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment		<del></del>	
Unit Rating	ļ .		
Filtration			<del></del>
Pressure Sq. Ft	l i		
Gravity GPD/Sq.Ft			<del></del>
Disinfection			<del></del>
Chlorinator .2 GPH	Pulsefeeder		
Ozone	i diserecdel		
Other	**		
Auxiliary Power	<del></del>		<del></del>

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SYSTEM NAME: Lake Placid Dinner Lake Road WTP

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve. 1,400 GPD / 350 GPD = 4
2. Maximum number of ERC's that can be served. 4
3. Present system connection capacity (in ERCs *) using existing lines. 4
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
· · · · · · · · · · · · · · · · · · ·
b. Have these plans been approved by DEP?
b. Have these plans been approved by DEP?  c. When will construction begin?
c. When will construction begin?
c. When will construction begin?  d. Attach plans for funding the required upgrading.
c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private system no permit required  12. Water Management District Consumptive Use Permit Number
c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private system no permit required  12. Water Management District Consumptive Use Permit Number SWFWMD No. 20013367 at 1,200 GPD Average 1,800 GPD Peak Month
c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private system no permit required  12. Water Management District Consumptive Use Permit Number SWFWMD No. 20013367 at 1,200 GPD Average 1,800 GPD Peak Month a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance?
c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private system no permit required  12. Water Management District Consumptive Use Permit Number SWFWMD No. 20013367 at 1,200 GPD Average 1,800 GPD Peak Month a. Is the system in compliance with the requirements of the CUP? Yes

SYSTEM NAME: Lakeport Road 3140 WTP

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## **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction	1975 Cable Tool	<del></del>	<del></del>	
and Casing Casing Diameter and Depth Well Screen	<u>2" -60'</u>			
Depth of Wells	120' 2"			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Pump - GPM Motor - HP	15 GPM 1/2			
Motor Type * Yields of Wells in 12 Hr GPD	Centrifugal 10,800			
Auxiliary Power   * Submersible, centrifugal, etc.	None			

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>	-			
Manufacturer				*-
Type	<u> </u>			
Rated Horsepower	<del></del>	· · · · · · · · · · · · · · · · · · ·	* <del></del>	
<u>Pumps</u>				
Manufacturer				
Type				· ·
Capacity in GPM	<del></del>		<del></del>	<del></del>
Average Number of Hours Operated Per Day				
Auxiliary Power		. —		
, washing ,	] —			· · · · ·

SYSTEM NAME: Lakeport Road 3140 WTP

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	List for each source of supply ( Ground, Surface, Purchased Water etc. )					
Permitted Gals. per day						
Type of Source	Ground Well No. 1					
	·-·					
	WATER TREATMEN	T FACILITIES				
List for each Water Treatment Fac	ility:					
Туре						
Make						
Permitted Capacity (GPD)		<del></del>				
High service pumping						
Gallons per minute		····				
Reverse Osmosis						
Lime Treatment						
Unit Rating						
Filtration		<del></del>				
Pressure Sq. Ft						
Gravity GPD/Sq.Ft						
Disinfection		<u> </u>	<del></del>			
Chlorinator .42 Gal/Hr		== .				
Ozone						
Other						
Auxiliary Power						
	1					

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SYSTEM NAME: Lakeport Road 3140 WTP

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 2
3.	Present system connection capacity (in ERCs *) using existing lines. 2
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.  There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use:</li> </ul>
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Lakeport Road 3600 WTP

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#### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Vear Constructed Types of Well Construction and Casing Casing Diameter and Depth Vell Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Vields of Wells in 12 Hr GPD Auxiliary Power Submersible, centrifugal, etc.	1975 Cable Tool 2 2"-60'  120' 2" 15 GPM 1/2 Centrifugal 10,800 None			

## **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				
Manufacturer	<del></del>			
Type Rated Horsepower	- Waling days			
Pumps			***	
Manufacturer		<del></del>	· · · · · · · · · · · · · · · · · · ·	
Type Capacity in GPM	<del></del>			
Average Number of Hours Operated Per Day		<del>.</del>	<del> </del>	
Auxiliary Power			<del></del>	

SYSTEM NAME: Lakeport Road 3600 WTP

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List for each source of supply (	Ground, Surface, Purchas	ed Water etc. )				
Permitted Gals, per day Type of Source	Ground Well No. 1					
WATER TREATMENT FACILITIES						
List for each Water Treatment F	acility:					
Type Make						
Permitted Capacity (GPD) High service pumping						
Gallons per minute Reverse Osmosis Lime Treatment						
Unit Rating Filtration		-4				
Pressure Sq. Ft Gravity GPD/Sq.Ft						
Disinfection Chlorinator ,42 Gal/Hr						
Ozone Other Auxiliary Power						
Adviidiy i Owei						

