CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

Hometown Canada Utility, Inc.

Exact Legal Name of Respondent

524-W and 459-S Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2018

Form PSC/WAW 6 (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

(EXACT NAME OF UTILITY) 323 Arbor Oaks Drive, Zephyrhills, Florida 33541 Mailing Address Street Address Cour Telephone Number 813-788-1356 Date Utility First Organized Fax Number E-mail Address None Sunshine State One-Call of Florida, Inc. Member No. HC2071 Check the business entity of the utility as filed with the Internal Revenue Service: Individual Sub Chapter S Corporation Name, Address and phone where records are located: 3310 Hwy 301 North, Ellenton, Fl 34222 Name of subdivisions where services are provided: Arbor Oaks Mobile Home Park	Panty 1988 artnership
Mailing Address Street Address Cour Telephone Number 813-788-1356 Date Utility First Organized Fax Number E-mail Address None Sunshine State One-Call of Florida, Inc. Member No. HC2071 Check the business entity of the utility as filed with the Internal Revenue Service: Individual Sub Chapter S Corporation 1120 Corporation X Pa	1988
Telephone Number 813-788-1356 Date Utility First Organized Fax Number E-mail Address None Sunshine State One-Call of Florida, Inc. Member No. HC2071 Check the business entity of the utility as filed with the Internal Revenue Service: Individual Sub Chapter S Corporation 1120 Corporation X Pa	1988
Fax Number	
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Name, Address and phone where records are located: 3310 Hwy 301 North, Ellenton, Fl 34222	
No. 10 Control of the	
Name of subdivisions where services are provided: Arbor Oaks Mobile Home Park	
CONTACTS:	
	Salary
L Dringing D	Charged Utility
Richard Dalanay	Ottility
31 Airport Bivd.Suite G Nor	ne
Con Man prepared this report.	
Ottaty Constitant 44 Black Willow St. Nor	ne
Officers and Managers: Homosassa, FI 34446	
Kathy Honkala Park Manager 36323 Arbor Oaks Dr.	
Zephyrhills, FI 33541	
John Hall, Newby Management Regional Manager 3310 Hwy 301 North	
Ellenton, FI 34222	
Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:	
accuracy of the reporting utility.	
Percent	Salary
Name Ownership in Ch	narged
Dr. Gratio Tsang	Jtility
33782 Marshall Road \$ None Abbotsford, BC \$	<u>e</u>
Canada	
s	
\$	

INCOME STATEMENT

	Dof				
Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other Late Fees, New Acct. & other misc. service chg. Total Gross Revenue		\$ <u>42,010</u> <u>168</u> \$ 42,178	\$43,746 168 \$ 43,914	\$	\$ <u>85,756</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$24,863	\$56,847	\$ \$	\$ <u>86,091</u> \$ _ 81,710
Depreciation Expense	F-5	2,305	2,496		4,801
CIAC Amortization Expense_	F-8	(1,627)	0		(1,627)
Taxes Other Than Income	F-7	3,902	4,313		8,215
Income Taxes	F-7	0	0		0
Total Operating Expense		\$ 29,443	63,656		\$ 93,099
Net Operating Income (Loss)		\$12,735	\$ (19,743)	\$	\$ (7,008)
Other Income: Nonutility Income Interest Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$ 	\$	\$
Net Income (Loss)	\$	12,735	\$(19,743)	\$	\$(7,008)

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			1 Gai
Utility Plant in Service (101-105) Accumulated Depreciation and Amortization (108)	F-5,W-1,S-1 F-5,W-2,S-2		\$ <u>270,591</u> 235,530
Net Utility Plant		\$30,260	\$35,061
CashCustomer Accounts Receivable (141)Other Assets (Specify):		3,061	3,061
Total Assets		\$33,321	\$ 38,122
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218) Total Capital cong Term Debt (224) Accounts Payable (231) Solutioner Deposits (235)	F-6 F-6 F-6	\$ (59,426) \$ (59,426) \$ - -	\$ (52,418) \$ (52,418) \$
Other Liabilities (Specify) Due to Parent dvances for Construction ontributions in Aid of Construction - Net (271-272)	F-8	4,083	3,679
otal Liabilities and Capital		\$33,321	\$38,122

