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WATER and/or WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS922-09-AR

Sun River Utilities Inc.

EXACT LEGAL NAME OF RESPONDENT

611-W, 527-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2009

Form PSC/WAW 6 (Rev. 12/99)



Carlstedt, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

James L. Carlstedt, C.P.A. Katherine U. Jackson, C.P.A. Robert H. Jackson, C.P.A. Cheryl T. Losee, C.P.A. Robert C. Nixon, C.P.A. Jeanette Sung, C.P.A. Holly M. Towner, C.P.A. James L. Wilson, C.P.A.

April 6, 2010

To the Stockholder Sun River Utilities, Inc.

We have compiled the balance sheet of Sun River Utilities, Inc. as of December 31, 2009 and 2008 and the statements of income and retained earnings for the year ended December 31, 2009 included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Sun River Utilities, Inc. We have not audited or reviewed the accompanying financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any form of assurance on them.

These financial statements (including related disclosures) and the supplementary information are presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements and supplementary information are not designed for those who are not informed about such differences.

CARLSTEDT, JACKSON, NIXON & WILSON

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GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC)
 Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida
 Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which will result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional schedules should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7)(a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION - this account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement or construction costs of the utilities property, facilities, or equipment used to provide services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water and wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss of service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)- (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER)- Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to, the cost of operation, maintenance, depreciation and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL - (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

FINANCIAL SECTION

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Verification	V-1		

REPORT OF

		Utilities Inc.				
	(Exact na	me of utility)				
P.O Box	2547					
Fort Myers, F	FL 33902		Charlotte			
Mailing Address		Street Address	County			
Telephone Number	239-543-1005	_ Date Utility First Organized	12/7/2006			
Fax Number	239-543-2226	E-mail Address	Oldbridge9@aol.com			
Check the business entity of the Individual	utility as filed with the Inter Sub Chapter S Corporation		Partnership			
Location where books and recor	ds are located:	P.O Box 2547 Fort Myers FL 33902				
Names of subdivisions where se	ervice is provided:	Rivers Edge				
	CON	TACTS:				
Name	Title	Principle Business Address	Salary Charged Utility			
Person to send correspondence: A.A. Reeves	VP	P.O Box 2547 Ft. Myers FL 33902				
Person who prepared this report: Carlstedt, Jackson, Nixon & Wilson	CPA's	2560 Gulf-to-Bay Blvd. Clearwater, Fl. 33765				
Officers and Managers: Joel Schenkman	President & CEO	P.O Box 2547	None			
Michael Schenkman	Vice President	Ft. Myers FL 33902	None			
Lara Schenkman	Vice President		None			

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

None

None

None

Vice President

Secretary/Treasurer

Vice President

Asst. Secretary/Treasurer

Lara Schenkman

Randy Schenkman

A.A Reeves

JoAnn Boley

Name	Percent Ownership In Utility	Principle Business Address	Salary Charged Utility
North Fort Myers Utility Inc.	100%	P.O Box 2547	None
		Ft. Myers FL 33902	
	MILE TO THE TOTAL THE TOTAL TO THE TOTAL TOT		
			
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INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:			ï		
Residential		\$ 21,941	\$ 20,210	N/A	\$ 42,151
Commercial		1,206	929		2,135
Industrial					
Multiple Family					
Guarenteed Revenues					
Other (Specify)		20			20
Total Gross Revenue		23,167	21,139		44,306
Operation Expense (Must tie to Pages W-3 and S-3)	W-3 S-3	35,647	35,324		70,971
Depreciation Expense	F-5	16,195	5,874		22,069
CIAC Amortization Expense	F-8	(3,834)	(1,784)		(5,618)
Taxes Other Than Income	F-7	1,180	1,088		2,268
Income Taxes	F-7		<u> </u>		
Total Operating Expenses		49,188	40,502		89,690
Net Operating Income (Loss)		(26,021)	(19,363)		(45,384)
Other Income: Nonutility Income Interest Income					
Other Deductions: Miscellaneous Nonutilty Expenses Interest Expense		10,742	10,742 		21,483
Net Income (Loss)		\$ (36,763)	\$ (30,105)	N/A	\$ (66,867)

