

March 28, 2023

Mr. Andrew L. Maurey, Director Division of Accounting and Finance Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: 2022 Annual Report

WS907-22-AR

Silver Lake Utilities, Inc.

Dear Mr. Maurey:

Please accept the attached 2022 Annual Report serving Silver Lake Utilities, Inc. WS907-22-AR. Should you have any questions or concerns please feel free to call.

Sincerely,

Noah A. Handley

noah.handley@lykes.com

cc: File (electronic)

ACCOUNTING & FINANCE

CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS907-22-AR Joe Collins Silver Lake Utilities, Inc. 106 S.W. County Road 721 Okeechobee, FL 34974-8613

Submitted To The

STATE OF FLORIDA

ACCOUNTING & FWAND

FLORIDA PUBLIC SERVICE
COMMISSION

OFFICIAL COPY
Public Service Commission
Do Not Remove From The Commission

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2022

Form PSC/AFD 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit: or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

| | | REPORT | OF | |
|---------------------------|-------------------------|-------------------------------|---|------------------------------|
| | | Silver Lake U | tilities, Inc. | |
| | | (EXACT NAME C | | |
| 106 SW County Roa | ıd 721 | | 106 SW County Road 721 | |
| Okeechobee, FL 349 | | | Okeechobee, FL 34974 | |
| | Mailing Address | s | Street Address | County |
| Telephone Number | (863) 763-3041 | | Date Utility First Organized | 12/3/2007 |
| Fax Number | (863)763-3178 | | E-mail Address Joe.Collins@l | ykes.com |
| Sunshine State One-Ca | ill of Florida, Inc. M | lember No. <u>41004</u> | | |
| Check the business enti | ity of the utility as f | filed with the Internal Rever | nue Service: | |
| Individual | Sub Chapter | S Corporation | X 1120 Corporation | Partnership |
| Name, Address and pho | one where records | are located: 106 SW 0 | County Road 721 Okeechobee, FL 34 | 974 |
| | | (003) 103 | -3041 | |
| Name of subdivisions w | here services are | provided: Lykes Ra | nch Division, Lykes Citrus Division | |
| | | | | |
| | | CONTACTS | S: | |
| Name | | Title | Principal Business Address | Salary Charged Utility |
| Person to send correspond | | | 106 SW County Road 721 | |
| Joe Collins | | Vice President | Okeechobee, FL 34974 | \$0 |
| Person who prepared th | his report: | | - 74 | |
| Noah Handley | | Utility Manager | 106 SW County Rd 721 Okeechobee, FL 34974 | \$0 |
| Officers and Managers: | | | 400 N. Ashley Dr, Ste 250 | ю |
| Johnnie P. James, | | President, COO | Tampa, FL 33602 | \$0 |
| Joe Collins | | Vice President | 106 SW County Rd 721 Okeechobee, FL 34974 400 N. Ashley Dr, Ste 250 | \$0 |
| Carl Bauman | | Treasurer | Tampa, FL 33602 | \$0 |

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Carl Bauman

| Name | Percent Ownership in Utility | Principal Business Address | Salary Charged Utility |
|------------------|------------------------------------|---|------------------------------|
| Lykes Bros. Inc. | 100% | 400 North Ashley Dr. Suite 2500 Tampa, FL 33602 | \$O \$ \$ |

UTILITY NAME: SILVER LAKE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2022

INCOME STATEMENT

| | Def | | | T | |
|---|--------------|----------------------------|------------|----------|----------------------------|
| Account Name | Ref. Page | Water | Wastewater | Other | Total |
| Gross Revenue: | Tage | | | | Company |
| Residential Commercial | | \$ <u>59,808</u> 79,899 | \$0 | \$ | \$ <u>59,808</u> 79,899 |
| Industrial | | | | | |
| Multiple Family Guaranteed Revenues | | - | | | xx |
| Other (Specify) | | (C | - | | (====) |
| Total Gross Revenue | | \$139,707 | \$0 | \$ | \$139,707 |
| Operation Expense (Must tie to pages W-3 and S-3) | W-3 S-3 | \$ 155,489 | \$ | \$ | \$ 155,489 |
| Depreciation Expense | F-5 | 36,665 | | | 36,665 |
| CIAC Amortization Expense_ | F-8 | | | | |
| Taxes Other Than Income | F-7 | 7,056 | - | | 7,056 |
| Income Taxes | F-7 | | | | |
| Total Operating Expense | | \$199,210 | | 1 | \$199,210 |
| Net Operating Income (Loss) | | \$59,503 | \$ | \$ | \$59,503 |
| Other Income: | | | | | |
| Nonutility Income | | \$ | \$ | \$ | \$ |
| | | | | | |
| Other Deductions: | | | | | |
| Miscellaneous Nonutility Expenses | | \$ | \$ | œ. | ф. |
| Interest Expense | | -29,205 | \$ | a | -29,205 |
| Fees and Permits Legal | | <u>-1,465</u> 0 | | | -1,465 |
| | | | - | | 0 |
| Net Income (Loss) | | \$ | \$ | \$ | \$90,173 |
| | | | | | |

UTILITY NAME: SILVER LAKE UTILITIES, INC.

YEAR OF REPORT **DECEMBER 31, 2022**

COMPARATIVE BALANCE SHEET

| | Reference | Current | Previous |
|--|-------------|----------------|---------------|
| ACCOUNT NAME | Page | Year | Year |
| Assets: | | | |
| Utility Plant in Service (101-105) Accumulated Depreciation and | F-5,W-1,S-1 | \$1,172,425 | \$1,172,425 |
| Amortization (108) | F-5,W-2,S-2 | 708,704 | 672,039 |
| Net Utility Plant | | \$463,721 | \$500,386 |
| CashCustomer Accounts Receivable (141) | | 194,517 101 | 97,082 101 |
| Other Assets (Specify): | | | |
| Prepaid Expenses | | | |
| | 1 | - | |
| Total Assets | | \$658,339 | \$597,569 |
| Liabilities and Capital: | | | |
| Common Stock Issued (201) Preferred Stock Issued (204) | F-6 F-6 | 3,124,000 | 2,315,000 |
| Other Paid in Capital (211) Retained Earnings (215) | F-6 | -2,470,201 | -2,380,027 |
| Propietary Capital (Proprietary and partnership only) (218) | F-6 | | |
| Total Capital | | \$ 653,799 | \$65,027 |
| Long Term Debt (224) | F-6 | \$ | \$3,597 |
| Accounts Payable (231) Notes Payable (232) | | 0 | 659,000 |
| Customer Deposits (235) Accrued Taxes (236) | | · · | |
| Other Liabilities (Specify) | | | |
| | - | | |
| Advances for Construction Contributions in Aid of | | | |
| Construction - Net (271-272) | F-8 | | |
| Total Liabilities and Capital | | \$658,339 | \$597,570 |
| | | | |

| UTILITY NAME: | SILVER LAKE UTILITIES, INC. | |
|---------------|-----------------------------|--|
| | | |

YEAR OF REPORT DECEMBER 31, 2022

GROSS UTILITY PLANT

| ~ | GRUSS | JILLITY PLANT | | |
|---|---------------------|---------------|---|---------------------|
| Plant Accounts: (101 - 107) inclusive | Water | Wastewater | Plant other Than Reporting Systems | Total |
| Utility Plant in Service (101) Construction Work in Progress | \$ <u>1,172,425</u> | \$ | \$ | \$1,172,425 |
| (105) Other (Specify) | | | | |
| Total Utility Plant | \$ <u>1,172,425</u> | \$ | \$ | \$ <u>1,172,425</u> |

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

| Account 108 | Water | Wastewater | Other Than Reporting Systems | Total |
|---|-----------|------------|------------------------------------|-------------------|
| Balance First of Year | \$672,039 | \$ | \$ | \$ 672,039 |
| Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify) | \$36,665 | \$ | \$ | \$ <u>36,665</u> |
| Total Credits | \$ 36,665 | \$ | \$ | \$ 36,665 |
| Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify) | \$ | \$ | \$ | \$ |
| Total Debits | \$0 | \$ | \$ | \$ <u> </u> |
| Balance End of Year | \$708,704 | \$ | \$ | \$ <u>708,704</u> |

YEAR OF REPORT DECEMBER 31, 2022

CAPITAL STOCK (201 - 204)

| | Common Stock | Preferred Stock |
|---|-----------------------------|--------------------|
| Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year | 3,124,000 3,124,000 0 | |

RETAINED EARNINGS (215)

| | Appropriated | Un- Appropriated |
|--|--------------|----------------------|
| Balance first of year | \$ | \$2,380,028 |
| Changes during the year (Specify): Net Income (Loss) Adjustments to prior year balance | | <u>90,174</u> |
| Balance end of year | \$ | \$ <u>-2,470,201</u> |

PROPRIETARY CAPITAL (218)

| | Proprietor Or Partner | Partner |
|---|--------------------------|--------------|
| Balance first of year Changes during the year (Specify): | \$ | \$ <u>NA</u> |
| Balance end of year | \$ | \$ |

LONG TERM DEBT (224)

| Description of Obligation (Including Date of Issue and Date of Maturity): | Interest Rate # of Pymts | Principal per Balance Sheet Date |
|---|--------------------------|--|
| | | \$NA |
| Total | | \$ |

| UTILITY | NAME: |
|---------|-------|
|---------|-------|

SILVER LAKE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2022

TAX EXPENSE

| (a) | Water (b) | Wastewater (c) | Other (d) | Total (e) |
|--|--------------|-------------------|-----------|------------------------------------|
| Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Permit Fee Total Tax Expense | \$ | \$ s | \$ | \$ 0 0 0 7,031 0 25 |

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

| Name of Recipient | Water Amount | Wastewater Amount | Description of Service |
|---|--|--|---|
| Lykes Bros. Inc. Citrus & Ranch Pugh Utilities Services | \$ 116,792 \$ 24,616 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | ************************************** | Operations and Maintenance Testing and Treatments |

| UTILITY NAME: | SILVER LAKE UTILITIES, INC. |
|---------------|-----------------------------|
| | |

YEAR OF REPORT DECEMBER 31, 2022

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

| | (a) | Water (b) | Wastewater (c) | Total (d) |
|----------------------------------|---|--------------|-------------------|--------------|
| 1) 2) 3) 4) 5) 6) | Balance first of yearAdd credits during year Total Deduct charges during the year Balance end of year Less Accumulated Amortization | \$NA \$ | \$NA | \$NA |
| 7) | Net CIAC | \$0 | \$0 | \$0 |

