## CLASS "C"

## WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

## ANNUAL REPORT

WS958-19-AR

OFFICIAL COPY
Public Service Commission
Do Not Remove From This Office

Hometown Canada Utility, Inc.

Exact Legal Name of Respondent

524-W and 459-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

## PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2019

Form PSC/WAW 6 (Rev. 12/99)

### **GENERAL INSTRUCTIONS**

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
  previous annual report. Enter the word "None" where it truly and completely states
  the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

## **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day:
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL ( For proprietorships and partnerships only ) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business.

Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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## FINANCIAL SECTION

## REPORT OF

	Hometown Ca	nada Utility,	Inc.	
	(EXACT N	IAME OF UT	TILITY)	
323 Arbor Oaks Drive Zephyrhills, Florida			Same as Mailing Add	
Mailing Addres	SS	l.	Street Address	County
Telephone Number <u>813-788-1356</u>		Da	ate Utility First Organized	1988
Fax Number	٠	E-	mail Address None	
Sunshine State One-Call of Florida, Inc.	Member No. HC	2071		
Check the business entity of the utility as	filed with the Interr	nal Revenue	Service:	
Individual Sub Chapter	S Corporation		1120 Corporation	X Partnership
Name, Address and phone where record	s are located: 33	10 Hwy 301	North, Ellenton, FI 34222	
Name of subdivisions where services are	e provided: Art	oor Oaks Mo	bile Home Park	
	CON	TACTS:	230	
Name	Title		Principle Business Addre	Salary Charged ess Utility
Person to send correspondence: Richard Delaney	Partner		31 Airport Blvd.Suite G S. San Fransisco, Ca.	
Person who prepared this report: Gary Morse	Utility Consultant		44 Black Willow St. Homosassa, Fl 34446	None
Officers and Managers: Kathy Honkala	Park Manager		36323 Arbor Oaks Dr.	
John Hall, Newby Management	Regional Manager		Zephyrhills, FI 33541 3310 Hwy 301 North Ellenton, FI 34222	
Report every corporation or person owni securities of the reporting utility:	ng or holding direct	ly or indirect	ly 5 percent or more of the	voting
Name	Percen Ownership Utility	in	Principle Business Addre	Salary Charged ess Utility
Dr. Gratio Tsang			33782 Marshall Road Abbotsford, BC Canada	\$ None \$

## **INCOME STATEMENT**

A a a a sum A b l a sur a	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial		\$39,340_	\$ <u>48,742</u>	\$	\$88,082_
Multiple Family Guaranteed Revenues Other Late Fees, New Acct. & other misc. service chg. Total Gross Revenue		155 \$ 39,495	155 \$ 48,897	\$	310 \$ 88,392
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 27,157	\$51,070	\$	\$ <u>88,392</u> \$ <u>78,227</u>
Depreciation Expense	F-5	2,305	2,496_		4,801
CIAC Amortization Expense_	F-8	(1,627)	0		(1,627)
Taxes Other Than Income	F-7	4,080	4,158	<del>(</del> )	8,238
Income Taxes	F-7	0	0		0
Total Operating Expense		\$31,915	57,724		\$89,639_
Net Operating Income (Loss)		\$7,580_	\$ (8,827)	\$	\$ (1,247)
Other Income: Nonutility Income Interest Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$7,580_	\$(8,827)	\$	\$ <u>(1,247)</u>

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2019

## **COMPARATIVE BALANCE SHEET**

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:	10		
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$270,591	\$270,591
Amortization (108)	F-5,W-2,S-2	245,133	240,331
Net Utility Plant		\$25,458_	\$30,260
CashCustomer Accounts Receivable (141)		3,061	3,061
Other Assets (Specify):		<u> </u>	-
			-
Total Assets		\$28,519	\$ <u>33,321</u>
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211) Retained Earnings (215)			
Propietary Capital (Proprietary and	F-6	(60,673)	(59,426)
partnership only) (218)	F-6		
Total Capital		\$(60,673)	\$ (59,426)
Long Term Debt (224) Accounts Payable (231)	F-6	\$	\$
Notes Payable (232)		<del></del>	
Customer Deposits (235)			
Accrued Taxes (236)			
Other Liabilities (Specify)			
Due to Parent		86,736	88,664
Advances for Construction			-
Contributions in Aid of Construction - Net (271-272)	F-8	2,456	4,083
Total Liabilities and Capital		\$28,519	\$ 33,321

## **UTILITY NAME** Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2019

## **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service Construction Work in	\$74,622_	\$195,969_	\$	\$270,591_
Other (Specify)				
Total Utility Plant	\$74,622	\$195,969	\$	\$ 270,591

## ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$58,321	\$182,010	\$	\$240,332
Add Credits During Year: Accruals charged to depreciation account	\$ 2,305	\$ 2,496	\$	\$ 4,801
SalvageOther Credits (specify)		2,430		<u> </u>
Total Credits	\$ 60,626	\$ 184,506	\$	\$ 245,133
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	s	\$	\$
Balance End of Year	\$60,626	\$184,506	\$	\$245,133

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## **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year		

## **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (59,426)
Changes during the year (Specify):		22
		(1,247)
		-
Balance end of year	\$	\$ (60,673)

## PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	LLC Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

## LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue	Interes Rate	# of	Principal per Balance
and Date of Maturity):	IVALE	Pymts	Sheet Date
			\$
Total			\$

UTIL	<b>ITY</b>	NAME:	Hometown	Canada	Utility,	Inc.
------	------------	-------	----------	--------	----------	------

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## **TAX EXPENSE**

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:		1		
Federal income tax	\$	\$	\$	\$
State income Tax				
Taxes Other Than Income:				
State ad valorem tax	2 400	0.400		4.004
Local property tax	2,182	2,182		4,364
Regulatory assessment fees paid	1,898	1,976		3,874
Other (Specify)				
Pasco Cty Tangible Tax Paid				
Total Tax Expense	\$ 4,080	\$ 4,158	\ <u>s</u>	\$ 8,238

## PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Utility Services of America	\$	\$ \$	Monthly Wastewater Plant Operation

Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2019

## CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)		Wa (b		Wastewater (c)		Total (d)	
	alance first of yeardd credits during year	\$53	3,583 \$ _ - \$	94,360	\$_ s	147,943	
5) B	Total educt charges during the year alance end of year ess Accumulated Amortization	53	3,583 1,127	94,360 94,360 94,360		147,943 - 147,943 145,487	
7) N	et CIAC	\$	2,456 \$ _		\$ =	2,456	

## ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.	contractors property was	Indicate "Cash" or "Property"	Water	Wastewater
<u> </u>				====
Sub-total			\$	\$
	pacity charges, mair and customer conne uring the year.			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	s
ital Credits During Year (Must ag	ree with line # 2 abo	ve.)	\$	\$
		_		

## **ACCUMULATED AMORTIZATION OF CIAC (272)**

Balance First of Year Per Docket No. 050274-WS Add Credits During Year:	\$ <u>Water</u> \$ 49,500 1,627	<u>Wastewater</u> \$ 94,360	\$ <u>Total</u> \$ <u>143,860</u> <u>1,627</u>
Deduct Debits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$51,127	\$94,360	\$ 145,487

## \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT
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## SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	s	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost	;	<u> </u>	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_ %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

## **APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

## \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	Hometown Canada Utility, Inc.	YEAR OF REPORT	_
		DECEMBER 31,	2019

## SCHEDULE "B"

## SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

		·		
<u>«</u>	15A4*			
-			 	

# WATER OPERATING SECTION

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2019

## WATER UTILITY PLANT ACCOUNTS

		Per Docket No.		Des Desket	
Acct.		Previous ·		Per Docket No. 050274-W	I 'S Current
No.	Account Name	Year	Additions	Retirements	
(a)					Year
(a)	(b)	(c) 050274-WS	(d)	(e)	(f)
		050274-775			
301	Organization	\$ 5,007	\$	\$	\$ 5,007
302	Franchises				
303	Land and Land Rights	-	(1.		
304	Structures and Improvements	263			263
305	Collecting and Impounding		·	-	
	Reservoirs		1		
306	Lake, River and Other	-	:		
	Intakes				
307	Wells and Springs				·———
308	Infiltration Galleries and				
""	Tunnels				
309	Supply Mains				
310	Power Generation Equipment			-	
311	Pumping Equipment		·——	**********	
320	Water Treatment Equipment			<del></del>	
330	Distribution Reservoirs and				
""	Standpipes	_	_	1	_
331	Transmission and Distribution				
1 55.	Lines	53,583			53,583
333	Services	30,505			
334	Meters and Meter		·		
	Installations	12,228	_		42 229
335	Hydrants	12,220			<u>12,228</u>
336	Backflow Prevention Devices				
339	Other Plant and			1	
"	Miscellaneous Equipment	_			
340	Office Furniture and				
""	Equipment	3,541			2 544
341	Transportation Equipment	3,041			3,541
342	Stores Equipment				
343	Tools, Shop and Garage				
545	Equipment				
344	Laboratory Equipment				
345	Laboratory Equipment Power Operated Equipment				·
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
~~					
	Total Water Plant	\$ 74,622	e -		¢ 74 600
		\$74,622	\$	\$	\$74,622_
-					