2009

SYSTEM NAME: Lakeport Road 3600 WTP

#### **GENERAL WATER SYSTEM INFORMATION**

ï	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 2
3.	Present system connection capacity (in ERCs *) using existing lines. 2
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.  There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection Permit Number Private System No. Permit
12.	Private Well System - No Permit Required Water Management District Consumptive Use Permit # N/A
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Moore Haven Cane Farm House No. 1 WTP

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#### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2002 Cable Tool 2 2" - 25"  50 2" 15 GPM 1/2 Centrifugal 10,800 None			

#### RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				-
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Moore Haven Cane Farm House No. 1 WTP

YEAR OF REPORT DECEMBER 31, 2009

F							
List for each source of supply							
Permitted Gals. per day							
Type of Source	Ground Well No. 1						
[			<del></del>				
	WATER TREATMEN	NT FACILITIES					
List for each Water Treatment	Facility:						
Туре							
Make							
Permitted Capacity (GPD)			<del></del>				
High service pumping		<del></del>	<del></del>				
Gallons per minute							
Reverse Osmosis		<del></del>					
Lime Treatment	·		<del></del>				
Unit Rating							
Filtration							
Pressure Sq. Ft	Softener						
Gravity GPD/Sq.Ft	Soltener	·					
		*					
Disinfection							
Chlorinator .42 Gal/Hr							
Ozone							
Other							
L Auviliant Dower		1					

2009

SYSTEM NAME: Moore Haven Cane Farm House No. 1 WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC ≂ 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 2
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
Is the utility required to have fire flow capacity? No     If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
<ol> <li>Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required</li> </ol>
12. Water Management District Consumptive Use Permit\
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
(b) If no historical flow data are available use:

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

YEAR OF REPORT	
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# **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2002 Cable Tool 2 2"-25' 50 2" 15 GPM 1/2 Centrifugal 10,800 None			

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>	1			1
Manufacturer				i
Type			<del></del>	
Rated Horsepower			<del></del>	
Pumps	-			· · · · · · · · · · · · · · · · · · ·
Manufacturer				
Туре				
Capacity in GPM				
Average Number of Hours Operated Per Day				
Auxiliary Power				<del></del>

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

YEAR OF REPORT DECEMBER 31, 2009

List for each source of supply ( Ground, Surface, Purchased Water etc. )					
Permitted Gals, per day	Ground, Surface, Purchas	ed Water etc.)			
Type of Source	Ground Well No. 1				
	WATER TREATMEN	IT FACILITIES			
List for each Water Treatment F	acility:	· · · · · · · · · · · · · · · · · · ·			
Type					
Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator .42 Gal/Hr	Softener				
Ozone Other Auxiliary Power					

2009

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 2
3.	Present system connection capacity (in ERCs *) using existing lines. 2
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:                  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use:             <ul> <li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).</li> </ul> </li> </ul>

SYSTEM NAME: Muse 21530 County Road 721 WTP

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# **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP	1955 Cable Tool 2" Steel 2" - unk  unk 2" 15 GPM 1/2			
Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power  * Submersible, centrifugal, etc.	Centrifugal 10,800 None			

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

		•		
(a)	(b)	(c)	(d)	(e)
Motors .		· <del>·</del> ····	· · · · · · · · · · · · · · · · · · ·	<u> </u>
Manufacturer				
Type			·	
Rated Horsepower		··············	<del></del>	<del></del>
Pumps			· · · · · · · · · · · · · · · · · · ·	······
Manufacturer				
Type				**************************************
Capacity in GPM	<del></del>			
Average Number of Hours		•		
Operated Per Day				
Auxiliary Power			· ————	<del></del>
Addition y Power				
			[	

SYSTEM NAME: Muse 21530 County Road 721 WTP

YEAR OF REPORT DECEMBER 31, 2009

List for each source of supply ( Ground, Surface, Purchased Water etc. )					
Permitted Gals, per day	Oroana, Garrace, Parchasi	ed vvaler etc. )			
Type of Source	Ground Well No. 1				
	WATER TREATMEN	NT FACILITIES			
List for each Water Treatment F	acility:	T. T. GIETTIEG			
Type					
Make					
Permitted Capacity (GPD)					
High service pumping		<del></del>			
Gallons per minute			_ <del></del>		
Reverse Osmosis					
Lime Treatment		·			
Unit Rating Filtration		<del></del> .			
Pressure Sq. Ft	A		1		
Gravity GPD/Sq.Ft	Aeration Tank	<del></del>	<del></del>		
Disinfection	Softener		<del></del>		
Chlorinator .42 Gal/Hr					
Ozone		<del></del>	<del></del>		
Other	<del></del>		· · · · · · · · · · · · · · · · · · ·		
Auxiliary Power	<del></del>				
<b>_</b>			<del></del>		