UTILITY NAME Hometown Ca	anada Utility, Inc.
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GROSS UTILITY PLANT

		TILITIFLANT		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service Construction Work in	\$74,622_	\$195,969_	\$	\$270,591_
Other (Specify) Total Utility Plant	\$\$	\$195,969_	\$	\$\$

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$56,016	\$179,514	\$	\$ 235,530
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$	\$	\$	\$4,801
Total Credits	\$58,321	\$ 182,010	\$	\$ 240,331
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$ 	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$58,321_	\$182,010	\$	\$240,331

U	TIL	ITY	NA	MF	

Hometown Canada Utility, Inc.

YEAR OF REPORT	
DECEMBER 31,	2018

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share		
Shares authorizedShares issued and outstanding		
I otal par value of stock issued		
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (52,418)
Changes during the year (Specify):		(02,110)
		(7,008)
Balance end of year	\$	\$(59,426)

PROPRIETARY CAPITAL (218)

	Proprieto Or Partner	
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	·\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate	# of Pymts	Principal per Balance Sheet Date
Total			\$

YEAR OF REPORT	
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TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fees paid Other (Specify) Pasco Cty Tangible Tax Paid	\$ 2,190 1,712 0	\$	\$	\$
Total Tax Expense	\$ 3,902	\$ 4,313	\$	\$ 8,215

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more. Name of Recipient Water Wastewater Description of Service Amount Amount \$ Utility Services of America \$ \$ 35,438 Monthly Wastewater Plant Operation \$ \$ \$ \$ \$ \$

YEAR OF REPORT	
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CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$53,583	\$94,360	\$147,943
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	\$	\$ 94,360 94,360 94,360	\$
7)	Net CIAC	\$4,083	\$	\$4,083

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Donadhala III	Martin Company of the		10000000	
Report below all developers or cor	ntractors	Indicate		
agreements from which cash or pr	operty was	"Cash" or	Water	Wastewater
received during the year.		"Property"		
Sub-total				
		1	\$	\$
Report below all capac	ity charges main			
extension charges and	Customer conne	ction		
charges received durin	a the year	Cuon		
	Number of	Charge per		
Description of Charge	Connections	Connection		1
		Connection		
		\$	\$	s
			\$	J =
				İ ———
al Credits During Year (Must agree)	with line # 2 abov	re.)	\$	\$
Marker (20.2) the complete Control of the Control		/	-	1 =====================================

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of Year Per Docket No. 050274-WS Add Credits During Year:	\$ <u>Water</u> \$ <u>47,873</u> <u>1,627</u>	<u>Wastewater</u> \$ 94,360	\$ <u>Total</u> \$ <u>142,233</u> <u>1,627</u>
Deduct Debits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 49,500	\$ 94,360	\$ 143,860

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Hometown Canada Utility, Inc.	YEAR OF REPORT		
	-	DECEMBER 31, 20	018	

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Hometown Canada Utility, Inc.		
	Hemetown Canada Otility, Inc.	YEAR OF REPORT	
		DECEMBER 31,	2018

SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Capital Structure Per Used for Book Non-utility Non-juris. Other (1) **AFUDC** Class of Capital Balance Adjustments Adjustments Adjustments Calculation (a) (b) (c) (d) (e) (f) Common Equity Preferred Stock Long Term Debt **Customer Deposits** Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

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Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2018

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Per Docket No. Previous Year (c) 050274-WS	Additions (d)	Per Docket No. 050274-W Retirements (e)	/S Current Year (f)
301	Organization	\$5,007	\$	\$	\$5,007
302	Franchises				9
303	Land and Land Rights				
304	Structures and Improvements	263			263
305	Collecting and Impounding			-	
306	Reservoirs Lake, River and Other				
000					
307	Intakes Wells and Springs				
308	Infiltration Galleries and				-
300					
309	Tunnels				
310	Supply Mains				
311	Power Generation Equipment				
320	Pumping Equipment				-
330	Water Treatment Equipment Distribution Reservoirs and				-
330	Standaines				
331	StandpipesTransmission and Distribution	<u> </u>			-
001				0.1.	
333	Lines	53,583			53,583
334	Services Meters and Meter				-
004				200	
335	Installations	12,228	-		12,228
336	Hydrants Backflow Prevention Devices				
339	Other Plant and				
000	Miscellaneous Equipment				
340	Office Furniture and				
040					
341	Equipment Transportation Equipment	3,541			3,541
342	Stores Equipment				-
343	Stores Equipment				
040	Tools, Shop and Garage				
344	Equipment				-
345	Laboratory Equipment				
346	Power Operated Equipment Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				-
0.0	Other Tangible Plant				
	Total Water Plant	\$74,622	\$	\$	\$ 74.622
				\$	\$74,622

