CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS907-21-AR Joe Collins Silver Lake Utilities, Inc. 106 S.W. County Road 721 Okeechobee, FL 34974-8613

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2021

Form PSC/AFD 006-W (Rev. 12/99)

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THE LOSS OF STREET

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day:
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

	NEI OI	(1 01	
	Silver Lake	e Utilities, Inc.	
	(EXACT NAME		
106 SW County Road 721	,	106 SW County Road 721	
Okeechobee, FL 34974		Okeechobee, FL 34974	
	Address	Street Address	County
Telephone Number(863) 76	63-3041	Date Utility First Organized	12/3/2007
Fax Number(863)76	3-3178	E-mail Address Joe.Collins@lyk	es.com
Sunshine State One-Call of Florida	, Inc. Member No. <u>41004</u>		
Check the business entity of the uti	lity as filed with the Internal Reve	enue Service:	
Individual Sub C	hapter S Corporation	X 1120 Corporation	Partnership
Name, Address and phone where r		N County Road 721 Okeechobee, FL 3497 763-3041	74
	(000) 1	63-3041	
Name of subdivisions where service	es are provided: <u>Lykes</u>	Ranch Division, Lykes Citrus Division	
	CONTAC	CTS:	
		Division Projector Address	Salary Charged

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence:	Vice President	106 SW County Road 721 Okeechobee, FL 34974	\$0
Person who prepared this report: Noah Handley	Utility Manager	106 SW County Rd 721 Okeechobee, FL 34974	\$0
Officers and Managers: Johnnie P. James, Jr.	President, COO	400 N. Ashley Dr, Ste 2500 Tampa, FL 33602	\$0
Joe Collins	Vice President Treasurer	106 SW County Rd 721 Okeechobee, FL 34974 400 N. Ashley Dr, Ste 2500 Tampa, FL 33602	\$0 \$ 0
Carl Bauman Jaleisce Williams Aidoo	Secretary	400 N. Ashley Dr, Ste 2500 Tampa, FL 33602	\$0

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
Lykes Bros. Inc.	100%	400 North Ashley Dr. Suite 2500 Tampa, FL 33602	\$0 \$

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	011	Total
		TVGLO	vvasiewaler	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$61,428 94,816	\$0	\$	\$61,428 94,816
Total Gross Revenue		\$156,244	\$0	 \$	\$\$
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$157,069	\$	\$	\$157,069
Depreciation Expense	F-5	36,699			36,699
CIAC Amortization Expense_	F-8	8		(
axes Other Than Income	F-7	8,306			8,306
ncome Taxes	F-7				
Total Operating Expense		\$202,074			\$202,074
et Operating Income (Loss)		\$45,830	\$	\$	\$45,830
ther Income: Nonutility Income		\$	\$	\$	\$
ther Deductions: Miscellaneous Nonutility Expenses Interest Expense Fees and Permits Legal	47	-28,141 1,450 0	\$	\$	\$
Net Income (Loss)	\$		·	\$	\$ <u>-75,421</u>

UTILITY NAME: SILVER LAKE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2021

COMPARATIVE BALANCE SHEET

	Reference	Current Year	Previous Year
ACCOUNT NAME	Page	1 Eai	1001
Assets:			
, 1000td.		4 470 405	\$ 1,172,425
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$1,172,425	T, 172,425
Accumulated Depreciation and	F-5,W-2,S-2	672,039	635,340
Amortization (108)	(-5,00-2,0-2		
Net Utility Plant		\$500,387	\$537,085
Not other two.			
Cash		97,082	122,568 20,753
Customer Accounts Receivable (141)		101	20,700
Other Assets (Specify):		0	0
Prepaid Expenses		R	
	1		
	1		
Total Assets		\$597,570	\$ 680,406
Total Assets		-	
Liabilities and Capital:	1		
LIADINIOO GITE CLIPTON		0.045.000	2,315,000
Common Stock Issued (201)	F-6	2,315,000	2,313,000
Preferred Stock Issued (204)	F-6		-
Other Paid in Capital (211)		-2,380,027	-2,304,606
Retained Earnings (215)	F-6	-2,300,021	
Propietary Capital (Proprietary and		-	
partnership only) (218)	F-6	1.	
Total Capital		\$65,027	\$10,394
Long Term Debt (224)	F-6	\$	\$
Accounts Payable (231)		3,597	11,013
Notes Payable (232)		659,000	659,000
Customer Deposits (235)			
Accrued Taxes (236)			
Other Liabilities (Specify)			
	-		-
Advances for Construction			-
Contributions in Aid of	F-8		
Construction - Net (271-272)	F-0		
Total Liabilities and Capital	1	\$597,570	\$680,40

UTILITY NAME: SILVER LAKE UTILITIES, INC.	
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GROSS UTILITY PLANT

	011000	O HEH LI LI MAI		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>1,172,425</u>	\$	\$	\$ <u>1,172,425</u>
Construction Work in Progress (105) Other (Specify)				
Total Utility Plant	\$ 1,172,425	\$		\$ 1,172,425
Total Othity Flant	Ψ <u>1,172,425</u>	Ψ =====	" ———	Ψ = 1,172,425

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 635,340	\$	\$	\$ 635,340
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$36,699	\$	\$	\$ <u>36,699</u>
Total Credits	\$ 36,699	\$	\$	\$ 36,699
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$0	\$	\$	\$0
Balance End of Year	\$672,039	\$	\$	\$ 672,039

AKE UTILITIES, INC.
AKE UTILITIES, INC.

YEAR OF RE	PORT	
DECEMBER 31,	2021	

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	2,315,000 2,315,000 0	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ -2,304,606
Changes during the year (Specify):		
Net Income (Loss)		-75,421
Adjustments to prior year balance		
		
Balance end of year	\$	\$2,380,027

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	\$ <u>NA</u>
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Inter Rate	est # of Pymts		Principal per Balance Sheet Date
Total			\$ _ - \$ =	NA

UTILITY NAME:	SILVER LAKE UTILITIES, INC.	
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TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Permit Fee	\$ 8,281 25	\$	\$	\$ 0 0 0 0 8,281 0 25
Total Tax Expense	\$ 8,306	\$0	s	\$ 8,306

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Lykes Bros. Inc. Citrus & Ranch Pugh Utilities Services	\$	\$	Operations and Maintenance Testing and Treatments

UTILITY NAME:	SILVER LAKE UTILITIES,	INC.

