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#### **WATER and/or WASTEWATER UTILITIES**

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

WS922-10-AR

#### Sun River Utilities Inc.

**EXACT LEGAL NAME OF RESPONDENT** 

611-W, 527-S

Certificate Number(s)

Submitted To The

#### STATE OF FLORIDA



#### **PUBLIC SERVICE COMMISSION**

**FOR THE** 

YEAR ENDED DECEMBER 31, 2010

Form PSC/WAW 6 (Rev. 12/99)



#### Carlstedt, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

James L. Carlstedt, C.P.A. Katherine U. Jackson, C.P.A. Robert H. Jackson, C.P.A. Cheryl T. Losee, C.P.A. Robert C. Nixon, C.P.A. Jeanette Sung, C.P.A. Holly M. Towner, C.P.A. James L. Wilson, C.P.A.

Accountant's Compilation Report

March 30, 2011

To the Member Sun River Utilities, Inc.

We have compiled the balance sheet of Sun River Utilities, Inc. as of December 31, 2010 and 2009, and the related statements of income and retaining earnings for the year ended December 31, 2010 included in the accompanying prescribed form. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Florida Public Service Commission.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Florida Public Service Commission and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements (including related disclosures) are presented in accordance with the requirements of the Florida Public Service Commission, which differs from accounting principles generally accepted in the United States of America. The report is intended solely for information and use of the Florida Public Service Commission and is not intended to be and should not be used by anyone other than this specified party.

We are not independent with respect to Sun River Utilities, Inc.

CARLSTEDT, JACKSON, NIXON & WILSON

Coulstatt, Jackson, Right + Wilson

#### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC)
   Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida
   Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which will result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional schedules should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7)(a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

#### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION - this account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement or construction costs of the utilities property, facilities, or equipment used to provide services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water and wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss of service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)- (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to, the cost of operation, maintenance, depreciation and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL - (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

## FINANCIAL SECTION

#### **TABLE OF CONTENTS**

Financial Section	
Identification Income Statement Balance Sheet Net Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Taxes Accrued Payments For Services Rendered By Other Than Employees Contributions in Aid of Construction Cost of Capital Used For AFUDC Calculation AFUDC Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-5 F-6 F-6 F-6 F-7 F-7 F-7 F-8 F-9
Water Operating Section	
Water Utility Plant Accounts Analysis of Accumulated Depreciation By Primary Account - Water Water Operation And Maintenance Expense Water Customers Pumping and Purchased Water Statistics Well and Well Pumps, Reservoirs, and High Service Pumping Other Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6
Wastewater Operating Section	
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation By Primary Account - Wastewater Wastewater Operation And Maintenance Expense Wastewater Customers Pumping Equipment, Collecting and Force Mains and Manholes Other Wastewater System Information	S-1 S-2 S-3 S-3 S-4 S-5
Verification	
Verification	V-1

#### REPORT OF

	Sun River (Exact nar	Utilities Inc. ne of utility)	
5195 <b>!</b>	NW 77th Ave.		
Mian	ni, FL 33166		Charlotte
Mailing Address		Street Address	County
Telephone Number	305-477-7388	Date Utility First Organized	12/7/2006
Fax Number	305-463-9881	E-mail Address	Oldbridge9@aol.com
Check the business entity Individual	of the utility as filed with the Interr  X Sub Chapter S Corporation		Partnership
Location where books and	records are located:	5195 NW 77th Ave Miami, FL 33166	
Names of subdivisions who	ere service is provided:	Rivers Edge	
	CONT	ACTS:	

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence:  Joel Schenkman	President	5195 NW 77th Ave.  Miami, FL 33166	
Person who prepared this report: Carlstedt, Jackson, Nixon & Wilson	CPA's	2560 Gulf-to-Bay Blvd. Clearwater, Fl. 33765	
Officers and Managers: Joel Schenkman	President	5195 NW 77th Ave	None
lan Schenkman	Vice President	Miami, FL 33166	None
Lara Schenkman	Vice President		None
Randy Schenkman	Secretary/Treasurer		None
Sharon Utterback	Asst. Secretary/Treasurer		None
		<u>.t</u>	None