2009

SYSTEM NAME: Muse 21530 County Road 721 WTP

1. Present ERC's "the system can efficiently serve. 700 / 350 Gals per ERC = 2 2. Maximum number of ERC's that can be served. 2 3. Present system connection capacity (in ERCs ") using existing lines. 2 4. Future connection capacity (in ERCs ") upon service area buildout. n/a 5. Estimated annual increase in ERCs ". 0 6. Is the utility required to have fire flow capacity? No		Furnish information below for each system. A separate page should be supplied where necessary.
3. Present system connection capacity (in ERCs*) using existing lines. 2 4. Future connection capacity (in ERCs*) upon service area buildout. n/a 5. Estimated annual increase in ERCs*. 0 6. Is the utility required to have fire flow capacity? No	1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
4. Future connection capacity (in ERCs *) upon service area buildout. n/a  5. Estimated annual increase in ERCs *. 0  6. Is the utility required to have fire flow capacity? No ff so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.  9. When did the company last file a capacity analysis report with the DEP?N/A  10. If the present system does not meet the requirements of DEP rules, submit the following: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required  12. Water Management District Consumptive Use Permit # N/A  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceeding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.  (b) If no historical flow data are available use:		2. Maximum number of ERC's that can be served. 2
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EPF: # ( LAMA) EED BAILANA AAIN /===# DOO/ORE NA= OED ==  =#= = + - 1)		(a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

SYSTEM NAME: North Island WTP

YEAR OF REPORT	
DECEMBER 31,	2009

# **WELLS AND WELL PUMPS**

<u>(a)</u>	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	<u>unk</u>			
Casing Diameter and Depth Well Screen	2" - unk unk			
Depth of Wells Diameters of Wells Pump - GPM	240' 2" 20 GPM			······
Motor - HP Motor Type * Yields of Wells in 12 Hr GPD	1/2 HP Centrifugal 14,400			
Auxiliary Power	None			***

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				
ManufacturerType	<del></del>	<del></del>		
Rated Horsepower			B1 64 5 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
Pumps Manufactures				
Manufacturer Type	<del></del>		<del></del>	<del></del>
Capacity in GPM				<del></del>
Average Number of Hours Operated Per Day				
Auxiliary Power				<u> </u>
,	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		

SYSTEM NAME: North Island WTP

YEAR OF REPORT DECEMBER 31, 2009

	· <del>-</del>		
List for each source of supply	Ground, Surface, Purchas	end Materiato	
Permitted Gals, per day		T T T T T T T T T T T T T T T T T T T	T
Type of Source	Ground Well No. 1		<del></del>
			<del></del>
	WATER TREATURE		<del></del>
List for each Water Treatment I	WATER TREATMEN	VI FACILITIES	
Type	acility.	T	
Make			
Permitted Capacity (GPD)	<del></del>	<del></del>	
High service pumping	<del></del>		
Gallons per minute			<del></del>
Reverse Osmosis			] - <del></del>
Lime Treatment	[ <del></del> -		<del></del>
Unit Rating		1	
Filtration		<del></del>	
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			l ————
Disinfection	<del></del>		
Chlorinator .42 Gal/Hr			
Ozone			<del></del>
Other	<del></del>		
Auxiliary Power	<del></del>		<del></del>