YEAR OF REPORT	
DECEMBER 31, 202	1

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of year Add credits during year	\$ <u>NA</u>	\$ <u>NA</u>	\$ <u>NA</u>
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization			
7)	Net CIAC	\$0	\$0	\$0

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or c		Indicate		
agreements from which cash or	property was	"Cash" or	Water	Wastewater
received during the year.		"Property"		
g=====================================				
				-
1				
*		I		
-				
3				-
·				
Sub-total		1	l s	l s
Cub lotal		1		*
Report below all car	pacity charges, main		1	
	ind customer connection	nn .		
charges received du		511		
Ondriges received de	Number of	Charge per	1	
Description of Charge	Connections	Connection		
Description of Charge	Connections	Connection		
		\$	s	\$
		Φ	J =	• — —
-	-		· · · · · · · · · · · · · · · · · · ·	-
				-
L	50 E 0 6 L = 3		.	
Total Credits During Year (Must agre	e with line # 2 above.)		\$NA	\$NA

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$	<u>Wastewater</u> \$	*
Deduct Credits During Year:	(
Balance End of Year (Must agree with line #6 above.)	\$ <u>NA</u>	\$	\$ <u>NA</u>

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	SILVER LAKE UTILITIES, INC.	- [

YEAR OF REPORT DECEMBER 31, 2021

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$NA	%	%	NA%
Preferred Stock			%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost			0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		·%	%	%
Other (Explain)		%	%	%
Total	\$NA	<u>100.00</u> %		<u>NA</u> %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	NA	%
Commission Order Number approving AFUDC rate:	NA	_

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

SILVER LAKE UTILITIES, INC.	ſ	YEAR OF REPORT			
",		l	DECEMBER 31,	2021	

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$NA	\$	\$ \$ \$	\$ 	\$ <u>NA</u>

(1) Explain below all adjustments made in Column (e):

,	
i	

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$190,097	\$	\$	\$ 190,097
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements	72,180			72,180
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	228,464			228,464
308	Infiltration Galleries and			3	
309	TunnelsSupply Mains			-	
310	Power Generation Equipment	44,534			44,534
311	Pumping Equipment	182,013			182,013
320	Water Treatment Equipment	198,750			198,750
330	Distribution Reservoirs and				
	Standpipes	13,462	::	·	13,462_
331	Transmission and Distribution Lines	228,689			228,689
333	Services			· · · · · · · · · · · · · · · · · · ·	
334	Meters and Meter				
1	Installations	13,619			13,619
335	Hydrants	; >))
336	Backflow Prevention Devices				(
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	617			617
346	Communication Equipment				
347	Miscellaneous Equipment	(
348	Other Tangible Plant				
	Total Water Plant	\$ <u>1,172,424</u>	\$0	\$0	\$ <u>1,172,424</u>

UTILITY NAME: SILVER LAKE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2021

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	(1)	28,310 188,253	25,948 63,630 116,725	12,396 153,429	9,635				591		\$ 672,036
Credits	(n) \$ 4,752	2,402	2,446 9,501	363	750				0	96	
Debits	8									9	
Accumulated Depreciation Balance Previous Year	\$ 68,365	25,908 186,081	23,502 54,129 107,791	12,033 148,052	8,885				591	\$ 635,337	
Depr. Rate Applied	2.50 %	3.13 %	5.00 %	2.70 %	5.00 %	%	% %	%	12.00 %		
Average Salvage in Percent (d)	%	% %	88888	% % %	% % %	%	%%	%	8 8 8 8 8	%	
Average Service Life in Years (c)	40	32	20 20 22	43	20				12		
Account (b)	Structures and Improvements	Reservoirs	Tunnels Supply Mains Power Generating Equipment Pumping Equipment Water Treatment Equipment	Standpipes Trans. & Dist. Mains Services	Meter & Meter installations HydrantsBackflow Prevention Devices	Other Plant and Miscellaneous Equipment Office Furniture and	EquipmentTransportation Equipment	Stores Equipment Tools, Shop and Garage	Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	Other Langible Plant	* This area and a heart of the A P.
Acct. No. (a)	304 305	306 307 308	309 310 311 320 330	331 333	334 335 336	339 340	341	343	344 345 346 347	040	* did!

* This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	Amount
	Calarina and Magge Employees	\$
601	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders	
603		·
604	Employee Pensions and Benefits	925
610	Purchased Water	4,875
615	Purchased Power Purchased Power	4,073
616	Fuel for Power Production	404
618	Chemicals	491
620	Materials and Supplies	8,847
630	Contractual Services:	
1	Billing	
1	Professional	44,391
1	Testing	9,623
1	Other	48 464
640	Rents	38,526
650	Transportation Expense	
		,
655	Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense)	
665	* *	
670	Bad Debt Expense	927
675	Miscellaneous Expenses	321
	Total Water Operation And Maintenance Expense	\$157,069_*
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	ive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service	(6)				
5/8"	D	1.0	42	41	41
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	18	14	14
3/4"	D	1.5			
1"	D	2.5	3	3	7.5
1 1/2"	D,T	5.0		1	5
2"	D,C,T	8.0	2	1	8
3"	D	15.0	1	1	15
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify)					
** D = Displacement C = Compound T = Turbine	*	Total	67_	<u>61</u>	90.5

UTILITY NAME: SILVER LAKE UTILITIES, INC.

