CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

Exact Legal Name of Respondent

Certificate Number(s)

<u>WS922</u>

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2024

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GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

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CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1.	1tems Certified 2. 3. 4.
		1. X	(Signature of Chief Executive Officer of the utility) * 2. 3. 4. X X X (Signature of Chief Einaccivit Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2024

CSWR-Florida U	tility Operating Company, LLC - Sun River Utilities	County:
	(Exact Name of Utility)	-
List below the exa 1630 Des Peres Ro	et mailing address of the utility for which normal correspondence should be	sent:
Des Peres, MO 63		
Telephone:	314-380-8505	
E Mail Address:	bthies@cswrgroup.com	
WEB Site:	https://www.centralstateswaterresources.com/	
Sunshine State On	e-Call of Florida, Inc. Member Number	
Name and address 1630 Des Peres Ro	of person to whom correspondence concerning this report should be address ., Suite 140	ed:
Des Peres, MO 63	31	
Telephone: 314-3	80-8505	
List below the add 1630 Des Peres Ro	ress of where the utility's books and records are located: Suite 140	
Des Peres, MO 63		
		_
Telephone: 314-3	80-8505	
-		
List below any gro	ups auditing or reviewing the records and operations:	
Date of original or	ganization of the utility:	
Check the appropr	ate business entity of the utility as filed with the Internal Revenue Service	
Indivi	dual Partnership Sub S Corporation 1120 Corporation	
List below every c of the utility:	orporation or person owning or holding directly or indirectly 5% or more of	the voting securities
of the diffity.		Percent
	Name	Ownership
1.	CSWR, LLC	100%
2. 3.		
4.	·	
5.		
6.		
7.		
8.		
9. 10.		
[1]		

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

		VICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Aaron Silas	Assistance VP	Regulatory	Regulatory

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

December 31, 2024

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

See Supplemental		

CSWR-Florida Utility Operating Company: COMPANY PROFILE

A. Brief Company History

Founded in 2014 by Josiah Cox, President and CEO, Central States Water Resources (CSWR) has expanded its national footprint across 11 states since its inception. Today, CSWR is the 11th largest investor-owned water utility and the single largest owner/operator of individual wastewater plants in the United States. CSWR-Florida completed its first acquisition of assets in Florida on 5/16/2022.

B. Public Services Rendered

CSWR-Florida provides water treatment and distribution services as well as sewer collection and treatment services in Florida communities.

C. Major Goals and Objectives

CSWR-Florida brings to life its mission to deliver safe, reliable, and environmentally responsible water resources to every community it serves, while also protecting the aquifers, lakes, rivers, and streams so essential to the environment. Goals include 100% compliance with regulatory requirements and the rehabilitation of historically underfunded systems.

D. Major Operating Divisions and Functions

- Environmental Health and Safety (EHS): Responsible for managing operations contractors and compliance with environmental regulations.
- **Engineering:** responsible for designing and implementing new infrastructure projects as well as improving existing infrastructure.
- **Business Operations:** Admin functions including, but not limited to, accounting, finance, human resources, IT, communications, customer experience (customer service), and regulatory affairs.

E. Current and Projected Growth Patterns

The Company is projecting a continued pattern of acquiring, rehabilitating, and operating facilities across the state of Florida.

F. Major Transactions Having a Material Effect on Operations

- Acquisition of the assets of Aquarina Utilities 5/16/22
- Acquisition of the assets of Sunshine Utilities of Central Florida, Inc. 5/24/22
- Acquisition of the assets of North Peninsula Utilities 5/25/22
- Acquisition of the assets of Neighborhood Utilities, Inc. −11/17/22
- Acquisition of the assets of Rolling Oaks 11/30/22
- Acquisition of the assets of Sebring Ridge 8/29/23
- Acquisition of the assets of CFAT 11/30/23
- Acquisition of the assets of BFF 11/30/23
- Acquisition of the assets of Tradewinds 11/30/23
- Acquisition of the assets of TKCB 12/27/23
- Acquisition of the assets of Tymber Creek 5/31/2024

PARENT / AFFILIATE ORGANIZATION CHART

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of The chart must also show the relationship between the utility and affiliates listed on E-7, E-	f the utility10(a) and E-10(b).
CSWR, LLC Florida Central States Water Resources CSWR-Florida Utility Holding Company CSWR-Florida Utility Operating Company	

COMPENSATION OF OFFICERS

For each officer, list the time spent on resp activities and the compensation received as			ness
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
N/A			\$

COMPENSATION OF DIRECTORS

For each director, list the number of director ecceived as a director from the responde			tion
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
N/A			\$
			×

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

	11		T
NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE		ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
N/A		\$	
		*	
		-	
		*	
	-		
			1

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

			1
NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
(a)	(6)	(c)	(u)
N/A			

YEAR OF REPORT

December 31, 2024

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

			Charles Charle		Z R S IV R C I S A R	
	ASSETS		KEVENUES	2	EAFENSE	
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
	\$		\$		S	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		JAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
N/A				\$
	-			
				3======================================
	2			2-
				-
				2
				-

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

UTILITY NAME:

YEAR OF REPORT December 31, 2024

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		Part II. Specific Instruc	Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	Transfer of Assets		
-:	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	1g 3.	The columnar instructions follow:	ns follow:		
			(a) Enter name of related party or company.	d party or company.		
7	Below are examples of some types of transactions to include:	ransactions to include:	(b) Describe briefly the	Describe briefly the type of assets purchased, sold or transferred	old or transferred.	
	-purchase, sale or transfer of equipment	ipment		ved or paid. Indicate purcha	Enter the total received or paid. Indicate purchase with "P" and sale with "S".	S".
	-purchase, sale or transfer of land and structures	d and structures	(d) Enter the net book v	Enter the net book value for each item reported.		
	-purchase, sale or transfer of securities	urities	(e) Enter the net profit of	or loss for each item reporte	Enter the net profit or loss for each item reported. (column (c) - column (d))	
	 -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans 	ock dividends	(f) Enter the fair market schedule, describe th	Enter the fair market value for each item reported. In space beld schedule, describe the basis used to calculate fair market value.	Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	pplemental
			SALE OR			
	NAME OF COMPANY		PURCHASE	NET BOOK		FAIR MARKET
	OR RELATED PARTY	DESCRIPTION OF ITEMS	PRICE	VALUE	GAIN OR LOSS	VALUE
	(a)	(p)	(c)	(p)	(e)	(f)
N/A			8	\$	S	\$
				, , ,		