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

| Report below all developers or cagreements from which cash or | | Indicate "Cash" or | Water | Wastewater |
|---|------------------------|--|-------------------|------------|
| received during the year. | | "Property" | | |
| | | | | |
| | | | | 7 |
| 1 | | - | | 0 |
|) * | | 2.———————————————————————————————————— | | 8= |
| | | - | - | |
| | | | | |
| | | | | |
| Cult total | | | s | \$ |
| Sub-total | | |) | a |
| Report below all car | pacity charges, main | | 1 | |
| extension charges a | and customer connec | tion | 1 | |
| charges received d | | T | | |
| D. of Co. of Observe | Number of | Charge per | 1 | |
| Description of Charge | Connections | Connection | | |
| | | \$ | \$ | \$ |
| | | | 7.5 7.5 1.5 | |
| | - | | | |
| | | 8= | : | |
| | | | | <u> </u> |
| Total Credits During Year (Must agre | ee with line # 2 above | e.) | s NA | s NA |
| | | / | | |
| | | | | |

ACCUMULATED AMORTIZATION OF CIAC (272)

| | <u>Water</u> | Wastewater | <u>Total</u> |
|--|--------------|------------|--------------|
| Balance First of YearAdd Debits During Year: | \$ | \$ | \$ |
| Add Debits During Teal | | | |
| Deduct Credits During Year: | 0 | Si (6) | |
| Balance End of Year (Must agree with line #6 above.) | \$ <u>NA</u> | \$ | \$ <u>NA</u> |

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

| UTILITY NAME: | SILVER LAKE UTILITIES, INC. |
|---------------|-----------------------------|
|---------------|-----------------------------|

YEAR OF REPORT DECEMBER 31, 2022

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

| Class of Capital (a) | Dollar Amount (b) | Percentage of Capital (c) | Actual Cost Rates (d) | Weighted Cost [c x d] (e) |
|-----------------------------|-------------------------|------------------------------------|--------------------------------|--------------------------------------|
| Common Equity | \$NA | % | % | NA % |
| Preferred Stock | 2 <u></u> | % | % | % |
| Long Term Debt | | % | % | % |
| Customer Deposits | | % | % | % |
| Tax Credits - Zero Cost | | % | 0.00 % | % |
| Tax Credits - Weighted Cost | | ·% | % | % |
| Deferred Income Taxes | | % | % | % |
| Other (Explain) | | % | % | % |
| Total | \$ <u>NA</u> | 100.00_% | | <u>NA</u> % |

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

| Current Commission approved AFUDC rate: | NA | % |
|---|----|---|
| Commission Order Number approving AFUDC rate: | NA | |

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

| UTILITY NAME: | SILVER LAKE UTILITIES, INC. | YEAR OF REPORT | |
|---------------|-----------------------------|-------------------|--|
| - | | DECEMBER 31, 2022 | |

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

| Class of Capital (a) | Per Book Balance (b) | Non-utility Adjustments (c) | Non-juris. Adjustments (d) | Other (1) Adjustments (e) | Capital Structure Used for AFUDC Calculation (f) |
|---|-------------------------------|-----------------------------------|----------------------------------|---------------------------------|---|
| Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) | \$ <u>NA</u> | \$ | \$ | \$ | \$ <u>NA</u> |
| Total | \$ <u>NA</u> | \$ | \$ | \$ | \$ <u>NA</u> |

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

SILVER LAKE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2022

WATER UTILITY PLANT ACCOUNTS

| Acct. No. (a) | Account Name (b) | Previous Year (c) | Additions (d) | Retirements (e) | Current Year (f) |
|---------------------|---|---|---|--------------------|------------------------|
| 301 | Organization | \$190,097 | \$ | \$ | \$190,097 |
| 302 | Franchises | | | | |
| 303 | Land and Land Rights | | | | |
| 304 | Structures and Improvements | 72,180 | | | 72,180 |
| 305 | Collecting and Impounding Reservoirs | | 3 | S | <u></u> |
| 306 | Lake, River and Other Intakes | 3 | | | |
| 307 | Wells and Springs | 228,464 | | - | 228,464 |
| 308 | Infiltration Galleries and | | - | | |
| | Tunnels | | | | |
| 309 | Supply Mains | | | | 7 |
| 310 | Power Generation Equipment | 44,534 | | | 44,534 |
| 311 | Pumping Equipment | 182,013 | | | 182,013 |
| 320 | Water Treatment Equipment | 198,750 | | | 198,750 |
| 330 | Distribution Reservoirs and | | , | * | |
| | Standpipes | 13,462 | | | 13,462 |
| 331 | Transmission and Distribution | | ? | | |
| | Lines | 228,689 | | | 228,689 |
| 333 | Services | | | | |
| 334 | Meters and Meter | | | | |
| | Installations | <u>13,619</u> | , | | 13,619 |
| 335 | Hydrants | | | | |
| 336 | Backflow Prevention Devices | | - | | |
| 339 | Other Plant and | | | | |
| 340 | Miscellaneous Equipment Office Furniture and | <u>====</u> | - | | |
| 340 | | | | | |
| 341 | Equipment Transportation Equipment | - | | | |
| 342 | Stores Equipment | | - | | |
| 343 | Tools, Shop and Garage | | - | | |
| "" | Equipment | | | | |
| 344 | Laboratory Equipment | - | | · | |
| 345 | Power Operated Equipment | 617 | | | 617 |
| 346 | Communication Equipment | <u> </u> | | | <u> </u> |
| 347 | Miscellaneous Equipment | *************************************** | | : | 3 1 |
| 348 | Other Tangible Plant | | | 8 | |
| | Total Water Plant | \$ <u>1,172,424</u> | \$0 | \$0 | \$ <u>1,172,424</u> |

UTILITY NAME: SILVER LAKE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2022

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

| Accum. Depr. Balance End of Year (f-g+h=i) (i) | \$ 77,869 30,712 190,425 190,425 12,759 12,759 125,659 158,806 | |
|--|---|---|
| Credits (h) | \$ 4,752 2,402 2,172 2,446 9,474 9,474 8,934 8,934 1,474 | |
| Debits (g) | Ф | |
| Accumulated Depreciation Balance Previous Year (f) | \$ 73,117 28,310 188,253 63,630 63,630 116,725 116,725 116,725 9,635 9,635 9,635 | П |
| Depr. Rate Applied (e) | 2.50 2.50 3.13 3.33 3.33 8.8 8.8 8.8 8.8 8.8 | |
| Average Salvage in Percent (d) | % % <td></td> | |
| Average Service Life in Years (c) | 40 32 30 20 20 22 22 22 43 43 43 | |
| Account (b) | and Improvements and Impounding irs and Other Intakes alleries & Salleries & S | |
| Acct. No. (a) | 304 305 305 307 307 308 308 331 331 333 333 334 334 334 345 345 345 348 | Ī |

YEAR OF REPORT DECEMBER 31, 2022

WATER OPERATION AND MAINTENANCE EXPENSE

| Acct. | Account Name | Amount |
|-------|---|---------------------------------------|
| INU. | Account Name | Amount |
| 601 | Salaries and Wages - Employees | \$ |
| 603 | Salaries and Wages - Officers, Directors, and Majority Stockholders | |
| 604 | Employee Pensions and Benefits | 85 |
| 610 | Purchased Water | 777 |
| 615 | Purchased Power | 5,025 |
| 616 | Fuel for Power Production | |
| 618 | Chemicals | 426 |
| 620 | Materials and Supplies | 4,830 |
| 630 | Contractual Services: | |
| | Billing | |
| | Professional | 44,391 |
| 1 | Testing | 11,938 |
| | Other | 49,074 |
| 640 | Rents | 38,526 |
| 650 | Transportation Expense | |
| 655 | Insurance Expense | · · · · · · · · · · · · · · · · · · · |
| 665 | Regulatory Commission Expenses (Amortized Rate Case Expense) | ** |
| 670 | Bad Debt Expense | |
| 675 | Miscellaneous Expenses | 502 |
| 1 5,5 | Interest and Experience | |
| | Total Water Operation And Maintenance Expense | \$ 155,489 * |
| | * This amount should tie to Sheet F-3. | |

WATER CUSTOMERS

| Description (a) | Type of Meter ** (b) | Equivalent Factor (c) | Number of Ac Start of Year (d) | tive Customers End of Year (e) | Total Number of Meter Equivalents (c x e) (f) |
|--|----------------------------|---|---|---|---|
| Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" 3" Unmetered Customers Other (Specify) | D D D,T D,C,T D C T | 1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 | 41 | 38 13 3 1 1 1 | 38 13 7.5 5 8 15 |
| ** D = Displacement C = Compound T = Turbine | | Total | <u>67</u> | 57 | 86.5 |

UTILITY NAME: SILVER LAKE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2022

SYSTEM NAME: ALL SYSTEMS

PUMPING AND PURCHASED WATER STATISTICS

| (a) | Water Purchased For Resale (Omit 000's) (b) | Finished Water From Wells (Omit 000's) (c) | Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d) | Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e) | Water Sold To Customers (Omit 000's) (f) |
|--|---|--|---|--|--|
| January February March April May June July August September October November December Total for Year | | 202 208 304 521 517 269 191 135 439 137 183 115 | 1 4 18 34 32 105 32 40 54 78 114 155 | 203 212 322 555 549 374 223 175 493 215 297 270 | 202 208 304 521 517 269 191 135 439 137 183 115 |
| If water is purchased for Vendor | <u> </u> | | | w: | |

MAINS (FEET)

| Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.) | Diameter of Pipe | First of Year | Added | Removed or Abandoned | End of Year |
|---|--|---|-------|----------------------------|---|
| PVC PVC PVC PVC PVC PVC | 6" 3" 2" 1 1/2" 1 1/4" 1" 3/4" | 24,200 13,225 3,133 1,140 920 4,170 900 | | | 24,200 13,225 3,133 1,140 920 4,170 900 |

SYSTEM NAME: Basinger Barn 1 WTP

YEAR OF REPORT DECEMBER 31, 2022

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|---|--|-----|-----|-----|
| Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal | 2" - 90 20' 90' 2" 15 GPM 1/2 HP Submersible 10,800 | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|-----------------------------|-----|-----|-----|
| Description Capacity of Tank Ground or Elevated | Bladder Tank 35 Gals Ground | | | |

HIGH SERVICE PUMPING

| (a) | (b) | (c) | (d) | (e) |
|--|-----|-----|-----|-----|
| Motors Manufacturer Type Rated Horsepower | | | | |
| Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power | | | | |

SYSTEM NAME: Basinger Barn 1 WTP

YEAR OF REPORT DECEMBER 31, 2022

SOURCE OF SUPPLY

| List for each source of supply (| Ground, Surface, Purchase | ed Water etc.) | |
|---|---------------------------|-----------------|---|
| Permitted Gals. per day Type of Source | Ground Well No. 1 | - | |
| .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | * |
| | WATER TREATMEN | IT FACILITIES | |
| List for each Water Treatment F | acility: | | |
| Type | | | |
| Make Permitted Capacity (GPD)_ | | | |
| High service pumping | # | | |
| Gallons per minute | | | |
| Reverse Osmosis | | | |
| Lime Treatment Unit Rating | | | |
| Filtration | - | | ,, , , , , , , , , , , , , , , , , , , |
| Aerator Tanks | | · | |
| Gravity GPD/Sq.Ft | | | - |
| Disinfection Chlorinator42 GPH | Pulsefeeder | | |
| Ozone | - T disciccuci | | |
| Other | | | |
| Auxiliary Power | | | |