SYSTEM NAME: ALL SYSTEMS

YEAR OF REPORT DECEMBER 31, 2021

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)		
January February March April May June July August September October November December Total for Year		603 376 482 533 315 580 301 207 151 217 161 175	83 68 59 105 46 14 36 28 32 27 12 12	687 445 542 638 361 594 337 235 183 243 173 187	603 376 482 533 315 580 301 207 151 217 161 175		
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:							

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron,	Diameter of	First of	Added	Removed or	End of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
PVC PVC PVC PVC PVC PVC	6" 3" 2" 1 1/2" 1 1/4" 1" 3/4"	24,200 13,225 3,133 1,140 920 4,170 900			24,200 13,225 3,133 1,140 920 4,170 900

SYSTEM NAME: Basinger Barn 1 WTP

YEAR OF REPORT DECEMBER 31, 2021

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells_ Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	2" - 90 20' 90' 2" 15 GPM 1/2 HP Submersible 10,800			
* Submersible, centrifugal				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Basinger Barn 1 WTP

YEAR OF REPORT DECEMBER 31, 2021

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased	Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment Fa	acility		
Type Make Permitted Capacity (GPD)_ High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration Aerator Tanks Gravity GPD/Sq.Ft Disinfection			
Chlorinator42 GPH Ozone Other	Pulsefeeder		
Auxiliary Power			

SYSTEM NAME: Basinger Barn 1 WTP

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1,050 Gals / 350 Gals per ERC = 3
2. Maximum number of ERC's that can be served. 5
3. Present system connection capacity (in ERCs *) using existing lines. 5
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
 When did the company last file a capacity analysis report with the DEP? Permitted by the Highlands County Health Department Limited Use Commercial Permit No. LUC017 If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection ID No. Highlands County Health Department Permit No. LUS ID: 28-57-00198 Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
FRC = (Total SER gallons sold (omit 000/365 days/350 gallons per day)

SYSTEM NAME: Basinger Barn 3 WTP

YEAR OF REPORT DECEMBER 31, 2021

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
ear Constructed	1993 2" - 90 20' 90' 2" 15 GPM 1/2 HP Submersible 7,200 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				
Manufacturer	8 8	2 	X	
Type Rated Horsepower	 ,	(
Nated Horsepower	7	()	7	
<u>Pumps</u>				
Manufacturer				
Type			·	
Capacity in GPM Average Number of Hours	1	2		
Operated Per Day				
Auxiliary Power	3	8======================================	S }	
,				

YEAR OF REPORT DECEMBER 31, 2021

SYSTEM NAME: Basinger Barn 3 WTP

SOURCE OF SUPPLY

Į	List for each source of supply (Ground, Surface, Purchased	Water etc.)	
	Permitted Gals. per day Type of Source	Ground Well No. 1		:
-		WATER TREATMEN	IT FACILITIES	
	List for each Water Treatment Fa	acility:		
	Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration Pressure Sq. Ft			
	Gravity GPD/Sq.Ft Disinfection			
	Chlorinator .42 Gal/Hr Ozone Other	Stenner 85MPH40		

SYSTEM NAME: Basinger Barn 3 WTP

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary. 1. Present ERC's * the system can efficiently serve. 1,050 GPD / 350 Gals per ERC = 3 2. Maximum number of ERC's that can be served. 5 3. Present system connection capacity (in ERCs *) using existing lines. 5 4. Future connection capacity (in ERCs *) upon service area buildout. n/a 5. Estimated annual increase in ERCs *. 0 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? __ 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 9. When did the company last file a capacity analysis report with the DEP?N/A 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Highlands County Health Department Permit No. LUS ID: 28-57-00199 12. Water Management District Consumptive Use Permit Number a. Is the system in compliance with the requirements of the CUP? b. If not, what are the utility's plans to gain compliance? ___

- * An ERC is determined based on one of the following methods:
 - (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 - (b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Basinger Grove Barn 4 WTP

YEAR OF REPORT DECEMBER 31, 2021

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	1985 Hammer Iron 4" - 320' 500 4" 15 1 Jet Pump 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder 35 Gals Ground			=

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Basinger Grove Barn 4 WTP

YEAR OF REPORT DECEMBER 31, 2021

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased	d Water etc.)	
Permitted Gals. per day	Projected 880 GPD		
Type of Source	Ground Well No. 1		,,
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		
Туре			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			· ·
Unit Rating			
Filtration			,
Pressure Sq. Ft			
Gravity GPD/Sq.Ft).	-	
Disinfection	:		5
Chlorinator .5 GPH	Stenner 85MPH40		
Ozone	Stermer Colvil 1140		()
Othor	2 :		7
Other	-		(
Auxiliary Power			

SYSTEM NAME: Basinger Grove Barn 4 WTP

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.	
1.	. Present ERC's * the system can efficiently serve. 1,050 GPD / 350 GPD = 3	
	2. Maximum number of ERC's that can be served. 6	
3.	Present system connection capacity (in ERCs *) using existing lines. 6	
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a	
5.	Estimated annual increase in ERCs *. 0	
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.	
9.	When did the company last file a capacity analysis report with the DEP?N/A Highlands County Health Department Permit No. LUS ID: 28-57-00065	
10.	. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
	Department of Environmental Protection Permit Number Highlands County Health Department Permit No. LUS ID: 28-57-00065 Water Management District Consumptive Use Permit n/a	
	a. Is the system in compliance with the requirements of the CUP?	
	b. If not, what are the utility's plans to gain compliance?	
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

YEAR OF REPORT DECEMBER 31, 2021

SYSTEM NAME: Basinger Grove Office and Shop WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells GPD Permitted Auxiliary Power	1991 Rotary - PVC 6" 240 Open Hole 305 6" 45 2 Submersible 8,000 None			
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel - 1 750 Retention Ground	Steel - 2 750 Storage Ground		

HIGH SERVICE PUMPING

(b)	(c)	(d)	(e)
	-		
	<u></u>		
		-	-
-	-		
	(b)	(b) (c)	(b) (c) (d)