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership In Utility	Principle Business Address	Salary Charged Utility
North Fort Myers Utility Inc.	100%	5195 NW 77th Ave.	None
		Miami, FL 33166	
4			

#### **INCOME STATEMENT**

				Company
	\$ 19,869	\$ 19,868	N/A	\$ 39,737
	2,024	1,464		3,488
				<del></del>
	21,893	21,332		43,225
W-3	100 529	34 665		135,194
	100,023			
F-5	11,662	5,548		17,210
F-8	(2,739)	(1,614)		(4,353)
F-7	1,343	1,318		2,661
F-7		·		-
	110,795	39,917		150,712
	(88,902)	(18,585)	<del>-</del>	(107,487)
				-
				-
				-
		44.000		
	14,306	14,306		28,612
			· · · · · · · · · · · · · · · · · · ·	
				-
	\$ (103,208)	\$ (32,891)	N/A	\$ (136,099)
	S-3 F-5 F-8 F-7	W-3 S-3 100,529 F-5 11,662 F-8 (2,739) F-7 1,343 F-7 110,795 (88,902)	W-3 S-3 100,529 34,665 F-5 11,662 5,548 F-8 (2,739) (1,614) F-7 1,343 1,318 F-7	W-3 S-3 100,529 34,665 F-5 11,662 5,548 F-8 (2,739) (1,614) F-7 1,343 1,318 - F-7

#### **COMPARATIVE BALANCE SHEET**

Account Name	Reference Page	Current Year	Previous Year
ASSETS:			
Utility Plant In Service (101 - 105)	F-5, W-1, S-1	\$ 1,020,054	\$ 1,008,876
Accumulated Depreciation and Amortization (108)	F-5, W-2, S-2	(521,346)	(504,137)
Net Utility Plant		498,708	504,739
Cash		651	2,470
Customer Accounts Receivable (141)		4,110	4,828
Other Assets (Specify):		ļ	
Acquisition Adjustment		229,498	258,110
Special Deposit		1,190	1,190
Misc. Deferred Debit		30,400	30,400
Acct. Receivable Associated Company		225	
Total Assets		\$ 764,782	\$ 801,737
LIABILITIES AND CAPITAL:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6	-	-
Other Paid In Capital (211)		431,563	431,563
Retained Earnings (Deficit)(215)	F-6	(322,415)	(186,317)
Proprietary Capital (Proprietary and			
partnership only) (218)	F-6		
Total Capital		109,148	245,246
Long Term Debt (224)	F-6		
Accounts Payable (231)		5,696	335,862
Notes Payable (232)			
Customer Deposits (235)			
Accrued Taxes (236)	F-7	1,945	1,994
Other Liabilities (Specify):			
Advances from Associated Company		587,201	153,489
Advances For Construction (252)			
Contributions In Aid Of			
Construction - Net (271 - 272)	F-8	60,792	65,146
Total Liabilities and Capital		\$ 764,782	\$ 801,737

#### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) Inclusive	Water	Sewer	Plant Other Than Reporting Systems	Total
Utility Plant In Service	\$ 381,630	\$ 225,930	N/A	\$ 607,560
Construction Work In Progress (105) Other (Specify)	400,044	12,450		412,494
Total Utility Plant	\$ 781,674	\$ 238,380	N/A	\$ 1,020,054

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First Of Year	\$ 327,398	\$ 176,739	N/A	\$ 504,137
Add Credits During Year:				
Accruals charged to depreciation account	11,662	5,548		17,210
Salvage		<del></del>		
Other credits (specify)				
Total credits	11,662	5,548		17,210
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify) Rounding		<u>-</u>		
Total debits	1		the sales required to	1
Balance End of Year	\$ 339,059	\$ 182,287	N/A	\$ 521,346

#### **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per share		N/A
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	<u>-</u>	
Dividends declared per share for year	<u>-</u>	

#### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of year	N/A	\$ (186,317
Charges during the year (specify): Current Year Loss	·	(136,099
Rounding		1
Balance end of year	<u> </u>	\$ (322,415

#### **PROPRIETARY CAPITAL (218)**

	Proprietor or Partner	Partner
Balance first of year	 N/A	N/A
Charges during the year (specify):	_	_
·		
Balance end of year	 	B-10-10-10-10-10-10-10-10-10-10-10-10-10-

#### LONG TERM DEBT (224)

		Interest	Principal
Description of Obligation (Including Nominal Date of Issue and Date of Maturity)	Rate	# of Payments	Per Balance Sheet Date
	%		\$ -
	%		
	%		
	%		
Total			N/A

#### **TAX EXPENSE**

(a)	WATER (b)	SEWER (c)	OTHER (d)	TOTAL (e)
Income Taxes: Federal income tax	\$ -	\$ -	N/A	\$
State income tax				
Taxes Other Than Income:				•
State ad valorum tax				
Local property tax	-			
Regulatory assessment fee	985	960		1,945
Other (Specify): Payroll Taxes	358	358		716
Total taxes accrued	\$ 1,343	<u>\$ 1,318</u>		\$ 2,661

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
James Elder	\$ 3,928	\$ 675	Management
Hydropro Inc.	1,228		Plant Maintenance
Harn R/O Systems	1,495		Plant Maintenance
C.J Well Drilling	7,550		Plant Maintenance
Cherry, Bekaert, Holland	1,500	1,500	Accounting
Rose, Sundstrom, & Bentley		4,590	Legal
		·	

Sun River Utilities Inc.

December 31, 2010

**CONTRIBUTIONS IN AID OF CONSTRUCTION (271)** 

(a)		Water (b)	Wastewater (c)	TOTAL (d)	
Balance first of year      Add credits during year:	\$	90,899	\$ 99,691	\$ 190,590	
Total  Jeduct charges during year  Jeduct charges during year		90,899	99,691	190,590	
5.Balance end of year		90,899 (56,686)	99,691 (73,112)	190,590 (129,798	
6.Less Accumulated Amortization 7.Net CIAC	<u> </u>	34,213	\$ 26,579	\$ 60,792	

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
			\$ -	_
Sub-total		n charges	NONE	NONE
and customer connections ch year.  Description of Charge			1	
None			<u></u>	
			1	

#### **ACCUMULATED AMORTIZATION OF CIAC**

	Water	Wastewater	Total
Balance First of Year	\$ 53,947	<u>\$ 71,497</u>	<u>\$ 125,444</u>
Add Debits During Year:	2,739	1,614	\$ 4,353
<u></u>			
Deduct Credits During Year: Rounding		(1)	(1)
Balance End of Year (Must agree with line #6 above)	\$ 56,686	\$ 73,112	\$ 129,798

**UTILITY NAME:** 

Sun River Utilities Inc.

YEAR OF REPORT December 31, 2010

#### **SCHEDULE "A"**

#### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)

CLASS OF CAPITAL (a)	Dollar Amount (1) (b)	Percentage of Capital 0	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity		%	%	%
Preferred Stock	<u> </u>	%	%	
Long Term Debt		%	%	
Customer Deposits	<u> </u>	%	%	%
Tax Credits - Zero Cost	-	%	%	%
Tax Credits - Weighted Cost	-	%	%	%
Deferred Income Taxes		%	%	
Other (Explain)		%	%	%
Total	\$ -	%		%

- (1) Should equal amounts on schedule B, Column (f), Page F-10.
- (2) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### **APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	None	%
Commission order approving AFUDC rate:		-

**UTILITY NAME:** 

Sun I	River	Utilities	lnc.
-------	-------	-----------	------

YEAR	OF	REF	PORT
Decen	nber	31,	2010

#### SCHEDULE "B"

#### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	0 ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity					_
Preferred Stock	<u> </u>				
Long Term Debt					
Customer Deposits	-				
Tax Credits - Zero Cost					<u> </u>
Tax Credits - Weighted Cost					
Deferred Income Taxes					-
Other (Explain)					
Total	-		-	_	-