COMPARATIVE BALANCE SHEET

Account Name	Reference Page	Current Year	Previous Year
ASSETS:			
Utility Plant In Service (101 - 105)	F-5, W-1, S-1	\$ 1,008,876	\$ 967,019
Accumulated Depreciation and Amortization (108)	F-5, W-2, S-2	(504,137)	(482,069)
Net Utility Plant		504,739	484,950
Cash		2,470	5,059
Customer Accounts Receivable (141)		4,828	4,235
Other Assets (Specify):	1		•
Acquisition Adjustment		258,110	279,570
Special Deposit	1	1,190	1,190
Misc. Deferred Debit		30,400	30,400
Total Assets		\$ 801,737	\$ 805,404
LIABILITIES AND CAPITAL:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		
Other Paid In Capital (211)		431,563	431,563
Retained Earnings (Deficit)(215)	F-6	(186,317)	(119,450)
Proprietary Capital (Proprietary and			
partnership only) (218)	F-6		_
Total Capital		245,246	312,113
Long Term Debt (224)	F-6		
Accounts Payable (231)		335,862	308,772
Notes Payable (232)			
Customer Deposits (235)			
Accrued Taxes (236)	F-7	1,994	3,232
Other Liabilities (Specify): Advances from Associated Company		153,489	110,522
Advances For Construction (252)		1	
Contributions In Aid Of Construction - Net (271 - 272)	F-8	65,146	70,765
Total Liabilities and Capital		\$ 801,737	\$ 805,404

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) Inclusive	Water	Sewer	Plant Other Than Reporting Systems	Total
Utility Plant In Service	\$ 381,630	\$ 225,930	N/A	\$ 607,560
Construction Work In Progress (105) Other (Specify)	388,866	12,450		401,316
Total Utility Plant	\$ 770,496	\$ 238,380	N/A	\$ 1,008,876

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First Of Year	\$ 311,204	\$ 170,865	N/A	\$ 482,069
Add Credits During Year: Accruals charged to	16 105	5,874		22,069
depreciation account Salvage	16,195 			
Other credits (specify)	<u>-</u>			
Total credits	<u>16,195</u>	5,874		22,069
Deduct Debits During Year: Book cost of plant retired	_	<u>-</u>		
Cost of removal Other debits (specify) Rounding	1			<u>-</u>
Total debits	1			1
Balance End of Year	\$ 327,398	\$ 176,739	N/A	\$ 504,137

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share		N/A
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	N/A	\$ (119,450)
Charges during the year (specify): Current Year Loss		(66,867)
Balance end of year	<u>\$</u>	\$ (186,317)

PROPRIETARY CAPITAL (218)

	Proprietor or Partner	Partner
Balance first of year	N/A	N/A
Charges during the year (specify): Current year income		
Balance end of year		

LONG TERM DEBT (224)

		Interest	Principal	
Description of Obligation (Including Nominal Date of Issue and Date of Maturity)	Rate	# of Payments	Per Balance Sheet Date	
	%		\$ -	
	%			
	%			
Total	%		N/A	

UTILITY NAME: Sun River Utilities Inc.

TAX EXPENSE

(a)	WATER (b)	SEWER (c)	OTHER (d)	TOTAL (e)
Income Taxes: Federal income tax State income tax Taxes Other Than Income: State ad valorum tax Local property tax	\$ - - -	\$ -	N/A	\$ -
Regulatory assessment fee Other (Specify):	1,043	951		1,994
Payroll Taxes	137	137		274
Total taxes accrued	\$ 1,180	\$ 1,088		\$ 2,268

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
MJS Utilities	\$ 15,059	\$ 9,831	Plant Operations
Tony Reeves & Kyle James	2,288	2,288	Operations
Cherry, Bekaert, Holland	3,551	3,551	Accounting
Hydropro Inc.	3,037		Plant Maintenance
Bill MuLconney	4,626	3,767	Meter reading, Flushing System,
			Ground Maint.
James Elder		6,000	DEP Permit Renewal

Sun River Utilities Inc.

