

March 25, 2025

Mr. Andrew L. Maurey, Director Division of Accounting and Finance Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re:

2024 Annual Report

WS907-24-AR

Silver Lake Utilities, Inc.

Dear Mr. Maurey:

Please accept the attached 2024 Annual Report serving Silver Lake Utilities, Inc. WS907-24-AR. Should you have any questions or concerns please feel free to call or email.

Sincerely,

Noah A. Handley

noah.handley@lykes.com

(863) 763-3041

cc: File (electronic)

#### CLASS "C"

#### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

## ANNUAL REPORT

**OF** 

WS907-24-AR
Joe Collins
Silver Lake Utilities, Inc.
106 S.W. County Road 721
Okeechobee, FL 34974-8613

Submitted To The

STATE OF FLORIDA

#### PUBLIC SERVICE COMMISSION

**FOR THE** 

YEAR ENDED DECEMBER 31, 2024

Form PSC/AFD 006-W (Rev. 12/99)

#### GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

#### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit: or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only ) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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## FINANCIAL SECTION

#### REPORT OF

Silver Lake Utilities, Inc.				
(EXACT NAME OF UTILITY)  106 SW County Road 721  106 SW County Road 721				
106 SW County Road 721         106 SW County Road 721           Okeechobee, FL 34974         Okeechobee, FL 34974				
Mailing Address	s	Street Address	County	
Walling Address	180		•	
Telephone Number(863) 763-3041		Date Utility First Organized	12/3/2007	
Fax Number <u>(863)763-3178</u>		E-mail Address Joe.Collins@lyke	es.com	
Sunshine State One-Call of Florida, Inc. M	ember No. <u>41004</u>			
Check the business entity of the utility as fi	iled with the Internal Reve	enue Service:		
Individual Sub Chapter S	S Corporation	X 1120 Corporation	Partnership	
Name, Address and phone where records	are located: 106 SW (863) 76	County Road 721 Okeechobee, FL 3497- 3-3041	4	
Name of subdivisions where services are p	orovided: Lykes Ra	anch Division, Lykes Citrus Division		
	CONTACT	S:		
	T .		Salary	
	Title	Dringing Business Address	Charged Utility	
Name	Title	Principal Business Address 106 SW County Road 721	Othly	
Person to send correspondence:  Noah Handley	Vice President	Okeechobee, FL 34974	\$0	
Daniel de la companya				
Person who prepared this report:		106 SW County Rd 721		
Neah Handley	Utility Manager	Okeechobee, FL 34974	\$ 0	
Noah Handley	Other Wanager	<u> </u>	·	
Officers and Managers:		400 N. Ashley Dr, Ste 2500		
Johnnie P. James, Jг.	President, COO	Tampa, FL 33602	\$0	
			\$0	
		400 N. Ashley Dr, Ste 2500		
Carl Bauman	Treasurer	Tampa, FL 33602	\$0	
			\$ 0	
			\$0	
		_	<b>*</b>	
Report every corporation or person owning	or holdina directly or indi	rectly 5 percent or more of the voting		
securities of the reporting utility:	,			
	Percent		Salary	
	Ownership in		Charged	
Name	Utility	Principal Business Address	Utility	
Lykes Bros. Inc.	100%	400 North Ashley Dr.	\$ 0	
		Suite 2500	\$	
		Tampa, FL 33602	\$	

#### INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues		\$ <u>53,461</u> <u>58,636</u>	\$0	\$	\$ <u>53,461</u> 58,636
Other (Specify)  Total Gross Revenue		\$ 112,097	\$ 0	\$	\$ 112,097
Total Gloss Revenue		112,007	<del></del>	<b>*</b>	112,007
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$155,107	\$	\$	\$155,107
Depreciation Expense	F-5	36,320		g	36,320
CIAC Amortization Expense_	F-8				
Taxes Other Than Income	F-7	5,653		E	5,653
Income Taxes	F-7			1	-
Total Operating Expense		\$197,079		·	\$197,079
Net Operating Income (Loss)		\$84,982	\$	\$	\$84,982
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense  Fees and Permits  Legal		\$0 	\$	\$	\$0 
Net Income (Loss)		\$86,547	\$	\$	\$86,547

#### COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			4 470 405
Utility Plant in Service (101-105)  Accumulated Depreciation and  Amortization (108)	F-5,W-1,S-1 F-5,W-2,S-2	\$1,177,997 781,542	\$ <u>1,172,425</u> 745,221
Net Utility Plant		\$396,455	\$427,204
Cash Customer Accounts Receivable (141) Other Assets (Specify): Prepaid Expenses		105,274 169 0	161,044 101 0
Total Assets		\$	\$588,349
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)	F-6 F-6 F-6	3,124,000 	3,124,000 2,536,835
Total Capital		\$ 500,618	\$ 587,165
Long Term Debt (224)	F-6	\$	\$
Advances for Construction			-
Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$501,899	\$588,349

UTILITY NAME:	SILVER LAKE UTILITIES, INC.

#### **GROSS UTILITY PLANT**

ti.				4"
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$ <u>1,177,997</u>	\$	\$	\$ <u>1,177,997</u>
(105) Other (Specify)				
Total Utility Plant	\$ <u>1,177,997</u>	\$	\$	 \$ <u>1,177,997</u>
,		-	11	

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 745,222	\$	\$	\$745,222
Add Credits During Year: Accruals charged to depreciation account Salvage	\$ <u>36,320</u>	\$	\$	\$36,320
Other Credits (specify)  Total Credits	\$ 36,320	\$	\$	\$ 36,320
Deduct Debits During Year:  Book cost of plant  retired  Cost of removal  Other debits (specify)	\$	\$	\$	\$
Total Debits	\$0	\$	\$	\$0
Balance End of Year	\$781,542	\$	\$	\$781,542

UTILITY NAME:	SILVER LAKE UTILITIES, INC.
JIILIII NANE:_	SILVER LAKE UTILITIES, INC.

#### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year	3,124,000 3,124,000 0	

#### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$2,536,835
Changes during the year (Specify):  Net Income (Loss)  Adjustments to prior year balance	:	-86,547
Adjustmente to prior your science		
Balance end of year	\$	\$2,623,382

#### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	\$ <u>NA</u>
Balance end of year	\$	\$

#### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
Total		\$ <u>NA</u> \$

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2024

#### TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Permit Fee Total Tax Expense	\$ 5,628  25  \$ 5,653	\$ 	\$ 	\$ 0 0 0 0 5,628 0 25 \$ 5,653

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Lykes Bros. Inc. Citrus & Ranch Pugh Utilities Services & Others	\$ 130,353 \$ 26,317 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$	Operations and Maintenance Testing and Treatments

YEAR OF REPORT	
DECEMBER 31, 2024	

#### **CONTRIBUTIONS IN AID OF CONSTRUCTION (271)**

(a)	Water	Wastewater	Total
	(b)	(c)	(d)
1) Balance first of year  2) Add credits during year  3) Total  4) Deduct charges during the year  5) Balance end of year  6) Less Accumulated Amortization  7) Net CIAC  10	\$ <u>NA</u> \$	\$NA\$	\$ NA \$

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or or agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
				1
				1
Sub-total			 \$	\$
	pacity charges, main and customer connec uring the year.			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
				-
Total Credits During Year (Must agr	ee with line # 2 above	e.)	\$ <u>NA</u>	\$ <u>NA</u>

#### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$	<u>Wastewater</u> \$	*
Deduct Credits During Year:			7
Balance End of Year (Must agree with line #6 above.)	\$ <u>NA</u>	\$	\$ <u>NA</u>

#### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: SILVER LAKE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2024

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$NA	%	%	NA%
Preferred Stock		%	%	%%
Long Term Debt	-	%	%	······································
Customer Deposits		%	%	· %
Tax Credits - Zero Cost	; <del></del>	%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$ <u>NA</u>	<u>100.00</u> %		<u>NA</u> %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	NA	- %
Commission Order Number approving AFUDC rate:	NA	-8

#### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	SILVER LAKE UTILITIES, INC.	YEAR OF REPORT		
		DECEMBER 31, 202	24	

#### SCHEDULE "B"

#### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$NA	\$	\$	\$	\$NA

(1) Explain below all adjustments made in Column (e):

# WATER OPERATING SECTION

#### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$190,097	\$	\$	\$ 190,097
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements	72,180			72,180
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other				
	Intakes				
307	Wells and Springs	228,464	5,572		234,036
308	Infiltration Galleries and				
	Tunnels				
309	Supply Mains				
310	Power Generation Equipment	44,534			44,534
311	Pumping Equipment	182,013			182,013
320	Water Treatment Equipment	198,750			198,750
330	Distribution Reservoirs and				40.400
	Standpipes	13,462		-	13,462
331	Transmission and Distribution				
	Lines	228,689			228,689
333	Services			· · · · · · · · · · · · · · · · · · ·	
334	Meters and Meter	40.040			12.610
	Installations	13,619			13,619
335	HydrantsBackflow Prevention Devices				
336 339	Other Plant and				
339	Miscellaneous Equipment				
340	Office Furniture and				
370	Equipment				
341	Transportation Equipment		-		
342	Stores Equipment				
343	Tools, Shop and Garage	-			
	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	617			617
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$1,172,424	\$5,572	\$0	\$ <u>1,177,996</u>

UTILITY NAME: SILVER LAKE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2024

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$ 87,375 35,518 195,095 11,821 11,868 11,868 11,868 11,868 8 781,540 *
Credits (h)	\$ 4,752 2,402 2,446 9,309 8,782 8,782 10 744 744 744
Debits (g)	
Accumulated Depreciation Balance Previous Year	\$ 82,623 33,116 192,598 82,512 13,132 13,132 13,132 13,132 13,132 13,132 13,132 13,132 13,132 13,132 13,132 13,132 14,180
Depr. Rate Applied (e)	2.50 % % % % % % % % % % % % % % % % % % %
Average Salvage in Percent (d)	
Average Service Life in Years (c)	40 32 30 20 20 20 20 20 10 11 12
Account (b)	Structures and Improvements  Collecting and Impounding Reservoirs Lake, River and Other Intakes Vells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Pumping Equipment Pumping Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Coffice Furniture and Equipment Transportation Equipment Tools, Shop and Garage Communication Equipment Commu
Acct. No. (a)	304 305 305 307 307 308 331 331 331 334 335 336 339 334 334 347 347 348

\* This amount should tie to Sheet F-5.

#### WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616 618 620	Salaries and Wages - Employees_ Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services:	\$ 492 4,655 390 4,662
630	Contractual Services.   Billing	44,391 15,338 47,377
640	Rents	37,641
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	161
	Total Water Operation And Maintenance Expense* This amount should tie to Sheet F-3.	\$155,107_*

#### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	38 13 3 1 1 1	38 13 1 1	
** D = Displacement C = Compound T = Turbine		Total	57_	<u>57</u>	<u>86.5</u>

UTILITY NAME: SILVER LAKE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: ALL SYSTEMS

#### PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		200 222 189 192 148 161 130 125 118 105 141 106	16 83 76 153 69 84 22 42 29 41 8 4	216 305 265 345 217 245 152 167 147 146 149 110	200 222 189 192 148 161 130 125 118 105 141 106
If water is purchased for Vendor			s of such utilities belo	w:	

#### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC PVC PVC PVC	6" 3" 2" 1 1/2" 1 1/4" 1" 3/4"	24,200 13,225 3,133 1,140 920 4,170 900			24,200 13,225 3,133 1,140 920 4,170 900

UTILITY NAME: Silver Lake Utilities, Inc.

SYSTEM NAME: Basinger Barn 1 WTP

YEAR OF REPORT DECEMBER 31, 2024

#### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal	2" - 90 20' 90' 2" 15 GPM 1/2 HP Submersible 10,800			

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

#### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME: Silver Lake Utilities, Inc.