YEAR OF REPORT DECEMBER 31, 2021

SYSTEM NAME: Basinger Grove Office and Shop WTP

SOURCE OF SUPPLY

List for each source of supply (C	Ground, Surface, Purchased	d Water etc.)	
Permitted Gals. per day	5,000 GPD	WC28-186111 FDEP	
Type of Source	Ground Well No. 1		
,	(2		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment Fa	acility		
Туре	9:		· · · · · · · · · · · · · · · · · · ·
Make			
Permitted Capacity (GPD)			0
High service pumping		-	8
Gallons per minute	1	7	(
Reverse Osmosis			1/-
Lime Treatment			:
Unit Rating			
Filtration	· · · · · · · · · · · · · · · · · · ·		3
Pressure Sq. Ft			
Gravity GPD/Sq.Ft	3		8
	2		7
Disinfection			
Chlorinator .5 GPH	Stenner 85MPH40		
Ozone			
Other		7	2
Auxiliary Power			S = = = = = = = = = = = = = = = = = = =

SYSTEM NAME: Basinger Grove Office and Shop WTP

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
 Present ERC's * the system can efficiently serve. 5,000 GPD / 350 GPD = 14 Per FDEP Construction Permit WC28-186111 May 6, 1991 Maximum number of ERC's that can be served. 28.5 (by SFWMD Permit at 10,000 GPD)
3. Present system connection capacity (in ERCs *) using existing lines. 4
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
 When did the company last file a capacity analysis report with the DEP?N/A Highlands County Health Department Permit No. LUS ID: 28-57-00221 If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? No
 11. Department of Environmental Protection Permit Number n/a Highlands County Health Department Permit No. LUS ID: 28-57-00221 12. Water Management District Consumptive Use Permit SWFWMD No. 28-00317-W at 10,000 GPD Average and 38,760 Maximum GPD a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Boar Hammock WTP

YEAR OF REPORT DECEMBER 31, 2021

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	2013 Rotary PVC 4" - 150' 120-150' 150 4" 30 GPM 1 Centrifugal 21,600 None	30'010 slot		
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tanks 50 and 65 Gals Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower		=		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Boar Hammock WTP

YEAR OF REPORT DECEMBER 31, 2021

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased	Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		<u> </u>
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment Fa	acility:		
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration			
Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection			
Chlorinator .42 Gal/Hr Ozone			
OtherAuxiliary Power			

SYSTEM NAME: Boar Hammock WTP

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1,750 / 350 Gals per ERC = 5
2. Maximum number of ERC's that can be served. 5
3. Present system connection capacity (in ERCs *) using existing lines. 3
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
b. Have these plans been approved by DEP? c. When will construction begin?
c. When will construction begin?
When will construction begin? d. Attach plans for funding the required upgrading.
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Glades County Health Department Limited Use Commercial Permit Number 22-57-00002
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Glades County Health Department Limited Use Commercial Permit Number 22-57-00002 12. Water Management District Consumptive Use Permit # N/A
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Glades County Health Department Limited Use Commercial Permit Number 22-57-00002 12. Water Management District Consumptive Use Permit # N/A a. Is the system in compliance with the requirements of the CUP?
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Glades County Health Department Limited Use Commercial Permit Number 22-57-00002 12. Water Management District Consumptive Use Permit # N/A a. Is the system in compliance with the requirements of the CUP?

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

YEAR OF REPORT DECEMBER 31, 2021

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	2" 150' 175' 4" 25 GPM 3/4 Centrifugal 18,000 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2021

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

Γ	List for each source of supply (G	Ground, Surface, Purchased	Water etc.)	
ľ	Permitted Gals. per day Type of Source	Ground Well No. 1		
Ĺ		WATER TREATMEN	T FACILITIES	
ſ	List for each Water Treatment Fa	acility:		
	Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration Pressure Sq. Ft	Aerator 150 Gal		
	Gravity GPD/Sq.Ft Disinfection Chlorinator .42 GPH Ozone Other	Stenner 85MPH		

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection Permit Number Private Well System - No Permit Required
12. Water Management District Consumptive Use Permit Number
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
ERC = (Total SER gallone sold (omit 000/365 days/350 gallone per day)

SYSTEM NAME: Boar Hammock 4480 U.S. 27 WTP

YEAR OF REPORT DECEMBER 31, 2021

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	unk_			-
Casing Diameter and Depth Well Screen	2" 135'			
Depth of Wells	182'			
Diameters of Wells Pump - GPM	25 GPM			
Motor - HP	3/4			
Motor Type * Yields of Wells in 12 Hr GPD	Centrifugal 18,000		====	
Auxiliary Power	None			
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Boar Hammock 4480 U.S. 27 WTP

YEAR OF REPORT DECEMBER 31, 2021

List for each source of supply (Ground, Surface, Purchased	d Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	T FACILITIES	•
List for each Water Treatment F	acility:		
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration	Aerator 250 Gal		
Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator Ozone			
OtherAuxiliary Power	2		

SYSTEM NAME: Boar Hammock 4480 U.S. 27 WTP

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection Permit Number Private Well System - No Permit Required
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Boatramp Nursery WTP

YEAR OF REPORT DECEMBER 31, 2021

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells GPM by Permit Auxiliary Power	1993 Rotary - Steel 10" - 172' 6" - 440' 778' 6" 33 2 Submersible 5,600 None	42159 42159 Max Flow 0.0056 MGD	Replaced 7.5 hp FDEP 5284124 WC28-230920	
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1500 Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Boatramp Nursery WTP

YEAR OF REPORT DECEMBER 31, 2021

List for each source of supply (Ground, Surface, Purchased	Water etc.)	
Permitted Gals. per day	5600	WC28-230920	
Type of Source	Ground Well No. 1	Construct Permit	
	WATER TREATMENT	FACILITIES	VI
List for each Water Treatment F	acility:		
Туре			
Make			
Permitted Capacity (GPD)		7	
High service pumping	<u> </u>	·	
Gallons per minute		-	
Reverse Osmosis	7		
Lime Treatment			
Unit Rating	:	:: <u> </u>	
Filtration	1		
Pressure Sq. Ft	·		
Gravity GPD/Sq.Ft	-	(—————————————————————————————————————	
Disinfection			
Chlorinator .9 GPH	Stenner MPH85	· · · · · · · · · · · · · · · · · · ·	·
		3 3	
	:	8=	
Ozone Other Auxiliary Power			