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)		Water (b)	 stewater (c)	TOTAL (d)
Balance first of year	\$	90,899	\$ 99,691	\$ 190,590
Add credits during year:			 	
3. Total	-	90,899	 99,691	 190,590
4.Deduct charges during year			 	
5.Balance end of year		90,899	 99,691	 190,590
6.Less Accumulated Amortization	-	(53,947)	 (71,497)	 (125,444)
7.Net CIAC	_ \$	36,952	\$ 28,194	\$ 65,146

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers on agreements from which cash received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
			<u>\$</u>	\$
Sub-total			NONE	NONE
and customer connections ch	rges, main extensio narges received duri	n charges ng the		
Report below all capacity cha and customer connections ch year. Description of Charge	rges, main extensio narges received duri Number of Connections	n charges ng the Charge per Connection		
and customer connections ch year.	narges received duri	ng the Charge per		
and customer connections ch year. Description of Charge	narges received duri	ng the Charge per		
and customer connections ch year. Description of Charge	narges received duri	ng the Charge per		

ACCUMULATED AMORTIZATION OF CIAC

	Water	Wastewater	Total
Balance First of Year	\$ 50,113	\$ 69,712	<u>\$ 119,825</u>
Add Debits During Year:	3,834	1,784	\$ 5,618
Deduct Credits During Year: Rounding		(1)	(1)
Balance End of Year (Must agree with line #6 above)_	\$ 53,947	\$ 71,497	\$ 125,444

UTILITY NAME:

Sun River Utilities Inc.

YEAR OF REPORT December 31, 2009

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)

CLASS OF CAPITAL (a)	Dollar Amount (1) (b)	Percentage of Capital 0	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity		%	%	%
Preferred Stock	<u> </u>	%	%	%
Long Term Debt	-	%	%	%
Customer Deposits	<u>-</u>	%	%	%
Tax Credits - Zero Cost		%	%	
Tax Credits - Weighted Cost	-	%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$ -	%		%
·				

- (1) Should equal amounts on schedule B, Column (f), Page F-10.
- (2) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 None	%
Commission order approving AFUDC rate:	 	•

			YEAR OF REPORT
UTILITY NAME:	Sun River Utilities Inc.		December 31, 2009
		•	

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	0 Adjustments (c)	NON-JURIS. ADJUSTMENTS	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity					
Preferred Stock				•	
Long Term Debt					
Customer Deposits					*
Tax Credits - Zero Cost					
Tax Credits - Weighted Cost					
Deferred Income Taxes					
Other (Explain)					
Total		-	-		<u> </u>

(1) Explain below all adjustments made in Column (e):

WATER OPERATION SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No.	Account Name	PREVIOUS YEAR	ADDITIONS	RETIREMENTS	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)	(f)
301	Organization		\$ -	\$	\$ -
302	Franchises	-			-
303	Land and Land Rights		-	-	405 500
304	Structure and Improvements	135,520			135,520
305	Collecting and Impounding Reservoirs		_		<u>-</u>
306	Lake, River and Other Intakes_		-		
307	Wells and Springs	13,070			13,070
308	Infiltration Galleries and Tunnels	-	_	_	_
309	Supply Mains	10,025			10,025
310	Power Generation Equipment_			-	
311	Pumping Equipment	4,000	-	-	4,000
320	Water Treatment Equipment		_	_	137,841
330	Distribution Reservoirs and				
	Standpipes	23,500	<u> </u>		23,500
331	Transmission and Distribution	:			
1	Mains				35,107
333	Services				11,425
334	Meters and Meter Installations_	7,054			7,054
335	Hydrants	2,800			2,800
339	Other Plant and Miscellaneous Equipment	1,020	-	-	1,020
340	Office Furniture and Equipment	-	-	ļ <u> </u>	-
341	Transportation Equipment			<u>-</u>	-
342	Stores Equipment	-	-	-	-
343	Tools, Shop and Garage Equipr	268			268
344	Laboratory Equipment		_	_	_
345	Power Operated Equipment	-	_	-	-
346	Communication Equipment				-
347	Miscellaneous Equipment	_			
348	Other Tangible Plant		·	<u> </u>	_
	Total Water Plant	\$ 381,630	\$ -	\$	\$ 381,630

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

UTILITY NAME: Sun River Utilities Inc.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