SYSTEM NAME: Basinger Barn 1 WTP

YEAR OF REPORT DECEMBER 31, 2024

#### **SOURCE OF SUPPLY**

List for each source of supply (	Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1	8	
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		
Type	Pulsefeeder		

SYSTEM NAME: Basinger Barn 1 WTP

#### **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1,050 Gals / 350 Gals per ERC = 3
2. Maximum number of ERC's that can be served. 5
3. Present system connection capacity (in ERCs *) using existing lines. 5
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
<ol> <li>When did the company last file a capacity analysis report with the DEP?</li> <li>Permitted by the Highlands County Health Department Limited Use Commercial Permit No. LUC017</li> <li>If the present system does not meet the requirements of DEP rules, submit the following: N/A</li> </ol>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
<ul> <li>11. Department of Environmental Protection ID No.         Highlands County Health Department Permit No. LUS ID: 28-57-00198     </li> <li>12. Water Management District Consumptive Use Permit #</li> </ul>
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li></ul></li></ul>
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

UTILITY NAME: Silver Lake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: Basinger Barn 3 WTP

#### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	2" - 90 20' 90' 2" 15 GPM 1/2 HP Submersible 7,200 None			

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			===

#### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Manufacturer Type Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Basinger Barn 3 WTP

#### SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day Type of Source	Ground Well No. 1	1			
	WATER TREATMEN	IT FACILITIES			
List for each Water Treatment F	acility:				
Type	Stenner 85MPH40				

SYSTEM NAME: Basinger Barn 3 WTP

#### GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1,050 GPD / 350 Gals per ERC = 3
2. Maximum number of ERC's that can be served. 5
3. Present system connection capacity (in ERCs *) using existing lines. 5
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
<ul> <li>11. Department of Environmental Protection Permit Number</li> <li>Highlands County Health Department Permit No. LUS ID: 28-57-00199</li> <li>12. Water Management District Consumptive Use Permit Number</li> </ul>
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
<ul><li>(b) If no historical flow data are available use:</li><li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).</li></ul>

SYSTEM NAME: Basinger Grove Barn 4 WTP

#### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1985 Hammer Iron 4" - 320'  500 4" 15 1 Jet Pump 10,800 None			

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder 35 Gals Ground			

#### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Manufacturer Type Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Basinger Grove Barn 4 WTP

#### **SOURCE OF SUPPLY**

List for each source of supply (	Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals. per day	Projected 880 GPD		
Type of Source	Ground Well No. 1	19-	
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	8	0	
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment F	acility:		
Type			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis	0		
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft	0	(A	
Disinfection	19	19 <del></del>	· · · · · · · · · · · · · · · · · · ·
Chlorinator .5 GPH	Stenner 85MPH40		
Ozone			
	\ <del></del>	( <del></del>	
Other	1	(7 <del></del>	
Auxiliary Power	2	H	·
			<u></u>

SYSTEM NAME: Basinger Grove Barn 4 WTP

#### **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1,050 GPD / 350 GPD = 3
2. Maximum number of ERC's that can be served. 6
3. Present system connection capacity (in ERCs *) using existing lines. 6
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
<ol> <li>When did the company last file a capacity analysis report with the DEP?N/A         Highlands County Health Department Permit No. LUS ID: 28-57-00065</li> <li>If the present system does not meet the requirements of DEP rules, submit the following: N/A</li> </ol>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Highlands County Health Department Permit No. LUS ID: 28-57-00065
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Highlands County Health Department Permit No. LUS ID: 28-57-00065  12. Water Management District Consumptive Use Permit n/a
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Highlands County Health Department Permit No. LUS ID: 28-57-00065  12. Water Management District Consumptive Use Permit n/a  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Highlands County Health Department Permit No. LUS ID: 28-57-00065  12. Water Management District Consumptive Use Permit n/a  a. Is the system in compliance with the requirements of the CUP?

SYSTEM NAME: Basinger Grove Office and Shop WTP

#### WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells GPD Permitted Auxiliary Power * Submersible, centrifugal, etc.	1991  Rotary - PVC 6" 240  Open Hole 305 6" 45 2 Submersible 8,000 None			

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel - 1 750 Retention Ground	Steel - 2 750 Storage Ground		

#### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				
Pumps  Manufacturer  Type Capacity in GPM  Average Number of Hours  Operated Per Day  Auxiliary Power				

SYSTEM NAME: Basinger Grove Office and Shop WTP

#### SOURCE OF SUPPLY

List for each source of supply (	Ground, Surface, Purchas	ed vvater etc.)	
Permitted Gals. per day Type of Source	5,000 GPD Ground Well No. 1	WC28-186111 FDEP	
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment F	acility:		
Type	Stenner 85MPH40		

SYSTEM NAME: Basinger Grove Office and Shop WTP

#### **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
<ol> <li>Present ERC's * the system can efficiently serve. 5,000 GPD / 350 GPD = 14</li> <li>Per FDEP Construction Permit WC28-186111 May 6, 1991</li> <li>Maximum number of ERC's that can be served. 28.5 (by SFWMD Permit at 10,000 GPD)</li> </ol>
3. Present system connection capacity (in ERCs *) using existing lines. 4
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
<ol> <li>When did the company last file a capacity analysis report with the DEP?N/A         Highlands County Health Department Permit No. LUS ID: 28-57-00221</li> <li>If the present system does not meet the requirements of DEP rules, submit the following: N/A</li> </ol>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? No
<ul> <li>11. Department of Environmental Protection Permit Number n/a Highlands County Health Department Permit No. LUS ID: 28-57-00221</li> <li>12. Water Management District Consumptive Use Permit SWFWMD No. 28-00317-W at 10,000 GPD Average and 38,760 Maximum GPD a. Is the system in compliance with the requirements of the CUP? Yes</li> </ul>
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
<ul><li>(b) If no historical flow data are available use:</li><li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).</li></ul>

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

#### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	2" 150'  175' 4" 25 GPM 3/4 Centrifugal 18,000 None			

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder 35 Gals Ground			

#### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				
Pumps  Manufacturer  Type Capacity in GPM  Average Number of Hours  Operated Per Day  Auxiliary Power				

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

#### **SOURCE OF SUPPLY**

List for each source of supply (	Ground, Surface, Purchase	ed vvater etc. )	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment F	acility:		
Type	Aerator 150 Gal  Stenner 85MPH		

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

#### **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
<ul> <li>11. Department of Environmental Protection Permit Number</li> <li>Private Well System - No Permit Required</li> <li>12. Water Management District Consumptive Use Permit Number</li> </ul>
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li></ul></li></ul>
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Boar Hammock 4480 U.S. 27 WTP

## WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2" 135'  182' 4" 25 GPM 3/4 Centrifugal 18,000 None			

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Boar Hammock 4480 U.S. 27 WTP

List for each source of supply (	Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day	Ground Well No. 1		
Type of Source	Glouid Well No. 1		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F			
Type	Aerator 250 Gal		
Make	2		
Permitted Capacity (GPD)	-		
High service pumping			
Gallons per minute			
Reverse Osmosis		<u> </u>	
Lime Treatment			
Unit Rating	:		
Filtration			
Pressure Sq. Ft		·———	
Gravity GPD/Sq.Ft			
Disinfection	=		
Chlorinator			
Ozone			
Other		×	<del></del>
Auxiliary Power			

SYSTEM NAME: Boar Hammock 4480 U.S. 27 WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
<ul> <li>11. Department of Environmental Protection Permit Number</li> <li>Private Well System - No Permit Required</li> <li>12. Water Management District Consumptive Use Permit # N/A</li> </ul>
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li></ul></li></ul>
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Boatramp Nursery WTP

## **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells GPM by Permit Auxiliary Power * Submersible, centrifugal, etc.	1993  Rotary - Steel 10" - 172' 6" - 440' 778' 6" 33 2 Submersible 5,600 None	42159 42159 42159 Max Flow 0.0056 MGD	Replaced 7.5 hp  FDEP 5284124  WC28-230920	

## **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1500 Ground			

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				
Pumps  Manufacturer  Type Capacity in GPM  Average Number of Hours  Operated Per Day  Auxiliary Power				

SYSTEM NAME: Boatramp Nursery WTP

YEAR OF REPORT DECEMBER 31, 2024

List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day		WC28-230920			
Type of Source	Ground Well No. 1	Construct Permit			
	WATER TREATMEN	NT FACILITIES			
List for each Water Treatment F					
Туре					
Make					
Permitted Capacity (GPD)					
High service pumping		1947			
Gallons per minute					
Reverse Osmosis		-	<del></del>		
Lime Treatment					
Unit Rating	3 <del></del>	r <del></del> -			
Filtration					
Pressure Sq. Ft Gravity GPD/Sq.Ft			-		
Disinfection	-	(	-		
Chlorinator .9 GPH	Stenner MPH85	1			
Ozone	Sterifier WiF 1105		***************************************		
Other			*		
Auxiliary Power	-	·	-		
Advillary 1 ower	3	X	1		

SYSTEM NAME: Boatramp Nursery WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 5,600 GPD / 350 GPD = 16
2. Maximum number of ERC's that can be served. 6
3. Present system connection capacity (in ERCs *) using existing lines. 3
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system.</li> </ol>
<ol> <li>When did the company last file a capacity analysis report with the DEP? N/ Highlands County Health Department Permit No. LUS ID: 28-57-00230</li> <li>If the present system does not meet the requirements of DEP rules, submit the following: N/A</li> </ol>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
<ul> <li>11. Department of Environmental Protection Permit Number n/a Highlands County Health Department Permit No. LUS ID: 28-57-00230</li> <li>12. Water Management District Consumptive Use Permit SWFWMD Permit No. 28-00146-W</li> </ul>
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li></ul></li></ul>
<ul><li>(b) If no historical flow data are available use:</li><li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).</li></ul>

**SYSTEM NAME: Brighton Grove Office WTP** 

## **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2007  Rotary 6" - 120' 20' - 4" x 0.02 120' 6" 22 GPM 1 HP Submersible 15,840 GPD	2007  Rotary 6" - 120" 20' - 4" x 0.02 120' 6" 22 GPM 1 HP Submersible 15,840 GPD		

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	HDPE 850 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower	Baldor Electric 5 HP	Baldor Electric 5 HP		
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds Centrifugal 50 GPM 4	Goulds Centrifugal 50 GPM 4		

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: Brighton Grove Office WTP

List for each source of supply	( Ground, Surface, Purchas		
Permitted Gals. per day	SFWMD .45 MGM	SFWMD .45 MGM	
Type of Source	Ground	Ground	
	WATER TREATME	NT FACILITIES	
List for each Water Treatment	Facility:		
Type	Carbon Filter 25 GPM	Carbon Filter 25 GPM	2 Aerators
Make	Pentair Model 3150	Pentair Model 3150	¥
Permitted Capacity (GPD)		·	
High service pumping		:	-
Gallons per minute	15 GPM	15 GPM	
Reverse Osmosis			
Lime Treatment			1
Unit Rating	( <u></u> )		
Filtration			1
Aerator Tanks	300 Gal Aerator	300 Gal Aerator	
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator42 GPH	Pulsafeeder	Pulsafeeder_	Pulsafeeder
Ozone	CL2 to Aerator No. 1	CL2 to Aerator No. 2	CL2 to Storage Tank
Other		5)	
Auxiliary Power		12	

**SYSTEM NAME: Brighton Grove Office WTP** 

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 2,500 Gals / 350 Gals per ERC = 7
2. Maximum number of ERC's that can be served. 12
3. Present system connection capacity (in ERCs *) using existing lines. 14
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
<ol> <li>When did the company last file a capacity analysis report with the DEP? N/A         System is permitted by the Glades County Heaalth Department Permit Nos. 22-57-964865 and 22-57-967423     </li> <li>If the present system does not meet the requirements of DEP rules, submit the following: N/A</li> </ol>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
<ol> <li>Department of Environmental Protection ID No.</li> <li>Glades County Health Department Permit No. 22-57-964485 (South Well) and 22-57-967423 (North Well)</li> <li>Water Management District Consumptive Use Permit SFWMD WUP 22-00392-W</li> </ol>
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
<ul><li>(b) If no historical flow data are available use:</li><li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).</li></ul>

SYSTEM NAME: Brighton Ranch Office WTP

# WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2007  Rotary 6" - 162' 20' - 4" x 0.02 180' 6" 25 GPM 2 HP Submersible 15,840 GPD 22 Kw Diesel	2007  Rotary 6" - 162" 20' - 4" x 0.02 180' 6" 25 GPM 2 HP Submersible 15,840 GPD 22 Kw Diesel	22 GPM only one well may operate at any time	