SYSTEM NAME: North Island WTP

YEAR OF REPORT DECEMBER 31, 2009

1. Present ERC's * the system can efficiently serve. 1.050 / 350 Gals per ERC = 3  2. Maximum number of ERC's that can be served. 3.5  3. Present system connection capacity (in ERCs *) upon service area buildout. n/a  5. Estimated annual increase in ERCs *. 0  6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.  9. When did the company last file a capacity analysis report with the DEP?N/A  10. If the present system does not meet the requirements of DEP rutes, submit the following: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rutes.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private System Glades County Health Department Limited Use Commercial Permit Number 22-57-00003  12. Water Management District Consumptive Use Deemit  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) if actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 356 days.  (b) If no historical flow data are available use:		Furnish information below for each system. A separate page should be supplied where necessary.
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<ul> <li>4. Future connection capacity (in ERCs *) upon service area buildout. n/a</li> <li>5. Estimated annual increase in ERCs *. 0</li> <li>6. Is the utility required to have fire flow capacity? No if so, how much capacity is required?</li> <li>7. Attach a description of the fire fighting facilities.</li> <li>8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.</li> <li>9. When did the company last file a capacity analysis report with the DEP?N/A</li> <li>10. If the present system does not meet the requirements of DEP rutes, submit the following: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rutes.</li> <li>b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. is this system under any Consent Order with DEP?</li> <li>11. Department of Environmental Protection Permit Number Private System Glades County Health Department Limited Use Commercial Permit Number 22-57-00003</li> <li>12. Water Management District Consumptive Use Permit  a. Is the system in compliance with the requirements of the CUP?</li> <li>b. If not, what are the utility's plans to gain compliance?  An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul>		2. Maximum number of ERC's that can be served. 3 5
5. Estimated annual increase in ERCs*. 0  6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.  9. When did the company last file a capacity analysis report with the DEP?N/A  10. If the present system does not meet the requirements of DEP rules, submit the following: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private System Glades County Health Department Limited Use Commercial Permit Number 22-57-00003  12. Water Management District Consumptive Use Permit  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents customers for the same period and divide the total family and divide the total annual single family residents (SFR) gallons sold by the average number of single family residents customers for the same period and divide the total entire same period and divide the result by 365 days.	3.	Present system connection capacity (in ERCs *) using existing lines. 5
6. Is the utility required to have fire flow capacity? No if so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.  9. When did the company last file a capacity analysis report with the DEP?N/A  10. If the present system does not meet the requirements of DEP rules, submit the following: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private System Glades County Health Department Limited Use Commercial Permit Number 22-57-00003  12. Water Management District Consumptive Use Permit  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents customers for the same period and divide the result by 365 days.	4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.  9. When did the company last file a capacity analysis report with the DEP?N/A  10. If the present system does not meet the requirements of DEP rules, submit the following: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private System Glades County Health Department Limited Use Commercial Permit Number 22-57-00003  12. Water Management District Consumptive Use Permit  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceeding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number	5.	Estimated annual increase in ERCs *. 0
<ul> <li>8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.</li> <li>9. When did the company last file a capacity analysis report with the DEP?N/A</li> <li>10. If the present system does not meet the requirements of DEP rules, submit the following: N/A</li> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrading.</li> <li>e. is this system under any Consent Order with DEP?</li> <li>11. Department of Environmental Protection Permit Number Private System Glades County Health Department Limited Use Commercial Permit Number 22-57-00003</li> <li>12. Water Management District Consumptive Use Permit</li> <li>a. Is the system in compliance with the requirements of the CUP?</li> <li>b. If not, what are the utility's plans to gain compliance?</li> <li>* An ERC is determined based on one of the following methods: <ul> <li>(a) If actual flow data are available from the proceeding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of the same period and divide the result by 365 days.</li> </ul> </li> </ul>	6.	
There are no plans or requirements to increase system capacity or modify the system at this time.  9. When did the company last file a capacity analysis report with the DEP?N/A  10. If the present system does not meet the requirements of DEP rules, submit the following: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private System Glades County Health Department Limited Use Commercial Permit Number 22-57-00003  12. Water Management District Consumptive Use Permit  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.	7.	Attach a description of the fire fighting facilities.
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private System Glades County Health Department Limited Use Commercial Permit Number 22-57-00003  12. Water Management District Consumptive Use Permit  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.	8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.  There are no plans or requirements to increase system capacity or modify the system at this time.
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Glades County Health Department Limited Use Commercial Permit Number 22-57-00003  12. Water Management District Consumptive Use Permit  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.		e. is this system under any Consent Order with DEP?
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* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.		a. Is the system in compliance with the requirements of the CUP?
(a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.		b. If not, what are the utility's plans to gain compliance?
(a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.		
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).		<ul> <li>(a) If actual flow data are available from the proceding 12 months:         Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.     </li> <li>(b) If no historical flow data are available use:</li> </ul>

YEAR OF REPORT DECEMBER 31,

2009

SYSTEM NAME: Palmdale Mulch Facility WTP

#### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed	1991			
Types of Well Construction				
and Casing Casing Diameter and Depth	10" - 750'			
Well Screen	<del></del>	<del></del>	<del></del>	
Depth of Wells	1,535			
Diameters of Wells	10" 20 GPM		<del></del>	
Pump - GPM Motor - HP	Goulds 2 HP			<del></del>
Motor Type *	Centrifugal			
Yields of Wells in 12 Hr GPD	14,400			
Auxiliary Power	No_	<u></u>		
* Submersible, centrifugal, etc.				

