CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

Public Service Commission

Not Remove From This Office

WS907-20-AR Joe Collins Silver Lake Utilities, Inc. 106 S.W. County Road 721 Okeechobee, FL 34974-8613

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2020

Form PSC/AFD 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

	Silver Lake Utilit	ies, Inc.		
100 014 0	(EXACT NAME OF U			
106 SW County Road 721 Okeechobee, FL 34974		106 SW County Road 721		
Mailing Addres		Okeechobee, FL 34974 Street Address County		
mainig / ladiou	ı	Officer Address	County	
Telephone Number (863) 763-304		Date Utility First Organized	12/3/2007	
Fax Number(863)763-3178	Si .	E-mail Address <u>Joe.Collins@lyk</u>	es.com	
Sunshine State One-Call of Florida, Inc. N	lember No. <u>41004</u>			
Check the business entity of the utility as	filed with the Internal Revenue	Service:		
Individual Sub Chapter	S Corporation	X 1120 Corporation	Partnership	
Name, Address and phone where records	are located: 106 SW Cour (863) 763-30-	nty Road 721 Okeechobee, FL 3497 41	74	
Name of subdivisions where services are	provided: Lykes Ranch	Division, Lykes Citrus Division		
	CONTACTS:			
			Salary	
Name	T:41-	Britania I Britania	Charged	
Person to send correspondence:	Title	Principal Business Address 106 SW County Road 721	Utility	
Joe Collins	President	Okeechobee, FL 34974	\$	
Person who prepared this report: Noah Handley	Utility Manager	106 SW County Road 721 Okeecobee, FL 34974	\$	
	- tinty irrainager	OKCCCCCC, 1 E 04014	Ψ	
Officers and Managers: Johnnie P. James, Jr.	Chief Executive Officier	400 North Tampa Street Ste 1900, Tampa, FL 33602	\$ 0	
Lea Callina		106 SW County Road 721		
Joe Collins	President	Okeechobee, FL 34974 400 North Tampa Street,	\$0	
Carl Bauman	Vice President & CFO	Ste 1900, Tampa, FL 33602 P.O. Box 1690,	\$0	
Anita S. Millikin	Secretary	Tampa, FL 33601	\$0	
	//=		\$0	
Report every corporation or person owning securities of the reporting utility:	g or holding directly or indirectl	y 5 percent or more of the voting		
	Percent		Salary	
Name	Ownership in Utility	Principal Business Address	Charged Utility	
Lykes Bros. Inc.	100%	400 North Tampa Street	\$0	
		Suite 1900 Tampa, FL 33602	\$	
			\$	

INCOME STATEMENT

	Def				
Account Name	Ref. Page	Water	Mostowotor	Othor	Total
Gross Revenue:	rage	vvater	Wastewater	Other	Company
Residential		\$70,586	\$0	\$	\$70,586
Commercial		113,440	0		113,440
Industrial Multiple Family					
Guaranteed Revenues					·
Other (Specify)					
		-			
Total Gross Revenue		\$184,026	\$0	\$	\$184,026
Operation Expense (Must tie	W-3				
to pages W-3 and S-3)	S-3	\$162,511	\$	\$	\$162,511
Depreciation Expense	F-5	44 704			44.704
Depreciation Expense	F-0	41,794		0:	41,794
CIAC Amortization Expense_	F-8			-	
Taxes Other Than Income	F-7	8,088		:	8,088
Income Taxes	F-7				
Total Operating Expense		\$212,393	-		\$212,393
Net Operating Income (Loss)		\$28,367_	\$	\$	\$28,367
Other Income:					
Nonutility Income		\$	 	\$	\$
		3) — — — — — — — — — — — — — — — — — — —		
		1			
Other Deductions:			^		
Miscellaneous Nonutility					
Expenses		\$	\$	\$	\$
Interest Expense		-28,831		*	-28,831
Fees and Permits		-1,450			-1,450
Legal		-570			570
		-			
Net Income (Loss)		\$59,218	\$	\$	\$59,218
		:	> 		

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$1,172,425	\$1,161,224
Amortization (108)	F-5,W-2,S-2	635,340	593,546
Net Utility Plant		\$537,085	\$567,678
Cash Customer Accounts Receivable (141) Other Assets (Specify): Prepaid Expenses		122,568 20,753 — 0	158,579 12,676 0
Total Assets		\$680,407	\$738,933
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)	F-6 F-6 F-6	2,315,000 	2,315,000
Total Capital		\$10,394	\$69,613
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)	F-6	\$	\$
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$ 680,407	\$738,933

UTILITY NAME: SILVER LAKE UTILITIES, INC.

GROSS UTILITY PLANT

	GROSS	UTILITY PLANT		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$ <u>1,172,425</u>	\$	\$	\$ <u>1,172,425</u>
Other (Specify)				
Total Utility Plant	\$ <u>1,172,425</u>	\$	\$	\$ <u>1,172,425</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 593,546	\$	\$	\$ 593,546
Add Credits During Year: Accruals charged to depreciation account Salvage	\$41,794	\$	\$	\$41,794
Other Credits (specify)				
Total Credits	\$ 41,794	\$	\$	\$ 41,794
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$0	\$	\$	\$0
Balance End of Year	\$635,340	\$	\$	\$ 635,340

UTILITY NAME:_	SILVER LAKE UTILITIES, INC.