SYSTEM NAME: Basinger Barn 1 WTP

YEAR OF REPORT DECEMBER 31, 2022

GENERAL WATER SYSTEM INFORMATION

| Furnish information below for each system. A separate page should be supplied where necessary. |
|---|
| 1. Present ERC's * the system can efficiently serve. 1,050 Gals / 350 Gals per ERC = 3 |
| 2. Maximum number of ERC's that can be served. 5 |
| 3. Present system connection capacity (in ERCs *) using existing lines. 5 |
| 4. Future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. Estimated annual increase in ERCs *. 0 |
| 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. Attach a description of the fire fighting facilities. |
| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. |
| When did the company last file a capacity analysis report with the DEP? Permitted by the Highlands County Health Department Limited Use Commercial Permit No. LUC017 If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| Department of Environmental Protection ID No. Highlands County Health Department Permit No. LUS ID: 28-57-00198 Water Management District Consumptive Use Permit # |
| a. Is the system in compliance with the requirements of the CUP? |
| b. If not, what are the utility's plans to gain compliance? |
| |
| * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: |
| FRC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day) |

SYSTEM NAME: Basinger Barn 3 WTP

YEAR OF REPORT DECEMBER 31, 2022

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|---|---|-----|-----|-----|
| Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc. | 2" - 90 20' 90' 2" 15 GPM 1/2 HP Submersible 7,200 None | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|-----------------------------------|-----|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | Bladder Tank 35 Gals Ground | | | |

HIGH SERVICE PUMPING

| (a) | (b) | (c) | (d) | (e) |
|---|-----|-----|-----|-----|
| Motors Manufacturer Type Rated Horsepower | | | | |
| Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power | | | | |

SYSTEM NAME: Basinger Barn 3 WTP

YEAR OF REPORT DECEMBER 31, 2022

SOURCE OF SUPPLY

| List for each source of supply (Ground, Surface, Purchased Water etc.) | | | | | |
|--|-------------------|---------------|--|--|--|
| Permitted Gals. per day Type of Source | Ground Well No. 1 | · | | | |
| | WATER TREATMEN | IT FACILITIES | | | |
| List for each Water Treatment I | acility: | | | | |
| Type | Stenner 85MPH40 | | | | |

YEAR OF REPORT DECEMBER 31, 2022

SYSTEM NAME: Basinger Barn 3 WTP

GENERAL WATER SYSTEM INFORMATION

| Furnish information below for each system. A separate page should be supplied where necessary. |
|--|
| 1. Present ERC's * the system can efficiently serve. 1,050 GPD / 350 Gals per ERC = 3 |
| 2. Maximum number of ERC's that can be served. 5 |
| 3. Present system connection capacity (in ERCs *) using existing lines. 5 |
| 4. Future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. Estimated annual increase in ERCs *. 0 |
| 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. Attach a description of the fire fighting facilities. |
| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. |
| 9. When did the company last file a capacity analysis report with the DEP?N/A |
| 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| 11. Department of Environmental Protection Permit Number |
| Highlands County Health Department Permit No. LUS ID: 28-57-00199 12. Water Management District Consumptive Use Permit Number |
| a. Is the system in compliance with the requirements of the CUP? |
| b. If not, what are the utility's plans to gain compliance? |
| b. If not, what are the utility's plans to gain compliance? |
| * An EDO is determined based on one of the following see the de- |
| * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. |
| (b) If no historical flow data are available use: |

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Basinger Grove Barn 4 WTP

YEAR OF REPORT DECEMBER 31, 2022

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|---|--|-----|-----|-----|
| Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells_ Pump - GPM_ Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc. | 1985 Hammer Iron 4" - 320' 500 4" 15 1 Jet Pump 10,800 None | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|------------------------------|-----|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | Bladder 35 Gals Ground | | | |

HIGH SERVICE PUMPING

| (a) | (b) | (c) | (d) | (e) |
|--|-----|-----|---------------|-----|
| <u>Motors</u> | | | | 7 |
| Manufacturer | | ş | | |
| Type Rated Horsepower | | | - | - |
| | | - | | |
| <u>Pumps</u> | | | | |
| Manufacturer | | · | | |
| Type | | | | |
| Capacity in GPM Average Number of Hours | | 7 | := | - |
| Operated Per Day | | | | |
| Auxiliary Power | | | | |
| | | | | |

SYSTEM NAME: Basinger Grove Barn 4 WTP

YEAR OF REPORT DECEMBER 31, 2022

SOURCE OF SUPPLY

| List for each source of supply (| Ground, Surface, Purchase | ed Water etc.) | |
|----------------------------------|---------------------------|---|------|
| Permitted Gals. per day | Projected 880 GPD | | |
| Type of Source | Ground Well No. 1 | ======================================= | 7 |
| | WATER TREATMEN | NT FACILITIES | n. |
| List for each Water Treatment F | acility: | 707 | 24 |
| Type | | | 1 |
| Make | | | A=== |
| Permitted Capacity (GPD) | - | <u></u> | V |
| High service pumping | · | | : * |
| Gallons per minute | | | : |
| Reverse Osmosis | | | |
| Lime Treatment | | | l |
| Unit Rating Filtration | | | |
| | | | l |
| Pressure Sq. Ft. | | | |
| Gravity GPD/Sq.Ft | | | |
| Disinfection | 0. 051451140 | | l |
| Chlorinator .5 GPH | Stenner 85MPH40 | | |
| Ozone | - | - | |
| Other | | | |
| Auxiliary Power | | | |

SYSTEM NAME: Basinger Grove Barn 4 WTP

YEAR OF REPORT DECEMBER 31, 2022

GENERAL WATER SYSTEM INFORMATION

| | Furnish information below for each system. A separate page should be supplied where necessary. |
|----|---|
| 1. | Present ERC's * the system can efficiently serve. 1,050 GPD / 350 GPD = 3 |
| | 2. Maximum number of ERC's that can be served. 6 |
| 3. | Present system connection capacity (in ERCs *) using existing lines. 6 |
| 4. | Future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. | Estimated annual increase in ERCs *. 0 |
| 6. | Is the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. | Attach a description of the fire fighting facilities. |
| 8. | Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. |
| | When did the company last file a capacity analysis report with the DEP?N/A Highlands County Health Department Permit No. LUS ID: 28-57-00065 If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| | a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| | b. Have these plans been approved by DEP? |
| | c. When will construction begin? |
| | d. Attach plans for funding the required upgrading. |
| | e. Is this system under any Consent Order with DEP? |
| | Department of Environmental Protection Permit Number Highlands County Health Department Permit No. LUS ID: 28-57-00065 Water Management District Consumptive Use Permit n/a |
| | a. Is the system in compliance with the requirements of the CUP? |
| | b. If not, what are the utility's plans to gain compliance? |
| | |
| | An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: |
| | ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day). |

YEAR OF REPORT DECEMBER 31, 2022

SYSTEM NAME: Basinger Grove Office and Shop WTP

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|---|---|-----|-----|-----|
| Year ConstructedTypes of Well Construction and CasingCasing Diameter and Depth Well ScreenDepth of WellsPump - GPMMotor - HPYields of Wells GPD Permitted Auxiliary Power* Submersible, centrifugal, etc. | 1991 Rotary - PVC 6" 240 Open Hole 305 6" 45 2 Submersible 8,000 None | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|--------------------------------------|------------------------------------|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | Steel - 1 750 Retention Ground | Steel - 2 750 Storage Ground | | |

HIGH SERVICE PUMPING

| (a) | (b) | (c) | (d) | (e) |
|---|-----|-----|---------------|-----------------|
| Manufacturer | - | | 8 | |
| Type Rated Horsepower | | | 3 | |
| Pumps Manufacturer | | | | |
| Type | | | | |
| Capacity in GPM Average Number of Hours | | - | 8 | 2 0 |
| Operated Per Day Auxiliary Power | | | | |

YEAR OF REPORT DECEMBER 31, 2022

SYSTEM NAME: Basinger Grove Office and Shop WTP

SOURCE OF SUPPLY

| List for each source of supply (| Ground, Surface, Purchas | ed Water etc.) | |
|---|--|------------------|---------------|
| Permitted Gals. per day | 5,000 GPD | WC28-186111 FDEP | |
| Type of Source | Ground Well No. 1 | | - |
| | | | |
| | WATER TREATMEN | NT FACILITIES | |
| List for each Water Treatment F | acility: | | |
| Type | | | · |
| Make | | | e |
| Permitted Capacity (GPD) | | | S |
| High service pumping Gallons per minute | - | | - |
| Reverse Osmosis | | | |
| Lime Treatment | | | |
| Unit Rating | | | |
| Filtration | ************************************** | | y |
| Pressure Sq. Ft | | | |
| Gravity GPD/Sq.Ft | | | |
| Disinfection | - | | |
| Chlorinator .5 GPH | Stenner 85MPH40 | | |
| Ozone | | | |
| Other | | | |
| Auxiliary Power | | | 2 |

SYSTEM NAME: Basinger Grove Office and Shop WTP

YEAR OF REPORT DECEMBER 31, 2022

GENERAL WATER SYSTEM INFORMATION

| Furnish information below for each system. A separate page should be supplied where necessary. |
|---|
| Present ERC's * the system can efficiently serve. 5,000 GPD / 350 GPD = 14 Per FDEP Construction Permit WC28-186111 May 6, 1991 Maximum number of ERC's that can be served. 28.5 (by SFWMD Permit at 10,000 GPD) |
| 3. Present system connection capacity (in ERCs *) using existing lines. 4 |
| 4. Future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. Estimated annual increase in ERCs *. 0 |
| 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. Attach a description of the fire fighting facilities. |
| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. |
| When did the company last file a capacity analysis report with the DEP?N/A Highlands County Health Department Permit No. LUS ID: 28-57-00221 If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? No |
| 11. Department of Environmental Protection Permit Number n/a |
| Highlands County Health Department Permit No. LUS ID: 28-57-00221 12. Water Management District Consumptive Use Permit |
| SWFWMD No. 28-00317-W at 10,000 GPD Average and 38,760 Maximum GPD |
| a. Is the system in compliance with the requirements of the CUP? Yes |
| b. If not, what are the utility's plans to gain compliance? |
| |
| * An ERC is determined based on one of the following methods: |
| (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. |
| (b) If no historical flow data are available use: |

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2022

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|--|---|-----|-----|-----|
| Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power | 2" 150' 175' 4" 25 GPM 3/4 Centrifugal 18,000 None | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|------------------------------|-----|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | Bladder 35 Gals Ground | | | |