SYSTEM NAME: Boatramp Nursery WTP

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 5,600 GPD / 350 GPD = 16	
2. Maximum number of ERC's that can be served. 6	
3. Present system connection capacity (in ERCs *) using existing lines. 3	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system. 	
 When did the company last file a capacity analysis report with the DEP? N/A Highlands County Health Department Permit No. LUS ID: 28-57-00230 If the present system does not meet the requirements of DEP rules, submit the following: N/A 	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
 11. Department of Environmental Protection Permit Number n/a Highlands County Health Department Permit No. LUS ID: 28-57-00230 12. Water Management District Consumptive Use Permit 	
SWFWMD Permit No. 28-00146-W	
a. Is the system in compliance with the requirements of the CUP? Yes	
a. Is the system in compliance with the requirements of the CUP? Yes b. If not, what are the utility's plans to gain compliance?	
a. Is the system in compliance with the requirements of the CUP? Yes	

SYSTEM NAME: Brighton Grove Office WTP

YEAR OF REPORT DECEMBER 31, 2021

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Vear Constructed Types of Well Construction and Casing Casing Diameter and Depth Vell Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Vields of Wells in 12 Hr GPD Auxiliary Power	2007 Rotary 6" - 120' 20' - 4" x 0.02 120' 6" 22 GPM 1 HP Submersible 15,840 GPD	2007 Rotary 6" - 120" 20' - 4" x 0.02 120' 6" 22 GPM 1 HP Submersible 15,840 GPD		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	HDPE 850 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Baldor Electric 5 HP	Baldor Electric 5 HP		=
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds Centrifugal 50 GPM	Goulds Centrifugal 50 GPM		

YEAR OF REPORT DECEMBER 31, 2021

SYSTEM NAME: Brighton Grove Office WTP

SOURCE OF SUPPLY

Permitted Gals. per day	SFWMD .45 MGM	SFWMD 45 MGM	
Type of Source	Ground	Ground	

WATER TREATMENT FACILITIES

	WATER TREATMEN	NI FACILITIES	
List for each Water Treatment F	Facility:		
Type	Carbon Filter 25 GPM	Carbon Filter 25 GPM	2 Aerators
Make	Pentair Model 3150	Pentair Model 3150	
Permitted Capacity (GPD)			
High service pumping	\		i i i i i i i i i i i i i i i i i i i
Gallons per minute	15 GPM	15 GPM	
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration	1	-	
Aerator Tanks	300 Gal Aerator	300 Gal Aerator	
Gravity GPD/Sq.Ft	,	-	
Disinfection			-
Chlorinator42 GPH	Pulsafeeder	Pulsafeeder	Pulsafeeder
Ozone	CL2 to Aerator No. 1	CL2 to Aerator No. 2	CL2 to Storage Tank
Other			
Auxiliary Power			

SYSTEM NAME: Brighton Grove Office WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1: Present ERC's * the system can efficiently serve. 2,500 Gals / 350 Gals per ERC = 7
2. Maximum number of ERC's that can be served. 12
3. Present system connection capacity (in ERCs *) using existing lines. 14
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
 When did the company last file a capacity analysis report with the DEP? N/A System is permitted by the Glades County Heaalth Department Permit Nos. 22-57-964865 and 22-57-967423 If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection ID No. Glades County Health Department Permit No. 22-57-964485 (South Well) and 22-57-967423 (North Well) Water Management District Consumptive Use Permit SFWMD WUP 22-00392-W
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Brighton Ranch Office WTP

YEAR OF REPORT DECEMBER 31, 2021

WELLS AND WELL PUMPS

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	HDPE 5,500 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Baldor Electric 5 HP	Baldor Electric 5 HP		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds Centrifugal 40 GPM 2 Hours 22 Kw Diesel	Goulds Centrifugal 40 GPM 2 Hours 22 Kw Diesel		

YEAR OF REPORT DECEMBER 31, 2021

SYSTEM NAME: Brighton Ranch Office WTP

SOURCE OF SUPPLY

List for each source of supply (C	Fround, Surface, Purchased	Water etc.)	
Permitted Gals. per day	SFWMD 0.09 MGD	SFWMD 0.09 MGD	
Type of Source	Ground	Ground	

WATER TREATMENT FACILITIES

Туре	Carbon Filter 57 GPM	Degassifier 25 GPM	Calcite 142 GPM
Make	Pentair Model 3150	DeLoach Industries	Miami TO3648
Permitted Capacity (GPD)	FDEP 10,500 GPD		100010
High service pumping			
Gallons per minute	40 GPM		
Reverse Osmosis	5 		-
Lime Treatment	V		
Unit Rating	·	0:	
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection)
Chlorinator42 GPH	Pulsafeeder	Pulsafeeder	2
Ozone			
Other			
Auxiliary Power	22 Kw Diesel	22 Kw Diesel	22 Kw Diesel

SYSTEM NAME: Brighton Ranch Office WTP

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 10,500 Gals Permitted Capacity / 350 Gals per ERC = 30	
2. Maximum number of ERC's that can be served. 30.	
3. Present system connection capacity (in ERCs *) using existing lines. 30	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.	
9. When did the company last file a capacity analysis report with the DEP? December 2008	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID FDEP ID# 5284153	
12. Water Management District Consumptive Use Permit SFWMD Permit No. 22-00392-W	
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

SYSTEM NAME: Buckhorn Housing WTP

YEAR OF REPORT DECEMBER 31, 2021

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM_ Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1990 Rotary - PVC 230 300 6" 33 3 Submersible 23,760 None	5 HP to 3 HP 40457 55GS30		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1500 Ground	Steel 900 Ground		