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year	2,315,000 2,315,000 0	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ -2,245,387
Changes during the year (Specify):		
Net Income (Loss)		-59,218
Adjustments to prior year balance		
Balance end of year	\$	\$2,304,605

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	\$ <u>NA</u>
Balance end of year	\$a	\$

LONG TERM DEBT (224)

	Interes		Principal
Description of Obligation (Including Date of Issue		# of	per Balance
and Date of Maturity):	L P	² ymts	Sheet Date
			\$ NA
Total			\$

UTILITY NAME:	SILVER LAKE UTILITIES, INC.	
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TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Permit Fee		\$	\$	\$0 0 0 8,063 0 25
Total Tax Expense	\$ 8,088	\$0	\$	\$8,088

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

		1	
Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Lykes Bros. Inc. Citrus & Ranch Pugh Utilities Services	\$ 120,788 \$ 26,672 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	*************	Operations and Maintenance Testing and Treatments

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water	Wastewater	Total
	(b)	(c)	(d)
1) Balance first of year	\$NA \$ \$	\$ NA \$	\$NA

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash o received during the year.	contractors r property was	Indicate "Cash" or "Property"	Water	Wastewater
Sub-total	pacity charges, main		\$	\$
extension charges charges received o	and customer connec	tion		
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agr	ee with line # 2 above	2.)	* <u>NA</u>	\$NA

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$	<u>Wastewater</u> \$	*
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ <u>NA</u>	\$	\$ <u>NA</u>

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: SILVER LAKE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2020

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$NA	%	%	NA%
Preferred Stock	:	%	%	%
Long Term Debt	-	%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost	:	%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$ <u>NA</u>	<u>100.00</u> %		NA%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	NA	%
Commission Order Number approving AFUDC rate:	NA	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: SI	SILVER LAKE UTILITIES, INC.	YEAR OF REPORT
		DECEMBER 31, 2020

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$NA	\$	\$	\$	\$ <u>NA</u>

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct.		Previous			Cumant
No.	Account Name	Year	Additions	Retirements	Current
(a)	(b)	(c)	(d)	1	Year
	(2)	(6)	(u)	(e)	(f)
301	Organization	\$ 190,097	\$	¢	400.007
302	Franchises	130,031	U. U.	\$	\$190,097
303	Land and Land Rights	·		-	
304	Structures and Improvements	72,180		34	70.400
305	Collecting and Impounding	72,100			72,180
	Reservoirs				
306	Lake, River and Other	\ 			
1 1	Intakes		l		
307	Wells and Springs	228,464			
308	Infiltration Galleries and				228,464
1 1	Tunnels				
309	Supply Mains		=======================================	-	
310	Power Generation Equipment	41,336	3,198		44.504
311	Pumping Equipment	174,010	8,003		44,534
320	Water Treatment Equipment	198,750	0,003	·	182,013
330	Distribution Reservoirs and	130,730		-	198,750
1 1	Standpipes	13,462			40.400
331	Transmission and Distribution	13,402			13,462
1 1	Lines	228,689			
333	Services		· · · · · · · · · · · · · · · · · · ·		228,689
334	Meters and Meter		()	-	-
1 1	Installations	13,619			40.040
335	Hydrants		**************************************		13,619
336	Backflow Prevention Devices		· ·		
339	Other Plant and			-	·
1 1	Miscellaneous Equipment				
340	Office Furniture and	N=====================================			().
1 1	Equipment				
341	Transportation Equipment	8======================================			
342	Stores Equipment	(
343	Tools, Shop and Garage				
1 1	Equipment				
344	Laboratory Equipment				-
345	Power Operated Equipment	617	-		617
346	Communication Equipment				
347	Miscellaneous Equipment		·		
348	Other Tangible Plant				
	Total Water Plant	\$ <u>1,161,223</u>	\$11,202	\$0	\$1,172,425

UTILITY NAME: SILVER LAKE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2020

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$ 68,365 25,908 186,081 107,791 107,791 1148,052 8,885 8,885	635,338
Credits (h)	\$ 4,752 2,402 7,771 7,771 8,934 8,934 8,934 8,937 6,377 758	
Debits (9)	<u> </u>	
Accumulated Depreciation Balance Previous Year (f)	₩	
Depr. Rate Applied (e)	2.50 % % % % % % % % % % % % % % % % % % %	
Average Salvage in Percent (d)	% % <td></td>	
Average Service Life in Years (c)	40 30 20 20 20 30 40 <td></td>	
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Pumping Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter R Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Other Tangible Plant Totals	
Acct. No. (a)	304 305 305 307 307 308 311 320 331 331 333 334 334 345 345 346 346 348	

^{*} This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.		
INO.	Account Name	Amount
601	Salaries and Wages - Employees	s
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	\$
604	I Employee Pensions and Benefits	
610	Purchased Water	1,475
615	I diolasca i gwel	
616	Fuel for Power Production Chemicals	6,710
618	- Troffilodio	050
620	Materials and Supplies	658
630	Contractual Services:	2,697
	Billing	
	Professional	44.204
	TestingOther	44,391
1	Other	12,358
640	Rents	52,035
650	Transportation Expense	41,724
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Bad Debt Expense Miscellaneous Expenses	
		463
	Total Water Operation And Maintenance Expense	\$ 162,511 *
	* This amount should tie to Sheet F-3.	Ψ <u>102,311</u>

WATER CUSTOMERS

Description (a) Residential Service	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	41	41	41
** D = Displacement C = Compound T = Turbine		Total	61	<u>61</u>	90.5

UTILITY NAME: SILVER LAKE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2020

SYSTEM NAME: ALL SYSTEMS

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December		459 767 517 513 527 566 631 339 198 206 170 487 5,380	714 298 196 49 46 17 33 12 37 257 63 247	1,173 1,065 713 562 573 583 664 351 235 463 233 734	459 767 517 513 527 566 631 339 198 206 170 487
D = i = 4 = 6 1 1'				w:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC PVC PVC PVC	6" 3" 2" 1 1/2" 1 1/4" 1" 3/4"	24,200 13,225 3,133 1,140 920 4,170 900			24,200 13,225 3,133 1,140 920 4,170 900