HIGH SERVICE PUMPING

| (a) | (b) | (c) | (d) | (e) |
|---|-----|-----|-----|-----|
| Motors Manufacturer Type Rated Horsepower | | | | |
| Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power | | | | |

YEAR OF REPORT DECEMBER 31, 2022

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

SOURCE OF SUPPLY

| List for each source of supply (| Ground, Surface, Purchase | ed Water etc.) | |
|---|---------------------------|----------------|--|
| Permitted Gals. per day Type of Source | Ground Well No. 1 | | |
| | WATER TREATMEN | IT FACILITIES | |
| List for each Water Treatment F | acility: | | |
| Type | Aerator 150 Gal | | |
| Chlorinator .42 GPH Ozone Other Auxiliary Power | Stenner 85MPH | | |

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

YEAR OF REPORT DECEMBER 31, 2022

GENERAL WATER SYSTEM INFORMATION

| Furnish information below for each system. A separate page should be supplied where necessary. |
|---|
| 1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2 |
| 2. Maximum number of ERC's that can be served. 2 |
| 3. Present system connection capacity (in ERCs *) using existing lines. 1 |
| 4. Future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. Estimated annual increase in ERCs *. 0 |
| 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. Attach a description of the fire fighting facilities. |
| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. |
| 9. When did the company last file a capacity analysis report with the DEP?N/A |
| 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| 11. Department of Environmental Protection Permit Number Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit Number |
| a. Is the system in compliance with the requirements of the CUP? |
| b. If not, what are the utility's plans to gain compliance? |
| |
| * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: |

YEAR OF REPORT DECEMBER 31, 2022

SYSTEM NAME: Boar Hammock 4480 U.S. 27 WTP

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|--|-------------------------------|-----|-----|-----|
| Year Constructed Types of Well Construction and Casing Casing Diameter and Depth | unk | | | |
| Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP | 182' 4" 25 GPM 3/4 | | | |
| Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc. | Centrifugal 18,000 None | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|------------------------------|-----|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | Bladder 35 Gals Ground | | | |

| (a) | (b) | (c) | (d) | (e) |
|---|-----|-----|-----|-----|
| Motors Manufacturer Type Rated Horsepower | | | | |
| Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power | | | | |

SYSTEM NAME: Boar Hammock 4480 U.S. 27 WTP

YEAR OF REPORT DECEMBER 31, 2022

| List for each source of supply | Ground Surface Burches | and Matarata | | | | | |
|---------------------------------|--|---------------------------------------|---|--|--|--|--|
| | List for each source of supply (Ground, Surface, Purchased Water etc.) | | | | | | |
| Permitted Gals. per day | · · · · · · · · · · · · · · · · · · · | 2 | | | | | |
| Type of Source | Ground Well No. 1 | | | | | | |
| | | | | | | | |
| | | · · · · · · · · · · · · · · · · · · · | 500 | | | | |
| p - | WATER TREATMEN | NT FACILITIES | | | | | |
| List for each Water Treatment F | acility: | | | | | | |
| Type | Aerator 250 Gal | | | | | | |
| Make | | | | | | | |
| Permitted Capacity (GPD) | | | | | | | |
| High service pumping | | | | | | | |
| Gallons per minute | | | | | | | |
| Reverse Osmosis | | | - | | | | |
| Lime Treatment | | | | | | | |
| Unit Rating | | | | | | | |
| Filtration | | | - | | | | |
| Pressure Sq. Ft | | | | | | | |
| Gravity GPD/Sq.Ft | - | - | | | | | |
| Disinfection | - | - | | | | | |
| | | | | | | | |
| Chlorinator | | | *************************************** | | | | |
| Ozone | | | | | | | |
| Other | | | | | | | |
| Auxiliary Power | | | | | | | |
| | | | | | | | |

SYSTEM NAME: Boar Hammock 4480 U.S. 27 WTP

GENERAL WATER SYSTEM INFORMATION

| Furnish information below for each system. A separate page should be supplied where necessary. | |
|---|--|
| 1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2 | |
| 2. Maximum number of ERC's that can be served. 2 | |
| 3. Present system connection capacity (in ERCs *) using existing lines. 1 | |
| 4. Future connection capacity (in ERCs *) upon service area buildout. n/a | |
| 5. Estimated annual increase in ERCs *. 0 | |
| 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? | |
| 7. Attach a description of the fire fighting facilities. | |
| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. | |
| 9. When did the company last file a capacity analysis report with the DEP?N/A | |
| 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A | |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. | |
| b. Have these plans been approved by DEP? | |
| c. When will construction begin? | |
| d. Attach plans for funding the required upgrading. | |
| e. Is this system under any Consent Order with DEP? | |
| 11. Department of Environmental Protection Permit Number Private Well System - No Permit Required | |
| 12. Water Management District Consumptive Use Permit # N/A | |
| a. Is the system in compliance with the requirements of the CUP? | |
| b. If not, what are the utility's plans to gain compliance? | |
| | |
| * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: | |

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Boatramp Nursery WTP

YEAR OF REPORT DECEMBER 31, 2022

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|--|---|---|--|-----|
| Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells GPM by Permit Auxiliary Power * Submersible, centrifugal, etc. | 1993 Rotary - Steel 10" - 172' 6" - 440' 778' 6" 33 2 Submersible 5,600 None | 42159 42159 42159 Max Flow 0.0056 MGD | Replaced 7.5 hp FDEP 5284124 WC28-230920 | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|----------------------|-----|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | Steel 1500 Ground | | | |

| (a) | (b) | (c) | (d) | (e) |
|--|---------------|-----|-----|-----------------|
| Motors Manufacturer | | | | |
| Manufacturer | | | | - |
| Type Rated Horsepower | (| | | |
| <u>Pumps</u> | | | | |
| Manufacturer | | | | |
| Type | 3 | | | - |
| Capacity in GPM Average Number of Hours | · | | | ·—— |
| Operated Per Day Auxiliary Power | - | 9 | - | · : |
| , | 2 | | - | |

SYSTEM NAME: Boatramp Nursery WTP

YEAR OF REPORT DECEMBER 31, 2022

| List for each source of supply (| Ground, Surface, Purchase | ed Water etc.) | |
|----------------------------------|---------------------------|------------------|----------|
| Permitted Gals. per day | 5600 | WC28-230920 | |
| Type of Source | Ground Well No. 1 | Construct Permit | |
| | | | |
| | WATER TREATMEN | IT FACILITIES | |
| List for each Water Treatment F | acility: | | |
| Type | | | |
| Gravity GPD/Sq.Ft Disinfection | | | |
| Chlorinator .9 GPH Ozone Other | Stenner MPH85 | | <u> </u> |
| Auxiliary Power | | - | |

SYSTEM NAME: Boatramp Nursery WTP

| Furnish information below for each system. A separate page should be supplied where necessary. |
|---|
| 1. Present ERC's * the system can efficiently serve. 5,600 GPD / 350 GPD = 16 |
| 2. Maximum number of ERC's that can be served. 6 |
| 3. Present system connection capacity (in ERCs *) using existing lines. 3 |
| 4. Future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. Estimated annual increase in ERCs *. 0 |
| 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. Attach a description of the fire fighting facilities. |
| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system. |
| When did the company last file a capacity analysis report with the DEP? N/ Highlands County Health Department Permit No. LUS ID: 28-57-00230 If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| Department of Environmental Protection Permit Number n/a Highlands County Health Department Permit No. LUS ID: 28-57-00230 Water Management District Consumptive Use Permit SWFWMD Permit No. 28-00146-W a. Is the system in compliance with the requirements of the CUP? Yes |
| b. If not, what are the utility's plans to gain compliance? |
| |
| * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day). |

SYSTEM NAME: Brighton Grove Office WTP

YEAR OF REPORT DECEMBER 31, 2022

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|------------------|---|---|-----|-----|
| Year Constructed | 2007 Rotary 6" - 120' 20' - 4" x 0.02 120' 6" 22 GPM 1 HP Submersible 15,840 GPD | 2007 Rotary 6" - 120" 20' - 4" x 0.02 120' 6" 22 GPM 1 HP Submersible 15,840 GPD | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|----------------------------|-----|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | HDPE 850 Gals Ground | | | |

| (a) | (b) | (c) | (d) | (e) |
|---|-----------------------------|----------------------------|-----|-----|
| Motors Manufacturer Type Rated Horsepower | Baldor Electric 5 HP | Baldor Electric 5 HP | | |
| Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power | Goulds Centrifugal 50 GPM 4 | Goulds Centrifugal 50 GPM | | |

Other_____ Auxiliary Power_____

SYSTEM NAME: Brighton Grove Office WTP

YEAR OF REPORT DECEMBER 31, 2022

| List for each source of supply (Ground, Surface, Purchased Water etc.) | | | | | |
|--|----------------------|----------------------|---------------------|--|--|
| Permitted Gals. per day | SFWMD .45 MGM | SFWMD .45 MGM | | | |
| Type of Source | Ground | Ground | | | |
| | | | | | |
| | WATER TREATME | NT FACILITIES | | | |
| List for each Water Treatment F | acility: | | | | |
| Type | Carbon Filter 25 GPM | Carbon Filter 25 GPM | 2 Aerators | | |
| Make | Pentair Model 3150 | Pentair Model 3150 | | | |
| Permitted Capacity (GPD) | | | | | |
| High service pumping | | Y | | | |
| Gallons per minute | 15 GPM | 15 GPM | | | |
| Reverse Osmosis | | | | | |
| Lime Treatment | | 1 | l | | |
| Unit Rating | | | * | | |
| Filtration | | 200 0 14 | 1 | | |
| Aerator Tanks | 300 Gal Aerator | 300 Gal Aerator | | | |
| Gravity GPD/Sq.Ft | - | · | | | |
| Disinfection | | | | | |
| Chlorinator42 GPH | Pulsafeeder | Pulsafeeder | Pulsafeeder | | |
| Ozone | CL2 to Aerator No. 1 | CL2 to Aerator No. 2 | CL2 to Storage Tank | | |
| Othor | | | | | |

SYSTEM NAME: Brighton Grove Office WTP

YEAR OF REPORT DECEMBER 31, 2022

| Furnish information below for each system. A separate page should be supplied where necessary. |
|--|
| 1. Present ERC's * the system can efficiently serve. 2,500 Gals / 350 Gals per ERC = 7 |
| 2. Maximum number of ERC's that can be served. 12 |
| 3. Present system connection capacity (in ERCs *) using existing lines. 14 |
| 4. Future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. Estimated annual increase in ERCs *. 1 |
| 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. Attach a description of the fire fighting facilities. |
| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. |
| When did the company last file a capacity analysis report with the DEP? N/A System is permitted by the Glades County Heaalth Department Permit Nos. 22-57-964865 and 22-57-967423 If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| Department of Environmental Protection ID No. Glades County Health Department Permit No. 22-57-964485 (South Well) and 22-57-967423 (North Well) Water Management District Consumptive Use Permit SFWMD WUP 22-00392-W |
| a. Is the system in compliance with the requirements of the CUP? Yes |
| b. If not, what are the utility's plans to gain compliance? |
| |
| * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family |
| residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. |