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	HDPE 1,500 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type Rated Horsepower	Baldor Electric 5 HP	Baldor Electric 5 HP		***************************************
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds Centrifugal 40 GPM  1.5 Hours No	Goulds Centrifugal 40 GPM  1.5 Hours No		

SYSTEM NAME: Palmdale Mulch Facility WTP

YEAR OF REPORT DECEMBER 31, 2009

List for each source of supply ( Ground, Surface, Purchased Water etc. )			
Posmitted Cale and day		vvater etc.)	
Permitted Gals. per day	1,800		
Type of Source	Ground Well No. 1	i	
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment Fac	ility:		
Type	I		· · · · · · · · · · · · · · · · · · ·
Make		<del></del>	<del></del>
Permitted Capacity (GPD)	<del></del>		<del></del>
High service pumping		<del></del>	i
Gallons per minute			
Reverse Osmosis	<del></del>		<del></del>
Lime Treatment		<del></del>	<del></del>
Unit Rating		i .	
Filtration			
Pressure Sq. Ft			!
Gravity GPD/Sq.Ft			
Disinfection		<u></u>	
Chlorinator 24 GPD	Cht		
	Chemtech 150		
Ozone			
Other	···		
Auxiliary Power			
İ			

2009

SYSTEM NAME: Palmdale Mulch Facility WTP

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 14,400 GPD / 350 Gals per ERC = 41
	2. Maximum number of ERC's that can be served. 50
3.	Present system connection capacity (in ERCs *) using existing lines. 50
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 1
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
	When did the company last file a capacity analysis report with the DEP?N/A System is permitted by the Glades County Health Department as Limited Use Commercial If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection ID Glades County Department of Health Limited Use Commercial 22-BID-1168648 Water Management District Consumptive Use Permit # SFWMD WUP 22-00274-W
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?
	<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use:</li> </ul>
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Silver Lake Lodge WTP

YEAR OF REPORT	
DECEMBER 31,	2009

# **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed	unk			
Types of Well Construction and Casing	Cable Tool 2" Steel			
Casing Diameter and Depth Well Screen	2" - unk_			
Depth of Wells Diameters of Wells	unk			
Pump - GPM	15 GPM			
Motor - HP Motor Type *	1/2 Centrifugal			
Yields of Wells in 12 Hr GPD Auxiliary Power	10,800 None			

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors				······································
Manufacturer				
Type				
Rated Horsepower				
Pumps				
Manufacturer				
Type			<del></del>	
Capacity in GPM				
Average Number of Hours			<del></del>	
Operated Per Day				
Auxiliary Power		<del></del>		
,, ,		<del></del>		

SYSTEM NAME: Silver Lake Lodge WTP

YEAR OF REPORT DECEMBER 31, 2009

List for each source of supply ( Ground, Surface, Purchased Water etc. )			
Permitted Gals. per day	Ground, Surface, Purchase	ed Water etc.)	
Type of Source	Ground Well No. 1		
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment Fa	acifity:		
Type		1	
Make	<del></del>	<del></del>	
Permitted Capacity (GPD)		<del></del>	<del></del>
High service pumping	*····	<del></del> -	<del></del>
Gallons per minute			<del></del>
Reverse Osmosis			<del></del>
Lime Treatment	·	<del></del>	<del></del>
Unit Rating			
Filtration	Aeration Tank		<del></del>
Pressure Sq. Ft	Acration rank		i
Gravity GPD/Sq.Ft	<u> </u>	<del></del>	<del></del>
Disinfection			
Chlorinator .42 Gal/Hr	Pulpostron		
Ozone	Pulseatron		
Other		<del></del>	<del></del>
Auxiliary Power			
Advisor A L. OMEI	<del></del>		

2009

SYSTEM NAME: Silver Lake Lodge WTP

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 2
3.	Present system connection capacity (in ERCs *) using existing lines. 2
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li></ul></li></ul>
	<ul><li>(b) If no historical flow data are available use:</li><li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).</li></ul>

YEAR OF REPORT DECEMBER 31,

2009

SYSTEM NAME: Todd 8772 Hwy 98 WTP

#### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	1985 rotary PVC 4" - 100'  180' 4" 20 GPM 1 Centrifugal 14,400 None			

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated		tion of bladering and the blad		

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Todd 8772 Hwy 98 WTP

YEAR OF REPORT DECEMBER 31, 2009

List for each source of supply /	Cround Surface Durch	- 1357 / ( )	
List for each source of supply ( Permitted Gals. per day	Ground, Surface, Purchas	ed vvater etc. )	· · · · · · · · · · · · · · · · · · ·
Type of Source			
Type of Source	Ground Well No. 1		
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment F	acility:		
Туре		]	
Make			
Permitted Capacity (GPD)			<del></del>
High service pumping	·		
Gallons per minute			<del></del>
Reverse Osmosis			<del></del>
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft		[	
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator .42 Gal/Hr	Chemtech	]	
Ozone		<u> </u>	
Other			
Auxiliary Power		·	

2009

SYSTEM NAME: Todd 8772 Hwy 98 WTP

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
2. Maximum number of ERC's that can be served. 2	
3. Present system connection capacity (in ERCs *) using existing lines. 2	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
Is the utility required to have fire flow capacity? No     If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>	;
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required	
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required  12. Water Management District Consumptive Use Permit Number	
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required  12. Water Management District Consumptive Use Permit Number  a. Is the system in compliance with the requirements of the CUP?	
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required  12. Water Management District Consumptive Use Permit Number  a. Is the system in compliance with the requirements of the CUP?	
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required  12. Water Management District Consumptive Use Permit Number  a. Is the system in compliance with the requirements of the CUP?	