(1)	Explain below all adjustments made in Column (e):

# WATER OPERATION SECTION

#### **WATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ -	\$ -	\$ -	\$ -
302	Franchises		Ψ	<u> </u>	-
303	Land and Land Rights		_	-	-
304	Structure and Improvements			-	135,520
305	Collecting and Impounding Reservoirs		-	-	-
306	Lake, River and Other Intakes_	-	_	_	-
307	Wells and Springs	13,070	_	-	13,070
308	Infiltration Galleries and	_	_	_	_
309	Tunnels Supply Mains				10,025
	Power Generation Equipment_	- 10,020			
	Pumping Equipment				4,000
	Water Treatment Equipment	137,841			137,841
	Distribution Reservoirs and		<del></del>		,
	Standpipes	23,500	-	<u>-</u>	23,500
331	Transmission and Distribution				
222	Mains				35,107
•	Services	11,425	<u> </u>		11,425
334	Meters and Meter Installations_			-	7,054
	HydrantsOther Plant and Miscellaneous	2,800			2,800
339	Equipment	1,020			1,020
	Office Furniture and Equipment		-		
1	Transportation Equipment	_			-
342	Stores Equipment		_	-	-
343	Tools, Shop and Garage Equip	268		-	268
344	Laboratory Equipment		-		
345	Power Operated Equipment	-	-		
346	Communication Equipment	-	-		
347	Miscellaneous Equipment		-	<del>-</del>	
348	Other Tangible Plant	-			
	Total Water Plant	\$ 381,630	\$	\$ -	\$ 381,630

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

UTILITY NAME: Sun River Utilities Inc.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average		Accumulated			Accum. Depr.
ACCT		Service I ife in	Salvage	Depr. Rate	Depreciation Ralance			Balance End of vear
S S	ACCOUNT NAME	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
301	Organization	•	%	-	1	- \$	-	- &
302	Franchises	•	% -	% -	•		1	
304	Structure and Improvements	27	%   -	3.70	134,761	1	759	135,520
305								
	Reservoirs	•	%	1	•		•	
306	Lake, River and Other Intakes	ı	% -	% -			•	
307	Wells and Springs	27	% -	3.70 %	13,070		•	13,070
308	Infiltration Galleries and Tunnels	ı	%	,	1		,	1
309	S	32	%	3.13	8,612		315	8,926
310		_	%		. 1		•	4
311	Pumping Equipment	17	%	5.88	4,000			4,000
320	Water Treatment Equipment	17	% -		103,986	2	8,105	112,091
330	Distribution Reservoirs and Standpipes	33	% -	3.03 %	19,580		712	20,292
331	Transmission and Distribution	38	%	2 63		•	923	26.330
333	Services	35	<u>~</u> -	2.86			327	9,296
334	Meters and Meter Installations	17	%	5.88	900'9	1	415	6,423
335	Hydrants	40	%   -	2.50	1,925		70	1,995
339	Other Plant and Miscellaneous	00	%	5.00 %	1.001		- 10	1,020
340	Office Furniture and Equipment		%				•	
341	Transportation Equipment	1	%	%	5	•	•	
342	Stores Equipment	1	%	-	ı		•	
343	Tools, Shop and Garage Equipment	15	% -	6.67	79		17	96
344	Laboratory Equipment	1	% -	-	1		•	
345	Power Operated Equipment	1	% -	-	•		•	
346	Communication Equipment	ı	% -		•		•	•
347	Miscellaneous Equipment	1	% -	,	1		•	
348	Other Tangible Plant	1	%	•	3		1	5
	Totals				\$ 327,398		\$ 11,662	\$ 339,059
<del> </del>	* This amount should tie to Sheet F-5							

This amount should tie to Sheet F-5

#### WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 35,419
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	3.217
616	Fuel for Power Production	
618	Chemicals	2,399
620	Materials and Supplies	15,784
630	Contractual Services:  Billing	
	Operator and Management	3.315
	Testing	32.957
	Other	
640	Rents	
650	I ransportation Expense	
655	Insurance Expense	4,988
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	100
670	Bad Debt Expense	
675	Miscellaneous Expenses	75
	Total Water Operation and Maintenance Expense	\$ 100,529
	* This amount should tie to Sheet F-3.	