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2021

SYSTEM NAME: Buckhorn Housing WTP

List for each source of supply (C	List for each source of supply (Ground, Surface, Purchased Water etc.)						
Permitted Gals. per day	0.033 MGD	0.108 MGD 9/11/90	SFWMD 28-00290-W				
Type of Source	Ground Well No. 1	0.333 MGD 8/22/99	Max Month 484,500				
7,000			0.10 MGD				
			0.10 11102				
	WATER TREATMEN	IT FACILITIES					
List for each Water Treatment Fa	icility:						
Type							
Make			0:				
Permitted Capacity (GPD)							
High service pumping		·					
Gallons per minute	\(\frac{1}{2}\)	9 	19				
Reverse Osmosis se D	evice/RO at each home						
Lime Treatment			1:-				
Unit Rating		l	1				
Filtration		P=	S 				
Pressure Sq. Ft		l					
Gravity GPD/Sq.Ft		D	· · · · · · · · · · · · · · · · · · ·				
Disinfection	7	? :	F				
	0. 051451455	l					
Chlorinator .42 Gal/Hr	Stenner 85MPH85	N	S 				
Ozone		·	s :				
Other		7					
Auxiliary Power			· · · · · · · · · · · · · · · · · · ·				
1							

SYSTEM NAME: Buckhorn Housing WTP

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 33,300 GPD / 350 Gals per ERC = 95.14
 Maximum number of ERC's that can be served. 94.24 (by FDEP Permit 33,300 GPD) Maximum number of ERC's that can be served 28.57 (by SFWMD Permit 10,600 GPD) Present system connection capacity (in ERCs *) using existing lines. 22
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection Permit Number FDEP ID No. 5284101
12. Water Management District Consumptive Use Permit Number SFWMD WUP 22-00290-W at 0.01 MGD, 3,875,000 Gals/Year
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Farabee Road WTP

YEAR OF REPORT DECEMBER 31, 2021

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1960 Cable Tool 4" 4" - 60' 120' 4" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	amtrol WX203 32 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

List for each source of supply (Ground, Surface, Purchased	d Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F			
Type	Sediment Filter		
Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection		2	
Chlorinator .42 Gal/Hr Ozone Other Auxiliary Power			

SYSTEM NAME: Farabee Road WTP

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
2. Maximum number of ERC's that can be served. 2	
3. Present system connection capacity (in ERCs *) using existing lines. 1	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required	
12. Water Management District Consumptive Use Permit Number N/A	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family 	

- (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Iron Pens WTP

YEAR OF REPORT DECEMBER 31, 2021

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells	2" - unk unk 185			
Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	22 0.5 Centrifugal 15,840 None			
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tanks 35 and 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Iron Pens WTP

YEAR OF REPORT DECEMBER 31, 2021

List for each source of supply (G	Bround, Surface, Purchased	Water etc.)	
Permitted Gals. per day			
Type of Source	Ground Well No. 1		
			· ·
			•
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment Fa	cility:		
Туре	:======================================		
Make			V=====
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute	,		:
Reverse Osmosis			() () () () () () () () () ()
Lime Treatment			·
Unit Rating			
Filtration			3
Pressure Sq. Ft			
Gravity GPD/Sq.Ft	\	5.	0
Disinfection		·	
Chlorinator .42 Gal/Hr			
Ozone	-	-	1
Other)		S
Auxiliary Power			3:
Advisory Fower			

SYSTEM NAME: Iron Pens WTP

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
2. Maximum number of ERC's that can be served. 3	
3. Present system connection capacity (in ERCs *) using existing lines. 3	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
b. Have these plans been approved by DEP? c. When will construction begin?	
c. When will construction begin?	
c. When will construction begin? d. Attach plans for funding the required upgrading.	
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Highlands County Health Department Permit No. LUS ID: 28-57-000582	
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Highlands County Health Department Permit No. LUS ID: 28-57-000582 12. Water Management District Consumptive Use Permit	
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Highlands County Health Department Permit No. LUS ID: 28-57-000582 12. Water Management District Consumptive Use Permit a. Is the system in compliance with the requirements of the CUP?	
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Highlands County Health Department Permit No. LUS ID: 28-57-000582 12. Water Management District Consumptive Use Permit a. Is the system in compliance with the requirements of the CUP?	

SYSTEM NAME: Lake Placid WTP

YEAR OF REPORT DECEMBER 31, 2021

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1991 Rotary - PVC 8"- 630' 775' 8" 100 GPM 5 Submersible 32,400 None	45 GPM		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1,000 Gal Ground	Steel 1,500 Gal Ground/Cl2		

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>			()	(6)
Manufacturer		<u> </u>		
Type				-
Rated Horsepower				-
5				
Pumps				
Manufacturer				
Type Capacity in GPM		-		
Average Number of Hours				
Operated Per Day				
Auxiliary Power				
, idealing 1 04/61	5			

SYSTEM NAME: Lake Placid WTP

YEAR OF REPORT DECEMBER 31, 2021

SOURCE OF SUPPLY

List for each source of supply (G	round, Surface, Purchase	d vvater etc.)	
Permitted Gals. per day Type of Source	15,900 GPD Ground Well No. 1	SWFWMD Permit No. 20013367	

WATER TREATMENT FACILITIES

Гуре Make			(
Permitted Capacity (GPD)	10,600 GPD	FDEP Permit No.	·
High service pumping Gallons per minute		5284113	
Reverse Osmosis			
ime Treatment			1
Unit Rating		÷	0
Filtration			
Pressure Sq. Ft Gravity GPD/Sq.Ft		-	
Disinfection		-	
Chlorinator .42 GPH	Stenner 85MPH40		
Ozone			
Other			
Auxiliary Power			

SYSTEM NAME: Lake Placid WTP

	Furnish information below for each system. A separate page should be supplied where necessary.	
1.	Present ERC's * the system can efficiently serve. 30 by FDEP Permit of 10,600 GPD	
2.	Maximum number of ERC's that can be served. 30 (by FDEP Permit No. 5284113 at 10,600 GPD)	
3.	Present system connection capacity (in ERCs *) using existing lines. 30 by current FDEP permit	
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a	
5.	Estimated annual increase in ERCs *. 0	
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.	
9.	When did the company last file a capacity analysis report with the DEP?N/A	
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
	Department of Environmental Protection Permit Number FDEP ID No. 5284113	
12.	Water Management District Consumptive Use Permit Number SWFWMD No. 20013367 at 15,900 GPD Average 41,000 GPD Peak Month	
	a. Is the system in compliance with the requirements of the CUP? Yes	
	b. If not, what are the utility's plans to gain compliance?	
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