SYSTEM NAME: Basinger Barn 1 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	2" - 90 20' 90' 2" 15 GPM 1/2 HP Submersible 10,800			
* Submersible, centrifugal				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Basinger Barn 1 WTP

YEAR OF REPORT DECEMBER 31, 2020

SOURCE OF SUPPLY

List for each source of supply (Ground Surface Burches	ad Mater etc.	
	Giodila, Sunace, Fuichas	eu vvaler etc.)	T
Permitted Gals. per day	9		
Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT EACH ITIES	
List for each Water Transmit		IT FACILITIES	
List for each Water Treatment F	-acility:		
Type	-	(
Make		· ·	
Permitted Capacity (GPD)_			
High service pumping			
Gallons per minute			
Reverse Osmosis		-	
Lime Treatment		\	·
Unit Rating			
Filtration		· ·	
Aerator Tanks			
Gravity GPD/Sq.Ft		7————	
Disinfection	13	2 	-
Chlorinator42 GPH	Pulsefeeder		
	Fulseleedel		
Ozone	·	:	
Other			
Auxiliary Power	:		

SYSTEM NAME: Basinger Barn 1 WTP

YEAR OF REPORT DECEMBER 31, 2020

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.	
	. Present ERC's * the system can efficiently serve. 1,050 Gals / 350 Gals per ERC = 3	
	2. Maximum number of ERC's that can be served. 5	
	s. Present system connection capacity (in ERCs *) using existing lines. 5	
	Future connection capacity (in ERCs *) upon service area buildout. n/a	
	Estimated annual increase in ERCs *. 0	
	Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
	. Attach a description of the fire fighting facilities.	
	. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.	
	 When did the company last file a capacity analysis report with the DEP? Permitted by the Highlands County Health Department Limited Use Commercial Permit No. LUC017 If the present system does not meet the requirements of DEP rules, submit the following: N/A 	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	_
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
	Department of Environmental Protection ID No. Highlands County Health Department Permit No. LUS ID: 28-57-00198 Water Management District Consumptive Use Permit #	
	a. Is the system in compliance with the requirements of the CUP?	
	b. If not, what are the utility's plans to gain compliance?	
		=
_		
	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
	(b) If no historical flow data are available use:	

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Basinger Barn 3 WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2" - 90 20' 90' 2" 15 GPM 1/2 HP Submersible 7,200 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Basinger Barn 3 WTP

YEAR OF REPORT DECEMBER 31, 2020

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchas	ed Water etc.)					
Permitted Gals. per day Type of Source	Ground Well No. 1						
WATER TREATMENT FACILITIES							
List for each Water Treatment F	acility:						
TypeMakePermitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator .42 Gal/Hr Ozone Other Auxiliary Power	Stenner 85MPH40						

SYSTEM NAME: Basinger Barn 3 WTP

YEAR OF REPORT DECEMBER 31, 2020

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1,050 GPD / 350 Gals per ERC = 3
2. Maximum number of ERC's that can be served. 5
3. Present system connection capacity (in ERCs *) using existing lines. 5
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Highlands County Health Department Permit No. LUS ID: 28-57-00199 Water Management District Consumptive Use Permit Number
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Basinger Grove Barn 4 WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1985 Hammer Iron 4" - 320' 500 4" 15 1 Jet Pump 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder 35 Gals Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufactures				
Manufacturer Type	S <u></u>		P=====================================	
Rated Horsepower	2		\$ 	
<u>Pumps</u>				
Manufacturer				
Type Capacity in GPM	-			
Average Number of Hours			, 	-
Operated Per Day Auxiliary Power				

SYSTEM NAME: Basinger Grove Barn 4 WTP

YEAR OF REPORT DECEMBER 31, 2020

SOURCE OF SUPPLY

List for each source of supply (ed Water etc.)	
Permitted Gals. per day Type of Source	Projected 880 GPD Ground Well No. 1		
List for each Water Treatment I	WATER TREATMEN	T FACILITIES	
List for each Water Treatment F	-acility:		
Type	Stenner 85MPH40		

, Inc. YEAR OF REPORT DECEMBER 31,

2020

SYSTEM NAME: Basinger Grove Barn 4 WTP

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 1,050 GPD / 350 GPD = 3	
2. Maximum number of ERC's that can be served. 6	
3. Present system connection capacity (in ERCs *) using existing lines. 6	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 	
 When did the company last file a capacity analysis report with the DEP?N/A Highlands County Health Department Permit No. LUS ID: 28-57-00065 If the present system does not meet the requirements of DEP rules, submit the following: N/A 	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
 11. Department of Environmental Protection Permit Number Highlands County Health Department Permit No. LUS ID: 28-57-00065 12. Water Management District Consumptive Use Permit n/a 	
11. Department of Environmental Protection Permit Number Highlands County Health Department Permit No. LUS ID: 28-57-00065	
11. Department of Environmental Protection Permit Number Highlands County Health Department Permit No. LUS ID: 28-57-00065 12. Water Management District Consumptive Use Permit n/a	
 11. Department of Environmental Protection Permit Number Highlands County Health Department Permit No. LUS ID: 28-57-00065 12. Water Management District Consumptive Use Permit n/a a. Is the system in compliance with the requirements of the CUP? b. If not, what are the utility's plans to gain compliance? 	
 11. Department of Environmental Protection Permit Number Highlands County Health Department Permit No. LUS ID: 28-57-00065 12. Water Management District Consumptive Use Permit n/a a. Is the system in compliance with the requirements of the CUP? 	