								\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
		Average	Average	Č	Accumulated			Accum. Depr.
ACCT.		Service	Salvage	Depr.	Depreciation			Balance
Š	ACCOUNT NAME	Years	Percent	Applied	Previous Year	Debits	Credits	(f-a+h=i)
(a)	(b)	(c)	(p)	(e)	(j)	(b)	Œ	
301	Organization	•	% -		* %	\$	\$	5
302	Franchises	1	%	•	- %		1	
304	Structure and Improvements	27	%	3.70	129,746	9	5,015	134,761
305	Collecting and Impounding	I	%		70			
306	l ake River and Other Intakes		%		`			,
307	Wells and Springs	27	* % - -	3.70	12.824	4	246	13 070
308	Infiltration Galleries and		%					
309	Supply Mains	32	*	3 13	% 8 299	10	314	8 612
310	Power Generation Equipment	,		;				
311	Pumping Equipment	17	% 	5.88	4,000	0	•	4.000
320	Water Treatment Equipment	17	%	5.88	95,881	-	8,105	10
330	Distribution Reservoirs and Standpipes	33	%	3.03	18,868	· · · ·	712	19.580
331	Transmission and Distribution				,			
	Mains	38	% -	2.63	24,484	4	923	25,407
333	Services	35	% -	2.86	8,643	3	326	8,969
334	Meters and Meter Installations	17	% -	5.88	5,593	3	415	6,008
335	Hydrants	40	% -	2.50	1,855	2	02	1,925
339	Other Plant and Miscellaneous	Č	à				,	
370	Celupment	R7	%	9.00			10	1,001
24.5	Unice rumitule and Equipment		·	•	-		•	•
342	Stores Equipment	,	% %		, ,	•		•
343	Tools, Shop and Garage Equipment	15	% -	6.67		61	18	62
344	Laboratory Equipment		%		%		ł	•
345	Power Operated Equipment		%	,	- %			
346	Communication Equipment	•	%	.	%	!	•	,
347	Miscellaneous Equipment	1	%	•	- %	:	т	
348	Other Tangible Plant	,	% -	,	-		,	•
	Totals			# · <u>-</u>	\$ 311,204	41	\$ 16,195	\$ 327,398
<u>;</u> *	* This amount should tie to Sheet F-5							

WATER OPERATION AND MAINTENANCE EXPENSE

Acct No.	Account Name	A
601	Salaries and Wages - Employees	Amount
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	\$ 1,620
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals_	519
620	Materials and Supplies	1,011
630	Contractual Services: Billing	
	Operator and Management	2,288
	Testing	23,772
	Other	3,649
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	100
670	Bad Debt Expense	116
675	Miscellaneous Expenses	357
	Total Water Operation and Maintenance Expense	
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	ive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service	_ [
5/8"	D	1.0	54	56	56
3/4"	D	1.5			
4 18	D	2.5			
1 1/2"	D,T	5.0			
General Service	_				
5/8"	D	1.0	2	1	1
3/4"	D	1.5		<u> </u>	
1"	D	2.5	,		
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify):		1.0			
** D = Displacement C = Compound T = Turbine	<u> </u>	Total	56	57	57

SYSTEM NAME: Sun River Utilities Inc.
Sun River Utilities Inc.

YEAR OF REPORT December 31, 2009

PUMPING AND PURCHASED WATER STATISTICS

(Omit 000's)	(Omit 000's)	Line Flushing Etc. (Omit 000's) (d)	Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Customers (Omit 000's) (f)
_	131	_	131	121
-				<u>131</u>
				151
				150
-	83			83
-	84	-		84
-	93	-		93
	82	-		82
-	70		70	70
	70		70	70
	104	_	104	104
	155	_	155	155
N/A	1,317		1,317	1,317
, indicate the follo N/A N/A	wing:	110		
tilities for redistrib	oution, list names	of such		
	(b)	(b) (c)	(b) (c) (Omit 000's) (d)	(b) (c) (Omit 000's) (b) (c) (e)

MAINS (Feet)

Kind of Pip (Cast Iron, co steel, etc.	ated of	First of Year	Added	Removed or Abandoned	End of Year
PVC	6"	4,770		-	4,770

SYSTEM NAME: Sun River Utilities Inc.
Sun River Utilities Inc.

YEAR OF REPORT December 31, 2009

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1980	1980		
Types of Well Construction				
and Casing	Rotary	Rotary		
	PVC	PVC		
Depth of Wells	225'	225		
Diameters of Wells	4"	4"		
Pump - GPM		50		
Motor - HP	3	3		
Motor Type *		Submersible		
Yeilds of Wells in GPD		72000		
Auxillary Power	None	None		
* Submersable, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated	Six Concrete 5000 Gal ea. Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
MOTORS Manufacturer Type Rated Horsepower	Century Single Phase 15	Century Single Phase 15		
(a)	(b)	(c)	(d)	(e)
PUMPS Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds Centrifigal 275 1 None	Goulds Centrifigal 275 1 None		

UTILITY NAME: Sun River Utilities Inc.