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COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
· · ·	UTILITY PLANT	 ` 	· · · · · ·	
101-106	Utility Plant	F-7	\$ 1,175,344	\$ 1,614,985
108-110	Less: Accumulated Depreciation and Amortization	F-8	584,474	584,474
	·			
	Net Plant		\$590,870	\$1,030,511
114-115	Utility Plant Acquisition adjustment (Net)	F-7		0
116 *	Other Utility Plant Adjustments			
	Total Net Utility Plant		\$590,870	\$1,030,511
	OTHER PROPERTY AND INVESTMENTS	T		1
121	Nonutility Property	F-9	\$	\$ 0
122	Less: Accumulated Depreciation and Amortization	1		-
	Net Nonutility Property		\$ 0	\$ 0
123	Investment in Associated Companies	F-10		0
124	Utility Investments	F-10)=========()	0
125	Other Investments	F-10		0
126-127	Special Funds	F-10	8	0
	Total Other Property & Investments		\$0	\$0
	CURRENT AND ACCRUED ASSETS			
131	Cash		\$1,417_	\$30
132	Special Deposits	F-9	0	0
133	Other Special Deposits	F-9	0	0
134	Working Funds	-	D=====0	
135	Temporary Cash Investments	ļ	·	·
141-144	Accounts and Notes Receivable, Less Accumulated	I		10.110
145	Provision for Uncollectible Accounts	F-11	5,044	12,118
145 146	Accounts Receivable from Associated Companies Notes Receivable from Associated Companies	F-12 F-12	0 0	0
151-153	Material and Supplies	r-12	0	0
161	Stores Expense	1		(
162	Prepayments	 	¥	2,933
171	Accrued Interest and Dividends Receivable	1	·	2,933
172 *	Rents Receivable	1) ==== 0	V
173 *	Accrued Utility Revenues	1	5,621	3,873
174	Miscellaneous Current and Accrued Assets	F-12	0	3,873
	Total Current and Accrued Assets		\$12,082	\$18,955_

^{*} Not Applicable for Class B Utilities

December 31, 2024

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 * 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$ 0 0 112,188 (389) 182 1,022	\$ 0 0 112,072 213 197 1,732
	Total Deferred Debits	•	\$113,002	\$114,214
	TOTAL ASSETS AND OTHER DEBITS	\$	\$1,163,681	

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	ACCT. RE			PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
	EQUITY CAPITAL			•	
201	Common Stock Issued	F-15	\$	1,947	\$ 107,139
204	Preferred Stock Issued	F-15	-	0	0
202,205 *	Capital Stock Subscribed		1 -	*	:
203,206 *	Capital Stock Liability for Conversion		1 -		
207 *	Premium on Capital Stock		1 -		
209 *	Reduction in Par or Stated Value of Capital Stock				
210 *	Gain on Resale or Cancellation of Reacquired		-	*	
	Capital Stock				
211	Other Paid - In Capital		-		*
212	Discount On Capital Stock		-		()
213	Capital Stock Expense		-		×
214-215			1 -	(193,393)	(306,494)
216	Reacquired Capital Stock		-	(,)	(3.13,113)
218	Proprietary Capital		-		-
	(Proprietorship and Partnership Only)				
	(,				
	Total Equity Capital		\$_	(191,446)	\$(199,355)
	LONG TERM DEBT				
221	Bonds	F-15			0
222 *	Reacquired Bonds				
223	Advances from Associated Companies	F-17			0
224	Other Long Term Debt	F-17	2		0
	Total Long Term Debt		\$	0	\$0
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		l	152,234	15,629
232	Notes Payable	F-18		0	0
233	Accounts Payable to Associated Companies	F-18		747,534	1,335,091
234	Notes Payable to Associated Companies	F-18		0	0
235	Customer Deposits				
236	Accrued Taxes	W/S-3			
237	Accrued Interest	F-19		0	0
238	Accrued Dividends				
239	Matured Long Term Debt				
240	Matured Interest				
241	Miscellaneous Current & Accrued Liabilities	F-20	_	7,632	8,232
	Total Current & Accrued Liabilities	\$	907,400	\$1,358,951	

^{*} Not Applicable for Class B Utilities

UTILITY NAME:

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b) DEFERRED CREDITS	(c)	(d)	(e)
251		F 12		
251 252	Unamortized Premium On Debt Advances For Construction	F-13	\$	\$0
252	Other Deferred Credits	F-20 F-21		0
255	Accumulated Deferred Investment Tax Credits	F-Z1		
233	Accumulated Deferred investment Tax Credits			
	Total Deferred Credits		\$0	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve)
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$	\$ 4,163
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22		(78)
	Total Net CIAC		\$0	\$4,085
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			<u> </u>
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		s	\$0
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 715,954	\$1,163,681

December 31, 2024

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$ 131,041	\$0
	Net Operating Revenues		\$131,041_	\$104,291_
401	Operating Expenses	F-3(b)	\$ 230,706	\$ 235,775
403	Depreciation Expense: Less: Amortization of CIAC		\$ 23,060	\$ 0 78
	Net Depreciation Expense		\$23,060	\$(78)
406 407	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC)	F-3(b) F-3(b)	0 0	0 0
408	Taxes Other Than Income	W/S-3	5	2,821
409	Current Income Taxes	W/S-3	0	0
410.1	Deferred Federal Income Taxes	W/S-3	0	0
410.11	Deferred State Income Taxes	W/S-3	0	0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3	0	0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3	0	0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	0	0
	Utility Operating Expenses		\$\$	\$238,517
Net Utility Operating Income			\$(122,730)	\$(134,225)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		0
413	Income From Utility Plant Leased to Others			0
414	Gains (losses) From Disposition of Utility Property			(1,183)
420	Allowance for Funds Used During Construction			0
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$ (122,730)	\$(135,408)

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$51,510	\$52,782_0	\$
\$51,510	\$52,782	\$0
\$ 119,737	\$ 116,037	\$
<u>0</u> 73	0 5	
\$(73)	\$(5)	\$0
0 0 1,410 0 0 0 0 0	0 0 1,410 0 0 0 0 0	
\$121,074_	\$117,443	s <u>0</u>
\$(69,565)	\$ (64,661)	\$0
0 0 (591) 0	0 0 (591) 0	
\$ (70,156)	\$ (65,252)	\$0

^{*} Total of Schedules W-3 / S-3 for all rate groups.

December 31, 2024

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility	Operating Income [from page F-3(a)]	\$(122,730)	\$(135,408)	
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$	\$
416	Jobbing, and Contract Work			-
419				
421	421 Nonutility Income			
426	Miscellaneous Nonutility Expenses			
	Total Other Income and Deductions		\$	\$0
	TAXES APPLICABLE TO OTHER INCOME			
408.2	Taxes Other Than Income		\$	\$
	409.2 Income Taxes			
	410.2 Provision for Deferred Income Taxes			
	411.2 Provision for Deferred Income Taxes - Credit			
412.2	Investment Tax Credits - Net			
412.3	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Incom	e	\$0	\$0
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$	\$753_
428	Amortization of Debt Discount & Expense	F-13		0
429	Amortization of Premium on Debt	F-13		0
B :	Total Interest Expense		\$0	\$753_
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions		/ · · · · · · · · · · · · · · · · · · ·	
409.3	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		\$0	\$0
	NET INCOME		\$(122,730)	\$(136,161)

		Income:	in Extraordinary	Explain
_				

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 422,341	\$ 208,440
	Less:			
	Nonused and Useful Plant (1)		,	
108	Accumulated Depreciation	F-8	396,008	188,466
110	Accumulated Amortization	F-8	0	0
271			2,401	1,762
252	Advances for Construction	F-20		
Subtotal		\$23,933_	\$18,212	
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	73	5
	Subtotal		\$24,006_	\$18,217
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	0	0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		0	0
	Other (Specify):			
		ļ	17	1
		l		
		ł	-	·
	RATE BASE		\$ 24,006	\$18,217
	NET UTILITY OPERATING INCOME		\$ (69,565)	\$(64,661)
ACF	HIEVED RATE OF RETURN (Operating Income / Rate Bas	e)	-289.78%	-354.96%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

December 31, 2024

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 0 0 0 0 0 0 0 0 0	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%		0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$0	0.00%		0.00%

(1)	If the utility's capital structure is not used, explain which capital structure is used.	