YEAR OF REPORT DECEMBER 31, 2021

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	1985 Rotary - Steel 4"- unk 150' 4" 20 GPM 2 14,400 None			
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

List for each source of supply (d Water etc.)	
Permitted Gals. per day	1200		
Type of Source	Ground Well No. 1	-	
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		
Type			
Make			
Permitted Capacity (GPD)		4	
High service pumping	<u> </u>		
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			1
Pressure Sq. Ft		-	
Gravity GPD/Sq.Ft Disinfection			
	Channes SAMDLI	l .	L
Chlorinator .42 GPH	Stenner 84MPH		
Ozone	-		
OtherAuxiliary Power	-		

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1,400 GPD / 350 GPD = 4
2. Maximum number of ERC's that can be served. 4
3. Present system connection capacity (in ERCs *) using existing lines. 3
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection Permit Number Highlands County Health Department Permit No. LUS ID: 28-57-1510263
12. Water Management District Consumptive Use Permit Number
SWFWMD No. 20013367 at 1,200 GPD Average 1,800 GPD Peak Month
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods:
 (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family
residents (SFR) gallons sold by the average number of single family residence customers for the same
period and divide the result by 365 days.
(b) If no historical flow data are available use:
ERC = (Total SER gallons sold (omit 000/365 days/350 gallons per day)

SYSTEM NAME: Lakeport Road 2400 WTP

YEAR OF REPORT DECEMBER 31, 2021

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	1975 Cable Tool 2 2" -60' 120' 2" 15 GPM 1/2 Centrifugal 10,800 None			
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Lakeport Road 2400 WTP

YEAR OF REPORT DECEMBER 31, 2021

List for each source of supply (Ground, Surface, Purchased	d Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment F	acility:		
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration Pressure Sq. Ft			
Gravity GPD/Sq.Ft Disinfection	<u> </u>		
Chlorinator .42 Gal/Hr Ozone Other	Stenner Pump 85MPH		
Auxiliary Power	5		

SYSTEM NAME: Lakeport Road 2400 WTP

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1:	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. 1	Maximum number of ERC's that can be served. 2
3.	Present system connection capacity (in ERCs *) using existing lines. 1
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
	(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2021

SYSTEM NAME: Lakeport Road 2872 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1975 Cable Tool 2 2"-60' 120' 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Lakeport Road 2872 WTP

YEAR OF REPORT DECEMBER 31, 2021

List for each source of supply (C	Pround Surface Purchased	Mater etc.)					
List for each source of supply (Ground, Surface, Purchased Water etc.)							
Permitted Gals. per day			8 <u>====</u>				
Type of Source	Ground Well No. 1						
WATER TREATMENT FACILITIES							
List for each Water Treatment Facility:							
Type	· ·						
Make							
Permitted Capacity (GPD)							
High service pumping			·				
Gallons per minute	·		0:				
			\(\frac{1}{2} \)				
Reverse Osmosis	-		F				
Lime Treatment		l					
Unit Rating							
Filtration							
Pressure Sq. Ft							
Gravity GPD/Sq.Ft			-				
Disinfection	·		*				
		1					
Chlorinator .42 Gal/Hr	÷		:				
Ozone							
Other							
Auxiliary Power			N				

SYSTEM NAME: Lakeport Road 2872 WTP

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SER dallons sold (omit 000/365 days/350 gallons per day)

YEAR OF REPORT DECEMBER 31, 2021

SYSTEM NAME: South Moore Haven Cane Farm House 2015 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	2002 Cable Tool 2 2" - 25' 50 2" 15 GPM 1/2 Centrifugal 10,800 None			
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gal Ground	8 5		

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: South Moore Haven Cane Farm House 2015 WTP

List for each source of supply (C	List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day Type of Source	Ground Well No. 1		7			
	WATER TREATMEN	IT FACILITIES				
List for each Water Treatment Fa	cility:					
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration	Sediment Filter					
Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator Ozone Other Auxiliary Power	Carbon Filter/Softener					

SYSTEM NAME: South Moore Haven Cane Farm House 2015 WTP

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
2. Maximum number of ERC's that can be served. 2	
3. Present system connection capacity (in ERCs *) using existing lines. 1	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required	
12. Water Management District Consumptive Use Permit\	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.	
(b) If no historical flow data are available use:	

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2021

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2002 Cable Tool 2 2" - 25' 50 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated		<u></u>		=

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2021

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

List for each source of supply (C	Pround, Surface, Purchased	Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment Fa	cility:		
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration			
Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator .42 Gal/Hr Ozone Other Auxiliary Power	Iron Filter		

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
2. Maximum number of ERC's that can be served. 2	
3. Present system connection capacity (in ERCs *) using existing lines. 1	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
 Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit 	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: 	
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

YEAR OF REPORT DECEMBER 31, 2021

SYSTEM NAME: Muse 21530 County Road 721 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1955 Cable Tool Steel 2" - unk unk 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	=			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Muse 21530 County Road 721 WTP

YEAR OF REPORT DECEMBER 31, 2021

List for each source of supply (Ground, Surface, Purchase	d Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment F	acility:		
TypeMake	Aerator Tank		
Permitted Capacity (GPD) High service pumping Gallons per minute			
Reverse Osmosis Lime Treatment			
Unit Rating Filtration		· · · · · · · · · · · · · · · · · · ·	
Pressure Sq. Ft Gravity GPD/Sq.Ft	Softenor		
Disinfection Chlorinator			
Ozone Other Auxiliary Power			

SYSTEM NAME: Muse 21530 County Road 721 WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2021

SYSTEM NAME: North Island WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction	unk	s s		
and Casing Casing Diameter and Depth	2" - unk			
Well Screen Depth of Wells	unk 240'			
Diameters of Wells Pump - GPM	2" 20 GPM			3
Motor - HP Motor Type *	3/4 HP Centrifugal			(
Yields of Wells in 12 Hr GPD Auxiliary Power	14,400 None		:	3
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 40 Gal Ground			