YEAR OF REPORT DECEMBER 31, 2020

SYSTEM NAME: Basinger Grove Office and Shop WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells GPD Permitted Auxiliary Power* * Submersible, centrifugal, etc.	1991 Rotary - PVC 6" 240 Open Hole 305 6" 45 2 Submersible 8,000 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel - 1 750 Retention Ground	Steel - 2 750 Storage Ground		

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	=			
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Basinger Grove Office and Shop WTP

YEAR OF REPORT DECEMBER 31, 2020

SOURCE OF SUPPLY

List for each source of supply (
Permitted Gals. per day Type of Source	5,000 GPD Ground Well No. 1	WC28-186111 FDEP	8
List for each Water Treatment F	WATER TREATME	NT FACILITIES	1
Type	Stenner 85MPH40		

SYSTEM NAME: Basinger Grove Office and Shop WTP

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
 Present ERC's * the system can efficiently serve. 5,000 GPD / 350 GPD = 14 Per FDEP Construction Permit WC28-186111 May 6, 1991 Maximum number of ERC's that can be served. 28.5 (by SFWMD Permit at 10,000 GPD)
3. Present system connection capacity (in ERCs *) using existing lines. 4
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
 When did the company last file a capacity analysis report with the DEP?N/A Highlands County Health Department Permit No. LUS ID: 28-57-00221 If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? _No
11. Department of Environmental Protection Permit Number n/a
Highlands County Health Department Permit No. LUS ID: 28-57-00221 12. Water Management District Consumptive Use Permit
SWFWMD No. 28-00317-W at 10,000 GPD Average and 38,760 Maximum GPD
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the proceding 12 months:

- a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Boar Hammock WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power* Submersible, centrifugal, etc.	2013 Rotary PVC 4" - 150' 120-150' 150 4" 30 GPM 1 Centrifugal 21,600 None	30'010 slot		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tanks 50 and 65 Gals Ground			

HIGH SERVICE PUMPING

(b)	(c)	(d)	(e)
		2. 2.	c
	(b)	(b) (c)	(b) (c) (d)

SYSTEM NAME: Boar Hammock WTP

YEAR OF REPORT DECEMBER 31, 2020

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day Type of Source	Ground Well No. 1				
	WATER TREATMEN	NT FACILITIES			
List for each Water Treatment F	acility:				
Type					

SYSTEM NAME: Boar Hammock WTP

YEAR OF REPORT DECEMBER 31, 2020

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1,750 / 350 Gals per ERC = 5
2. Maximum number of ERC's that can be served. 5
3. Present system connection capacity (in ERCs *) using existing lines. 3
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Private System No. Permit Glades County Health Department Limited Use Commercial Permit Number 22-57-00002
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2" 150' 175' 4" 25 GPM 3/4 Centrifugal 18,000 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder 35 Gals Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

YEAR OF REPORT DECEMBER 31, 2020

List for each source of supply (Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATME	NT FACILITIES	
List for each Water Treatment F	acility:		
Type	Aerator 150 Gal Stenner 85MPH		

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2020

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
Department of Environmental Protection Permit Number Private Well System - No Permit Required
12. Water Management District Consumptive Use Permit Number
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

SYSTEM NAME: Boar Hammock 4480 U.S. 27 WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction	unk_	; 		
and Casing Casing Diameter and Depth Well Screen	2" 135'			
Depth of Wells Diameters of Wells Pump - GPM	182' 4" 25 GPM			
Motor - HP Motor Type * Yields of Wells in 12 Hr GPD	3/4 Centrifugal 18,000			
Auxiliary Power * Submersible, centrifugal, etc.	None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Boar Hammock 4480 U.S. 27 WTP

YEAR OF REPORT DECEMBER 31, 2020

List for each source of supply (ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment F			
Type	Aerator 250 Gal		

SYSTEM NAME: Boar Hammock 4480 U.S. 27 WTP

YEAR OF REPORT DECEMBER 31, 2020

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 11. Department of Environmental Protection Permit Number Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:

- a) If actual flow data are available from the proceding 12 months:
 Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use:

 ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Boatramp Nursery WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells GPM by Permit Auxiliary Power * Submersible, centrifugal, etc.	1993 Rotary - Steel 10" - 172' 6" - 440' 778' 6" 33 2 Submersible 5,600 None	42159 42159 42159 Max Flow 0.0056 MGD	Replaced 7.5 hp FDEP 5284124 WC28-230920	

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1500 Ground			

(a)	(b)	(c)	(d)	(e)
ManufacturerTypeRated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Boatramp Nursery WTP

YEAR OF REPORT DECEMBER 31, 2020

List for each source of supply (ed Water etc.)	
Permitted Gals. per day	5600	WC28-230920	
Type of Source	Ground Well No. 1	Construct Permit	
		<u> </u>	·
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment F	acility:		
Туре	11		
Make			
Permitted Capacity (GPD)	2		
High service pumping	·		
Gallons per minute		·	
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft	·	9 <u>=</u>	
Gravity GPD/Sq.Ft	(
Disinfection	7.		
Chlorinator .9 GPH	Stenner MPH85		
Ozone			-
Other			
Auxiliary Power			
		1	