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	
Commission order approving Return on Equity:	

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT

December 31, 2024

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

UTILITY NAME:

CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

g.			
	CAPITAL STRUCTURE (g)	9	8
CERTIFICA	OTHER (1) ADJUSTMENTS PRO RATA (f)	8	8
WITIWN IGUT TI	OTHER (1) ADJUSTMENTS SPECIFIC (e)	69	\$
THOROUGH ONE IN THE TWO I WATE I MOCKEDING	NON- JURISDICTIONAL ADJUSTMENTS (d)	₩	8
TOWN THE WILLIAM	NON-UTILITY ADJUSTMENTS (c)	8	8
CONSISTENT WITH THE ME	PER BOOK BALANCE (b)		8
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

T							
				d	20	E (Y	
					10		e e

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

December 31, 2024

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$422,341	\$	\$	\$630,781
103	Property Held for Future Use				0
104	Utility Plant Purchased or Sold				0
105	Construction Work in Progress	504,525	479,679		984,204
106	Completed Construction Not Classified			·	0
	Total Utility Plant	\$ 926,866	\$ 688,119	\$0	\$1,614,985

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$0 0 0
Total Pl	ant Acquisition Adjustments	\$0	\$0	\$0	\$0
115	Accumulated Amortization	\$	\$	\$	\$0 0 0
Total Accumulated Amortization		\$0	\$0	\$0_	\$0
Net Acc	quisition Adjustments	\$	\$0	\$0	\$0

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

UTILITY NAME:

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		ASTEWATER (c)	OTHE REPO SYS	CR THAN DRTING STEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION								
Account 108		206.000	6	100 466	 		•	504 474
Balance first of year	\$	396,008	\$	188,466	\$		\$	584,474
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$_ 		\$ 		\$		\$_ 	0 0 0 0
Salvage Other Credits (Specify):			=					0 0 0
Total Credits	\$	0	\$	0	\$	0	\$	0
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):	-							0 0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$_	396,008	\$	188,466	\$	0	\$_	584,474
ACCUMULATED AMORTIZATION	i —							
Account 110					l		l	
Balance first of year	\$		\$		\$		\$	0
Credit during year: Accruals charged to: Account 110.2 (3) Other Accounts (specify):	\$		\$		\$		<u>\$_</u>	0 0 0
Total credits	\$	0	\$	0	\$	0	\$	0
Debits during year: Book cost of plant retired Other debits (specify):			(c)				1 -	0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$_	0	\$	0	\$	0	\$	0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

December 31, 2024

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
	\$		\$	
Total	\$0		\$0	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$0 0 0
Total Nonutility Property	\$0	\$0	\$0	\$0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

December 31, 2024

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	ecount 127):	\$
Total Special Funds		\$0

December 31, 2024

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)	Tonoura de notas in		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$	6,301 7,249	
Total Customer Accounts Receivable		\$	13,550
OTHER ACCOUNTS RECEIVABLE (Account 142):	\$		
Total Other Accounts Receivable		\$	0
NOTES RECEIVABLE (Account 144):	\$		
Total Notes Receivable		\$	0
Total Accounts and Notes Receivable		\$	13,550
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ \$ 	1,432	
Total Additions Deduct accounts written off during year: Utility Accounts Others	\$	1,432	
Total accounts written off	\$	0	
Balance end of year		\$	1,432
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET			12,118

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

December 31, 2024

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	% 	\$
Total		\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	so

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
	f 0
Total Extraordinary Property Losses	3====0

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$0	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Misc. Deferred Debits	\$	\$1,732
Total Other Deferred Debits	\$0	\$1,732
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$0	\$1,732

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

UTILITY NAME:

December 31, 2024

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		\$ 107,139
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	% % % %		\$
Total			\$ <u>0</u>

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

UTILITY NAME:

December 31, 2024

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ (170,333)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$
	Total Credits:	\$ 0
	Debits:	\$
	Total Debits:	\$ 0
435	Balance Transferred from Income	\$ (136,161)
436	Appropriations of Retained Earnings:	,
	Total Appropriations of Retained Earnings	\$ 0
437	Dividends Declared: Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$ 0
215	Year end Balance	\$(306,494)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$0
Total Ret	ained Earnings	\$ (306,494)
Notes to S	Statement of Retained Earnings:	ř

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

December 31, 2024

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
· ·		· ·	
	%		S
·			*
*			
-	—— <u>%</u>		2
	%		?
			*
	%		
	%		
\$	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
m			
Total			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

December 31, 2024

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
			
Total Account 232			\$0
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): Misc. working capital payable	%		\$ 1,335,091
Misc. working capital payable	⁷⁰ %		1,333,091
	——— _%		
	%		
	%		
	%		
	——— [%]		
Total Account 234			\$ 1,335,091

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

YEAR OF REPORT December 31, 2024

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	INIE	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT (a)	OF YEAR (b)	DEBIT (c)	AMOUNT (d)	YEAR (e)	OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	69		6 6	en	φ
Total Account 237.1	\$		8 0	8	8
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$	427	€9	es	€9
Total Account 237.2	8		8 0	8	8
Total Account 237 (1)	\$		8 0	8	8
INTEREST EXPENSED: Total accrual Account 237		237	\$ 0	(1) Must agree to F-2 (a), Beginning and	2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC: Interest Expense			(753)	Ending Balance of Accrued In (2) Must agree to F-3 (c), Current Year Interest Expense	Ending Balance of Accrued Interest. Must agree to F-3 (c), Current Year Interest Expense
Net Interest Expensed to Account No. 427 (2)			\$ 753	•	

YEAR OF REPORT December 31, 2024

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(p)
Misc liabilities	\$ 8,232
Total Miscellaneous Current and Accrued Liabilities	\$ 8,232

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

	,					
		BALANCE END	OF YEAR	(J)	0 0 0	0
			CREDITS	(e)	S9	0
	DEBITS		AMOUNT		so	0 8
		ACCT.	DEBIT	(c)		
ACCUUINI 252	BALANCE	BEGINNING	OF YEAR	(p)	Ф	0
			NAME OF PAYOR *	(a)		Total

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

December 31, 2024

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	s

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$0	\$	\$0
Add credits during year:	\$2,401	\$1,762_	\$	\$4,163_
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$	\$1,762_	\$0	\$4,163_

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	so_	\$0_	\$	\$0
Debits during the year:	\$73_	\$5_	\$	\$78_
Credits during the year	\$0	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$73	\$5	\$0	\$78

December 31, 2024

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2.	If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with
	taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such
	consolidated return. State names of group members, tax assigned to each group member, and basis of allocation,
	assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$(136,161)
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$(136,161)
Computation of tax:		•

WATER OPERATION SECTION

December 31, 2024

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Sun River Utilities	WS922	1
	Q	-
	0	
S	8	
	·	
	N-	
	8-	
		-
	3—————————————————————————————————————	
	03-	
	7	
	A.	