#### WATER CUSTOMERS

Description	Type of Meter **	Equivalent Factor	Number of Acti Start of Year	ve Customers End of Year	Total Number of Meter Equivalents (c x e)
(a)	(b)	(c)	(d)	(e)	(f) (
Residential Service	_				
5/8"	D	1.0	56	54	54
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service	_				
5/8"	D	1.0	1	1	1
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	. С	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify):		1.0			
** D = Displacement C = Compound T = Turbine		Total	57	55	55

UTILITY NAME: Sun River Utilities Inc. SYSTEM NAME: Sun River Utilities Inc. YEAR OF REPORT December 31, 2010

#### **PUMPING AND PURCHASED WATER STATISTICS**

MONTH (a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (C)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) ( <b>f</b> )
January		282	-	282	282
January		167		167	167
February March		146		146	146
April		104	_	104	104
May		85		85	85
June	•	157	_	157	157
July		90		90	90
August		71		71	71
September		120	-	120	120
October		91		91	91
November	_	96		96	96
December		94	_	94	94
Total for year	N/A	1,503		1,503	1,503
If water is purchased for resale Vendor Point of Delivery  If Water is sold to other water utilities below:  N/A	N/A N/A utilities for redistri		s of such		

#### MAINS (Feet)

Kind of Pipe (Cast Iron, coated steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	6"	4,770		-	4,770

December 31, 2010

SYSTEM NAME: Sun River Utilities Inc.
Sun River Utilities Inc.

#### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed	1980	1980		
Types of Well Construction				
and Casing	Rotary	Rotary		
	PVC	PVC		
Depth of Wells	225'	225		
Diameters of Wells		4"		
Pump - GPM		50		
Motor - HP		3		
Motor Type *		Submersible		
Yeilds of Wells in GPD		72000		
Auxillary Power	None	None		
* Submersable, centrifugal, etc.				

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
	Six			
Description (steel, concrete)	Concrete			
Capacity of Tank	5000 Gal ea.			
Ground of Elevated	Ground			

#### **HIGH SERVICE PUMPING**

(a)	(b)	(c)	(d)	(e)
MOTORS  Manufacturer  Type  Rated Horsepower	Century Single Phase 15	Century Single Phase 15		
(a)	(b)	(c)	(d)	(e)
PUMPS  Manufacturer  Type  Capacity in GPM  Average Number of Hours  Operated Per Day  Auxiliary Power	Goulds Centrifigal 275  1 None	Goulds Centrifigal 275  1 None		

UTILITY NAME: Sun River Utilities Inc.

#### **SOURCE OF SUPPLY**

List for each source of supply (Ground, Surface, Pu	rchased Water, etc):		
Gallons per day of source Type of source	72,000 Well	72,000 Well	

#### **WATER TREATMENT FACILITIES**

List for each Water Treatment Facility:		
Type Make	Reverse Osmosis Hydropro	 
Permitted Capacity (GPD)	60,000	
High service pumping Gallons per minuteSee Page W-5		 
Reverse Osmosis Lime treatment Unit Rating	40,000	 
Filtration Pressure Sq. Ft		
Gravity GPD/Sq. Ft Disinfection Chlorinator	Stenner 45M	
OzoneOther		 
Auxiliary Power	None	

#### OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system. A se	eparate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve	55
2.	Maximum number of ERC's * which can be served	55
3.	Present system connection capacity (in ERC's *) using ex	xisting lines284
4.	Future connection capacity (in ERC's *) upon service area	a buildout
5.	Estimated annual increase in ERC's* None for	the next year
6.	Is the utility required to have fire flow capacity?  If so, how much capacity is required?  500 GPM	Yes. It has 3 fire hydrants I for 2 hours
7.	Attach a description of the fire fighting facilities. Two 2750	gpm high service pumps and storage in concrete tanks
8.	Describe any plans and estimated completion dates for a	ny enlargements or improvements of this system.
9.	When did the company last file a capacity analysis report	with the DEP? N/A
10.	If the present system does not meet the requirements of	DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to	meet DEP rules.
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	<u>No</u>
11.	Department of Environmental Protection ID#	608-4704
12.	Water Management District Consumptive Use Permit #	N/A
	a. Is the system in compliance with the requirements of the	ne CUP?
	b. If not, what are the utility's plans to gain compliance?	
	* An ERC is determined based on one of the following m (a) if actual flow data are available from the preceding 12 Divide the total annual single family residence (SFR) residents (SFR) gallons sold by the average number of period and divide the result by 365 days.	months: gallons sold by the average number of single family
	(b) If no historical flow data available are available for use ERC = (Total SFR gallons sold (omit 000)/365 days/3	

# WASTEWATER OPERATION SECTION

#### **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$ -	<u>\$</u>	·	¢
352	Franchises	<del>-</del>	<u>-</u>	\$ <u>-</u>	\$
353	FranchisesLand and Land Rights	1	I		
354	Structure and Improvements	-			
355	Power Generation Equipment				
360	Collection Sewers - Force	<del></del>		<del></del>	
361	Collection Sewers - Force Collection Sewers - Gravity	62,241			62,241
362	Special Collecting Structures	16 915			16,915
363	Services to Customers	17.010			17,010
364	Elow Measuring Devices	1 -	_		
365	Flow Measuring Installations			-	
370	Flow Measuring Installations Receiving Wells	25,000			25,000
371	Pumping Equipment	-		_	
380	Pumping EquipmentTreatment and Disposal Equipment	67,200	-		67,200
381	Plant Sewers	-	-		
382	Outfall Sewer Lines	-	-	-	-
389	Other Plant and Miscellaneous				
		-	-	-	_
390	EquipmentOffice Furniture and Equipment	37,564	-	-	37,564
391	Transportation Equipment	-	-	-	
392	Stores EquipmentTools, Shop and Garage Equipment	-	-	-	-
393	Tools, Shop and Garage Equipment	-	-	-	-
394	Laboratory Equipment	<u> </u>	-	-	-
395	Power Operated Equipment		-	-	-
396	Communication Equipment	<u>-</u>	-	-	-
397	Miscellaneous Equipment	-		-	-
398	Other Tangible Plant		-		
	Total Sewer Plant	\$ 225,930	\$ -	\$	\$ 225,930

<sup>\*</sup> This amount should tie to Sheet F-5

YEAR OF REPORT December 31, 2010

UTILITY NAME: Sun River Utilities Inc.

	ANA	ANALYSIS OF ACCUMUL	CCUMULATED I	DEPRECIATION	ATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER	UNT - WASTEWA	TER	
		Average	Average		Accumulated			Accum. Depr.
Acct.		Service Life in	Salvage In	Depr. Rate	Depreciation Balance			Balance End of Year
<u>a</u> 8	Account Name (b)	Years (c)	Percent (d)	Applied (e)	Previous Year (f)	Debits (g)	Credits (h)	(f-g+h=i) (i)
351	Organization	40	% -	2.50 %		1		1
352	Franchises	ı	% -	%	,	1	,	b
354	Structure and Improvements	27	% -	3.70 %	1	•	1	1
355	Power Generation Equipment	,	% -		5	•	1	
360	Collection Sewers - Force	1	% -	%	1	1	1	All Maries (1)
361		40	% -	2.50 %	42,790	2	1,556	44,346
362								
	Structures (Lift Stations)	•	% -	%	16,915	ī	1	16,915
363	Services to Customers	35	% -	2.90 %	13,367	•	486	13,853
364	Flow Measuring Devices	5	% -	20.00 %	•	•	•	
365	Flow Measuring Installations	,	% -	%	ľ	1		2
370	Receiving Wells (Lift Stations)	1	% -	%	000'9	•	1,000	2,000
371	Pumping Equipment	40	% -	2.50 %	1	t	1	The state of the s
380	Treatment and Disposal Equipment	15	% -	6.70 %	67,200	3	1	67,200
381	Plant Sewers	•	% -	%		•	•	1
382	Outfall Sewer Lines	1	% -	%	1	1	1	•
389	Other Plant and Miscellaneous							
	Equipment	15	% -	6.70 %		1	•	
390	Office Furniture and Equipment	10	% -	10.00 %	30,467		2,506	32,973
391	Transportation Equipment	5	% -	20.00 %	1	1		•
392	Stores Equipment	•	%	%	1	1	1	1
393	Tools, Shop and Garage Equipment	10	% -	10.00 %	1	1		•
394	Laboratory Equipment	1	% -	%	1	1	•	
395	Power Operated Equipment	•	% -	%	1	3	1	1
396	Communication Equipment	•	% -	%	1	1	1	•
397	Miscellaneous Equipment	•	%	%	4	-	ı	ι
398	Other Tangible Plant	5	%	20.00 %		t		
	Totals				176,739		5,548	182,287
] *	* This amount should tip to Choot E &							