SYSTEM NAME: Boatramp Nursery WTP

YEAR OF REPORT DECEMBER 31, 2020

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 5,600 GPD / 350 GPD = 16
2.	Maximum number of ERC's that can be served. 6
3.	Present system connection capacity (in ERCs *) using existing lines. 3
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system.
	When did the company last file a capacity analysis report with the DEP? N/ Highlands County Health Department Permit No. LUS ID: 28-57-00230 If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11	Department of Environmental Protection Permit Number n/a
12.	Highlands County Health Department Permit No. LUS ID: 28-57-00230 Water Management District Consumptive Use Permit
	SWFWMD Permit No. 28-00146-W
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
	(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Brighton Grove Office WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	2007 Rotary 6" - 120' 20' - 4" x 0.02 120' 6" 22 GPM 1 HP Submersible 15,840 GPD	2007 Rotary 6" - 120" 20' - 4" x 0.02 120' 6" 22 GPM 1 HP Submersible 15,840 GPD		
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	HDPE 850 Gals Ground	=		

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Baldor Electric 5 HP	Baldor Electric 5 HP		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds Centrifugal 50 GPM	Goulds Centrifugal 50 GPM 4		

SYSTEM NAME: Brighton Grove Office WTP

YEAR OF REPORT DECEMBER 31, 2020

Ground, Surface, Purchas	sed vvater etc.)	
SFWMD .45 MGM	SFWMD .45 MGM	
Ground	Ground	· · · · · · · · · · · · · · · · · · ·
WATER TREATME	NT FACILITIES	
acility:		
Carbon Filter 25 GPM	Carbon Filter 25 GPM	2 Aerators
Pentair Model 3150	Pentair Model 3150	
*	-	-
	B	
15 GPM	15 GPM	:
	10 07 111	-
-	***************************************	· —
		I
· ·		-
300 Gal Agrator	200 Cal Assats	
300 Gai Aeialui	S00 Gal Aerator	
0	:	l ———
		Pulsafeeder
CL2 to Aerator No. 1	CL2 to Aerator No. 2	CL2 to Storage Tank
	13	
	Ground WATER TREATME facility: Carbon Filter 25 GPM	Ground Ground

YEAR OF REPORT DECEMBER 31,

, 2020

SYSTEM NAME: Brighton Grove Office WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 2,500 Gals / 350 Gals per ERC = 7
2. Maximum number of ERC's that can be served. 12
3. Present system connection capacity (in ERCs *) using existing lines. 14
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 1
Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
 When did the company last file a capacity analysis report with the DEP? N/A System is permitted by the Glades County Heaalth Department Permit Nos. 22-57-964865 and 22-57-967423 If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID No.
Glades County Health Department Permit No. 22-57-964485 (South Well) and 22-57-967423 (North Well) 12. Water Management District Consumptive Use Permit SFWMD WUP 22-00392-W
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:

- a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use:

 ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Brighton Ranch Office WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM_ Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	2007 Rotary 6" - 162' 20' - 4" x 0.02 180' 6" 25 GPM 2 HP Submersible 15,840 GPD 22 Kw Diesel	2007 Rotary 6" - 162" 20' - 4" x 0.02 180' 6" 25 GPM 2 HP Submersible 15,840 GPD 22 Kw Diesel	22 GPM only one well may operate at any time	(e)
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	HDPE 5,500 Gals Ground			

(a)	(b)	(c)	(d)	(e)
ManufacturerTypeRated Horsepower	Baldor Electric 5 HP	Baldor Electric 5 HP		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds Centrifugal 40 GPM 2 Hours 22 Kw Diesel	Goulds Centrifugal 40 GPM 2 Hours 22 Kw Diesel		

SYSTEM NAME: Brighton Ranch Office WTP

YEAR OF REPORT DECEMBER 31, 2020

List for each source of supply (Ground, Surface, Purchased Water etc.)						
Permitted Gals. per day	SFWMD 0.09 MGD	SFWMD 0.09 MGD				
Type of Source	Ground	Ground				
	WATER TREATMEN	IT EACH ITIES				
List for each Water Treatment F		T FACILITIES				
Туре	Carbon Filter 57 GPM	Degassifier 25 GPM	Calcite 142 GPM			
Make	Pentair Model 3150	DeLoach Industries	Miami TO3648			
Permitted Capacity (GPD)	FDEP 10,500 GPD					
High service pumping						
Gallons per minute	40 GPM					
Reverse Osmosis						
Lime Treatment						
Unit Rating						
Filtration			1			
Pressure Sq. Ft Gravity GPD/Sq.Ft	5 (C					
Disinfection		s .				
Chlorinator42 GPH	Pulsafeeder	Dulantandan	1 1			
Ozone	Pulsaleeder	Pulsafeeder	*			
Other						
Auxiliary Power	22 Kw Diesel	22 Kw Diesel	22 Kw Diesel			
,			EL IVI DIGGGI			

DECE

YEAR OF REPORT DECEMBER 31, 2020

SYSTEM NAME: Brighton Ranch Office WTP

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 10,500 Gals Permitted Capacity / 350 Gals per ERC = 30
2.	Maximum number of ERC's that can be served. 30 .
3.	Present system connection capacity (in ERCs *) using existing lines. 30
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP? December 2008
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID FDEP ID# 5284153
12.	Water Management District Consumptive Use Permit SFWMD Permit No. 22-00392-W
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
	(*) in the fination out in the distriction date of the distriction of

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Buckhorn Housing WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

Year Constructed	(a)	(b)	(c)	(d)	(e)
Motor Type * Submersible 40457 Yields of Wells in 12 Hr GPD	Well Construction asing iameter and Depth een Wells s of Wells EPM De * Wells in 12 Hr GPD Power	Rotary - PVC 230 300 6" 33 3 Submersible 23,760	40457		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1500 Ground	Steel 900 Ground		==

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer				
Type				
Rated Horsepower	:		5	
<u>Pumps</u>				
Manufacturer Type	===		S	
Capacity in GPM			·	
Average Number of Hours Operated Per Day				, <u>, , , , , , , , , , , , , , , , , , </u>
Auxiliary Power				0