CSWR-Florida Utility Operating Company, LLC - Sun River Utili

UTILITY NAME:

December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	 \$	422,341
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)	1 —	396,008
110	Accumulated Amortization	F-8	1 —	0
271	Contributions in Aid of Construction	W-7	1	2,401
252	Advances for Construction	F-20		2,101
	Subtotal		\$	23,933
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	73
	Subtotal		\$	24,006
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7		
	WATER RATE BASE		\$	24,006
WA	TER OPERATING INCOME	W-3	\$	(69,565)
	ACHIEVED RATE OF RETURN (Water Operating Income / Water Ra	ate Base)	_	-289.78%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

CSWR-Florida Utility Operating Company, LLC - Sun River Util

UTILITY NAME:

December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
400	UTILITY OPERATING INCOME	77.0	
400	Operating Revenues Less: Guaranteed Revenue and AFPI	W-9	\$51,510
469	Less: Guaranteed Revenue and AFPI	W-9	0
	Net Operating Revenues		\$51,510
401	Operating Expenses	W-10(a)	\$ 119,737
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	<u>0</u>
	Net Depreciation Expense		\$ (73)
406	Amortization of Utility Plant Acquisition Adjustment	F-7	(73)
407	Amortization Expense (Other than CIAC)	F-8	0
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		\$ 1,410
	Utility Operating Expenses Utility Operating Income		\$ <u>121,074</u> \$ <u>(69,565)</u>
	Add Back:		1
469	Guaranteed Revenue (and AFPI)	W-9	\$ 0
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		(591)
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$(70,156)

YEAR OF REPORT December 31, 2024

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

SYSTEM NAME / COUNTY:

UTILITY NAME:

Sun River Utilities

WATER UTILITY PLANT ACCOUNTS

	_	_		-	_	_		_	_	_			_	_	_	_	_	_	_	_	_	_				_	_		-	
CURRENT YEAR	(f)	0	0	0	137,082	0	0	13,770	0	10,438	413	10,941	140,121	47,018	36,859	13,567	8,044	2,800	0	1,020	0	0	0	268	0	0	0	0	0	\$ 422,341
RETIREMENTS	(e)	\$																												0 \$
ADDITIONS	(p)	\$																												0 \$
PREVIOUS YEAR	(c)	0 \$	0	0	137,082	0	0	13,770	0	10,438	413	10,941	140,121	47,018	36,859	13,567	8,044	2,800	0	1,020	0	0	0	268	0	0	0	0	0	\$ 422,341
ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT
ACCT. NO.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

W-4(a) GROUP

YEAR OF REPORT December 31, 2024

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

SYSTEM NAME / COUNTY: Sun Ri

UTILITY NAME:

UNTY: Sun River Utilities

WATER UTILITY PLANT MATRIX

ů.		GENERAL	PLANT	(h)	\$			137,082																		0. (2.)	268							137,350
+: TPANCMICCION	AND	DISTRIBUTION	PLANT	(g)	⇔												47,018	36,859	13,567	8,044	2,800									TO SECURE OF THE PARTY OF THE P	THE PERSON NAMED IN			\$ 108,288
j	WATER	TREATMENT	PLANT	(£)	∽											140,121				STATE OF STATE OF												The state of the state of		
SOIIRCE	OF SUPPLY	AND PUMPING	PLANT	(e)	\$						13,770		10,438	413	10,941								1,020	N - 316 IV 30-1	THE REST OF						THE RESERVE			30,382
7.		INTANGIBLE	PLANT	(p)	∽																			THE STATE OF THE P. P. LEWIS CO., LANSING, MICH. 41			The Control of the Control							
		CURRENT	YEAR	(c)	0	0	0	137,082	0	0	13,770	0	10,438	413	10,941	140,121	47,018	36,859	13,567	8,044	2,800	0	1,020	0	0	0	268	0	0	0	0	0		422,341
			ACCOUNT NAME	(q)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER BY ANTE	IOIAL WAIEK FLANI
		ACCT.	Ö.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W-4(b) GROUP

CSWR-Florida Utility Operating Company, LLC - Sun River Utili

December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
ACCT.	1	LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/c
(a)	(b)	(c)	(d)	(100 % - d) / c (e)
304	Structures and Improvements	40	(u)	2.50%
305	Collecting and Impounding Reservoirs	10	*	10.00%
306	Lake, River and Other Intakes	10		10.00%
307	Wells and Springs	50		2.000/
308	Infiltration Galleries and Tunnels			2.00%
309	Supply Mains			2.000/
	A. A	50	8	2.00%
310	Power Generation Equipment		<u>:</u>	6.67%
311	Pumping Equipment	15		6.67%
320	Water Treatment Equipment	20	:	5.00%
330	Distribution Reservoirs and Standpipes	40	·	2.50%
331	Transmission and Distribution Mains	50	·	2.00%
333	Services	40		2.50%
334	Meters and Meter Installations	10	·	10.00%
335	Hydrants	50		2.00%
336	Backflow Prevention Devices	50		2.00%
339	Other Plant Miscellaneous Equipment	10	AO	10.00%
340	Office Furniture and Equipment	5	<u> </u>	20.00%
341	Transportation Equipment	10		10.00%
342	Stores Equipment	10		10.00%
343	Tools, Shop and Garage Equipment	20		5.00%
344	Laboratory Equipment	20		5.00%
345	Power Operated Equipment	10		10.00%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	10	·	10.00%
348	Other Tangible Plant	10		10.00%
Water	Plant Composite Depreciation Rate *			8=

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

YEAR OF REPORT December 31, 2024

SYSTEM NAME / COUNTY:

UTILITY NAME:

Sun River Utilities

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

TOTAL CREDITS (d+e) (f)	9	0
OTHER CREDITS * (e)	Ө	0
ACCRUALS CREDIT (e)	я	0
BALANCE AT BEGINNING OF YEAR (c)	\$ 137,082 0 0 0 13,770 10,438 95 6,153 140,121 31,299 8,044 2,800 0 0 0 0 0 0 0 0 0 0 0 0	\$ 396,008
ACCOUNT NAME (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Transportation Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION
ACCT. NO. (a)	304 305 306 307 308 309 310 311 320 331 334 334 334 334 334 345 346 347 348	TOTAL WA

Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

YEAR OF REPORT December 31, 2024

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

SYSTEM NAME / COUNTY:

UTILITY NAME:

Sun River Utilities

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ACCT. ACCOUNT NAME PLANT PLANT SALIVAGE AND POTHER (CHARGES (PF)) TOTAL PLANCE (CHARGES (PF)) BALANCE AT (CH4) AND OTHER (CH4) AND OTHER (CH4) AND OTHER (CH4) CH4) AND OTHER (CH4) CH4) AND OTHER (CH4) CH4)					TOTSOO		
PLANT RETIRED RETIRE					PEMOVAL	14 HOH	TA TOMA LAG
RETIRED INSURANCE CHARGES (g.h+i) (c.h-f. (c.h-f. (g.h+i))	٠		PLANT	SALVAGE AND	AND OTHER	CHARGES	END OF VEAR
(E) (D) (D) (D) (D) (D) (D) (D) (D) (D) (D		ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-i)
		(p)	(g)	(h)	(j)) (E)	(k)
		Structures and Improvements	€∕}	€	9		
		Collecting and Impounding Reservoirs				0	0
		Lake, River and Other Intakes				0	0
		Wells and Springs				0	13.770
		Infiltration Galleries and Tunnels				0	
		Supply Mains				0	10.438
	(Power Generation Equipment				0	95
		Pumping Equipment				0	6.153
		Water Treatment Equipment				0	140,121
		Distribution Reservoirs and Standpipes				0	31.299
		Transmission and Distribution Mains				0	32,620
		Services				0	12,599
\$ 0 \$ 0 \$ 36		Meters and Meter Installations				0	8,044
\$ 0 \$ 0 \$ 36		Hydrants				0	2,800
\$ 0 \$ 0 \$ 396°		Backflow Prevention Devices				0	0
\$ 0 8 0 8 0 8 396,00		Other Plant Miscellaneous Equipment				0	719
\$ 0 8 0 8 0 8 396,00		Office Furniture and Equipment				0	0
\$ 0 8 0 8 0 8 396,00		Transportation Equipment				0	0
\$ 0 \$ 0 \$ 396		Stores Equipment				0	0
00'96E \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 8 0 \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ \$ 0 \$ \$ \$ 0 \$ \$ \$ 0 \$ \$ \$ 0 \$ \$ \$ 0 \$ \$ \$ 0 \$ \$ \$ 0 \$ \$ 0 \$ \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ \$ 0 \$ \$ \$ 0 \$ \$ \$ 0 \$ \$ \$ 0 \$ \$ \$ 0 \$ \$ \$ 0 \$ \$ \$ 0 \$ \$ \$ 0 \$ \$ \$ 0 \$ \$ \$ 0 \$ \$ \$ \$ 0 \$ \$ \$ 0 \$ \$ \$ \$ 0 \$ \$ \$ 0 \$ \$ \$ \$ 0 \$ \$ \$ \$ 0 \$ \$ \$ \$ 0 \$ \$ \$ \$ 0 \$ \$ \$ \$ 0 \$ \$ \$ \$ 0 \$ \$ \$ \$ 0 \$ \$ \$ \$ 0 \$ \$ \$ \$ 0 \$ \$ \$ \$ \$ 0 \$ \$ \$ \$ \$ 0 \$ \$ \$ \$ \$ 0 \$ \$ \$ \$ \$ 0 \$ \$ \$ \$ \$ \$ 0 \$ \$ \$ \$ \$ \$ \$ 0 \$ \$ \$ \$ \$ \$ \$ 0 \$ \$ \$ \$ \$ \$ \$ \$ 0 \$		Tools, Shop and Garage Equipment				0	268
\$ 0 \$ 0 \$ 0 \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ 0 \$ \$ \$ 0 \$ \$ \$ 0 \$ \$ \$		Laboratory Equipment				0	0
\$ 0 \$ 0 \$ 396,00		Power Operated Equipment				0	0
\$ 0 \$ 0 \$ 396,00		Communication Equipment				0	0
\$ 0 \$ 0 \$ 0 \$ 396,00		Miscellaneous Equipment				0	0
\$ 0 \$ 0 \$ s		Other Tangible Plant				0	
	L WA	TER ACCUMULATED DEPRECIATION					

W-6(b) GROUP

CSWR-Florida Utility Operating Company, LLC - Sun River Utili

December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$0
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$
Total Credits		\$2,401
Less debits charged during the year (All debits charged during the year must be explained below)		s
Total Contributions In Aid of Construction		\$

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined. Explain all debits charged to Account 271 during the year below:	

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sun River Utili

December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Water Connection		\$	\$ 2,401
Total Credits			\$2,401

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)		TER o)
Balance first of year	\$	0
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$\$	73
Total debits	\$	73
Credits during the year (specify):	\$	
Total credits	\$	0
Balance end of year	\$	73

W-8(a) GROUP _____

CSWR-Florida Utility Operating Company, LLC - Sun River Utili

December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
N/A		\$
	\$	
Total Credits		\$0

YEA	DC	T	DE	DI	<u>TD1</u>
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CSWR-Florida Utility Operating Company, LLC - Sun River Util

December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers	78	87	51,224
461.2	Sales to Commercial Customers	- 70		31,227
461.3	Sales to Industrial Customers		()	
461.4	Sales to Public Authorities		Y	
461.5	Sales Multiple Family Dwellings			
401.3	Sales Multiple Pathing Dwellings			
	Total Metered Sales	78	87_	\$51,224
	Fire Protection Revenue:			i
462.1	Public Fire Protection			
462.2	Private Fire Protection			*
	Total Fire Protection Revenue	0	0	\$0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	78	87	\$51,224
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowan	ce for Funds Prudently Inv	vested or AFPI)	\$
470	Forfeited Discounts			81
471	Miscellaneous Service Revenues			204
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$285_
	Total Water Operating Revenues	*		\$51,510

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

CSWR-Florida Utility Operating Company, LLC - Sun River Utili

December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 0	\$	s
603	Salaries and Wages - Officers,	*	Ψ	
000	Directors and Majority Stockholders	0		
604	Employee Pensions and Benefits	0	 /	12-1-12
610	Purchased Water	0		Carlotte Control of the
615	Purchased Power	9,722	9,722	
616	Fuel for Power Production	0		
618	Chemicals	2,389		
620	Materials and Supplies	381	381	
631	Contractual Services-Engineering	0		
632	Contractual Services - Accounting	27		(
633	Contractual Services - Legal	99	*	Q 1
634	Contractual Services - Mgt. Fees	222		:
635	Contractual Services - Testing	6,187		·———
636	Contractual Services - Other	77,031		736
641	Rental of Building/Real Property	72		
642	Rental of Equipment	0		
650	Transportation Expenses	0		
656	Insurance - Vehicle	0		
657	Insurance - General Liability	0	***************************************	
658	Insurance - Workman's Comp.	0		S
659	Insurance - Other	1,055	***************************************	
660	Advertising Expense	0		
666	Regulatory Commission Expenses		(filling and file	
	- Amortization of Rate Case Expense	0		
667	Regulatory Commission ExpOther	1,876		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	26		
675	Miscellaneous Expenses	20,651		
Total Water U	tility Expenses	\$119,737	\$10,103	\$736_

CSWR-Florida Utility Operating Company, LLC - Sun River Utilit December 31, 2024

UTILITY NAME:

SYSTEM NAME / COUNTY:

Sun River Utilities

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	\$	\$	\$	\$	\$
	2,389				27 99
75,122	315	6,187	170		72
					1,055
5,009				26 3,850	1,876
\$80,353	\$	\$6,874	\$170	\$3,876	\$14,921_

CSWR-Florida Utility Operating Company, LLC - Sun River Utili

December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December		788 852 662 476 613 641 354 274 282 304 231 193		788 852 662 476 613 641 354 274 282 304 231 193	788 852 662 476 613 641 354 274 282 304 231
Vendor Point of del			names of such utilities be	5,670low:	5,670

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well		-	Ground Water
		0	
		2	

W-11
GROUP ____
SYSTEM ____

CSWR-Florida Utility Operating Company, LLC - Sun River Util

December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	04 MGD	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chemical	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	N/A
FILTRATION Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	N/A
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A

CSWR-Florida Utility Operating Company, LLC - Sun River Utili

December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	ıl	1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	87	131
1"	Displacement	2.5	-	
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	X X	(i
3"	Displacement	15.0	-	0
3"	Compound	16.0	,	N
3"	Turbine	17.5		-
4"	Displacement or Compound	25.0	,,	
4"	Turbine	30.0)
6"	Displacement or Compound	50.0	#	0
6"	Turbine	62.5		·
8"	Compound	80.0		
8"	Turbine	90.0	-	
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
012.7			eter Equivalents	13