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Pu	ırchased Water, etc):		
Gallons per day of source Type of source	72,000 Well	72,000 Well	

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:		
Type	Reverse Osmosis	
Make	Hydropro	
Permitted Capacity (GPD)	60,000	
High service pumping		· · · · · · · · · · · · · · · · · · ·
Gallons per minute See Page W-5	275	1
Reverse Osmosis	40,000	
Lime treatment Unit Rating		
Filtration		
Pressure Sq. Ft	200	
Gravity GPD/Sq. Ft		
Disinfection		
Chlorinator	Stenner 45M	
Ozone		
Other		
Auxiliary Power	None	

SYSTEM NAME: Sun River Utilities Inc.
System Name: Sun River Utilities Inc.

YEAR OF REPORT December 31, 2009

OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve 57
2.	Maximum number of ERC's * which can be served 57
3.	Present system connection capacity (in ERC's *) using existing lines 284
4.	Future connection capacity (in ERC's *) upon service area buildout
5.	Estimated annual increase in ERC's* None for the next year
6.	Is the utility required to have fire flow capacity? Yes. It has 3 fire hydrants 500 GPM for 2 hours
7.	Attach a description of the fire fighting facilities. Two 275gpm high service pumps and storage in concrete tanks
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9.	When did the company last file a capacity analysis report with the DEP? N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP? No
11.	Department of Environmental Protection ID # 608-4704
12.	Water Management District Consumptive Use Permit # N/A
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods:
	(a) if actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
	(b) If no historical flow data available are available for use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER OPERATION SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

		T		·	
Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$ -	\$ -	<u>\$</u>	<u>\$</u> -
352	Franchises	_	-		*
353	Land and Land Rights				<u> </u>
354	Structure and Improvements	-			
355	Power Generation Equipment	-			
360	Collection Sewers - Force	-			
361	Collection Sewers - Gravity	62,241			62,241
362	Special Collecting Structures	16,915			16,915
363	Services to Customers	17,010	-	-	17,010
364	IFlow Measuring Devices		-		,,,,,,,,
365	Flow Measuring Installations	l -	-		
3/0	Receiving vveils_	25,000	-		25,000
1 271 1	Dumping Equipment	1	_	-	-
380	Treatment and Disposal Equipment	67,200		-	67,200
381	Plant Sewers	-		-	-
382	Outfall Sewer Lines	-	-		
389	Other Plant and Miscellaneous				
1 1	Equipment	 	-	_	-
390	Office Furniture and Equipment	37,564		-	37,564
391	Transportation Equipment			_	-
392	Stores Equipment			-	
393	Stores EquipmentTools, Shop and Garage Equipment				
394	Laboratory Equipment	-			
395	Power Operated Equipment	-		-	<u> </u>
396	Communication Equipment				
397	Miscellaneous Equipment		<u> </u>		
398	Other Tangible Plant				
	Total Sewer Plant	\$ 225,930	<u>\$</u>	\$ -	\$ 225,930

^{*} This amount should tie to Sheet F-5

UTILITY NAME: Sun River Utilities Inc.