SYSTEM NAME: Buckhorn Housing WTP

YEAR OF REPORT DECEMBER 31, 2020

	Bround, Surface, Purchas				
Permitted Gals. per day Type of Source	0.033 MGD Ground Well No. 1	0.108 MGD 9/11/90 0.333 MGD 8/22/99	SFWMD 28-00290-W Max Month 484,500 0.10 MGD		
WATER TREATMENT FACILITIES					

WATER TREATMENT FACILITIES				
	:			
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2	-			
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:				
	NT FACILITIES			

SYSTEM NAME: Buckhorn Housing WTP

YEAR OF REPORT DECEMBER 31, 2020

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 33,300 GPD / 350 Gals per ERC = 95.14
 Maximum number of ERC's that can be served. 94.24 (by FDEP Permit 33,300 GPD) Maximum number of ERC's that can be served 28.57 (by SFWMD Permit 10,600 GPD) Present system connection capacity (in ERCs *) using existing lines. 22
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection Permit Number FDEP ID No. 5284101
12. Water Management District Consumptive Use Permit Number SFWMD WUP 22-00290-W at 0.01 MGD, 3,875,000 Gals/Year
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods:

- (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use:

 ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Farabee Road WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1960 Cable Tool 4" 4" - 60' 120' 4" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	amtrol WX203 32 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2020

Distance I to 1 1			
List for each source of supply (Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		3
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment F	acility:		
Type Make Permitted Capacity (GPD) High service pumping	Sediment Filter	Aerator 150 Gal	3
Gallons per minute Reverse Osmosis Lime Treatment	-		
Unit Rating Filtration Pressure Sq. Ft			-
Gravity GPD/Sq.Ft Disinfection Chlorinator .42 Gal/Hr	-		-
OzoneOther			
Auxiliary Power			

SYSTEM NAME: Farabee Road WTP

YEAR OF REPORT DECEMBER 31, 2020

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
2. Maximum number of ERC's that can be served. 2	
3. Present system connection capacity (in ERCs *) using existing lines. 1	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required	
12. Water Management District Consumptive Use Permit Number N/A	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
* An EDC is determined based on any of the fall of the	
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:	

- (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Iron Pens WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2" - unk unk 185 2" 22 0.5 Centrifugal 15,840 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tanks 35 and 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
ManufacturerType Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Iron Pens WTP

YEAR OF REPORT DECEMBER 31, 2020

List for each source of supply (ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1	:	
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		
Type			

SYSTEM NAME: Iron Pens WTP

YEAR OF REPORT DECEMBER 31, 2020

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
2. Maximum number of ERC's that can be served. 3	
3. Present system connection capacity (in ERCs *) using existing lines. 3	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
· · · · · · · · · · · · · · · · · · ·	
 Department of Environmental Protection Permit Number Private System No. Permit Highlands County Health Department Permit No. LUS ID: 28-57-000582 Water Management District Consumptive Use Permit 	
11. Department of Environmental Protection Permit Number Private System No. Permit Highlands County Health Department Permit No. LUS ID: 28-57-000582	
 Department of Environmental Protection Permit Number Private System No. Permit Highlands County Health Department Permit No. LUS ID: 28-57-000582 Water Management District Consumptive Use Permit 	
 11. Department of Environmental Protection Permit Number Private System No. Permit Highlands County Health Department Permit No. LUS ID: 28-57-000582 12. Water Management District Consumptive Use Permit a. Is the system in compliance with the requirements of the CUP? 	
 11. Department of Environmental Protection Permit Number Private System No. Permit Highlands County Health Department Permit No. LUS ID: 28-57-000582 12. Water Management District Consumptive Use Permit a. Is the system in compliance with the requirements of the CUP? 	

SYSTEM NAME: Lake Placid WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1991 Rotary - PVC 8"- 630' 775' 8" 100 GPM 5 Submersible 32,400 None	45 GPM		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1,000 Gal Ground	Steel 1,500 Gal Ground/Cl2		

(a)	(b)	(c)	(d)	(e)
ManufacturerType Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Lake Placid WTP

YEAR OF REPORT DECEMBER 31, 2020

List for each source of supply (Permitted Gals. per day	15,900 GPD	SWFWMD Permit No.	T
Type of Source			
Type or Source	Ground Well No. 1	20013367	=
	WATER TREATME	NT FACILITIES	
List for each Water Treatment F	acility:		
Type			
Make			
Permitted Capacity (GPD)	10,600 GPD	FDEP Permit No.	
High service pumping		5284113	
Gallons per minute			
Reverse Osmosis	,		
Lime Treatment			
Unit Rating			1
Filtration	S	· · · · · · · · · · · · · · · · · · ·	
Pressure Sq. Ft			
Gravity GPD/Sq.Ft	-	S=====================================	:
Disinfection	\$	S 1	
Chlorinator .42 GPH	Stopper SEMBU40		1
	Stenner 85MPH40	· ·	
Ozone	·		
Other Auxiliary Power	12		

SYSTEM NAME: Lake Placid WTP

YEAR OF REPORT DECEMBER 31, 2020

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 30 by FDEP Permit of 10,600 GPD
2. Maximum number of ERC's that can be served. 30 (by FDEP Permit No. 5284113 at 10,600 GPD)
3. Present system connection capacity (in ERCs *) using existing lines. 30 by current FDEP permit
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection Permit Number FDEP ID No. 5284113
12. Water Management District Consumptive Use Permit Number SWFWMD No. 20013367 at 15,900 GPD Average 41,000 GPD Peak Month a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

W-7 / 14

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1985 Rotary - Steel 4"- unk 150' 4" 20 GPM 2 14,400 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals			=