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
5,670,000 Flow	
87 SFR	
365 Days	
178.55 ERC	

W-13 GROUP _____ SYSTEM

CSWR-Florida Utility Operating Company, LLC - Sun River Utili

December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.					
1. Present ERCs * the system can efficiently serve.	SEE SUPPLEMENTAL				
2. Maximum number of ERCs * which can be served.	SEE SUPPLEMENTAL				
3. Present system connection capacity (in ERCs *) using	g existing lines.				
4. Future connection capacity (in ERCs *) upon service	area buildout.				
5. Estimated annual increase in ERCs *.					
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?					
7. Attach a description of the fire fighting facilities.					
8. Describe any plans and estimated completion dates for	or any enlargements or improvements of this system:				
9. When did the company last file a capacity analysis re	•				
10. If the present system does not meet the requirements					
a. Attach a description of the plant upgrade n					
b. Have these plans been approved by DEP?					
c. When will construction begin?					
d. Attach plans for funding the required upgr	rading.				
e. Is this system under any Consent Order wi	th DEP?				
11. Department of Environmental Protection ID #					
12. Water Management District Consumptive Use Permi	it #				
a. Is the system in compliance with the require	rements of the CUP?				
b. If not, what are the utility's plans to gain or	ompliance?				

W-14
GROUP ____
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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WASTEWATER OPERATION SECTION

December 31, 2024

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated
under the same tariff should be assigned a group number. Each individual system which has not been consolidated
should be assigned its own group number.
The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.
The wastewater engineering schedules (S-11 through S-13) must be filed for each system in the group.
All of the following wastewater pages (S-2 through S-13) should be completed for each group and arranged
by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Sun River Utilities	WS922	1
	-	
	1 1	
		,,
·	*	
	-	
	:	
	-	

SYSTEM NAME / COUNTY:

Sun River Utilities

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)	
101	Utility Plant In Service	S-4(a)	\$ 208,440	
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	S-6(b)	188,466	
110	Accumulated Amortization	F-8	0	
271	Contributions in Aid of Construction	S-7	1,762	
252	Advances for Construction	F-20		
	Subtotal		\$18,212_	
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ 5	
	Subtotal		\$18,217	
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
-	Working Capital Allowance (3)			
	Other (Specify):			
	WASTEWATER RATE BASE			
WASTE	WASTEWATER OPERATING INCOME S-3			
АСНІ	ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)			

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

CSWR-Florida Utility Operating Company, LLC - Sun River Ut December 31, 2024

SYSTEM NAME / COUNTY:

UTILITY NAME:

Sun River Utilities

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)	
	LITY OPERATING INCOME			
400	Operating Revenues	S-9(a)	\$52,782	
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	0	
	Net Operating Revenues		\$52,782	
401	Operating Expenses	S-10(a)	\$ 116,037	
403	Depreciation Expense	S-6(a)	0	
	Less: Amortization of CIAC	S-8(a)	5	
	Net Depreciation Expense			
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8	0	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			
408.11	Property Taxes		1,410	
408.12	Payroll Taxes			
408.13	Other Taxes and Licenses			
408	Total Taxes Other Than Income		\$ 1,410	
409.1	Income Taxes			
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
Utility Operating Expenses			\$117,443_	
	Utility Operating Income			
	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$0	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property		(591)	
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$(65,252)	

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

SYSTEM NAME / COUNTY:

ACCT.

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(B)

352 353 354 355 360 361 362 363 364 365 366 367 370

351

UTILITY NAME:

Sun River Utilities

WASTEWATER UTILITY PLANT ACCOUNTS

 $\boldsymbol{\varepsilon}$

CURRENT YEAR RETIREMENTS **e** ADDITIONS € 66,408 16,915 17,010 0 0 25,000 14,044 69,063 0 0 0 0 0 PREVIOUS YEAR છ Other Plant Miscellaneous Equipment Reuse Meters and Meter Installations Treatment and Disposal Equipment Tools, Shop and Garage Equipment Office Furniture and Equipment Reuse Distribution Reservoirs ACCOUNT NAME Structures and Improvements Power Generation Equipment Flow Measuring Installations Special Collecting Structures Power Operated Equipment Communication Equipment Collection Sewers - Gravity Transportation Equipment Collection Sewers - Force Miscellaneous Equipment Flow Measuring Devices Reuse Transmission and Services to Customers Laboratory Equipment Land and Land Rights Pumping Equipment Outfall Sewer Lines Distribution System Stores Equipment Receiving Wells Reuse Services Plant Sewers Organization Franchises

374

371

380

381

382 390 393 395

392

391

25,000 14,044 69,063

16,915 66,408

17,010

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

208,440

0

0

69

208,440

Total Wastewater Plant

Other Tangible Plant

396 398 S-4(a)

GROUP.

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

SYSTEM NAME / COUNTY: Sun Rive

UTILITY NAME:

INTY: Sun River Utilities

WASTEWATER UTILITY PLANT MATRIX

Г	_	_	_	_	_	7	_	_	_		_	_	_		_	_	_				_	_		_		_	_	_	_	_	_	_	_		_	_	_		٦
				GENERAL	PLANT	(K)	\$																															6	
	9.	RECLAIMED	WASTEWATER	DISTRIBUTION	PLANT	9	59													1 000																		8	
	κċ	RECLAIMED	WASTEWATER	TREATMENT	PLANT	(E)	↔										E-S. Vielling						The Name of the Party of the Pa									THE STATE OF THE S					PRINCE BY	0 \$	
MAIKIX	4.		TREATMENT	AND	DISPOSAL	Э	€4											CALL THE WAY							69,063							TINGS THE					H. W. L. W. B.	\$ 69,063	
WASTEWATER UTLITY PLANT MATKIA	ي		SYSTEM	PUMPING	PLANT	Ξ	€9						100 A 6 2 B 10 B							25,000	14,044					Name of the last	11000				The second second						上上でいるから	\$ 39,044	
WASIEWAIER	7:			COLLECTION	PLANT	(p)	€					66,408	16,915	17,010																							THE SOUTH	\$ 100,333	
	-:			INTANGIBLE	PLANT	(g)	₩	M G																													SELECTION 12 8 5	0 8	
					ACCOUNT NAME	(g)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
				ACCT.	NO.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (e)
354	Structures and Improvements	40		2.50%
355	Power Generation Equipment	15		6.67%
360	Collection Sewers - Force	50		2.00%
361	Collection Sewers - Gravity	50		2.00%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	50		2.00%
364	Flow Measuring Devices	5		20.00%
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells	25		4.009
371	Pumping Equipment	10		10.00%
374	Reuse Distribution Reservoirs		/	
375	Reuse Transmission/Distribution Sys.			
380	Treatment and Disposal Equipment	20		5.00%
381	Plant Sewers	40		2.50%
382	Outfall Sewer Lines	50		2.00%
389	Other Plant Miscellaneous Equipment	10		10.00%
390	Office Furniture and Equipment	20	`	5.00%
391	Transportation Equipment	10		10.00%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment	16) — — — — — — — — — — — — — — — — — — —	6.25%
394	Laboratory Equipment	20		5.00%
395	Power Operated Equipment	15		6.67%
396	Communication Equipment	10		10.00%
397	Miscellaneous Equipment			
398	Other Tangible Plant	40		2.50%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