## 2019

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		A.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Augenn		A an una data d			I 1 D
1 1		Average Service	Average	Depr.	Accumulated			Accum. Depr.
Acct		Life in	Salvage	Rate	Depreciation	l .	1	Balance
	A		in		Balance			End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h≃i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
301	Organization	31.5		3.33%	5,312		167	5,479
304	Structures and Improvements	28	%	3.57%	\$ 296	\$	\$ 9	\$ 305
305	Collecting and Impounding							
1	Reservoirs		%					
306	Lake, River and Other Intakes							
307	Wells and Springs							
308	Infiltration Galleries &		<del>  </del>					
	Tunnels		%				1	l
309	Supply Mains	·	%			3.0		1
310	Power Generating Equipment		%					
311	Pumping Equipment		—— %					
320	Water Treatment Equipment		—— %					
330	Distribution Reservoirs &		76		<del></del>		· —	· :
350	Ctondoings		%					l
331	Standpipes Trans. & Dist. Mains	38	——%	2.63%	44.050	· · · · · · · · · · · · · · · · · · ·	4.440	
333	Candona Cost. Wallis			2.03%	44,650		1,410	46,060
334	Services		%					
	Meter & Meter Installations	17	%	5.88%	4,523		719	5,242
335	Hydrants		%					
336	Backflow Prevention Devices		%					
339	Other Plant and Miscellaneous							
1 . 1	Equipment		%					
340	Office Furniture and				-			
	Equipment	15_	%	6.67%	3,541			3,541
341	Transportation Equipment		%		·	-		
342	Stores Equipment		%			-		
343	Tools, Shop and Garage							
	Equipment		%			I	1	l .
344	Laboratory Equipment		%			· · · · · · · · · · · · · · · · · · ·		
345	Power Operated Equipment		%		· — —			-
346	Communication Equipment		%					
347	Miscellaneous Equipment		%			-		
348	Other Tangible Plant		<del></del> %					
""	Agree Light Light Taring		—— <sup>70</sup>					
	Totale				50.004			
	Totals				\$58,321	2	\$2,305	\$ 60,627 *

<sup>\*</sup> This amount should tie to Sheet F-5.

## WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		1
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 10,418
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	1,296
610	Purchased Water	11,271
615	Purchased Power	)
616	Fuel for Power Production	-
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:  Billing and Collecting	
	Professional (Contract Ops & Annual Report/Legal) Testing	3,525
	Other (Repair and Maintenance)	
640	Rents	647
650	Transportation Expense	1.00
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	
	Total Water Operation And Maintenance Expense	\$ 27,157
	* This amount should tie to Sheet F-3.	

## **WATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0	154	154	
** D = Displacement C = Compound T = Turbine		Total	157	157	157

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## **PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Ornit 000's)	Accounted For Loss Through Line Flushing Etc. (Ornit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December	324 374 335 345 308 276 224 231 210 229 296 321		12 15 15 12 12 10 10 10 10 10 10	312 359 320 333 296 266 214 221 200 219 286 309	316 270 269 314 231 273 174 176 206 . 211 230 270
Total for Year	3,473		138_	3,335	2,939
Vendor Point of delivery	d for resale, indicate the Pasco County Utilities At the entrance to the part water utilities for re	park.	nes of such utilitles b	pelow:	

## MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
All PVC	6"	7,655	None	None	7,655
					-
					?———
					\$ <del></del>
	72				
				2	

UTILITY NAME:	Hometown	Canada	Utility,	inc.
			,	

## **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing				
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power				
* Submersible, centrifugal, etc.				

## **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

## **HIGH SERVICE PUMPING**

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

**UTILITY NAME:** 

Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31 ###

## SOURCE OF SUPPLY

nd, Surface, Purchased V	Vater etc.)	
All Water Purchased F	rom Pasco County Utilities	<u> </u>
		9
WATER TREATMEN	IT FACILITIES	
y:		
	-	
	3337	
-		
	All Water Purchased I	All Water Purchased From Pasco County Utilities  WATER TREATMENT FACILITIES  /:

## **GENERAL WATER SYSTEM INFORMATION**

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 157 Per W-3
2.	Maximum number of ERC's * which can be served. 166
3.	Present system connection capacity (in ERCs *) using existing lines.
4.	Future connection capacity (in ERCs *) upon service area buildout. 166
5.	Estimated annual increase in ERCs *. None
6.	Is the utility required to have fire flow capacity?  Yes fi so, how much capacity is required?  Yes 500 GPM
7.	Attach a description of the fire fighting facilities. Hydrants
8.	Describe any plans and estimated completion dates for any enlargements or improvements of t Built Out  None anticipated
	When did the company last file a capacity analysis report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID # PWS No.651-5242
12.	Water Management District Consumptive Use Permit # None-all water purchased from Pasco County
	a. Is the system in compliance with the requirements of the CUP?  Yes
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
	(b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

# WASTEWATER OPERATING SECTION

## **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Per Docket No. Previous Year (c) 050274-WS	Additions (d)	Per Docket No. 050274-W Retirements (e)	S Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396 397	Organization	\$	\$	\$	\$
398	Other Tangible Plant  Total Wastewater Plant	\$195,969	\$	\$	\$195,969

<sup>\*</sup> This amount should tie to sheet F-5.