## **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	HDPE 5,500 Gals Ground		=	

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower	Baldor Electric 5 HP	Baldor Electric 5 HP		
Pumps  Manufacturer  Type Capacity in GPM  Average Number of Hours  Operated Per Day  Auxiliary Power	Goulds Centrifugal 40 GPM  2 Hours 22 Kw Diesel	Goulds Centrifugal 40 GPM  2 Hours 22 Kw Diesel		

SYSTEM NAME: Brighton Ranch Office WTP

YEAR OF REPORT DECEMBER 31, 2024

List for each source of supply			
Permitted Gals. per day		SFWMD 0.09 MGD	
Type of Source	Ground	Ground	
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment	Facility:		
Type	Carbon Filter 57 GPM	Degassifier 25 GPM	Calcite 142 GPM
Make	Pentair Model 3150	DeLoach Industries	Miami TO3648
Permitted Capacity (GPD)	FDEP 10,500 GPD	=	
High service pumping		·	
Gallons per minute	40 GPM		
Reverse Osmosis			÷
Lime Treatment			
Unit Rating	·		
Filtration		1	
Pressure Sq. Ft			-
Gravity GPD/Sq.Ft		8	-
Disinfection 42 CPU	Dulantonder	Pulsafeeder	
Chlorinator42 GPH	Pulsafeeder	Fulsaleedel_	
Ozone	8		
Other	22 Kw Diesel	22 Kw Diesel	22 Kw Diesel
Auxiliary Power	ZZ IVW DIESEI	ZZ IW Diesei	EE IW DIGGGI

SYSTEM NAME: Brighton Ranch Office WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 10,500 Gals Permitted Capacity / 350 Gals per ERC = 30
2. Maximum number of ERC's that can be served. 30 .
3. Present system connection capacity (in ERCs *) using existing lines. 30
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP? December 2008
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
<ul> <li>11. Department of Environmental Protection ID</li> <li>FDEP ID# 5284153</li> <li>12. Water Management District Consumptive Use Permit</li> </ul>
SFWMD Permit No. 22-00392-W  a. Is the system in compliance with the requirements of the CUP? Yes
h. If not, what are the utility's plans to gain compliance?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

SYSTEM NAME: Buckhorn Housing WTP

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1990  Rotary - PVC 230  300 6" 33 Submersible 23,760 None	5 HP to 3 HP 40457 55GS30		

## **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1500 Ground	Steel 900 Ground		

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer				
TypeRated Horsepower		-	8	
Pumps Manufacturer			·	
TypeCapacity in GPM			0 <del></del> 9	
Average Number of Hours	<del></del>	·	:0 <del></del>	*
Operated Per Day Auxiliary Power			/	
		λ = = = = = = = = = = = = = = = = = = =		

SYSTEM NAME: Buckhorn Housing WTP

YEAR OF REPORT DECEMBER 31, 2024

11.16	O Ounface Dunchase	ad Motor etc.	
List for each source of supply (			
Permitted Gals. per day		0.108 MGD 9/11/90	SFWMD 28-00290-W
Type of Source	Ground Well No. 1	0.333 MGD 8/22/99	Max Month 484,500
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-1	·	0.10 MGD
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment Fa	acility:		
Type			·
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute		S	
Reverse Osmosis <u>3e</u> De	vice/PO at each home		
	VICE/TO at each nome		-
Lime Treatment		l	
Unit Rating			
Filtration		l .	
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection	· <del></del>		
Chlorinator .42 Gal/Hr	Stenner 85MPH85		
	Otermer Colvin Tico		-
Ozone			-
Other			-
Auxiliary Power		2	

SYSTEM NAME: Buckhorn Housing WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 33,300 GPD / 350 Gals per ERC = 95.14
<ol> <li>Maximum number of ERC's that can be served. 94.24 (by FDEP Permit 33,300 GPD)         Maximum number of ERC's that can be served 28.57 (by SFWMD Permit 10,600 GPD)     </li> <li>Present system connection capacity (in ERCs *) using existing lines. 22</li> </ol>
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
d. Attach plane to randing the required applicating.
e. Is this system under any Consent Order with DEP?
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number FDEP ID No. 5284101  12. Water Management District Consumptive Use Permit Number SFWMD WUP 22-00290-W at 0.01 MGD, 3,875,000 Gals/Year
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number FDEP ID No. 5284101  12. Water Management District Consumptive Use Permit Number SFWMD WUP 22-00290-W at 0.01 MGD, 3,875,000 Gals/Year a. Is the system in compliance with the requirements of the CUP? Yes
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number FDEP ID No. 5284101  12. Water Management District Consumptive Use Permit Number SFWMD WUP 22-00290-W at 0.01 MGD, 3,875,000 Gals/Year
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number FDEP ID No. 5284101  12. Water Management District Consumptive Use Permit Number SFWMD WUP 22-00290-W at 0.01 MGD, 3,875,000 Gals/Year a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance?
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number FDEP ID No. 5284101  12. Water Management District Consumptive Use Permit Number SFWMD WUP 22-00290-W at 0.01 MGD, 3,875,000 Gals/Year a. Is the system in compliance with the requirements of the CUP? Yes

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: Farabee Road WTP

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1960 Cable Tool 4" 4" - 60'  120' 4" 15 GPM 1/2 Centrifugal 10,800 None			

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	amtrol WX203 32 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT	
DECEMBER 31,	2024

List for each source of supply (	Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1	<u> </u>	
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration	Sediment Filter	Aerator 150 Gal	
Pressure Sq. Ft Gravity GPD/Sq.Ft		-	
Disinfection Chlorinator .42 Gal/Hr Ozone Other			
Auxiliary Power			

SYSTEM NAME: Farabee Road WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
<ol> <li>Department of Environmental Protection Permit Number Private System No. Permit         Private Well System - No Permit Required     </li> </ol>
12. Water Management District Consumptive Use Permit Number N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
(b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: Iron Pens WTP

### WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM_ Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2" - unk unk 185 2" 22 0.5 Centrifugal 15,840 None			

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tanks 35 and 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

**SYSTEM NAME: Iron Pens WTP** 

YEAR OF REPORT DECEMBER 31, 2024

List for each source of supply (	Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1	{	
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:	011	
Type			

**SYSTEM NAME: Iron Pens WTP** 

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 3
3. Present system connection capacity (in ERCs *) using existing lines. 3
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
b. Have these plans been approved by DEP?  c. When will construction begin?
c. When will construction begin?
c. When will construction begin?  d. Attach plans for funding the required upgrading.
c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private System No. Permit Highlands County Health Department Permit No. LUS ID: 28-57-000582
c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private System No. Permit Highlands County Health Department Permit No. LUS ID: 28-57-000582  12. Water Management District Consumptive Use Permit
c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private System No. Permit Highlands County Health Department Permit No. LUS ID: 28-57-000582  12. Water Management District Consumptive Use Permit  a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?
c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private System No. Permit Highlands County Health Department Permit No. LUS ID: 28-57-000582  12. Water Management District Consumptive Use Permit  a. Is the system in compliance with the requirements of the CUP?