SYSTEM NAME / COUNTY:

UTILITY NAME:

Sun River Utilities

	TOTAL CREDITS (d+e)	(J)	0 \$	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DEPRECIATION	OTHER CREDITS *	(e)	€9						2. 2:				111															0 34	Š	0
ACCUMULATED	ACCRUALS	(p)	€9							, , , , , , , , , , , , , , , , , , ,																		3 .9		0
IN WASTEWATEI	BALANCE AT BEGINNING OF YEAR	(с)	0 \$	0	66,222	16,915	17,010	0	0	0	0	0	19,084	172	0	0	69,063	0	0	0	0	0	0	0	0	0	0	0	0	\$ 188,466
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	ACCOUNT NAME	(b)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission/Distribution Sys.	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service
	ACCT.	(a)	354	355	360	361	362	363	364	365	366	367	370	371	374	375	380	381	382	389	390	391	392	393	394	395	396	397	398	Total De

Specify nature of transaction. Use () to denote reversal entries. *

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

SYSTEM NAME / COUNTY:

UTILITY NAME:

Sun River Utilities

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

LJJV				COST OF		
Į-						
E				REMOVAL	TOTAL	BALANCE AT
<u>.</u>		PLANT	SALVAGE AND	AND OTHER	CHARGES	END OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	(i)	(k)
354	Structures and Improvements	\$	\$	\$	0 \$	0
355	Power Generation Equipment				0	0
360	Collection Sewers - Force				0	66,222
361	Collection Sewers - Gravity				0	16,915
362	Special Collecting Structures				0	17,010
363	Services to Customers				0	0
364	Flow Measuring Devices				0	0
365	Flow Measuring Installations				0	0
366	Reuse Services				0	0
367	Reuse Meters and Meter Installations				0	0
370	Receiving Wells				0	19,084
371	Pumping Equipment				0	172
374	Reuse Distribution Reservoirs			1 2	0	0
375	Reuse Transmission/Distribution Sys.			30	0	0
380	Treatment and Disposal Equipment			er ig	0	69,063
381	Plant Sewers	0 10			0	0
382	Outfall Sewer Lines			10	0	0
389	Other Plant Miscellaneous Equipment				0	0
390	Office Furniture and Equipment				0	0
391	Transportation Equipment				0	0
392	Stores Equipment				0	0
393	Tools, Shop and Garage Equipment				0	0
394	Laboratory Equipment	1 1			0	0
395	Power Operated Equipment	6. 3			0	0
396	Communication Equipment				0	0
397	Miscellaneous Equipment				0	0
398	Other Tangible Plant				0	0
otal De	Total Depreciable Wastewater Plant in Service	0	0	0 8	0 8	\$ 188,466

Use () to denote reversal entries. Specify nature of transaction.

CSWR-Florida Utility Operating Company, LLC - Sun River Ut

December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$0
Add credits during year: Contributions received from Capacity,		
Main Extension and Customer Connection Charges	S-8(a)	\$1,762
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	0
Total Credits		\$1,762_
Less debits charged during the year (All debits charged during the year must be explained below)		s
Total Contributions In Aid of Construction		\$1,762_

Explain all debits charge	ed to Account 271 du	ring the year belov	V:		

CSWR-Florida Utility Operating Company, LLC - Sun River Ut

December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Sewer Connection		\$1,762	\$ 1,762 0 0 0 0 0 0 0 0 0 0
Total Credits			\$1,762_

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$0
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$5
Total debits	\$5
Credits during the year (specify)	\$
Total credits	\$0
Balance end of year	\$5

CSWR-Florida Utility Operating Company, LLC - Sun River Ut

December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
N/A	(\$
-	<u></u>	
	2	
	-	
	·	
	,	
	1 <u> </u>	
Total Credits		\$0

CSWR-Florida Utility Operating Company, LLC - Sun River Ut December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
	WASTEWATER SALES	(-7)	()	(-)
	Flat Rate Revenues:			
521.1	Residential Revenues	78	87	\$52,714
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues	78	87	\$52,714_
	Measured Revenues:			
522.1	Residential Revenues			
522.2	Commercial Revenues			2
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues	0	0	\$o
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
88	Total Wastewater Sales	78	87	\$52,714
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues (Including Allowa	nce for Funds Prudently Ir	ivested or AFPI)	\$
531	Sale of Sludge			
532	Forfeited Discounts			68
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	Total Other Wastewater Revenues			\$68_

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

CSWR-Florida Utility Operating Company, LLC - Sun River Ut

December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues		a	\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From	\$ \ 	=======================================	
	Public Authorities			
540.5	Other Revenues		34 32	
540	Total Flat Rate Reuse Revenues	0_	0	\$0
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues	0	0	\$0
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			\$0
	Total Wastewater Operating Revenues			\$52,782_

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

Sun River Utilities SYSTEM NAME / COUNTY:

UTILITY NAME:

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

			1.	5.	6.	4.	ĸċ	9.
							TREATMENT	TREATMENT
			COLLECTION	COLLECTION	PUMPING	PUMPING	& DISPOSAL	& DISPOSAL
ACCT.		CURRENT	EXPENSES-	EXPENSES-	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -
0 0	ACCOUNT NAME	YEAR (c)	OPERATIONS	MAINTENANCE	OPERATIONS (A)	MAINTENANCE	OPERATIONS (h)	MAINTENANCE
701	Salaries and Wages - Employees	0 \$	(a)	(2)	(i)	(8)	(ii)	E
703	Salaries and Wages - Officers,							
	Directors and Majority Stockholders	0						
704	Employee Pensions and Benefits	0						
710	Purchased Sewage Treatment	0						
711	Sludge Removal Expense	0						
715	Purchased Power	4,360	4,360					
716	Fuel for Power Production	0						
718	Chemicals	947	947					
720	Materials and Supplies	2,219	2,219					
731	Contractual Services-Engineering	0	20					
732	Contractual Services - Accounting	26	99		li l			
733	Contractual Services - Legal	66						
734	Contractual Services - Mgt. Fees	222					222	
735	Contractual Services - Testing	2,592					2,592	
736	Contractual Services - Other	80,331	79,215	849	266			
741	Rental of Building/Real Property	0						
742	Rental of Equipment	0		02 - 73 93 - 13	61 154	k ()		
750	Transportation Expenses	0				AS 10	6. 19	
756	Insurance - Vehicle	0			(U a)			
757	Insurance - General Liability	0		1 10		(
758	Insurance - Workman's Comp.	0						
759	Insurance - Other	1,055				37 100 100 100 100 100 100 100 100 100 10		
160	Advertising Expense	0						
992	Regulatory Commission Expenses							
	- Amortization of Rate Case Expense	0						
167	Regulatory Commission ExpOther	1,878						
770	Bad Debt Expense	163				A SHIP WATER		
775	Miscellaneous Expenses	22,145					5,648	
Tot	Total Wastewater Utility Exnenses	\$ 116.037	\$ 86 741	\$ 849	990	9	8 467	€

CSWR-Florida Utility Operating Company, LLC - Sun River Utilities

SYSTEM NAME / COUNTY:

UTILITY NAME:

Sun River Utilities

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

			•	_		1
	•	!				
			RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
			WATER	WATER	WATER	WATER
	CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
	ACCOUNTS	GENERAL	EXPENSES-	EXPENSES-	EXPENSES-	EXPENSES-
ACCOUNT NAME	EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(p)	(j)	(k)	€	(m)	(u)	(0)
Salaries and Wages - Employees	S	€9	64	€2	€9	€9
Salaries and Wages - Officers,		â				
Directors and Majority Stockholders		3		Š.		
Employee Pensions and Benefits						
Purchased Sewage Treatment		The second second			H SHOULD ST	
Sludge Removal Expense	The State of the					
Purchased Power						
Fuel for Power Purchased						
Materials and Supplies						
Contractual Services-Engineering		iii	ñ			
Contractual Services - Accounting		26				
Contractual Services - Legal		66				
Contractual Services - Mgt. Fees						
Contractual Services - Testing						
Contractual Services - Other						
Rental of Building/Real Property						
Rental of Equipment						
Transportation Expenses						
Insurance - Vehicle		ř 0.				
Insurance - General Liability	(S = 1)					
Insurance - Workman's Comp.						
Insurance - Other		1,055				10
Advertising Expense		(i)				
Regulatory Commission Expenses						
- Amortization of Rate Case Expense				Table 1		
Regulatory Commission ExpOther		1,878				
Bad Debt Expense	163					
Miscellaneous Expenses	3,794	12,703				
Total Wastewater Utility Expenses	\$ 3,956	\$ 15,762	0	\$	0 \$	0 \$

CSWR-Florida Utility Operating Company, LLC - Sun River U

December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	al	1.0		0
5/8"	Displacement	1.0	-	0
3/4"	Displacement	1.5	87	131
1"	Displacement	2.5		0
1 1/2"	Displacement or Turbine	5.0		0
2"	Displacement, Compound or Turbine	8.0		0
3"	Displacement	15.0		0
3"	Compound	16.0		0
3"	Turbine	17.5		0
4"	Displacement or Compound	25.0		0
4"	Turbine	30.0		0
6"	Displacement or Compound	50.0		0
6"	Turbine	62.5		0
8"	Compound	80.0		0
8"	Turbine	90.0		0
10"	Compound	115.0		0
10"	Turbine	145.0		0
12"	Turbine	215.0		0
	Total Wastewater System Meter Equival	ents		131

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	
6,630,955	Flow
87	SFR
365	Days
208.82	

CSWR-Florida Utility Operating Company, LLC - Sun River Ut

December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.06	MGD	
Basis of Permit Capacity (1)	AF		
Manufacturer	N/A		
Type (2)	Aeration Basin		
Hydraulic Capacity	N/A		
Average Daily Flow	18,167	GPD	
Total Gallons of Wastewater Treated	6,630,955	GPD	
Method of Effluent Disposal	Percolation ponds		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

December 31, 2024

SYSTEM NAME / COUNTY:

Sun River Utilities

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
1. Present number of ERCs* now being served 208.82				
Maximum number of ERCs* which can be served 208.82				
Present system connection capacity (in ERCs*) using existing lines 208.82				
4. Future connection capacity (in ERCs*) upon service area buildout 208.82				
5. Estimated annual increase in ERCs* 0				
Describe any plans and estimated completion dates for any enlargements or improvements of this system None				
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. Reclaimed water goes to effluent disposal field R00-1				
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A				
If so, when? N/A				
9. Has the utility been required by the DEP or water management district to implement reuse? No				
If so, what are the utility's plans to comply with this requirement?				
10. When did the company last file a capacity analysis report with the DEP? 4/1/2024				
11. If the present system does not meet the requirements of DEP rules:a. Attach a description of the plant upgrade necessary to meet the DEP rules.				
b. Have these plans been approved by DEP? See Supplemental				
c. When will construction begin?	See Supplemental			
d. Attach plans for funding the required upgrading.e. Is this system under any Consent Order with DEP?	See Supplemental			
12. Department of Environmental Protection ID # FLA014062				

* An ERC is determined based on the calculation on S-11.

S-13
GROUP _____
SYSTEM ____

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	elow for each system. A separate page should be supplied where necessary.
Present ERCs * the system can efficiently serve.	178.55
2. Maximum number of ERCs * which can be served.	178.55
3. Present system connection capacity (in ERCs *) using existing lines.	178.55
4. Future connection capacity (in ERCs *) upon service area buildout.	178.55
5. Estimated annual increase in ERCs *.	N/A
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	Yes 500 Gallons/Minute @ 20 PSI
7. Attach a description of the fire fighting facilities.	
N/A	
 When did the company last file a capacity analysis report with the DE 	P? Florida has not submitted
9. When did the company last file a capacity analysis report with the DE 10. If the present system does not meet the requirements of DEP rules:	Facility exceeds the maximum permitted design capacity
	Facility exceeds the maximum permitted design capacity
0. If the present system does not meet the requirements of DEP rules:	Facility exceeds the maximum permitted design capacity
O. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet	Facility exceeds the maximum permitted design capacity et the DEP rules. Working on multiple solutions
If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet b. Have these plans been approved by DEP?	Facility exceeds the maximum permitted design capacity et the DEP rules. Working on multiple solutions N/A
a. Attach a description of the plant upgrade necessary to mee b. Have these plans been approved by DEP? c. When will construction begin?	Facility exceeds the maximum permitted design capacity et the DEP rules. Working on multiple solutions N/A
a. Attach a description of the plant upgrade necessary to meet b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	Facility exceeds the maximum permitted design capacity Working on multiple solutions N/A N/A
a. Attach a description of the plant upgrade necessary to meet b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 1. Department of Environmental Protection ID #	Facility exceeds the maximum permitted design capacity Working on multiple solutions N/A N/A N/A N/A Signature
a. Attach a description of the plant upgrade necessary to meet b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.	Facility exceeds the maximum permitted design capacity Working on multiple solutions N/A N/A N/A FL6084074 N/A

[62- 610.516 F.A.C.]	The percolation ponds had several locations along their perimeters with less than one foot of freeboard from top of water to top of pond walls.	CSWR - Florida is working with third party engineers to evaluate the ponds for rehabilitation.
62 620.335(1) F.A.C., 62-620.410(5) F.A.C., PFSA]	A permit renewal application and permit processing fee were due no later than March 18, 2021. The permit renewal application and appropriate fee were not received. The permit expired on September 14, 2021.	North Charlotte is a receivership facility and CSWR – Florida is not the permit holder. CSWR – Florida is planning to tie into Charlotte County Wastewater and decommission WWTP. Construction is planned to be completed in 36 months.
[62-4.030 F.A.C. , 62-620.300(2) F.A.C., 403.161(1)(b) F.S. , UPHI]	The Facility has been operating without a valid wastewater permit issued by the Department since the	North Charlotte is a receivership facility and CSWR – Florida is not the permit holder. CSWR – Florida is planning to tie into Charlotte County Wastewater and decommission WWTP. Construction is planned to be completed in 36 months.
[62-610.870(3) F.A.C., 62-610.865(11) F.A.C., 62-600.405 F.A.C., 403.161(1)(b) F.S. FRPT]	SDFLA140945. This administrative order required the submission of multiple reports as noted in items 1, 2, 3, 4, 5, and 7; at this time, the Facility is out of compliance	North Charlotte is a receivership facility and CSWR – Florida is not the permit holder. CSWR – Florida is planning to tie into Charlotte County Wastewater and decommission WWTP. Construction is planned to be completed in 36 months.

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