SYSTEM NAME: Wild Island WTP

YEAR OF REPORT	
DECEMBER 31,	2009

# **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed	1975			Ì
Types of Well Construction		·······		
and Casing				
Casing Diameter and Depth	2" - unk			10.
Well Screen	unk			
Depth of Wells	unk			
Diameters of Wells	2"			
Pump - GPM	15 GPM			
Motor - HP	1/2 HP			
Motor Type * Yields of Wells in 12 Hr GPD	Centrifugal 10,000			
	10,800	<del></del>	İ ———	<u> </u>
Auxiliary Power	None_		·	

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 80 Gal Ground			

(a)	(b)	(c)	(d)	(e)
Motors		ľ		
Manufacturer				
Type				
Rated Horsepower				······
		<del></del>		
<u>Pumps</u>				
Manufacturer				
Type				
Capacity in GPM				***************************************
Average Number of Hours				
Operated Per Day				
Auxiliary Power		<del></del>		

SYSTEM NAME: Wild Island WTP

YEAR OF REPORT DECEMBER 31, 2009

List for each source of supply (	Ground, Surface, Purchas	ad Motor ata	
Permitted Gals. per day	Crodina, Sarrace, Furchas	eu water etc. )	
Type of Source	Conversion 186 - 18 Alica de		4.4
Type of Source	Ground Well No. 1		
		<u> </u>	
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment F	acility:		· · · · · · · · · · · · · · · · · · ·
Туре			
Make			
Permitted Capacity (GPD)			
High service pumping	<del></del>		<del></del>
Gallons per minute			<del></del>
Reverse Osmosis	+.		
Lime Treatment			<del></del>
Unit Rating			
Filtration			<del></del>
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			<del></del>
Disinfection		<del></del>	<del></del>
Chlorinator .42 Gal/Hr		ļ	
			<del></del>
Ozone			
Other			<del></del>
Auxiliary Power			

SYSTEM NAME: Wild Island WTP

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YEAR OF REPORT DECEMBER 31,

2009

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 3
3.	Present system connection capacity (in ERCs *) using existing lines. 3
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.  There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number Private System No. Permit Permitted by the Highlands County Health Department Permit No. LUC020 Water Management District Consumptive Use Permit
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods: <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul>
	(b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Wild Island 4040 County Road 621 WTP

YEAR OF REPORT	
DECEMBER 31,	2009

# **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed	1975 Cable Tool 2 2" - 25'  50' 2" 20 GPM 1 Centrifugal 14,400 None			

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				
Auxiliary Power				

SYSTEM NAME: Wild Island 4040 County Road 621 WTP

YEAR OF REPORT DECEMBER 31, 2009

List for each severe of sweet /	0		
List for each source of supply (	<u> эгоила, Suпасе, Purchase</u>	ed Water etc.)	
Permitted Gals, per day			
Type of Source	Ground Well No. 1		
		<u> </u>	<u> </u>
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment Fa	acility:		<del></del>
Type			
Make			
Permitted Capacity (GPD)			<del></del>
High service pumping			
Gallons per minute			<del></del>
Reverse Osmosis		<del></del>	
Lime Treatment		<del></del>	
Unit Rating			
Filtration			
Pressure Sq. Ft	Softener		
Gravity GPD/Sq.Ft		<del></del>	<del></del>
Disinfection	<del></del>		
Chlorinator .42 Gal/Hr			
		<del></del>	
Ozone	<del></del>		
Other	-,,		
Auxiliary Power			

SYSTEM NAME: Wild Island 4040 County Road 621 WTP

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 2
3.	Present system connection capacity (in ERCs *) using existing lines. 2
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10	. If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit # N/A
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li></ul></li></ul>

# WASTEWATER OPERATING SECTION

# **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises				
353	Land and Land Rights	<u></u>			
354	Structures and Improvements				
355	Power Generation Equipment		<u> </u>		
360	Collection Sewers - Force		İ		
361	Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers		B47-4		
364	Flow Measuring Devices			<u> </u>	
365	Flow Measuring Installations				
370	Receiving Wells				
371 380	Pumping Equipment			<u> </u>	
300	Treatment and Disposal Equipment				
381	Plant Sewers				l ———
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous Equipment				
390	Office Furniture and				
391	Transportation Equipment	<del></del>			l ———
392	Stores Equipment	**+	<u> </u>		<del></del>
393	Tools, Shop and Garage			<u> </u>	<del></del>
394	Equipment	<u></u>			l ——
394 395	Laboratory Equipment Power Operated Equipment		<u> </u>	l ——	
396	Communication Equipment				l ——
390	Miscellaneous Equipment		] ——	<u> </u>	<u> </u>
398	Other Tangible Plant				
	Total Wastewater Plant	\$0	\$ <u> </u>	\$0	\$ 0*

<sup>\*</sup> This amount should tie to sheet F-5.