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average Service	Average Salvage	Depr.	Accumulated			Accum. Depr.
Acct.		Life in	in	Rate	Depreciation		1	Balance
No.	Account	Years	Percent	Applied	Balance		1	End of Year
(a)	(b)	(c)	(d)	(e)	Previous Year	Debits	Credits	(f-g+h≃i)
301	Organization	31.5	(0)	· 3.33%	(f)	(g)	(h)	(i)
304	Structures and Improvements	28		3.57%	5,146	. ———	167	5,312
305	Collecting and Impounding Reservoirs			3.57%	\$	\$	S9	\$ 296
306	Lake, River and Other Intakes	l —	%					
307	Wells and Springs		%					
308	Infiltration Galleries &				-			
309	Tunnels		%		-			
310	Supply Mains Power Generating Equipment		%					
311	Pumping Equipment		%					
320	Water Treatment Equipment		%					
330	Distribution Reservoirs &		%		-			
331	Trans. & Dist. Mains		%					1
333	Services	38	%	2.63%	43,240		1,410	44,650
334	Services Meter & Meter Installations		%				1,410	
335	Hydrants	17	%	5.88%	3,803		719	4,523
336	Backflow Prevention Devices		%					4,323
339	Other Plant and Miscellaneous		%					
000	Four ment							
340	EquipmentOffice Furniture and		%					
341	Equipment	15	%	6.67%	3,541			
342	Transportation Equipment		%					3,541
	Stores Equipment		%					
343	Tools, Shop and Garage Equipment		%					
344	Laboratory Equipment							
345	Power Operated Equipment		%					
346	Communication Equipment		%					
347	Miscellaneous Equipment		%					
348	Other Tangible Plant		%					-
- 1	Totals				56,016	s	\$ 2,305	\$ 58,321 *

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	
	Account Name	Amount
601	Salaries and Wages - Employees	
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	\$11,58
604	Employee Pensions and Benefits	
610	Purchased Water	61
615	Purchased WaterPurchased Power	9,59
616	Purchased Power Fuel for Power Production Chemicals	
618	Chemicals	
620	Chemicals Materials and Supplies	
630	Materials and Supplies Contractual Services:	
	Billing and Collecting	
	Professional (Contract Ops & Annual Report/Legal)	
	Testing	1,882
	Other (Repair and Maintenance)Rents	-
640		
650	Transportation Expense	
655	Transportation Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	-
670	The Book Experise	
675	Miscellaneous Expenses	
		1,183
	Total Water Operation And Maintenance Expense	
	* This amount should tie to Sheet F-3.	\$ 24,863

WATER CUSTOMERS

Description (a) Residential Service	Type of Meter ** (b)	Equivalent Factor (c)	Number of A Start of Year (d)	ctive Customers End of Year (e)	Total Numbe of Meter Equivalents (c x e) (f)
5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	3	3	3
C = Compound T = Turbine		Total	157	157	157

UTILITY NAME:	Hometown Canada	Utility,	Inc
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PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December	291 354 384 388 309 224 174 173 167 206 275 301		12 15 15 12 12 10 10 10 10 10 10	279 339 369 376 297 214 164 163 157 196 265 289	278 240 240 261 257 185 155 120 126 158 184 224

If water is sold to other water utilities for rec	distribution, list names of such utilities below
---	--

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
All PVC	<u>6"</u>	7,655	None	None	7,655