<sup>\*</sup> This amount should tie to Sheet F-5

YEAR OF REPORT December 31, 2010

UTILITY NAME:

Sun River Utilities Inc.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
110.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 380
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	
716	Fule for Power Production	
718	Chemicals	1,527
720	Materials and Supplies	
730	Contractual Services:	
	Operator and Management	
	Testing	
	Other	
740	Rents	
750	Transportation Expense	_ ]
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	
	Total Wastewater Operation and Maintenance Expense	\$ 34,665
	* This amount should tie to Sheet F-3.	

#### **WASTEWATER CUSTOMERS**

Description	Type of Meter **	Equivalent Factor	Start of Year	ctive Customers End of Year	Total Number of Meter Equivalents (c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0	56	54	54
3/4"	D	1.5			<u> </u>
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	1	1	1
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0	l		
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify):		1.0			
** D = Displacement					
C = Compound	•	Total	57	55	. 55
T = Turbine					

PUMPING EQUIPMENT								
Lift station number Make or type and nam data of pump		N/A						
Year installed								
Rated capacity (GPM)			<del></del>					
Size (HP)			<del></del>					
Power:			<u></u>			<del></del>	<del></del>	
Electric								
Mechanical								
Nameplate data of mo	tor		<del></del>					
			<del></del>					
				<u> </u>		<u> </u>	<u> </u>	
		SER	VICE CON	NECTIONS				
Size (inches)		4"						
Type (PVC, VCP, etc)		PVC						
Average length		50						
Number of active serv								
connections		56						
Beginning of year	<del></del>	56						
Added during year		1						
Retired during year				<del></del>				
End of year		56						
Give full particulars								
concerning inactive			İ			1		
connections			Ė	;				
	COLLE		D FORCE N	AAINS AND	MANHOL			
		Collectin	g Mains			Force	Mains	T "
Size (inches)	8"							
Type of main	PVC		·			<u> </u>		
Length of main (nearest								
foot):								
Beginning of year	4,750							
Added during year	<u> </u>							l ——
Retired during year								
End of year	4,750							
				<u> </u>				
MANHOLES:								
	Size		48"	, <u>,</u>			1	
	Type		Concr.	<u> </u>			1	
	Number:		CONCI.	l ——		<del></del>		
	Beginning	of veer	18					
	Added dur		1 — "					
	Retired du		l ——		l ——			
	i Nemeu uu	y yeai	4	I	1	i		

#### TREATMENT PLANT

Manufacturer Type "Steel" or "Concrete" Total Capacity Average Daily Flow	unknown unknown Concrete 15,000 gpd 4501	
Effluent Disposal Total Gallons of Wastewater Treated	Evaperation Pond  1,643,000	