(a)	(b)	(c)	(d)	(e)
Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2020

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

List for each source of supply (ed Water etc.)	
Permitted Gals. per day	1200		
Type of Source	Ground Well No. 1		
	•		
	WATER TREATMEN	IT EACH ITIES	
List for a sell Market To the All	WATER TREATMEN	NI FACILITIES	
List for each Water Treatment F	-acility:	-	
Type			y
Make			
Permitted Capacity (GPD)	·		
High service pumping	19		
Gallons per minute	S	R	
Reverse Osmosis		2	
Lime Treatment			
Unit Rating		·	
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator .42 GPH	Stenner 84MPH		
Ozone		3	·
Other	(\$)
Auxiliary Power	2		

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2020

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 1,400 GPD / 350 GPD = 4
2.	Maximum number of ERC's that can be served. 4
3.	Present system connection capacity (in ERCs *) using existing lines. 3
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP? N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection Permit Number
12.	Highlands County Health Department Permit No. LUS ID: 28-57-1510263 Water Management District Consumptive Use Permit Number
	SWFWMD No. 20013367 at 1,200 GPD Average 1,800 GPD Peak Month a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:
	Divide the total annual single family residence (SFR) gallons sold by the average number of single family
	residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

SYSTEM NAME: Lakeport Road 2400 WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1975 Cable Tool 2 2"-60' 120' 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			=

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer				
Type	8			
Rated Horsepower	8 x			
<u>Pumps</u>				
Manufacturer	<u> </u>			
Capacity in GPM				 :
Average Number of Hours			:	s 8
Operated Per Day Auxiliary Power	-			<u> </u>
	-		2	

SYSTEM NAME: Lakeport Road 2400 WTP

YEAR OF REPORT DECEMBER 31, 2020

Link for each account of a set	/O 10 / D 1		
List for each source of supply	(Ground, Surface, Purchas	sed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATME	NT FACILITIES	
List for each Water Treatment	Facility:		
Type	Stenner Pump 85MPH		

SYSTEM NAME: Lakeport Road 2400 WTP

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2020

Furnish information below for each system. A separate page should be supplied where necessary.
1, Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

SYSTEM NAME: Lakeport Road 2872 WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1975 Cable Tool 2 2"-60' 120' 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Lakeport Road 2872 WTP

YEAR OF REPORT DECEMBER 31, 2020

List for each source of supply (Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment F	acility:		
Type			

SYSTEM NAME: Lakeport Road 2872 WTP

YEAR OF REPORT DECEMBER 31, 2020

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2020

SYSTEM NAME: South Moore Haven Cane Farm House 2015 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	2002 Cable Tool 2 2" - 25' 50 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gal Ground			

(a)	(b)	(c)	(d)	(e)
ManufacturerTypeRated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2020

SYSTEM NAME: South Moore Haven Cane Farm House 2015 WTP

List for each source of supply	(Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment	Vi-		
Type	Carbon Filter/Softener		

YEAR OF REPORT DECEMBER 31, 2020

SYSTEM NAME: South Moore Haven Cane Farm House 2015 WTP

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. N	Maximum number of ERC's that can be served. 2
3.	Present system connection capacity (in ERCs *) using existing lines. 1
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5. I	Estimated annual increase in ERCs *. 0
6. 1	s the utility required to have fire flow capacity? No If so, how much capacity is required?
7. /	Attach a description of the fire fighting facilities.
8. 1	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. \	When did the company last file a capacity analysis report with the DEP?N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit\
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
	(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2002 Cable Tool 2 2" - 25' 50 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2020

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

List for each source of supply (Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment F	acility:		
Type	Iron Filter		

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

YEAR OF REPORT DECEMBER 31, 2020

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
2. Maximum number of ERC's that can be served. 2	
3. Present system connection capacity (in ERCs *) using existing lines. 1	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required	
12. Water Management District Consumptive Use Permit	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

SYSTEM NAME: Muse 21530 County Road 721 WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1955 Cable Tool Steel 2" - unk unk 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				=

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer				
Type			2	
Rated Horsepower			×	
Pumps Manufacturer				
Type			8	-
Capacity in GPM Average Number of Hours	8		\$	
Operated Per Day	·		s	<u></u>
Auxiliary Power	2		:=	<u> </u>

SYSTEM NAME: Muse 21530 County Road 721 WTP

YEAR OF REPORT DECEMBER 31, 2020

List for each source of supply (Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1	;	<u> </u>
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		
Type	Softenor		

SYSTEM NAME: Muse 21530 County Road 721 WTP

YEAR OF REPORT DECEMBER 31, 2020

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2.	Maximum number of ERC's that can be served. 2
3.	Present system connection capacity (in ERCs *) using existing lines. 1
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection Permit Number Private System No. Permit
12.	Private Well System - No Permit Required Water Management District Consumptive Use Permit # N/A
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:
	Divide the total annual single family residence (SFR) gallons sold by the average number of single family

- residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: North Island WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2" - unk unk 240' 2" 20 GPM 3/4 HP Centrifugal 14,400 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 40 Gal Ground			

(a)	(b)	(c)	(d)	(e)
ManufacturerType Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: North Island WTP

YEAR OF REPORT DECEMBER 31, 2020

List for each source of supply (Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1	0	
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		
Type			

SYSTEM NAME: North Island WTP

YEAR OF REPORT DECEMBER 31, 2020

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1,050 / 350 Gals per ERC = 3
2. Maximum number of ERC's that can be served. 3 5
3. Present system connection capacity (in ERCs *) using existing lines. 5
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Private System Glades County Health Department Limited Use Commercial Permit Number 22-57-00003 Water Management District Consumptive Use Permit
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Silver Lake Lodge WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	unk Cable Tool 2" Steel 2" - unk unk 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tanks 35 Gallons Ground			