SYSTEM NAME: Brighton Ranch Office WTP

YEAR OF REPORT DECEMBER 31, 2022

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|---|--|--|--|-----|
| Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc. | 2007 Rotary 6" - 162' 20' - 4" x 0.02 180' 6" 25 GPM 2 HP Submersible 15,840 GPD 22 Kw Diesel | 2007 Rotary 6" - 162" 20' - 4" x 0.02 180' 6" 25 GPM 2 HP Submersible 15,840 GPD 22 Kw Diesel | 22 GPM only one well may operate at any time | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|------------------------------|-----|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | HDPE 5,500 Gals Ground | | | |

| (a) | (b) | (c) | (d) | (e) |
|---|---|---|-----|-----|
| Motors Manufacturer Type Rated Horsepower | Baldor Electric 5 HP | Baldor Electric 5 HP | | |
| Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power | Goulds Centrifugal 40 GPM 2 Hours 22 Kw Diesel | Goulds Centrifugal 40 GPM 2 Hours 22 Kw Diesel | | |

SYSTEM NAME: Brighton Ranch Office WTP

YEAR OF REPORT DECEMBER 31, 2022

| List for each source of supply | (Ground, Surface, Purchase | ed Water etc.) | |
|---------------------------------|----------------------------|--------------------|-----------------|
| Permitted Gals. per day | SFWMD 0.09 MGD | SFWMD 0.09 MGD | |
| Type of Source | Ground | Ground | - |
| 1,7,5 | | | - |
| | | | |
| Pa- | WATER TREATMEN | T FACILITIES | |
| List for each Water Treatment I | Facility: | | |
| Type | Carbon Filter 57 GPM | Degassifier 25 GPM | Calcite 142 GPM |
| Make | Pentair Model 3150 | DeLoach Industries | Miami TO3648 |
| Permitted Capacity (GPD) | FDEP 10,500 GPD | | |
| High service pumping | | | |
| Gallons per minute | 40 GPM | - | - |
| Reverse Osmosis | | \ | |
| Lime Treatment | - | | * |
| | | | 1 |
| Unit Rating | | : | , |
| Filtration | | | |
| Pressure Sq. Ft | | | |
| Gravity GPD/Sq.Ft | | | |
| Disinfection | | | * |
| Chlorinator42 GPH | Pulsafeeder | Pulsafeeder | |
| Ozone | | | |
| Othor | | - | - |
| Other | | | |
| Auxiliary Power | 22 Kw Diesel | 22 Kw Diesel | 22 Kw Diesel |

SYSTEM NAME: Brighton Ranch Office WTP

| Furnish information below for each system. A separate page should be supplied where necessary. |
|--|
| 1. Present ERC's * the system can efficiently serve. 10,500 Gals Permitted Capacity / 350 Gals per ERC = 30 |
| 2. Maximum number of ERC's that can be served. 30 . |
| 3. Present system connection capacity (in ERCs *) using existing lines. 30 |
| 4. Future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. Estimated annual increase in ERCs *. 0 |
| 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. Attach a description of the fire fighting facilities. |
| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. |
| 9. When did the company last file a capacity analysis report with the DEP? December 2008 |
| 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| 11. Department of Environmental Protection ID FDEP ID# 5284153 12. Water Management District Consumptive Use Permit |
| SFWMD Permit No. 22-00392-W a. Is the system in compliance with the requirements of the CUP? Yes |
| b. If not, what are the utility's plans to gain compliance? |
| |
| An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. |
| (b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day). |

SYSTEM NAME: Buckhorn Housing WTP

YEAR OF REPORT DECEMBER 31, 2022

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|------------------|---|---------------------------------|-----|-----|
| Year Constructed | 1990 Rotary - PVC 230 300 6" 33 Submersible 23,760 None | 5 HP to 3 HP 40457 55GS30 | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|-------------------------|------------------------|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | Steel 1500 Ground | Steel 900 Ground | | |

| (a) | (b) | (c) | (d) | (e) |
|---|-----|-----|-----|-----|
| Motors Manufacturer Type Rated Horsepower | | | | = |
| Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power | | | | |

SYSTEM NAME: Buckhorn Housing WTP

YEAR OF REPORT DECEMBER 31, 2022

| List for each source of supply (Ground, Surface, Purchased Water etc.) | | | | | |
|--|-----------------------|---|-------------------|--|--|
| Permitted Gals. per day | 0.033 MGD | 0.108 MGD 9/11/90 | SFWMD 28-00290-W | | |
| Type of Source | Ground Well No. 1 | 0.333 MGD 8/22/99 | Max Month 484,500 | | |
| | | | 0.10 MGD | | |
| | WATER TREATMEN | IT FACILITIES | | | |
| List for each Water Treatment F | acility: | | | | |
| Type Make Permitted Capacity (GPD) High service pumping | | | | | |
| Gallons per minute Reverse Osmosis <u>₃e</u> De Lime Treatment | evice/RO at each home | | | | |
| Unit Rating | | | | | |
| Pressure Sq. Ft Gravity GPD/Sq.Ft | | | | | |
| Disinfection | - | | 1.5 | | |
| Chlorinator .42 Gal/Hr Ozone | Stenner 85MPH85 | | <u> </u> | | |
| Other | | *************************************** | | | |

SYSTEM NAME: Buckhorn Housing WTP

period and divide the result by 365 days.

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

| | Furnish information below for each system. A separate page should be supplied where necessary. |
|------|--|
| 1, F | Present ERC's * the system can efficiently serve. 33,300 GPD / 350 Gals per ERC = 95.14 |
| | laximum number of ERC's that can be served. 94.24 (by FDEP Permit 33,300 GPD) Maximum number of ERC's that can be served 28.57 (by SFWMD Permit 10,600 GPD) Present system connection capacity (in ERCs *) using existing lines. 22 |
| 4. F | future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. E | Estimated annual increase in ERCs *. 0 |
| 6. 1 | s the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. / | Attach a description of the fire fighting facilities. |
| 8. [| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. |
| 9. \ | When did the company last file a capacity analysis report with the DEP?N/A |
| 10. | If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| | a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| | b. Have these plans been approved by DEP? |
| | c. When will construction begin? |
| | d. Attach plans for funding the required upgrading. |
| | e. Is this system under any Consent Order with DEP? |
| 11. | Department of Environmental Protection Permit Number |
| 12. | FDEP ID No. 5284101 Water Management District Consumptive Use Permit Number |
| | SFWMD WUP 22-00290-W at 0.01 MGD, 3,875,000 Gals/Year a. Is the system in compliance with the requirements of the CUP? Yes |
| | b. If not, what are the utility's plans to gain compliance? |
| | |
| | |
| | * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: |
| | Divide the total annual single family residence (SFR) gallons sold by the average number of single family |
| | residents (SFR) gallons sold by the average number of single family residence customers for the same |

SYSTEM NAME: Farabee Road WTP

YEAR OF REPORT DECEMBER 31, 2022

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|---|---|-----|-----|-----|
| Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells_ Pump - GPM_ Motor - HP_ Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power* Submersible, centrifugal, etc. | 1960 Cable Tool 4" 4" - 60' 120' 4" 15 GPM 1/2 Centrifugal 10,800 None | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|-----------------------------------|-----|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | amtrol WX203 32 Gals Ground | | | = |

| (a) | (b) | (c) | (d) | (e) |
|-------------------------|-----|-----|-----|-----|
| <u>Motors</u> | | | | |
| Manufacturer | | | | |
| Type | | | | |
| Rated Horsepower | | | | |
| | | : | / | |
| <u>Pumps</u> | | | | |
| Manufacturer | | | | |
| Type | | | | |
| Capacity in GPM | | | | |
| Average Number of Hours | | | | |
| Operated Per Day | | | | |
| Auxiliary Power | | | | |
| | | | | |

| List for each source of supply (Ground, Surface, Purchased Water etc.) | | | | |
|--|-------------------|--------------------|-----|--|
| Permitted Gals. per day Type of Source | Ground Well No. 1 | 2 | === | |
| | WATER TREATMEN | NT FACILITIES | | |
| List for each Water Treatment F | acility: | | | |
| Type Make Permitted Capacity (GPD) High service pumping | Sediment Filter | Aerator 150 Gal | | |
| Gallons per minute Reverse Osmosis Lime Treatment | | | | |
| Unit Rating Filtration Pressure Sq. Ft | | | · | |
| Gravity GPD/Sq.Ft Disinfection | | | | |
| Chlorinator .42 Gal/Hr Ozone Other | <u>-</u> | 2 | | |
| Auxiliary Power | | | 2 | |

SYSTEM NAME: Farabee Road WTP

YEAR OF REPORT DECEMBER 31, 2022

| Furnish information below for each system. A separate page should be supplied where necessary. |
|---|
| 1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2 |
| 2. Maximum number of ERC's that can be served. 2 |
| 3. Present system connection capacity (in ERCs *) using existing lines. 1 |
| 4. Future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. Estimated annual increase in ERCs *. 0 |
| 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. Attach a description of the fire fighting facilities. |
| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. |
| 9. When did the company last file a capacity analysis report with the DEP?N/A |
| 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| 11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit Number N/A a. Is the system in compliance with the requirements of the CUP? |
| b. If not, what are the utility's plans to gain compliance? |
| |
| * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: |

SYSTEM NAME: Iron Pens WTP

YEAR OF REPORT DECEMBER 31, 2022

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|------------------|--|-----|-----|-----|
| Year Constructed | 2" - unk unk 185 2" 22 0.5 Centrifugal 15,840 None | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|---|-----|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | Bladder Tanks 35 and 35 Gals Ground | | | |

| (a) | (b) | (c) | (d) | (e) |
|--|-----|-----|-----|-----|
| Motors Manufacturer | | | | |
| Type Rated Horsepower | | | | |
| Pumps Manufacturer | | | | |
| Type Capacity in GPM Average Number of Hours | | | | |
| Operated Per Day Auxiliary Power | | | | |

SYSTEM NAME: Iron Pens WTP

YEAR OF REPORT DECEMBER 31, 2022

| List for each source of supply (Ground, Surface, Purchased Water etc.) | | | | | | | |
|--|----------------------------|--|--|--|--|--|--|
| Permitted Gals. per day Type of Source | Ground Well No. 1 | | | | | | |
| | WATER TREATMENT FACILITIES | | | | | | |
| List for each Water Treatment F | acility: | | | | | | |
| Type | | | | | | | |
| | * | | | | | | |