#### **MASTER LIFT STATION PUMPS**

Manufacturer;PM) Capacity;PM) Motor:	unknown 50	unknown 50	 	 
Manufacturer Horsepower	unknown 3	unknown 3	 	 
Power (Electric or Mechanical)	230 v	230 v	 	 

#### **PUMPING WASTEWATER STATISTICS**

	Gallons of	Effluent Reuse	Effluent Gallons
Months	Treated	Gallons to	Disposed of
	Wastewater	Customers	on site
,	057.000	NI	057.000
January	357,000	None	357,000
February	203,000		203,000
March	247,000		247,000
April	197,000		197,000
May	12,000		12,000
June	22,000		22,000
July	28,000		28,000
August	46,000		46,000
September	36,000		36,000
October	147,000		147,000
November	174,000		174,000
December	174,000		174,000
Total for year	1,643,000		1,643,000

If Wastewater Treatment is purchased, indicate the vendor:

YEAR OF REPORT December 31, 2010

UTILITY NAME: Sun River Utilities Inc.

#### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.					
Present ERC's * that system can efficiently serve.	75				
Maximum number of ERC's * which can be served.	75 with existing pla	lant			
Present system connection capacity (in ERC's *) using existing	ng lines.	284			
Future system connection capacity (in ERC's *) upon service	area buildout.	N/A			
5. Estimated annual increase in ERC's * .	0 - Next year				
Describe any plans and estimated completion dates for any er	nlargements or improve	ements of this system.			
7. If the utility uses reuse as a means of effluent disposal, attach provided to each, if known.	ı a list of the reuse end	users and the amount of reuse			
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?  1990 by prior owner					
If so, when?					
Has the utility been required by the DEP or water managemer	nt district to implement i	reuse? No			
If so, what are the utility's plans to comply with this requirm	nent? -				
10. When did the company last file a capacity analysis report wit	th the DEP?	2/6/2004			
If the present system does not meet the requirements of DEF     a. Attach a description of the plant upgrade necessary to m     b. Have these plans been approved by DEP?					
c. When will construction begin?					
<ul><li>d. Attach plans for funding the required upgrading.</li><li>e. Is this system under any Consent Order of the DEP?</li></ul>					
11. Department of Environmental Protection ID #	FLA 014062				
Use one of the following methods:	(14.E				
(a) If actual flow data are available from the pr	-	_ · · · · · · · · · · · · · · · · · · ·			
residence (SFR) gallons sold by the average period and divide the result by 365 days.	ge number of single far	mily residence customers for the same			
(b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000)		ons per day )			

#### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES (X)	NO ( )	<ol> <li>The utility is in substantial compliance with the Uniform System Of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.</li> </ol>
YES (X)	NO ( )	<ol><li>The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.</li></ol>
YES (X)	NO ( )	<ol> <li>There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.</li> </ol>
YES (X)	NO ( )	4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
	ITEMS CE	RTIFIED
1.	2. ( )	3. 4.  ( ) ( )*  (signature of chief executive officer of the utility)
1. ( X )	2. ( X )	3. 4. (X) Signature of chief financial officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

## Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company: Sun River Utilities Inc.

For the Year Ended December 31, 2010

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ 19,869	19,870	\$ (1
Commercial	2,024	2,024	
Industrial	<u> </u>		<u></u>
Multiple Family	<u> </u>		-
Guaranteed Revenues	<u> </u>		<u> </u>
Other	<del>-</del>		
Total Water Operating Revenue	\$ 21,893	\$ 21,894	\$ (1
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 21,893	\$ 21,894	\$ (1

Exp	olanatio	ns:

Rounding

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

## Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: Sun River Utilities Inc.

For the Year Ended December 31, 2010

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:	10.000	10.000	
Residential	19,868	\$ 19,868	-
Commercial	1,464	1,465	(1
Industrial	-		
Multiple Family		-	
Guaranteed Revenues			
Other			
Total Wastewater Operating Revenue	\$ 21,332	\$ 21,333	\$ (1
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility		-	
Net Wastewater Operating Revenues	\$ 21,332	\$ 21,333	\$ (1

Exp	lanations:
Rounding	

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).