(b)	(c)	(d)	(e)
-	¥ <u>———</u>	×2	
		;	
		1	-
	-)-)
====	-	A	1
	(b)	(b) (c)	(b) (c) (d)

YEAR OF REPORT DECEMBER 31, 2021

SYSTEM NAME: North Island WTP

List for each source of supply (Ground, Surface, Purchased	l Water etc.)						
Permitted Gals. per day Type of Source	Ground Well No. 1							
	WATER TREATMENT FACILITIES							
List for each Water Treatment Fa	acility:							
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration								
Pressure Sq. Ft Gravity GPD/Sq.Ft	3							
Disinfection Chlorinator .42 Gal/Hr Ozone	77 <u>-</u>							
OtherAuxiliary Power		1000						

SYSTEM NAME: North Island WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1, Present ERC's * the system can efficiently serve. 1,050 / 350 Gals per ERC = 3
2. Maximum number of ERC's that can be served. 3 5
3. Present system connection capacity (in ERCs *) using existing lines. 5
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Private System Glades County Health Department Limited Use Commercial Permit Number 22-57-00003 Water Management District Consumptive Use Permit
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Silver Lake Lodge WTP

YEAR OF REPORT DECEMBER 31, 2021

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	unk Cable Tool 2" Steel 2" - unk unk 2" 15 GPM 1/2 Centrifugal 10,800 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tanks 35 Gallons Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Silver Lake Lodge WTP

YEAR OF REPORT DECEMBER 31, 2021

List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day Type of Source	Ground Well No. 1		<u></u>		
	WATER TREATMEN	IT FACILITIES			
List for each Water Treatment Fa	acility:				
Type	Aeration Tank Stenner 85MPH				

SYSTEM NAME: Silver Lake Lodge WTP

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 1050 / 350 Gals per ERC = 3	
2. Maximum number of ERC's that can be served. 4	
3. Present system connection capacity (in ERCs *) using existing lines. 3	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
 11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit 	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
(b) If no historical flow data are available use:	

YEAR OF REPORT DECEMBER 31, 2021

SYSTEM NAME: Todd 8772 Hwy 98 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power* Submersible, centrifugal, etc.	1985 rotary PVC 4" - 100' 180' 4" 20 GPM 0.75 Centrifugal 14,400 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Todd 8772 Hwy 98 WTP

YEAR OF REPORT DECEMBER 31, 2021

List for each source of supply (Ground, Surface, Purchased	Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		3
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment Fa	acility:		
Type	Stenner 85MPH		

SYSTEM NAME: Todd 8772 Hwy 98 WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1, Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit Number
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:
ERC = (Total SFR gallons sold (ornit 000/365 days/350 gallons per day).

SYSTEM NAME: Wild Island WTP

YEAR OF REPORT DECEMBER 31, 2021

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells	2" - unk unk unk 2"			
Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	15 GPM 3/4 HP Centrifugal 10,800 None			
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 50 Gal Ground	Steel 50 Gal Ground		

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				==
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Wild Island WTP

YEAR OF REPORT DECEMBER 31, 2021

List for each source of supply (<u> Ground, Surface, Purchasec</u>	d Water etc.)	
Permitted Gals. per day			
Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment Fa		TAGETTEG	
Туре			
Make			
Permitted Capacity (GPD)			· · · · · · · · · · · · · · · · · · ·
High service pumping			
Gallons per minute			<u> </u>
Reverse Osmosis			
Lime Treatment			
Unit Rating	; <u> </u>		
Filtration			
Pressure Sq. Ft			, <u></u> ,
Gravity GPD/Sq.Ft	2		
Disinfection			
Chlorinator .42 Gal/Hr	9		
Ozone			
Other	le		0 <u></u>
Auxiliary Power			2

SYSTEM NAME: Wild Island WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 3
3. Present system connection capacity (in ERCs *) using existing lines. 2
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 Department of Environmental Protection Permit Number Private System No. Permit Permitted by the Highlands County Health Department Permit No. LUC020 Water Management District Consumptive Use Permit
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2021

SYSTEM NAME: Wild Island 6663 CR 621 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1975 Cable Tool 2 2"-25' 50' 2" 20 GPM 0.75 Centrifugal 14,400 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tanks 35 and 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Baldor Centrifigul 1 HP			
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds 20 GPM			

SYSTEM NAME: Wild Island 6663 CR 621 WTP

List for each source of supply (Ground, Surface, Purchased	Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		8
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment F	acility:		
Type	Aerator 350 20		
Auxiliary Power			

SYSTEM NAME: Wild Island 6663 CR 621 WTP

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
2. Maximum number of ERC's that can be served. 2	
3. Present system connection capacity (in ERCs *) using existing lines. 1	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
 11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit # N/A 	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
(b) If no historical flow data are available use:	

YEAR OF REPORT DECEMBER 31, 2021

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1991 Rotary PVC 2" -135' 182' 2" 25 GPM 3/4 Centrifugal 18,000 None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder 35 Gals Ground	=		=

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day Type of Source	Ground Well No. 1				
	WATER TREATMEN	IT FACILITIES			
List for each Water Treatment Fa	acility;				
Type					

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
 Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
 11. Department of Environmental Protection Permit Number Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

Note: Silver Lake Utilities, Inc. currently only provides water service; therefore, Pages S-1 through S-6 have been omitted from this report as all values would be \$0 or N/A.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES X	NO	4,	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
1.	2.	3	(signature of chief executive officer of the utility) Date: 3 Johnnie P. James, Jr., CEO
1.	2.	3.	(signature of chief financial officer of the utility) Date: 3/24/2 Carl Bauman, V.P. & CFO

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.



March 30, 2021

Mr. Andrew L. Maurey, Director Division of Accounting and Finance Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re:

2021 Annual Report

WS907-21-AR

Silver Lake Utilities, Inc.

Dear Mr. Maurey:

Please accept the attached 2021 Annual Report serving Silver Lake Utilities, Inc. WS907-21-AR. Should you have any questions or concerns please feel free to call.

Sincerely.

Noah A. Handley

noah.handley@lykes.com

cc: File (electronic)