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: Lake Placid WTP

#### WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1991  Rotary - PVC 8"- 630'  775' 8"  100 GPM 5 Submersible 32,400 None	45 GPM		

## RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 1,000 Gal Ground	Steel 1,500 Gal Ground/Cl2		

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer				
Type Rated Horsepower				
Pumps Manufacturer Type				
Capacity in GPM Average Number of Hours Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Lake Placid WTP

YEAR OF REPORT DECEMBER 31, 2024

List for each source of supply (			
Permitted Gals. per day		SWFWMD Permit No.	
Type of Source	Ground Well No. 1	20013367	
	WATER TREATME	NT FACILITIES	
List for each Water Treatment F	acility:		1461
Туре			
Make			
Permitted Capacity (GPD)	10,600 GPD	FDEP Permit No.	
High service pumping		5284113	
Gallons per minute			
Reverse Osmosis	<		
Lime Treatment			
Unit Rating	7		
Filtration			
Pressure Sq. Ft	7		
Gravity GPD/Sq.Ft	·		
Disinfection			
Chlorinator .42 GPH	Stenner 85MPH40		
Ozone			
Other			
Auxiliary Power			

SYSTEM NAME: Lake Placid WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 30 by FDEP Permit of 10,600 GPD
2. Maximum number of ERC's that can be served. 30 (by FDEP Permit No. 5284113 at 10,600 GPD)
3. Present system connection capacity (in ERCs *) using existing lines. 30 by current FDEP permit
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number FDEP ID No. 5284113
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number FDEP ID No. 5284113  12. Water Management District Consumptive Use Permit Number SWFWMD No. 20013367 at 15,900 GPD Average 41,000 GPD Peak Month
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number FDEP ID No. 5284113  12. Water Management District Consumptive Use Permit Number
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number FDEP ID No. 5284113  12. Water Management District Consumptive Use Permit Number SWFWMD No. 20013367 at 15,900 GPD Average 41,000 GPD Peak Month a. Is the system in compliance with the requirements of the CUP? Yes
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number FDEP ID No. 5284113  12. Water Management District Consumptive Use Permit Number SWFWMD No. 20013367 at 15,900 GPD Average 41,000 GPD Peak Month a. Is the system in compliance with the requirements of the CUP? Yes

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

### WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1985  Rotary - Steel 4"- unk  150' 4" 20 GPM 2  14,400 None			

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals			

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

List for each source of supply	Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day			
Type of Source	Ground Well No. 1		
<del></del>			
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment	acility:		
Type	Stenner 84MPH		

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 1,400 GPD / 350 GPD = 4	
2. Maximum number of ERC's that can be served. 4	
3. Present system connection capacity (in ERCs *) using existing lines. 3	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>	
9. When did the company last file a capacity analysis report with the DEP? N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
Occupation DEPO	
e. Is this system under any Consent Order with DEP?	
<ol> <li>Department of Environmental Protection Permit Number         Highlands County Health Department Permit No. LUS ID: 28-57-1510263</li> <li>Water Management District Consumptive Use Permit Number         SWFWMD No. 20013367 at 1,200 GPD Average 1,800 GPD Peak Month         a. Is the system in compliance with the requirements of the CUP? Yes</li> </ol>	
<ul> <li>11. Department of Environmental Protection Permit Number</li> <li>Highlands County Health Department Permit No. LUS ID: 28-57-1510263</li> <li>12. Water Management District Consumptive Use Permit Number</li> <li>SWFWMD No. 20013367 at 1,200 GPD Average 1,800 GPD Peak Month</li> </ul>	

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: Lakeport Road 2400 WTP

### WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM_ Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1975 Cable Tool 2 2"-60' 120' 2" 15 GPM 1/2 Centrifugal 10,800 None			

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Lakeport Road 2400 WTP

YEAR OF REPORT DECEMBER 31, 2024

List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day Type of Source	Ground Well No. 1				
	WATER TREATMEN	IT FACILITIES			
List for each Water Treatment F	acility:				
Type	Stenner Pump 85MPH				

SYSTEM NAME: Lakeport Road 2400 WTP

## **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
2. Maximum number of ERC's that can be served. 2	
3. Present system connection capacity (in ERCs *) using existing lines. 1	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
<ol> <li>Department of Environmental Protection Permit Number Private System No. Permit</li> <li>Private Well System - No Permit Required</li> <li>Water Management District Consumptive Use Permit</li> </ol>	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li></ul></li></ul>	

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: Lakeport Road 2872 WTP

## **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1975 Cable Tool 2 2" -60'  120' 2" 15 GPM 1/2 Centrifugal 10,800 None			

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			=

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Lakeport Road 2872 WTP

YEAR OF REPORT DECEMBER 31, 2024

List for each source of supply (	Ground, Surface, Purchase	ed Water etc. )	
Permitted Gals. per day			
Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		
Туре		-	
Make	7		
Permitted Capacity (GPD)	·		
High service pumping		3-	<del></del> -
Gallons per minute		8 <del></del>	-
Reverse Osmosis Lime Treatment	£		
Unit Rating			
Filtration	7	-	
Pressure Sq. Ft			
Gravity GPD/Sq.Ft	· ·		
Disinfection		*	=======================================
Chlorinator .42 Gal/Hr			
Ozone			
Other			
Auxiliary Power			

SYSTEM NAME: Lakeport Road 2872 WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
<ol> <li>Department of Environmental Protection Permit Number Private System No. Permit         Private Well System - No Permit Required     </li> </ol>
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li></ul></li></ul>
EDC = (Total SEP gallone sold (omit 000/365 days/350 gallons per day)