SYSTEM NAME: Iron Pens WTP

| Furnish information below for each system. A separate page should be supplied where necessary. |
|--|
| 1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2 |
| 2. Maximum number of ERC's that can be served. 3 |
| 3. Present system connection capacity (in ERCs *) using existing lines. 3 |
| 4. Future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. Estimated annual increase in ERCs *. 0 |
| Is the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. Attach a description of the fire fighting facilities. |
| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. |
| 9. When did the company last file a capacity analysis report with the DEP?N/A |
| 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| Department of Environmental Protection Permit Number Private System No. Permit Highlands County Health Department Permit No. LUS ID: 28-57-000582 Water Management District Consumptive Use Permit |
| a. Is the system in compliance with the requirements of the CUP? |
| b. If not, what are the utility's plans to gain compliance? |
| |
| An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. |
| (b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day). |

SYSTEM NAME: Lake Placid WTP

YEAR OF REPORT DECEMBER 31, 2022

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|---|--|--------|-----|-----|
| Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells_ Pump - GPM_ Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc. | 1991 Rotary - PVC 8"- 630' 775' 8" 100 GPM 5 Submersible 32,400 None | 45 GPM | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|------------------------------|----------------------------------|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | Steel 1,000 Gal Ground | Steel 1,500 Gal Ground/Cl2 | | |

| (a) | (b) | (c) | (d) | (e) |
|-------------------------------------|--|-------------|-----|-----|
| Motors Manufacturer | | | | |
| Type | N===================================== | | | A |
| Rated Horsepower | · | | | - |
| <u>Pumps</u> | | | | |
| Manufacturer | 3 | | - | |
| Type Capacity in GPM | | - | - | ÷ |
| Average Number of Hours | · | | - | |
| Operated Per Day Auxiliary Power | 85 | | | |
| Advillary Fower | | | | |

SYSTEM NAME: Lake Placid WTP

YEAR OF REPORT DECEMBER 31, 2022

| List for each source of supply (| Ground Surface Durches | a = 10/=t== = t= V | |
|----------------------------------|------------------------|--|---|
| | | | |
| Permitted Gals. per day | 15,900 GPD | SWFWMD Permit No. | |
| Type of Source | Ground Well No. 1 | 20013367 | |
| | | | |
| | WATER TREATME | NT FACILITIES | |
| List for each Water Treatment F | | TA T | |
| Type | | | |
| Make | - | | |
| Permitted Capacity (GPD) | 10,600 GPD | FDEP Permit No. | |
| High service pumping | | 5284113 | - |
| Gallons per minute | | 3204113 | |
| Reverse Osmosis | 1 | | |
| Lime Treatment | : | | 2 |
| | | | |
| Unit Rating Filtration | - | | |
| | | | |
| Pressure Sq. Ft | | | |
| Gravity GPD/Sq.Ft | | | |
| Disinfection | | | |
| Chlorinator .42 GPH | Stenner 85MPH40 | | 1 |
| Ozone | | | - |
| Other | | | - |
| Auxiliary Power | | | 7 |
| | | | |

SYSTEM NAME: Lake Placid WTP

| Furnish information below for each system. A separate page should be supplied where necessary. |
|---|
| 1. Present ERC's * the system can efficiently serve. 30 by FDEP Permit of 10,600 GPD |
| 2. Maximum number of ERC's that can be served. 30 (by FDEP Permit No. 5284113 at 10,600 GPD) |
| 3. Present system connection capacity (in ERCs *) using existing lines. 30 by current FDEP permit |
| 4. Future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. Estimated annual increase in ERCs *. 0 |
| 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. Attach a description of the fire fighting facilities. |
| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. |
| 9. When did the company last file a capacity analysis report with the DEP?N/A |
| 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| 11. Department of Environmental Protection Permit Number FDEP ID No. 5284113 |
| 12. Water Management District Consumptive Use Permit Number SWFWMD No. 20013367 at 15,900 GPD Average 41,000 GPD Peak Month |
| a. Is the system in compliance with the requirements of the CUP? Yes |
| b. If not, what are the utility's plans to gain compliance? |
| |
| |
| * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day). |

YEAR OF REPORT DECEMBER 31, 2022

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|---|---|-----|-----|-----|
| Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc. | 1985 Rotary - Steel 4"- unk 150' 4" 20 GPM 2 14,400 None | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|-------------------------|-----|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | Bladder Tank 35 Gals | | | |

| (a) | (b) | (c) | (d) | (e) |
|-------------------------------------|-----|-----|-----|-----|
| Motors Manufacturer | | | | i |
| Type Rated Horsepower | | | | |
| Pumps Manufacturer | | | | |
| TypeCapacity in GPM | | | | |
| Average Number of Hours | 8 | | | - |
| Operated Per Day Auxiliary Power | | | | |

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

YEAR OF REPORT DECEMBER 31, 2022

| List for each source of supply (| Ground, Surface, Purchas | ed Water etc.) | |
|---|---------------------------|-----------------|--|
| Permitted Gals. per day Type of Source | 1200 Ground Well No. 1 | | |
| | WATER TREATMEN | NT FACILITIES | |
| List for each Water Treatment F | acility: | | |
| Type | Stenner 84MPH | | |
| Auxiliary Power | | | |

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

| Furnish information below for each system. A separate page should be supplied where necessary. |
|--|
| 1. Present ERC's * the system can efficiently serve. 1,400 GPD / 350 GPD = 4 |
| 2. Maximum number of ERC's that can be served. 4 |
| 3. Present system connection capacity (in ERCs *) using existing lines. 3 |
| 4. Future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. Estimated annual increase in ERCs *. 0 |
| 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. Attach a description of the fire fighting facilities. |
| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. |
| 9. When did the company last file a capacity analysis report with the DEP? N/A |
| 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| 11. Department of Environmental Protection Permit Number Highlands County Health Department Permit No. LUS ID: 28-57-1510263 |
| 12. Water Management District Consumptive Use Permit Number SWFWMD No. 20013367 at 1,200 GPD Average 1,800 GPD Peak Month |
| a. Is the system in compliance with the requirements of the CUP? Yes |
| b. If not, what are the utility's plans to gain compliance? |
| |
| * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. |

SYSTEM NAME: Lakeport Road 2400 WTP

YEAR OF REPORT DECEMBER 31, 2022

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|---|--|-----|-----|-----|
| Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power* * Submersible, centrifugal, etc. | 1975 Cable Tool 2 2"-60' 120' 2" 15 GPM 1/2 Centrifugal 10,800 None | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|-----------------------------------|-----|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | Bladder Tank 35 Gals Ground | | | == |

| (a) | (b) | (c) | (d) | (e) |
|-------------------------------------|---------------|-----|----------------|-----|
| <u>Motors</u> Manufacturer | | | | |
| Type | - | | | |
| Rated Horsepower | - | | | |
| <u>Pumps</u> | | | | |
| Manufacturer Type | | | | : |
| Capacity in GPM | | | 0 | - |
| Average Number of Hours | | | | |
| Operated Per Day Auxiliary Power |) | | 2 | |
| , | | - | (- | |

SYSTEM NAME: Lakeport Road 2400 WTP

YEAR OF REPORT DECEMBER 31, 2022

| List for each source of supply | (Ground Surface Purchase | ed Water etc.) | | | | | | |
|---|--------------------------|----------------|--|--|--|--|--|--|
| Permitted Gals. per day Type of Source | | | | | | | | |
| WATER TREATMENT FACILITIES | | | | | | | | |
| List for each Water Treatment | Facility: | | | | | | | |
| Type | Stenner Pump 85MPH | | | | | | | |

SYSTEM NAME: Lakeport Road 2400 WTP

YEAR OF REPORT DECEMBER 31, 2022

| | Furnish information below for each system. A separate page should be supplied where necessary. |
|-----|--|
| 15 | Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2 |
| 2. | Maximum number of ERC's that can be served. 2 |
| 3. | Present system connection capacity (in ERCs *) using existing lines. 1 |
| 4. | Future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. | Estimated annual increase in ERCs *. 0 |
| 6. | Is the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. | Attach a description of the fire fighting facilities. |
| 8. | Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. |
| 9. | When did the company last file a capacity analysis report with the DEP?N/A |
| 10. | If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| | a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| | b. Have these plans been approved by DEP? |
| | c. When will construction begin? |
| | d. Attach plans for funding the required upgrading. |
| | e. Is this system under any Consent Order with DEP? |
| 11. | Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required |
| 12. | Water Management District Consumptive Use Permit |
| | a. Is the system in compliance with the requirements of the CUP? |
| | b. If not, what are the utility's plans to gain compliance? |
| | |
| | * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. |
| | (b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day). |

YEAR OF REPORT DECEMBER 31, 2022

SYSTEM NAME: Lakeport Road 2872 WTP

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|---|---|-----|-----|-----|
| Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc. | 1975 Cable Tool 2 2" -60' 120' 2" 15 GPM 1/2 Centrifugal 10,800 None | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|-----------------------------------|-----|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | Bladder Tank 35 Gals Ground | | | |

| (a) | (b) | (c) | (d) | (e) |
|---|-----|-----|-----|-----|
| Motors Manufacturer Type Rated Horsepower | = | | | % |
| Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power | | | | |

SYSTEM NAME: Lakeport Road 2872 WTP

YEAR OF REPORT DECEMBER 31, 2022

| Link for a selection of the second | | | |
|------------------------------------|-------------------|-----------------|---------------|
| List for each source of supply | | ed Water etc.) | |
| Permitted Gals. per day | | | |
| Type of Source | Ground Well No. 1 | | |
| | 2 | | |
| | | | <u> </u> |
| | WATER TREATMEN | NT FACILITIES | |
| List for each Water Treatment F | acility: | | |
| Type | | | |
| Make | - | | - |
| Permitted Capacity (GPD) | | | - |
| High service pumping | | - | |
| Gallons per minute | \ | - | - |
| Reverse Osmosis | : | - | |
| Lime Treatment | X | - | - |
| | | | |
| Unit Rating | | | |
| Filtration | | | |
| Pressure Sq. Ft | | | |
| Gravity GPD/Sq.Ft | | | |
| Disinfection | | | |
| Chlorinator .42 Gal/Hr | | | |
| Ozone | - | | · |
| Other | | - | 10 |
| Auxiliary Power | | | 0 |
| Advisory I Owel | | | (|

SYSTEM NAME: Lakeport Road 2872 WTP

| Furnish information below for each system. A separate page should be supplied where necessary. |
|--|
| 1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2 |
| 2. Maximum number of ERC's that can be served. 2 |
| 3. Present system connection capacity (in ERCs *) using existing lines. 1 |
| 4. Future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. Estimated annual increase in ERCs *. 0 |
| 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. Attach a description of the fire fighting facilities. |
| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. |
| 9. When did the company last file a capacity analysis report with the DEP N/A |
| 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit # N/A |
| a. Is the system in compliance with the requirements of the CUP? |
| b. If not, what are the utility's plans to gain compliance? |
| |
| * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. |
| (b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day). |

