CLASS "C" WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

Hometown Canada Utility, Inc.

Exact Legal Name of Respondent

524-W and 459-S Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2024

Form PSC/WAW 6 (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gailons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

	Hometown Canada Utility (EXACT NAME OF U	/, inc.	
-			
323 Arbor Oaks Drive, Zephyrhills, Florida Mailing Addre		Same as Mailing Address Street Address	Pa County
	*		County
Telephone Number 813-788-1356	<u> </u>	Pate Utility First Organized	1988
Fax Number	E	-mail Address <u>None</u>	
Sunshine State One-Call of Florida, Inc.	Member No. <u>HC2071</u>		
Check the business entity of the utility a	s filed with the Internal Revenue	e Service:	
Individual Sub Chapter	S Corporation	1120 Corporation X	Partnership
Name, Address and phone where record	ds are located: 3310 Hwy 301	North, Ellenton, Fl 34222	
Name of subdivisions where services ar	e provided: Arbor Oaks M	obile Home Park	
	CONTACTS:		
Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: John Hall-Newby Management	Management Company	3310 Hwy 301 North Ellenton, Fl 34222	None
Person who prepared this report: Gary Morse	Utility Consultant	44 Black Willow St. Homosassa, FI 34446	None
Officers and Managers: Kathy Honkala	Park Manager	36323 Arbor Oaks Dr. Zephyrhills, FI 33541	
Mandy Campbell	Regional Manager	3310 Hwy 301 North	
inandy Campbell	Regional Manager	Ellenton, Fl 34222	
Report every corporation or person own securities of the reporting utility:	ng or holding directly or indirec	I spercent or more of the voti	ng
Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
Dr. Gratio Tsang		33782 Marshall Road Abbotsford, BC Canada	\$ None \$

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$ <u>42,078</u>	\$54,192	\$	\$96,270
Guaranteed Revenues Other Late Fees, New Acct. & other misc. service chg. Total Gross Revenue		\$ 42,135	57 \$ 54,249	\$	114 \$ 96,384
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$46,837_	\$95,927	\$	\$142,764
Depreciation Expense	F-5	2,129_	3,318	8 <u></u> 8	5,447
CIAC Amortization Expense_	F-8	0	0		0
Taxes Other Than Income	F-7	4,974	5,516_	(10,489
Income Taxes	F-7	0	0	R	0
Total Operating Expense		\$53,940	104,761		\$158,700
Net Operating Income (Loss)		\$(11,805)	\$(50,512)	\$	\$ (62,316)
Other Income: Nonutility Income Interest Income		\$	\$ 	\$ 	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$ 	\$
Net Income (Loss)		\$ (11,805)	\$ (50,512)	\$	\$ (62,316)

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2024

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$284,281_	\$284,281
Amortization (108)	F-5,W-2,S-2	268,450	263,002
Net Utility Plant		\$15,831_	\$21,279
Cash Customer Accounts Receivable (141) Other Assets (Specify):		2,789 	
Total Assets		\$18,620	\$21,456
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211)	F-6 F-6		
Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)	F-6 F-6	(152,671)	(90,355)
Total Capital		\$ (152,671)	\$ (90,355)
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236)	F-6	\$	\$
Other Liabilities (Specify) Due to Parent		171,291	111,811
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$ 18,620	\$ 21,456

UTILITY N	NAME Hometown	Canada Utility	, Inc.
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GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$74,622_	\$209,659_	\$	\$284,281_
Construction Work in Other (Specify)				
Total Utility Plant	\$ 74,622	\$ 209,659	\$	\$

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$66,501_	\$ 196,502	\$	\$263,003
Add Credits During Year: Accruals charged to depreciation account	\$ 2,129	\$ 3,318	s	\$ 5,447
SalvageOther Credits (specify)	2,120			
Total Credits	\$ 68,630	\$ 199,820	\$	\$ 268,450
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 68,630	\$199,820_	\$	\$268,450

UTILITY NAME:

Hometown	Canada	Utility,	Inc.
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YEAR OF REPORT	
DECEMBER 31,	2024