UTILITY NAME:

Silver Lake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2009

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accordance		
Average Average Depr. Accumulated Accumulated Salvage Salvage Depr. Bepreciation Deptes Credits (d) (e) (f) (g) (f) (g) (f) (h) (g) (f) (h) (g) (f) (g) (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g	Accum. Depr. Balance End of Year (f-g+h=i) (i)	
Average Average Depr. Accumulated Service Salvage Present Depreciation Utile in Teater Percent Applied Previous Year Debts (g) (g) (g) (g) (g) (g) (g) (g) (g) (g)	Credits (h)	
Average Average Average Salvage Depr.  Life in Percent Applied (c) (d) (e) %  Years Percent Applied (c) %  Years (d) (e) %  No wears white	Debits (9)	
Average Average Depr.  Salvage Depr.  Life in Nate  Years Percent Applied (c) (d) (e)  Wy	Accumulated Depreciation Balance Previous Year (f)	
Average Average Service Salvage Service in Years (c) (d) (d) (d) (d) (e) (e) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	Depr. Rate Applied (e)	888888888888888888888888888888888888888
Average Service Service Life in Years (c) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	Average Salvage in Percent (d)	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
ants and a second secon	Average Service Life in Years (c)	
Acct. No. (a) 354 355 360 361 362 363 370 382 389 389 389 389 389	Account (b)	rovements Equipment - Force - Gravity - Gravit
	Acct. No. (a)	354 354 367 367 367 370 387 387 389 397 397 398

UTILITY NAME:	Silver	Lake	Utilities,	Inc.
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YEAR OF REPORT
DECEMBER 31, 2009

# WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	s
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	1
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	
730	Contractual Services:	
	Billing	
	Professional	
	Testing	
	Other	
740	Rents	
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	
	Total Wastewater Operation And Maintenance Expense	\$ <u>(</u>
	* This amount should tie to Sheet F-3.	

#### **WASTEWATER CUSTOMERS**

1			Number of Activ	re CustomersTotal N	lumber of	
	Type of	Equivalent	Start	End ter f	ter Equivalents	
Description	Meter **	Factor	of Year	of Year	(c x e)	
(a)	(b)	(c)	(d)	(e)	(f)	
Residential Service						
All meter sizes	D	1.0			. <u> </u>	
General Service	_					
5/8"	D	1.0				
3/4"	D	1.5				
1"	D	2.5				
1 1/2"	D,T	5.0				
2"	D,C,T	8.0				
3"	D	15.0			•	
3"	Ċ	16.0				
3"	T	17.5				
1						
Unmetered Customers						
Other (Specify)	<del></del>	<del></del>				
D = Displacement	<del></del>					
C = Compound		Total	0 1	0	C	
T = Turbine					1	

# **PUMPING EQUIPMENT**

Lift Station Number		f						
Lift Station Number Make or Type and name		<del></del>					<u></u>	
data on numo	Jiale							
data on pump	<b></b>		<del></del>				<u> </u>	
<del></del>	·	·	<u> </u>			<u> </u>		
Year installed		<del></del>						
Rated capacity	<b>-</b>	<del></del>	<del></del>	<u> </u>	<del></del>			
Size		·-   —	<del></del>		<del></del>	<del></del>	<u> </u>	
Power:	<del></del>	9		<del></del>	<del></del>			
Electric								
Mechanicai				<del></del>				
Nameplate data of motor		<u></u>	<del></del>					
	·		<u> </u>					
					·	<del></del>		
		SERVICE C	ONNECTIONS					
Či <del>n</del> o (inches)					-			
Size (inches)				<u> </u>				
' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '								
Average length Number of active service				<u> </u>				
connections_							1	
Beginning of year					<del></del>			
Added during year		<u></u>	!	<del></del>	<del></del>			
Retired during year	<b></b>	-				<del></del>	<b>├</b>	
End of year								
Give full particulars conce	erning	·-	<u> </u>			<del></del>		
inactive connections_					ľ		1	
			<del></del>			<del></del>		
							<u> </u>	
	COLLECTING AND FORCE MAINS							
		Collecting Mains			Force M	ains	. —	
		T Y			1 0,00 11	CIII Q		
Size (inches)								
Type of main								
Length of main (nearest						· - · · ·		
foot)	.     .							
Begining of year	-							
Added during year	[   _				<del></del>			
Retired during year	-	— I —	ļ —— i				<del> </del>	
End of year	-						;	
	<u>.</u>			<u> </u>		<del></del>		
MANHOLES								
Γ			r : :	1	·····			
	Size (inches)		l					
	Type of Manhole_							
	Number of Manho	les:						
1	Beginning of year	r		i				
į	Added during yea	ar	<u></u>		i			
	Retired during ye	ear						
	End of Year	<del></del>	<del></del>	i	I			