SYSTEM NAME: South Moore Haven Cane Farm House 2015 WTP

YEAR OF REPORT DECEMBER 31, 2022

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|------------------|--|-----|-----|-----|
| Year Constructed | 2002 Cable Tool 2 2" - 25' 50 2" 15 GPM 1/2 Centrifugal 10,800 None | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|----------------------------------|-----|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | Bladder Tank 35 Gal Ground | | | = |

| (a) | (b) | (c) | (d) | (e) |
|-------------------------------------|-----|-------------|-----|-------------|
| <u>Motors</u> Manufacturer | | | | |
| Type | | | - | |
| Rated Horsepower | | | | |
| Pumps | | | | |
| Manufacturer Type | | | | |
| Capacity in GPM | | - | | S |
| Average Number of Hours | | | |) |
| Operated Per Day Auxiliary Power | = | | S | |
| Traxillary 1 over | | | V= | |

YEAR OF REPORT DECEMBER 31, 2022

SYSTEM NAME: South Moore Haven Cane Farm House 2015 WTP

| I | List for each source of supply (Ground, Surface, Purchased Water etc.) | | | | | | | |
|---|--|------------------------|--|--|--|--|--|--|
| | Permitted Gals. per day Type of Source | Ground Well No. 1 | | | | | | |
| | WATER TREATMENT FACILITIES | | | | | | | |
| I | List for each Water Treatment | Facility: | | | | | | |
| | Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration | Sediment Filter | | | | | | |
| | Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator . Ozone Other Auxiliary Power | Carbon Filter/Softener | | | | | | |

SYSTEM NAME: South Moore Haven Cane Farm House 2015 WTP

| Furnish information below for each system. A separate page should be supplied where necessary. | |
|---|-----|
| 1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2 | |
| 2. Maximum number of ERC's that can be served. 2 | |
| 3. Present system connection capacity (in ERCs *) using existing lines. 1 | |
| 4. Future connection capacity (in ERCs *) upon service area buildout. n/a | |
| 5. Estimated annual increase in ERCs *. 0 | |
| 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? | |
| 7. Attach a description of the fire fighting facilities. | |
| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. | |
| 9. When did the company last file a capacity analysis report with the DEP?N/A | |
| 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A | |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. | |
| b. Have these plans been approved by DEP? | |
| c. When will construction begin? | |
| d. Attach plans for funding the required upgrading. | |
| e. Is this system under any Consent Order with DEP? | |
| Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit\ | |
| a. Is the system in compliance with the requirements of the CUP? | |
| b. If not, what are the utility's plans to gain compliance? | |
| | |
| * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: | |
| FRC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day) | - 7 |

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

YEAR OF REPORT DECEMBER 31, 2022

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|--|--|-----|-----|-----|
| Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM_ Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc. | 2002 Cable Tool 2 2" - 25' 50 2" 15 GPM 1/2 Centrifugal 10,800 None | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|-----|-----|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | | | | |

| (a) | (b) | (c) | (d) | (e) |
|----------------------------------|------|---------------|----------------|------------------|
| Motors Manufacturer | | | | |
| TypeRated Horsepower | | | 0 | |
| | 1= | | 10 | : .5 |
| Pumps Manufacturer | | | | |
| Type | ·——— | - | | |
| Capacity in GPM | | · | :: | |
| Average Number of Hours | × | | (| :====> |
| Operated Per Day Auxiliary Power | | | : | - |
| , taking , swal | : | - | 1) | 3 |

YEAR OF REPORT DECEMBER 31, 2022

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

| List for each source of supply (Ground, Surface, Purchased Water etc.) | | | | | |
|--|-------------------|---------------|--|--|--|
| Permitted Gals. per day Type of Source | Ground Well No. 1 | | | | |
| | WATER TREATMEN | NT FACILITIES | | | |
| List for each Water Treatment F | acility: | | | | |
| Type | 1ron Filter | | | | |

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

YEAR OF REPORT DECEMBER 31, 2022

| | Furnish information below for each system. A separate page should be supplied where necessary. |
|-----|---|
| 1 | Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2 |
| 2. | Maximum number of ERC's that can be served. 2 |
| 3. | Present system connection capacity (in ERCs *) using existing lines. 1 |
| 4. | Future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. | Estimated annual increase in ERCs *. 0 |
| 6. | Is the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. | Attach a description of the fire fighting facilities. |
| 8. | Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. |
| 9. | When did the company last file a capacity analysis report with the DEP?N/A |
| 10. | If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| | a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| | b. Have these plans been approved by DEP? |
| | c. When will construction begin? |
| | d. Attach plans for funding the required upgrading. |
| | e. Is this system under any Consent Order with DEP? |
| | Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit |
| | a. Is the system in compliance with the requirements of the CUP? |
| | b. If not, what are the utility's plans to gain compliance? |
| | |
| | * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: |
| | ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day). |

SYSTEM NAME: Muse 21530 County Road 721 WTP

YEAR OF REPORT DECEMBER 31, 2022

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|---|---|-----|-----|-----|
| Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc. | 1955 Cable Tool Steel 2" - unk unk 2" 15 GPM 1/2 Centrifugal 10,800 None | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|-----|-----|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | = | | | = |

| (a) | (b) | (c) | (d) | (e) |
|--|-----|-----|-----|----------|
| Motors Manufacturer Type Rated Horsepower | | | = | \equiv |
| Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power | | | | |

SYSTEM NAME: Muse 21530 County Road 721 WTP

YEAR OF REPORT DECEMBER 31, 2022

| | List for each source of supply (Ground, Surface, Purchased Water etc.) | | | | | |
|---|--|---------------|-------------|--|--|--|
| Permitted Gals. per day Type of Source | Ground Well No. 1 | - | - | | | |
| | | | | | | |
| | WATER TREATMEN | IT FACILITIES | | | | |
| List for each Water Treatment F | acility: | | | | | |
| Type Make | Aerator Tank | - | - | | | |
| Permitted Capacity (GPD) | | | | | | |
| High service pumping Gallons per minute | | | | | | |
| Reverse Osmosis | | | | | | |
| Lime Treatment | | | | | | |
| Unit Rating Filtration | | : | | | | |
| Pressure Sq. Ft | | | | | | |
| Gravity GPD/Sq.Ft Disinfection | Softenor | - | | | | |
| Chlorinator | | | | | | |
| Ozone | | | | | | |
| Other | | | | | | |
| Auxiliary Power | | - | | | | |

YEAR OF REPORT DECEMBER 31, 2022

SYSTEM NAME: Muse 21530 County Road 721 WTP

| Furnish information below for each system. A separate page should be supplied where necessary. |
|---|
| 1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2 |
| 2. Maximum number of ERC's that can be served. 2 |
| 3. Present system connection capacity (in ERCs *) using existing lines. 1 |
| 4. Future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. Estimated annual increase in ERCs *. 0 |
| 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. Attach a description of the fire fighting facilities. |
| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. |
| 9. When did the company last file a capacity analysis report with the DEP?N/A |
| 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| 11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit # N/A |
| a. Is the system in compliance with the requirements of the CUP? |
| b. If not, what are the utility's plans to gain compliance? |
| |
| * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: |
| ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day). |

SYSTEM NAME: North Island WTP

YEAR OF REPORT DECEMBER 31, 2022

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|---|--|-----|-----|-----|
| Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc. | unk 2" - unk unk 240' 2" 20 GPM 3/4 HP Centrifugal 14,400 None | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|----------------------------------|-----|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | Bladder Tank 40 Gal Ground | | = | |

| (a) | (b) | (c) | (d) | (e) |
|---|-----|-----|-----|-----|
| Motors Manufacturer Type Rated Horsepower | | | | |
| Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power | | | | |

SYSTEM NAME: North Island WTP

YEAR OF REPORT DECEMBER 31, 2022

| List for each source of supply (Ground, Surface, Purchased Water etc.) | | | | | |
|--|-------------------|---------------|--|--|--|
| Permitted Gals. per day Type of Source | Ground Well No. 1 | | | | |
| | WATER TREATMEN | IT FACILITIES | | | |
| List for each Water Treatment F | acility: | | | | |
| Type | | | | | |

YEAR OF REPORT DECEMBER 31, 2022

SYSTEM NAME: North Island WTP

GENERAL WATER SYSTEM INFORMATION

| Furnish information below for each system. A separate page should be supplied where necessary. |
|--|
| 1. Present ERC's * the system can efficiently serve. 1,050 / 350 Gals per ERC = 3 |
| 2. Maximum number of ERC's that can be served. 3 5 |
| 3. Present system connection capacity (in ERCs *) using existing lines. 5 |
| 4. Future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. Estimated annual increase in ERCs *. 0 |
| 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. Attach a description of the fire fighting facilities. |
| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. |
| 9. When did the company last file a capacity analysis report with the DEP?N/A |
| 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| Department of Environmental Protection Permit Number Private System Glades County Health Department Limited Use Commercial Permit Number 22-57-00003 Water Management District Consumptive Use Permit |
| a. Is the system in compliance with the requirements of the CUP? |
| b. If not, what are the utility's plans to gain compliance? |
| |
| * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. |

(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Silver Lake Lodge WTP

YEAR OF REPORT DECEMBER 31, 2022

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|---|---|-----|-----|-----|
| Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc. | unk Cable Tool 2" Steel 2" - unk unk 2" 15 GPM 1/2 Centrifugal 10,800 None | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|---------------------------------------|-----|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | Bladder Tanks 35 Gallons Ground | | | |

| (a) | (b) | (c) | (d) | (e) |
|--|----------|-------------|---------------|---------------------------------------|
| <u>Motors</u> | | | | |
| Manufacturer | <u>□</u> | | · | ·: |
| Type Rated Horsepower | | | | × × × × × × × × × × × × × × × × × × × |
| <u>Pumps</u> | | | | |
| Manufacturer | | | | |
| Type | | | · | |
| Capacity in GPMAverage Number of Hours | ==== | | (| 0 |
| Operated Per Day Auxiliary Power | | | 0 | |

SYSTEM NAME: Silver Lake Lodge WTP

YEAR OF REPORT DECEMBER 31, 2022

| List for each source of supply (Ground, Surface, Purchased Water etc.) | | | | | |
|--|------------------------------|---------------|--|--|--|
| Permitted Gals. per day Type of Source | Ground Well No. 1 | | | | |
| | WATER TREATMEN | IT FACILITIES | | | |
| List for each Water Treatment F | acility: | | | | |
| Type | Aeration Tank Stenner 85MPH | | | | |