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=l) (i)
354 355 360 361 362 363 364 365 370 371 380	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment	27 40 35 	% % %	2.50% 2.86% 6.67% 3.13%	\$ 81,228 	\$	2,249	\$ 81,228 78,612 5,224 12,863 3,039
390	Office Furniture and Equipment	15		6.67%	3,541		1	3,541
391 392 393	Transportation Equipment Stores Equipment Toots, Shop and Garage Equipment		%					
394	Laboratory Equipment		%					
395	Power Operated Equipment		<sub>%</sub>		•			
396	Communication Equipment		%					
397	Miscellaneous Equipment		%					
398	Other Tangible Plant		%					
	Totals		-		\$182,010	s	\$2,495	\$184,507_*

<sup>\*</sup> This amount should tie to Sheet F-5.

## **WASTEWATER OPERATION AND MAINTENANCE EXPENSE**

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 10,418
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	1,296
710	Purchased Wastewater Treatment	-
711	Sludge Removal Expense	8,992
715	Purchased Power	2,109
716	Fuel for Power Production	
718	Chemicals	1,833
720	Materials and Supplies	
730	Contractual Services:	
1	Billing and Collecting	
	Professional (Accounting/Annual Report/Legal)	3,525
	Testing	459
	Other (Contract Op/Sludge Removal/Repair and Maintenance)	21,791
740	Rents	647
750	Transportation Expense	
755	Insurance Expense	-
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	-
1	Total Wastewater Operation And Maintenance Expense	\$ 51,070 *
	* This amount should tie to Sheet F-3.	(a)

## **WASTEWATER CUSTOMERS**

			Number of Ac	tive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(cxe)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	155	155	155
General Service		ĺ	-		
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			<del></del>
1 1/2"	D,T	5.0			
2*	D,C,T	8.0			
3"	D	15.0			
3"	C T	16.0			
3"	T	17.5			-
Unmetered Customers					
Other (Specify)					
** D = Displacement	L				
C = Compound		Total	155	155	155
T = Turbine					

UTILITY NAME:

Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2019

## **PUMPING EQUIPMENT**

Lift Station Number Make or Type and nameplate	<u>No.1</u>	<u>No.2</u>		 	
data on pump	Unk	<u>Unk</u>		 	
	l		l —— I	 	
Year installed	1986	1986		 	
Rated capacity	200	200		 	-
Size	8"	8"		 	
Power:					
Electric	l — I			 	
Mechanical	l			 	
Nameplate data of motor	l ——	l —		 	
	l ——			 	

## **SERVICE CONNECTIONS**

<u>4"</u>				1	1
4" PVC 30		=			
158					
<u> </u>					
<del></del>			<del></del>		<del></del>
158					
156					
			<del></del>	<del></del>	
	30 158 0 0 158				

## **COLLECTING AND FORCE MAINS**

		Collecting	Mains			Force	Mains	
Size (inches) Type of main Length of main (nearest	8" PVC			_	_		<del></del>	
foot) Begining of year Added during year	###	_	=			_		
Retired during year End of year	###							

## **MANHOLES**

Size (inches) Type of Manhole Number of Manholes:	Precast	_	=	
Beginning of year	12			
Added during year				<u></u>
Retired during year End of Year	<del></del>			
	<del></del>			

## TREATMENT PLANT

Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal Total Gallons of Wastewater treated	Davco Extended Aeration Steel 25,000 GPD 8,751 Two Ponds		
	MASTER LIFT STATION	PUMPS	
ManufacturerCapacity (GPM's) Motor:     Manufacturer Horsepower Power (Electric or     Mechanical)	400		
	PUMPING WASTEWATER S		
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January February March April May June July August September October November December Total for year	340,000 328,000 340,000 295,000 235,000 209,000 193,000 207,000 206,000 230,000 273,000 338,000		All
If Wastewater Treatment is purch	nased, indicate the vendor:		

## **GENERAL WASTEWATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served. 155 Per S-3
2. Maximum number of ERCs* which can be served. 166
3. Present system connection capacity (in ERCs*) using existing lines.
4. Future connection capacity (in ERCs*) upon service area buildout.  166
5. Estimated annual increase in ERCs*. None
Describe any plans and estimated completion dates for any enlargements or improvements of this system     System is built out and there are no planned improvements.
<ol> <li>If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.</li> </ol>
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? No
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?  1998
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID # FLA01822-001-DW3P
<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use:</li> </ul>
ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

## **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief: YES X 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. YES 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. YES The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. **Items Certified** (signature of chief executive officer of the utility) (signature of chief financial officer of the utility)

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.