(a)	(b)	(c)	(d)	(e)
Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Silver Lake Lodge WTP

YEAR OF REPORT DECEMBER 31, 2020

List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day Type of Source	Ground Well No. 1		,		
	WATER TREATMEN	NT FACILITIES			
List for each Water Treatment I	acility:				
Type	Aeration Tank Stenner 85MPH				

SYSTEM NAME: Silver Lake Lodge WTP

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2020

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1050 / 350 Gals per ERC = 3
2. Maximum number of ERC's that can be served. 4
3. Present system connection capacity (in ERCs *) using existing lines. 3
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required
12. Water Management District Consumptive Use Permit
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

SYSTEM NAME: Todd 8772 Hwy 98 WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1985 rotary PVC 4" - 100' 180' 4" 20 GPM 0.75 Centrifugal 14,400 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			=

(a)	(b)	(c)	(d)	(e)
Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Todd 8772 Hwy 98 WTP

YEAR OF REPORT DECEMBER 31, 2020

List for each source of supply (Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		:
	WATER TREATMEN	I NT FACILITIES	
List for each Water Treatment F	acility:	,	
Type	Stenner 85MPH		
Advinary i owei			

SYSTEM NAME: Todd 8772 Hwy 98 WTP

YEAR OF REPORT DECEMBER 31, 2020

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2.	Maximum number of ERC's that can be served. 2
3.	Present system connection capacity (in ERCs *) using existing lines. 1
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required
12.	Water Management District Consumptive Use Permit Number
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:
	Divide the total annual single family residence (SFR) gallons sold by the average number of single family

- residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Wild Island WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	2" - unk unk unk 2" 15 GPM 3/4 HP Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 50 Gal Ground	Steel 50 Gal Ground		

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer				
Type	S 			
Rated Horsepower	£ ?			
<u>Pumps</u> Manufacturer				
Type				
Capacity in GPM Average Number of Hours	1		-	
Operated Per Day	:			
Auxiliary Power	:			

SYSTEM NAME: Wild Island WTP

YEAR OF REPORT DECEMBER 31, 2020

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		
Type			
	*	\	

SYSTEM NAME: Wild Island WTP

YEAR OF REPORT DECEMBER 31, 2020

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 3
3. Present system connection capacity (in ERCs *) using existing lines. 2
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
b. Have these plans been approved by DEP? c. When will construction begin?
c. When will construction begin?
c. When will construction begin? d. Attach plans for funding the required upgrading.
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Permitted by the Highlands County Health Department Permit No. LUC020
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Permitted by the Highlands County Health Department Permit No. LUC020 12. Water Management District Consumptive Use Permit
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Permitted by the Highlands County Health Department Permit No. LUC020 12. Water Management District Consumptive Use Permit a. Is the system in compliance with the requirements of the CUP?
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Permitted by the Highlands County Health Department Permit No. LUC020 12. Water Management District Consumptive Use Permit a. Is the system in compliance with the requirements of the CUP?

SYSTEM NAME: Wild Island 6663 CR 621 WTP

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power* Submersible, centrifugal, etc.	1975 Cable Tool 2 2" - 25" 50' 2" 20 GPM 0.75 Centrifugal 14,400 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tanks 35 and 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
ManufacturerTypeRated Horsepower	Baldor Centrifigul 1 HP			
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds 20 GPM			

SYSTEM NAME: Wild Island 6663 CR 621 WTP

YEAR OF REPORT DECEMBER 31, 2020

List for each source of supply		ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment I	Facility:		
Type Make	Aerator_		
Permitted Capacity (GPD) High service pumping Gallons per minute	350 20		
Reverse Osmosis Lime Treatment Unit Rating			
Filtration Pressure Sq. Ft		× 	
Gravity GPD/Sq.Ft Disinfection		S	
Chlorinator Ozone		8	
OtherAuxiliary Power	-		

SYSTEM NAME: Wild Island 6663 CR 621 WTP

YEAR OF REPORT DECEMBER 31, 2020

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
Maximum number of ERC's that can be served. 2
Present system connection capacity (in ERCs *) using existing lines. 1
Future connection capacity (in ERCs *) upon service area buildout. n/a
Estimated annual increase in ERCs *. 0
Is the utility required to have fire flow capacity? No If so, how much capacity is required?
Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
When did the company last file a capacity analysis report with the DEP?N/A
. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:

- (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2020

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1991 Rotary PVC 2" -135' 182' 2" 25 GPM 3/4 Centrifugal 18,000 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				
Manufacturer				
Type Rated Horsepower			·	
Rated Horsepower		-	:	
<u>Pumps</u>				
Manufacturer				
Type			1	
Capacity in GPM Average Number of Hours				
Operated Per Day				
Auxiliary Power	3 :		(r i	
, (a), (iii)				

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

YEAR OF REPORT DECEMBER 31, 2020

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1	8 	:
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		
Type			

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

YEAR OF REPORT DECEMBER 31, 2020

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
Department of Environmental Protection Permit Number Private Well System - No Permit Required
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods:

- (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use:

 ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

Note: Silver Lake Utilities, Inc. currently only provides water service; therefore, Pages S-1 through S-6 have been omitted from this report as all values would be \$0 or N/A.

YEAR OF REPORT
DECEMBER 31, 2020

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
1.	2.	3.	4. (signature of chief executive officer of the utility) Date: Johnnie P. James r., CEO
1.	2.	3.	4. (signature of chief financial officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Carl Bauman, V.P. & CFO