JTILITY NAME:	Hometown Canada Utility, Inc.
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YEAR OF REPORT	
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WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing				
Depth of Wells				
Diameters of Wells Pump - GPM				
Motor - HP				
Motor Type *				
Yields of Wells in GPD				
Auxiliary Power				
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer				
Type Rated Horsepower				
	:			
Pumps Manufacturer				
Type				
Capacity in GPM Average Number of Hours				
Operated Per Day				
Auxiliary Power				

YEAR OF REF	PORT
DECEMBER 3	1 ###

SOURCE OF SUPPLY

List for each source of supply (Gre			
Permitted Gals. per day Type of Source	All Water Purchased	From Pasco County Utilities	
	WATER TREATME	NT FACILITIES	
List for each Water Treatment Facil	lity:		
Type			

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 157 Per W-3
2.	Maximum number of ERC's * which can be served. 166
3.	Present system connection capacity (in ERCs *) using existing lines.
4.	Future connection capacity (in ERCs *) upon service area buildout.
5.	Estimated annual increase in ERCs *. None
6.	Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? Yes 500 GPM
7.	Attach a description of the fire fighting facilities. Hydrants
8.	Describe any plans and estimated completion dates for any enlargements or improvements of t Built Out None anticipated
9.	When did the company last file a capacity analysis report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID # PWS No.651-5242
12.	Water Management District Consumptive Use Permit # None-all water purchased from Pasco County
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?
	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

UTI	ILI	TY	N	MA	F
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Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2018

WASTEWATER UTILITY PLANT ACCOUNTS

352 F1 353 La 354 St 355 P6 360 C6 361 C6 361 C6 362 Sp 363 Se 364 F16 365 F16 370 Re 371 Pu 380 Tre 381 Pla 382 Ou 389 Ott 390 Off 391 Tra 392 Sto	(b)	Previous Year (c)	Additions (d)	Per Docket No. 050274-WS Retirements	Year
352 Fri 353 La 354 St 355 Pc 360 Cc 361 Cc 362 Sp 363 Se 364 Fic 365 Fic 370 Re 371 Pu 380 Tre 381 Pla 382 Ou 389 Ott 390 Off 391 Tra 392 Sto		050274-WS	(u)	(e)	(f)
381 Pla 382 Ou 389 Ott 390 Off 391 Tra 392 Sto	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment	\$ 81,228 89,967 5,466 	\$ 	\$	\$
392 Sto	Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and	12,863 2,904 - - -	<u> </u>		12,863 2,904
394 Lab	Equipment Fransportation Equipment Stores Equipment Fools, Shop and Garage Equipment Equipment Equipment	3,541			3,541
395 Pov 396 Cor 397 Mis 398 Oth	Communication Equipment Siscellaneous Equipment Other Tangible Plant Other Machanist Silver				

^{*} This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (q)	Credits (b)	Accum. Depr. Balance End of Year (f-g+h=i)
354 355 360 361 362 363 364 365 370 371 380	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment	27 40 35	% % %	3.70% 2.50% 2.86%	\$ 81.228 	\$	(h) \$ 2.249 156	(i) \$81.228 76,362 5,067
381 382 389 390	Outfall Sewers	30	% %	3.13%	2,858		91	12,863 2,949
391 392 393 394 395 396 397	Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	15	% 	6.67%	3,541			3,541
398	Other Tangible Plant Totals nount should tie to Sheet F-5.	=	% %		\$\$	\$	\$	\$*

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Colorina and Maria	Antodrit
703	Salaries and Wages - Employees	_ \$ 11,58
704	Todation and Addres - Officers This Charles Charles The	- 11,00
710	Employee i chalona and penents	61
711		- 01.
715		3,65
716	Purchased Power Fuel for Power Production	1,634
718	Fuel for Power ProductionChemicals	1,03
720	Materials and Supplies	853
	Materials and Supplies	
730		
	Billing and Collecting	
	Professional (Accounting/Annual Report/Legal) Testing	
		1,882
	Other (Contract Op/Sludge Removal/Repair and Maintenance)	25.400
740		35,438
750	Transportation ExpenseInsurance Expense	-
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	and a copy expense	
775	Miscellaneous Expenses	
		1,183
	Total Wastewater Operation And Maintenance Expense	
	* This amount should tie to Sheet F-3.	\$ 56,847

WASTEWATER CUSTOMERS

Description (a) Residential Service	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalent (c x e) (f)
All meter sizes	D	1.0	155	155	155
General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
C = Compound T = Turbine		Total	155	155	155

Hometown Canada Utility, Inc.