SYSTEM NAME: South Moore Haven Cane Farm House 2015 WTP

## WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2002 Cable Tool 2 2" - 25'  50 2" 15 GPM 1/2 Centrifugal 10,800 None			

## **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gal Ground			

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: South Moore Haven Cane Farm House 2015 WTP

List for each source of supply ( Ground, Surface, Purchased Water etc. )					
Permitted Gals. per day Type of Source	Ground Well No. 1				
	WATER TREATMEN	IT FACILITIES			
List for each Water Treatment I					
Type	Carbon Filter/Softener				

## SYSTEM NAME: South Moore Haven Cane Farm House 2015 WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
b. Have these plans been approved by DEP?  c. When will construction begin?
c. When will construction begin?
c. When will construction begin?  d. Attach plans for funding the required upgrading.
c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required
c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required  12. Water Management District Consumptive Use Permit\
c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required  12. Water Management District Consumptive Use Permit\  a. Is the system in compliance with the requirements of the CUP?
c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required  12. Water Management District Consumptive Use Permit\  a. Is the system in compliance with the requirements of the CUP?

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM_ Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2002 Cable Tool 2 2" - 25'  50 2" 15 GPM 1/2 Centrifugal 10,800 None			

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power		. ===		

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day Type of Source	Ground Well No. 1				
	WATER TREATMEN	IT FACILITIES			
List for each Water Treatment F	acility:				
Type	Iron Filter				

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
<ul> <li>11. Department of Environmental Protection Permit Number Private System No. Permit</li> <li>Private Well System - No Permit Required</li> <li>12. Water Management District Consumptive Use Permit</li> </ul>
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
<ul><li>(b) If no historical flow data are available use:</li><li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).</li></ul>

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: Muse 21530 County Road 721 WTP

### WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1955 Cable Tool Steel 2" - unk  unk 2" 15 GPM 1/2 Centrifugal 10,800 None			

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				
Pumps  Manufacturer  Type Capacity in GPM  Average Number of Hours  Operated Per Day  Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: Muse 21530 County Road 721 WTP

List for each source of supply (	Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F			
Type	Softenor		

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: Muse 21530 County Road 721 WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
<ul> <li>11. Department of Environmental Protection Permit Number Private System No. Permit</li> <li>Private Well System - No Permit Required</li> <li>12. Water Management District Consumptive Use Permit # N/A</li> </ul>
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
<ul><li>(b) If no historical flow data are available use:</li><li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).</li></ul>

SYSTEM NAME: North Island WTP

YEAR OF REPORT DECEMBER 31, 2024

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	2" - unk unk 240' 2" 20 GPM 3/4 HP Centrifugal 14,400 None			

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 40 Gal Ground			

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

**SYSTEM NAME: North Island WTP** 

YEAR OF REPORT DECEMBER 31, 2024

List for each source of supply (Ground, Surface, Purchased Water etc.)								
Permitted Gals. per day Type of Source	Ground Well No. 1							
	WATER TREATMENT FACILITIES							
List for each Water Treatment Fac	cility:							
Type								

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: North Island WTP

### **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1,050 / 350 Gals per ERC = 3
2. Maximum number of ERC's that can be served. 3 5
3. Present system connection capacity (in ERCs *) using existing lines. 5
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
<ol> <li>Department of Environmental Protection Permit Number Private System</li> <li>Glades County Health Department Limited Use Commercial Permit Number 22-57-00003</li> <li>Water Management District Consumptive Use Permit</li> </ol>
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Silver Lake Lodge WTP

YEAR OF REPORT DECEMBER 31, 2024

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power	unk Cable Tool 2" Steel 2" - unk  unk 2" 15 GPM 1/2 Centrifugal 10,800 None			

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tanks 35 Gallons Ground		10	

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer Type Rated Horsepower				
Pumps  Manufacturer  Type Capacity in GPM  Average Number of Hours  Operated Per Day  Auxiliary Power				

SYSTEM NAME: Silver Lake Lodge WTP

YEAR OF REPORT DECEMBER 31, 2024

List for each source of supply ( Ground, Surface, Purchased Water etc. )							
Permitted Gals. per day Type of Source	Ground Well No. 1						
WATER TREATMENT FACILITIES							
List for each Water Treatment F	acility:						
Type	Aeration Tank  Stenner 85MPH						

YEAR OF REPORT DECEMBER 31,

2024

SYSTEM NAME: Silver Lake Lodge WTP

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1050 / 350 Gals per ERC = 3
2. Maximum number of ERC's that can be served. 4
3. Present system connection capacity (in ERCs *) using existing lines. 3
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
<ol> <li>Department of Environmental Protection Permit Number Private System No. Permit         Private Well System - No Permit Required     </li> <li>Water Management District Consumptive Use Permit</li> </ol>
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:

- (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Todd 8772 Hwy 98 WTP

YEAR OF REPORT DECEMBER 31, 2024

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Casing Diameter and Depth Well Screen Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in 12 Hr GPD Auxiliary Power * Submersible, centrifugal, etc.	1985 rotary PVC 4" - 100' 180' 4" 20 GPM 0.75 Centrifugal 14,400 None			

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tank 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Todd 8772 Hwy 98 WTP

YEAR OF REPORT DECEMBER 31, 2024

List for each source of supply (Ground, Surface, Purchased Water etc.)								
Permitted Gals. per day Type of Source	Ground Well No. 1							
	WATER TREATMENT FACILITIES							
List for each Water Treatment F	acility:							
Type	Stenner 85MPH							

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: Todd 8772 Hwy 98 WTP

### GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2. Maximum number of ERC's that can be served. 2
3. Present system connection capacity (in ERCs *) using existing lines. 1
4. Future connection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>
9. When did the company last file a capacity analysis report with the DEP N/A
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection Permit Number Private System No. Permit
Private Well System - No Permit Required  12. Water Management District Consumptive Use Permit Number
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Wild Island WTP

YEAR OF REPORT DECEMBER 31, 2024

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed	2" - unk unk unk 2" 15 GPM 3/4 HP Centrifugal 10,800 None			
* Submersible, centrifugal, etc.				