YEAR OF REPORT December 31, 2009

	ANA	ANALYSIS OF ACCUM	CCUMULATED	DEPRECIATION	ULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER	UNT - WASTEW	ATER	
		Average	Average		Accumulated			Accum. Depr.
4		Service	Salvage	Depr.	Depreciation			Balance
Acct.		Life in	<u>c</u>	Rate	Balance			End of Year
ğ (g	Account Name (b)	Years (c)	Percent (d)	Applied (e)	Previous Year	Debits (a)	Credits	(f-g+h=i)
351	Organization	40	% -	2.50 %		· (6)	, , , , , , , , , , , , , , , , , , ,	(i)
352	Franchises	-	%	%	,			
354		27	% -	3.70 %	1	,		
355		•	% -		,			t j
360	Collection Sewers - Force		% -	%	ā			
361	Collection Sewers - Gravity	40	% -	2.50 %	41,234	,	1.556	42 790
362	Special Collecting	i .						06 1,21
	Structures (Lift Stations)	'	% -	%	16,589	•	326	16 915
363	Services to Customers	35	% -	2.90 %	12,880	1	487	13.367
364	Flow Measuring Devices	5	% -	20.00 %	•	1	r	
365	Flow Measuring Installations	1	% -	%	•	,	1	1
370	Receiving Wells (Lift Stations)	1	% -	%	2,000	,	1.000	9008
371	Pumping Equipment	40	% -	2.50 %	ı		1	
380	Treatment and Disposal Equipment	15	% -	6.70 %	67,200	,	•	67 200
381	Plant Sewers	,	% -	%	•	•	1	
382	Outfall Sewer Lines	•	%	%				
389	Other Plant and Miscellaneous							
	Equipment	15	% -	6.70 %	•	t	ı	•
390	Office Furniture and Equipment	10	% -	10.00 %	27,962	•	2,505	30.467
391	Transportation Equipment	5	% -	20.00 %			t	
392	Stores Equipment	•	% -	%	,	,	,	
393	Tools, Shop and Garage Equipment	10	% -	10.00 %	1	-	1	
394	Laboratory Equipment	1	% -	%	1	•		
395	Power Operated Equipment	,	% -	%	ı	•		
396	Communication Equipment	1	% -	%	•	•	ı	
397	Miscellaneous Equipment	•	% -	%	,	•	•	
398	Other Tangible Plant	5	% -	20.00 %	•	1		
	Totals				170,865		5,874	176,739
*	* This amount should tie to Sheet F-5							

YEAR OF REPORT December 31, 2009

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.	WASTEWATER OPERATION AND MAINTENANCE EXPENSI	-	
No.	Account Name	A	mount
701	Salaries and Wages - Employees	\$	1,620
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	 -	1,02
704	Employee Pensions and Benefits		
710	Purchased Wastewater Treatment		
711	Sludge Removal Expense	<u>-</u>	462
715	Purchased Power	1	3.66
716	Fule for Power Production		
718	Chemicals	[2,705
720	Materials and Supplies	<u> </u>	2,100
730	Contractual Services:		
	Operator and Management	i	
	Testing		15,936
	Other		3,649
740	Rents		
75 0	Transportation Expense		
755	Insurance Expense		
765	Regulatory Commission Expenses (Amortized Rate Case Expense)		
770	Bad Debt Expense		106
775	Miscellaneous Expenses		7,185
	Total Wastewater Operation and Maintenance Expense	. \$	35,324
	* This amount should tie to Sheet F-3.		00,027

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Activ Start of Year (d)	ve Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service			``		
5/8"	D	1.0	54	56	56
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	2	1	1
3/4"	D	1.5			<u> </u>
1"	D	2.5			
1 1/2"	D,T	5.0			,,
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify):		1.0			
* D = Displacement					
C = Compound T = Turbine		Total	56	57	57

	Pl	JMPING EQ	UIPMENT				
Lift station number Make or type and namepla data of pump	te N/A						
			ļ 	[J —— i
Year installed				<u> </u>			i — I
Rated capacity (GPM)							
Size (HP)							
I Power:							
Electric							
Electric Mechanical		<u> </u>					
Nameplate data of motor _	 						
			<u> </u>				
	ern	MICE CON	MECTIONS				
Size (inches)		VICE CONI	TECTIONS			· ·	
Type (PVC, VCP, etc)	PVC						
Average length	50						
Number of active service							
connections	56	İ					
Beginning of year	56			**			[
Added during year	<u>1</u>						
Retired during year							i
End of year	56						
Give full particulars							
concerning inactive							
connections							
	COLLECTING AN		IAINS AND	MANHOL			
Cina (inches)	Collectin	g Mains			Force	Mains	
· /							
Length of main (nearest	- 						
foot):							
•	4,750						- 1
Added during year							
Retired during year							
	4,750						
							
	<u> </u>						
		MANHO	LES:				
Size		48"_					
Туре		Concr.					
Numi				ļ			
	ginning of year	18_					
	ded during year						
	tired during year_]						
l End	d of year	18					
<u> </u>							

TREATMENT PLANT

Manufacturer Type "Steel" or "Concrete" Total Capacity Average Daily Flow Effluent Disposal_ Total Gallons of Wastewater Treated	unknown unknown Concrete 15,000 gpd 4405 Evaperation Pond 1,608,000		
--	---	--	--

MASTER LIFT STATION PUMPS

ManufactureriPM) CapacityiPM) Motor:	unknown 50	unknown 50		 	
Manufacturer Horsepower Power (Electric or	unknown 3	unknown 3			
Mechanical)	230 v	230 v		 	