YEAR OF REPORT	
DECEMBER 31,	2018

PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate	N-17-12-12-12-12-12-12-12-12-12-12-12-12-12-	No.2	 	
data on pump	Unk	<u>Unk</u>	 	
Year installed	1986	1986	 	
Rated capacity	200	200	 	
3126	200	8"	 	
rower.			 	
Electric			 	
Nameplate data of motor			 	

SERVICE CONNECTIONS

Size (inches)	4" PVC 30		=	=	
beginning of year	158			 	
Added during year	0			 	
iveried duting year	0			 	
Life of year	0 0 158			 	
Give full particulars concerning inactive connections				 	

COLLECTING AND FORCE MAINS

	Collecting Mains			Force Mains				
Size (inches) Type of main Length of main (nearest foot)	8" PVC			=		=		
Begining of year	###							
Added during year								
Retired during year								
End of year	###							

MANHOLES

Size (inches) Type of Manhole Number of Manholes: Beginning of year	Precast	 	
Added during year Retired during year		 	
End of Year	12	 	

Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2018

TREATMENT PLANT

	TF	REATMENT PLANT	
Manufacturer	Extended Aeration Steel 25,000 GPD 8,773 Two Ponds	1	
	MASTER LIFT S	TATION PUMPS	
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)			
	PUMPING WASTEW	ATER STATISTICS	
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January February March April May June July August September October November December Total for year	382,000 342,000 355,000 313,000 262,000 196,000 171,000 203,000 173,000 208,000 259,000 338,000		All
If Wastewater Treatment is purch	ased, indicate the vendor:		

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present number of ERCs* now being served. 155 Per S-3	
2. Maximum number of ERCs* which can be served.	
 Present system connection capacity (in ERCs*) using existing lines. 	
4. Future connection capacity (in ERCs*) upon service area buildout. 166	
5. Estimated annual increase in ERCs*. None	
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system System is built out and there are no planned improvements.	
If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.	
If the utility does not engage in reuse, has a reuse feasibility study been completed? No If so, when?	
9. Has the utility been required by the DEP or water management district to implement reuse? No If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP? 1998	
11. If the present system does not meet the requirements of DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
12. Department of Environmental Protection ID # FLA01822-001-DW3P	
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).	

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO X 3. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. YES NO X 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. YES NO 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. Items Certified 1. 2. 3. 4. (signature of chief executive officer of the utility) 1. 2. 3. 4. (signature of chief financial officer of the utility)	YES NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
X 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. YES NO YES NO 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. Items Certified 1. 2. 3. 4. (signature of chief executive officer of the utility) 1. 2. 3. 4. X X X X	YES NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
X 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. Items Certified	YES NO	3.	concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement
1. 2. 3. 4. (signature of chief executive officer of the utility) 1. 2. 3. 4. X X X X	YES NO	4.	other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for
1. 2. 3. 4. \QM\/	Items Certified		
1. 2. 3. 4. \QM\/	1. 2.	3.	4. (signature of chief executive officer of the utiliby)
	1. 2. X X	3. X	4. (signature of chief financial officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false Notice: statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C

Company: Hometown Canada

For the Year Ended December 31, 2018

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	(d) Difference (b) - (c)
Gross Revenue:			
Residential	42,010	42,010	0
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			
Other	168	168	0
otal Water Operating Revenue	\$42,178	\$42,178	0
ESS: Expense for Purchased Water from FPSC-Regulated Utility			<u> </u>
let Water Operating Revenues	\$42,178	\$42,178	0

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Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: Hometown Canada

For the Year Ended December 31, 2018

(a)	(b)	(c)	(4)
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	(d) Difference (b) - (c)
Gross Revenue:			1-7 (0)
Residential	43,746	43,746	0
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			
Other	168	168	
Total Wastewater Operating Revenue	43,914	43,914	0
ESS: Expense for Purchased Wastewater	25,011	40,914	0
from FPSC-Regulated Utility			
let Wastewater Operating Revenues	43,914	43,914	0

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).