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 50 Gal Ground	Steel 50 Gal Ground		

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Wild Island WTP

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: Wild Island WTP

YEAR OF REPORT DECEMBER 31, 2024

	Furnish information below for each system. A separate page should be supplied where necessary.
1	. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
2	. Maximum number of ERC's that can be served. 3
3	. Present system connection capacity (in ERCs *) using existing lines. 2
4	. Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.  There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10	. If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number Private System No. Permit Permitted by the Highlands County Health Department Permit No. LUC020 Water Management District Consumptive Use Permit
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li></ul></li></ul>

SYSTEM NAME: Wild Island 6663 CR 621 WTP

YEAR OF REPORT DECEMBER 31, 2024

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed	1975 Cable Tool 2 2" - 25"  50' 2" 20 GPM 0.75 Centrifugal 14,400 None			

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder Tanks 35 and 35 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer Type Rated Horsepower	Baldor Centrifigul 1 HP			
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds 20 GPM			

SYSTEM NAME: Wild Island 6663 CR 621 WTP

YEAR OF REPORT DECEMBER 31, 2024

List for each source of supply (	Ground, Surface, Purchas	sed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
11.16	WATER TREATME	NT FACILITIES	
List for each Water Treatment F	acility:		
Type Make	Aerator		-
Permitted Capacity (GPD)	350		
High service pumping	20		
Gallons per minute			7
Reverse Osmosis			
Lime Treatment			
Unit Rating	V		
Filtration			
Pressure Sq. Ft		· ·	
Gravity GPD/Sq.Ft	, <u> </u>		
Disinfection			· · · · · · · · · · · · · · · · · · ·
Chlorinator			
Ozone			
Other			
Auxiliary Power	y		
		·=	

SYSTEM NAME: Wild Island 6663 CR 621 WTP

YEAR OF REPORT DECEMBER 31, 2024

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
2. Maximum number of ERC's that can be served. 2	
3. Present system connection capacity (in ERCs *) using existing lines. 1	
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
<ol> <li>Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required</li> <li>Water Management District Consumptive Use Permit # N/A</li> </ol>	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use:</li> </ul>	
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day)	- 1

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

YEAR OF REPORT DECEMBER 31, 2024

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed	1991  Rotary PVC 2" -135'  182' 2"  25 GPM 3/4 Centrifugal 18,000 None			

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)	
Description (steel, concrete) Capacity of Tank Ground or Elevated	Bladder 35 Gals Ground	=	=		

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer				- And C
Type		8		-
Rated Horsepower		( )		
Dumana		\		
Pumps Manufacturer				
Type				
Capacity in GPM			// <del></del> /	
Average Number of Hours				
Operated Per Day Auxiliary Power	12			
	-			

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

YEAR OF REPORT DECEMBER 31, 2024

List for each source of supply	Ground, Surface, Purchas	sed Water etc. \	
Permitted Gals. per day		Tator etc. )	
Type of Source	Ground Well No. 1		) <del></del>
	NATED TO A THE		
List for each Water Treatment F	WATER TREATME	NIFACILITIES	
Type	acility.		
Type Make	1	7	
Permitted Capacity (GPD)			
High service pumping	·	· ·	
Gallons per minute		-	
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration	,		
Pressure Sq. Ft			
Gravity GPD/Sq.Ft Disinfection			2
Chlorinator			
Ozone			
Other	+		
Auxiliary Power		-	
	1/	-	

YEAR OF REPORT DECEMBER 31, 2024

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

Furnish information below for each system. A separate page should be supplied where necessary.				
1. Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2				
2. Maximum number of ERC's that can be served. 2				
3. Present system connection capacity (in ERCs *) using existing lines. 1				
4. Future connection capacity (in ERCs *) upon service area buildout. n/a	Future connection capacity (in ERCs *) upon service area buildout. n/a			
5. Estimated annual increase in ERCs *. 0				
Is the utility required to have fire flow capacity? No     If so, how much capacity is required?				
7. Attach a description of the fire fighting facilities.				
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>There are no plans or requirements to increase system capacity or modify the system at this time.</li> </ol>				
9. When did the company last file a capacity analysis report with the DEP?N/A				
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A				
a. Attach a description of the plant upgrade necessary to meet the DEP rules.				
b. Have these plans been approved by DEP?				
c. When will construction begin?				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP?				
<ul> <li>11. Department of Environmental Protection Permit Number Private Well System - No Permit Required</li> <li>12. Water Management District Consumptive Use Permit # N/A</li> </ul>				
a. Is the system in compliance with the requirements of the CUP?				
b. If not, what are the utility's plans to gain compliance?				
<ul> <li>* An ERC is determined based on one of the following methods: <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use: <ul> <li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day)</li> </ul> </li> </ul>				

# WASTEWATER OPERATING SECTION

Note: Silver Lake Utilities, Inc. currently only provides water service; therefore, Pages S-1 through S-6 have been omitted from this report as all values would be \$0 or N/A.

## **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	of Accounts	in substantial compliance with the Uniform System prescribed by the Florida Public Service Commission 0.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is orders of the	in substantial compliance with all applicable rules and Florida Public Service Commission.
YES	NO	3.	concerning r	been no communications from regulatory agencies noncompliance with, or deficiencies in, financial reporting It could have a material effect on the financial statement
YES X	NO	4.	other informations affa	eport fairly represents the financial condition and erations of the respondent for the period presented and attion and statements presented in the report as to the airs of the respondent are true, correct, and complete for which it represents.
Items Ce	ertified			
1. Y	2. Y	3. Y	4. Y	Johnnie P James Jr     (signature of chief executive officer of the utility)
			Date:	Johnnie P. James, Jr., CEO
1. Y	2. Y	3. Y	4. Y	Carl J Bauman * (signature of chief financial officer of the utility)
			Date:	Carl Bauman, V.P. & CFO

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Signature: John Jarm Mar 25, 2025 13:43 EDT)

Email: johnnie.james@lykes.com

Signature: Carl Bauman

Email: carl.bauman@lykes.com

# 2024 SLU Form C Annual Report

Final Audit Report 2025-03-25

Created: 2025-03-25

By: Beverly Vanover (beverly.vanover@lykes.com)

Status: Signed

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