PUMPING WASTEWATER STATISTICS

	Gallons of	Effluent Reuse	Effluent Gallons
Months	Treated	Gallons to	Disposed of
	Wastewater	Customers	on site
January	185,000	None	185,000
February	204,000		204,000
March	193,000		193,000
April	164,000		164,000
May	137,000		137,000
June	107,000		107,000
July	33,000		33,000
August	21,000		21,000
September	46,000		46,000
October	140,000		140,000
November	164,000		164,000
December	214,000		214,000
Total for year	1,608,000		1,608,000

If Wastewater Treatment is purchased, indicate the vendor:

UTILITY NAME: Sun River Utilities Inc.

YEAR OF REPORT December 31, 2009

OTHER WASTEWATER SYSTEM INFORMATION

	·	
Furnish information below for each system.	A separate page shou	ald be supplied where necessary.
Present ERC's * that system can efficiently serve.	75	
Maximum number of ERC's * which can be served.	75 with existing pl	ant
3. Present system connection capacity (in ERC's *) using existing	g lines.	284
4. Future system connection capacity (in ERC's *) upon service	area buildout.	N/A
5. Estimated annual increase in ERC's * .	0 - Next year	
8. Describe any plans and estimated completion dates for any er	nlargements or improve	ements of this system.
7. If the utility uses reuse as a means of effluent disposal, attach provided to each, if known.8. If the utility does not engage in reuse, has a reuse feasibility st		users and the amount of reuse 1990 by prior owner
If so, when?		
9. Has the utility been required by the DEP or water management	t district to implement r	euse? No
If so, what are the utility's plans to comply with this requirm	ent? _	
10. When did the company last file a capacity analysis report with	n the DEP?	2/6/2004
 11. If the present system does not meet the requirements of DEP a. Attach a description of the plant upgrade necessary to me b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order of the DEP? 11. Department of Environmental Protection ID # 		
Use one of the following methods:		
 (a) If actual flow data are available from the pre- residence (SFR) gallons sold by the averag period and divide the result by 365 days. 	eceding 12 months, div e number of single farr	ide the total annual single family nily residence customers for the same
(b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000)	/ 365 days / 280 gallon	s per day)

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO		
(X)	()	F	The utility is in substantial compliance with the Uniform System Of Accounts prescribed by the Florida Public Service Commission n Rule 25-30.115 (1), Florida Administrative Code.
YES (X)	NO ()	2. T	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES (X)	NO ()	c p	There have been no communications from regulatory agencies oncerning noncompliance with, or deficiencies in, financial reporting ractices that could have a material effect on the financial statement of ne utility.
YES (X)	NO ()	o ir a	he annual report fairly represents the financial condition and results of perations of the respondent for the period presented and other aformation and statements presented in the report as to the business ffairs of the respondent are true, correct and complete for the period or which it represents.
	ITEMS C	ERTIFIED	
1.	2	3	

	TI EIMS C	EKTIFIED			
1.	2.	3.	4.		
()	()	()	()		,
				(signature of chief executive officer of the utility)	
1. (X)	2. (X)	3. (X)	4. (X)	_ OCTEUN TIL	,
				(signature of chief financial officer of the utility)	

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company: Sun River Utilities Inc.

For the Year Ended December 31, 2009

(a)	(b)		(c)	(d)
Accounts	Gross Wa Revenues Sch. F-	per I	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:				,
Residential	\$	21,941	21,941	\$
Commercial		1,206	1,206	
Industrial				
Multiple Family			<u>-</u>	
Guaranteed Revenues			-	
Other			20	
Total Water Operating Revenue	\$	23,167 \$	23,167	\$
ESS: Expense for Purchased Water from FPSC-Regulated Utility				
Net Water Operating Revenues	\$	23,167 \$	23,167	\$

	 			_	
Net Water Operating Revenues	\$ 23,167	\$	23,167	\$	
Explanations:					

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: Sun River Utilities Inc.

For the Year Ended December 31, 2009

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	20,210	\$ 20,210	\$
Commercial	929	929	
Industrial			
Multiple Family			
Guaranteed Revenues			
Other		<u> </u>	
Total Wastewater Operating Revenue	\$ 21,139	\$ 21,139	\$
ESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 21,139	\$ 21,139	\$

Explanations:	 	

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).