SYSTEM NAME: Silver Lake Lodge WTP

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2022

| | Furnish information below for each system. A separate page should be supplied where necessary. | |
|-----|--|--|
| 1. | Present ERC's * the system can efficiently serve. 1050 / 350 Gals per ERC = 3 | |
| 2. | Maximum number of ERC's that can be served. 4 | |
| 3. | Present system connection capacity (in ERCs *) using existing lines. 3 | |
| 4. | Future connection capacity (in ERCs *) upon service area buildout. n/a | |
| 5. | Estimated annual increase in ERCs *. 0 | |
| 6. | Is the utility required to have fire flow capacity? No If so, how much capacity is required? | |
| 7. | Attach a description of the fire fighting facilities. | |
| 8. | Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. | |
| 9. | When did the company last file a capacity analysis report with the DEP?N/A | |
| 10. | . If the present system does not meet the requirements of DEP rules, submit the following: N/A | |
| | a. Attach a description of the plant upgrade necessary to meet the DEP rules. | |
| | b. Have these plans been approved by DEP? | |
| | c. When will construction begin? | |
| | d. Attach plans for funding the required upgrading. | |
| | e. Is this system under any Consent Order with DEP? | |
| 11. | . Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required | |
| 12. | . Water Management District Consumptive Use Permit | |
| | a. Is the system in compliance with the requirements of the CUP? | |
| | b. If not, what are the utility's plans to gain compliance? | |
| | | |
| | * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. | |

SYSTEM NAME: Todd 8772 Hwy 98 WTP

YEAR OF REPORT DECEMBER 31, 2022

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|---|--|-----|-----|-----|
| Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc. | 1985 rotary PVC 4" - 100' 180' 4" 20 GPM 0.75 Centrifugal 14,400 None | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|-----------------------------------|-----|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | Bladder Tank 35 Gals Ground | | | |

| (a) | (b) | (c) | (d) | (e) |
|-------------------------------------|-------------|---------|---------------|-----------------|
| Motors Manufactures | | | | |
| ManufacturerType | | · — — · | (| |
| Rated Horsepower | | | 7 | |
| <u>Pumps</u> | | | | |
| Manufacturer | - | | V | |
| TypeCapacity in GPM | - | | ·—— | |
| Average Number of Hours | 3 | | · | : i |
| Operated Per Day Auxiliary Power | | | | |

SYSTEM NAME: Todd 8772 Hwy 98 WTP

YEAR OF REPORT DECEMBER 31, 2022

| List for each source of supply (Ground, Surface, Purchased Water etc.) | | | | | |
|--|-------------------|---------------|---|--|--|
| Permitted Gals. per day Type of Source | Ground Well No. 1 | | | | |
| | WATER TREATMEN | IT FACILITIES | | | |
| List for each Water Treatment F | acility: | | u | | |
| Type | Stenner 85MPH | | | | |

YEAR OF REPORT DECEMBER 31, 2022

SYSTEM NAME: Todd 8772 Hwy 98 WTP

| Furnish information below for each system. A separate page should be supplied where necessary. |
|--|
| 1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2 |
| 2. Maximum number of ERC's that can be served. 2 |
| 3. Present system connection capacity (in ERCs *) using existing lines. 1 |
| 4. Future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. Estimated annual increase in ERCs *. 0 |
| 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. Attach a description of the fire fighting facilities. |
| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. |
| 9. When did the company last file a capacity analysis report with the DEP N/A |
| 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| 11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit Number |
| a. Is the system in compliance with the requirements of the CUP? |
| b. If not, what are the utility's plans to gain compliance? |
| |
| * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same |
| period and divide the result by 365 days. |

SYSTEM NAME: Wild Island WTP

YEAR OF REPORT DECEMBER 31, 2022

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|------------------|---|-----|-----|-----|
| Year Constructed | 2" - unk unk unk 2" 15 GPM 3/4 HP Centrifugal 10,800 None | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|---------------------------|---------------------------|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | Steel 50 Gal Ground | Steel 50 Gal Ground | | |

| (b) | (c) | (d) | (e) |
|-------------|-------------|-------------------|---------------|
| | | | |
| | | | ******** |
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| - | 8 | · · · · · · · · · | |
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| | | | |
| | 2 | | |
| | | | 74 |
| | | | |
| | : | | 12 |
| | | | |
| | (b) | (b) (c) | (b) (c) (d) |

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UTILITY NAME: Silver Lake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2022

SYSTEM NAME: Wild Island WTP

| List for each source of supply (| Ground, Surface, Purchase | ed Water etc.) | |
|--|---------------------------|----------------|--|
| Permitted Gals. per day Type of Source | Ground Well No. 1 | | |
| | | | |
| | WATER TREATMEN | IT FACILITIES | |
| List for each Water Treatment F | acility: | | |
| Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating | | | |
| Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator .42 Gal/Hr Ozone Other Auxiliary Power | | | |

SYSTEM NAME: Wild Island WTP

YEAR OF REPORT DECEMBER 31, 2022

| Furnish information below for each system. A separate page should be supplied where necessary. |
|---|
| 1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2 |
| 2. Maximum number of ERC's that can be served. 3 |
| 3. Present system connection capacity (in ERCs *) using existing lines. 2 |
| 4. Future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. Estimated annual increase in ERCs *. 0 |
| 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. Attach a description of the fire fighting facilities. |
| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. |
| 9. When did the company last file a capacity analysis report with the DEP?N/A |
| 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| 11. Department of Environmental Protection Permit Number Private System No. Permit Permitted by the Highlands County Health Department Permit No. LUC020 12. Water Management District Consumptive Use Permit |
| a. Is the system in compliance with the requirements of the CUP? |
| b. If not, what are the utility's plans to gain compliance? |
| |
| |
| * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: |

SYSTEM NAME: Wild Island 6663 CR 621 WTP

YEAR OF REPORT DECEMBER 31, 2022

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|---|--|-----|-----|-----|
| Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc. | 1975 Cable Tool 2 2" - 25' 50' 2" 20 GPM 0.75 Centrifugal 14,400 None | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|---|-----|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | Bladder Tanks 35 and 35 Gals Ground | | | |

| (a) | (b) | (c) | (d) | (e) |
|--|-------------------------------|-----|-----|-----|
| Motors Manufacturer Type Rated Horsepower | Baldor Centrifigul 1 HP | | | |
| Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power | Goulds 20 GPM | | | |

SYSTEM NAME: Wild Island 6663 CR 621 WTP

YEAR OF REPORT DECEMBER 31, 2022

| List for each source of supply (Ground, Surface, Purchased Water etc.) | | | | | | | |
|--|----------------------------|---|--|--|--|--|--|
| Permitted Gals. per day Type of Source | Ground Well No. 1 | | | | | | |
| | WATER TREATMENT FACILITIES | | | | | | |
| List for each Water Treatment F | acility: | | | | | | |
| Type Make | Aerator | | | | | | |
| Permitted Capacity (GPD) High service pumping Gallons per minute | 350 20 | | | | | | |
| Reverse Osmosis Lime Treatment Unit Rating | | | | | | | |
| Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft | | | | | | | |
| Disinfection Chlorinator | | - | | | | | |
| Ozone Other Auxiliary Power | | | | | | | |

SYSTEM NAME: Wild Island 6663 CR 621 WTP

YEAR OF REPORT DECEMBER 31, 2022

| Furnish information below for each system. A separate page should be supplied where necessary. |
|---|
| 1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2 |
| 2. Maximum number of ERC's that can be served. 2 |
| 3. Present system connection capacity (in ERCs *) using existing lines. 1 |
| 4. Future connection capacity (in ERCs *) upon service area buildout. n/a |
| 5. Estimated annual increase in ERCs *. 0 |
| 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? |
| 7. Attach a description of the fire fighting facilities. |
| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. |
| 9. When did the company last file a capacity analysis report with the DEP?N/A |
| 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required Water Management District Consumptive Use Permit # N/A |
| a. Is the system in compliance with the requirements of the CUP? |
| b. If not, what are the utility's plans to gain compliance? |
| |
| * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: |
| ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day). |

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

YEAR OF REPORT DECEMBER 31, 2022

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|---|---|-----|-----|-----|
| Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc. | 1991 Rotary PVC 2" -135' 182' 2" 25 GPM 3/4 Centrifugal 18,000 None | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|------------------------------|-----|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | Bladder 35 Gals Ground | | | |

| (a) | (b) | (c) | (d) | (e) |
|-------------------------------------|---------------------------------------|-----|---------------|-------------|
| Motors Manufacturer | | | | |
| Type | | | | |
| Rated Horsepower | | | | |
| <u>Pumps</u> | | | | |
| Manufacturer | - | | 1: | - |
| Type Capacity in GPM | - | | ==== | |
| Average Number of Hours | 3 | | | |
| Operated Per Day Auxiliary Power | · · · · · · · · · · · · · · · · · · · | | | |
| Auxiliary Fower | | | . | |

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UTILITY NAME: Silver Lake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2022

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

| List for each source of supply (| Ground, Surface, Purchase | ed Water etc.) | |
|--|---------------------------|-----------------|-------------|
| Permitted Gals. per day Type of Source | Ground Well No. 1 | | |
| Type of Source | Ground Well No. 1 | - | |
| | WATER TREATMEN | IT FACILITIES | |
| List for each Water Treatment F | acility: | | |
| Туре | | | |
| Make | | - | |
| Permitted Capacity (GPD) | | | |
| High service pumping | | | |
| Gallons per minute | | | - |
| Reverse Osmosis | | | |
| Lime Treatment | | | |
| Unit Rating | 12 | : | |
| Filtration | | | |
| Pressure Sq. Ft | ; : | <u></u> | |
| Gravity GPD/Sq.Ft | | ş | |
| Disinfection | | | |
| Chlorinator | · | · | |
| Ozone | 1 | 2 | |
| Other | : | | |
| Auxiliary Power | - | | |

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

YEAR OF REPORT DECEMBER 31, 2022

| Furnish information below for each system. A separate page should be supplied where necessary. | |
|--|--|
| 1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2 | |
| 2. Maximum number of ERC's that can be served. 2 | |
| 3. Present system connection capacity (in ERCs *) using existing lines. 1 | |
| 4. Future connection capacity (in ERCs *) upon service area buildout. n/a | |
| 5. Estimated annual increase in ERCs *. 0 | |
| 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? | |
| 7. Attach a description of the fire fighting facilities. | |
| Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. | |
| 9. When did the company last file a capacity analysis report with the DEP?N/A | |
| 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A | |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. | |
| b. Have these plans been approved by DEP? | |
| c. When will construction begin? | |
| d. Attach plans for funding the required upgrading. | |
| e. Is this system under any Consent Order with DEP? | |
| 11. Department of Environmental Protection Permit Number Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit # N/A | |
| a. Is the system in compliance with the requirements of the CUP? | |
| b. If not, what are the utility's plans to gain compliance? | |
| | |
| * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. | |
| (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day). | |

WASTEWATER OPERATING SECTION

Note: Silver Lake Utilities, Inc. currently only provides water service; therefore, Pages S-1 through S-6 have been omitted from this report as all values would be \$0 or N/A.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

| YES | NO | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. |
|-------|---------|---------|--|
| YES | NO | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES X | NO | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES X | NO | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |
| 1. | 2. Y | 3. Y | 4. Y (signature of chief executive officer of the utility) |
| 1. | 2. | 3. | Date: Johnnie P. James, Jr., CEO 4. |

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

(signature of chief financial officer of the utility)

Carl Bauman, V.P. & CFO