SYSTEM NAME: N/A

YEAR OF REPORT DECEMBER 31, 2009

TREATMENT PLANT						
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated						
	MASTER LIFT STAT	TION PUMPS				
Manufacturer Capacity (GPM's) Motor:     Manufacturer_     Horsepower Power (Electric or     Mechanical)						
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site			
January February March April May June July August September October_ November December Total for year	0		0 0			
If Wastewater Treatment is purcha	sed, indicate the vendor:					

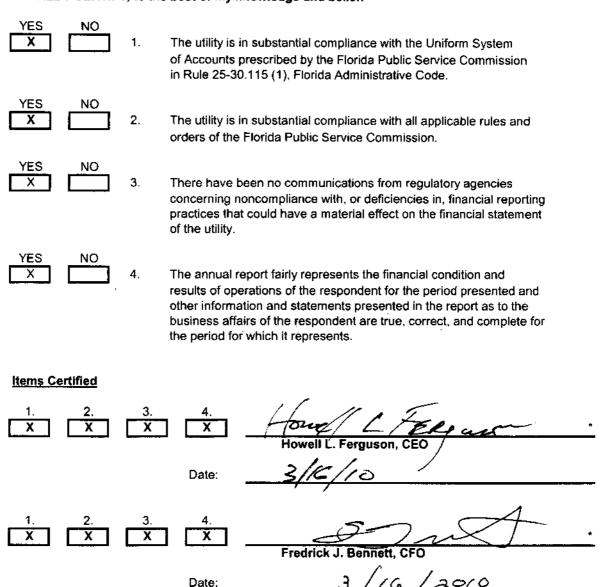
SYSTEM NAME: Systemwide

VEAD OF DEDOOR	
YEAR OF REPORT	
DECEMBER 31,	2009

Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served. 0
2. Maximum number of ERCs* which can be served. 0
3. Present system connection capacity (in ERCs*) using existing lines. 0
Future connection capacity (in ERCs*) upon service area buildout. 0
5. Estimated annual increase in ERCs*. 0
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system Properties within the service area have applications submitted for permitting and entitlements. This process should be complete in late 2010 or early 2011. The design and construction of the wastewater facilities will coinside with development of these properties.
<ol> <li>If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. N/A</li> </ol>
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? N/A
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP? N/A
11. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID # N/A
<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
<ul><li>(b) If no historical flow data are available use:</li><li>ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).</li></ul>

# **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

# Reconciliation of Revenue to Regulatory Assessment Fee Revenue

# Water Operations

Class C

Company: Silver Lake Utilities, Inc. 636-W For the Year Ended December 31, 2009

(a)	(b)	(c)	(d)		
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)		
Gross Revenue:					
Residential	14,660	14,660	\$0		
Commercial	44,580	44,580	\$0		
Industrial	o	0	\$0		
Multiple Family	o	0	\$0		
Guaranteed Revenues	o	0	\$0		
Other	o	0	\$0		
Total Water Operating Revenue	\$59,240	\$59,240	\$0		
LESS: Expense for Purchased Water from FPSC-Regulated Utility	0	o	\$0		
Net Water Operating Revenues	\$59,240	\$59,240	\$0		

Explanations: \$59,240 x 0.045 = \$2,665.80 RAF

#### Instructions

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

# Reconciliation of Revenue to

#### Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: Silver Lake Utilities, Inc. 546-S For the Year Ended December 31, 2009

(a)	(b)	(c)	(d)		
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)		
Gross Revenue:					
Residential	0	o	O <sub>1</sub>		
Commercial	0	0	О		
Industrial	0	0	o		
Multiple Family	0	0	О		
Guaranteed Revenues	0	0	o		
Other	0	0	0		
Total Wastewater Operating Revenue	0	0	0		
LESS: Expense for Purchased Wastewater					
from FPSC-Regulated Utility	0	o	o		
Net Wastewater Operating Revenues	0	0	0		

E	xplanations:	no revenues	SO	minimum	\$25.	00	RAF

#### Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).