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorized		
Shares issued and outstanding Total par value of stock issued		
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	s	\$ (90,355)
Changes during the year (Specify):		
		(62,316)
Balance end of year		\$ (152,671)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	LLC Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year		s

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue	interest Rate	# of	Principal per Balance
and Date of Maturity):	F	ymts	Sheet Date
			\$
Total			\$

UTILITY NAME: Hometown	Canada	Utility.	Inc.
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YEAR OF REPORT	
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TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax	\$	\$	\$	\$
Local property tax	3,097	3,097		6,193
Regulatory assessment fees paid Other (Specify) Pasco Cty Tangible Tax Paid	1,877	2,419		4,296
Total Tax Expense	\$ 4,974	\$ 5,516	s	\$ 10,489

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Utility Services of America	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 31,951 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Monthly WWTP Plant Operation

Hometown Canada Utility, Inc.

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CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of year Add credits during year	\$ 53,583	\$ <u>94,360</u> \$ -	\$ <u>147,943</u>
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	53,583 53,583 53,583	94,360 94,360 94,360	147,943
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
Report below all ca extension charges a charges received de	and customer conne			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agr	ee with line # 2 aho		s	s
Total Orealis During Teal (Must agi	56 Will Hill # 2 800	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	¥	9

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of Year Per Docket No. 050274-WS Add Credits During Year:	<u>Water</u> \$ 53,583	Wastewater \$ 94,360	* Total \$ 147,943
Deduct Debits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 53,583	\$ 94,360	\$147,943

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Hometown Canada Utility, Inc.	YEAR OF REPORT	_
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SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_ %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	_ %
Commission Order Number approving AFUDC rate:	 -

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Hometown Canada Utility, Inc.	YEAR OF REPORT		
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SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$ = = s

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

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Hometown Canada Utility, Inc.

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WATER UTILITY PLANT ACCOUNTS

No. (a)	Account Name (b)	Previous Year (c) 050274-WS	Additions (d)	Per Docket No. 050274-W Retirements (e)	S Current Year (f)
301	Organization	\$5,007	\$	\$	\$5,007_
302	Franchises	-			
303	Land and Land Rights				
304	Structures and Improvements	263	-		263
305	Collecting and Impounding	· · · · · · · · · · · · · · · · · · ·			
	Reservoirs				
306	Lake, River and Other	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			
1	Intakes				
307	Wells and Springs				-
308	Infiltration Galleries and				
,,,	Tunnels				-
309	Supply Mains				
310 311	Power Generation Equipment				
320	Pumping Equipment Water Treatment Equipment	-			
330	Distribution Reservoirs and				
330	Standpipes				_
331	Transmission and Distribution				
**	Lines	53,583			53,583
333	Services				
334	Meters and Meter				
	Installations	12,228			12,228
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and				
	Miscellaneous Equipment				
340	Office Furniture and				
	Equipment	3,541			3,541
341	Transportation Equipment				
342	Stores Equipment	· · · · · · · · · · · · · · · · · · ·			
343	Tools, Shop and Garage				
344	Equipment Laboratory Equipment			· · · · · · · · · · · · · · · · · · ·	
345	Power Operated Equipment				
346	Communication Equipment				1
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$74,622	\$	\$	\$74,622

2024

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct.	Account	Average Service Life in Years	Average Salvage in Percent	Depr. Rate Applied	Accumulated Depreciation Balance Previous Year	Debits	Credits	Accum. Depr. Balance End of Year
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(f-g+h=i) (i)
301	Organization	31.5	(0)	3.33%	5,007	(8/	0	5,007
304	Structures and Improvements	28	_%	3.57%	\$ 263	s ———	s = 0	\$ 263
305	Collecting and Impounding Reservoirs		%					203
306	Lake, River and Other Intakes		⁷⁰ %			·		
307	Wells and Springs		%					
308	Infiltration Galleries &							
300	Tunnels		%					
309	Supply Mains	_	%					
310	Power Generating Equipment		—— %					
311	Pumping Equipment					(
320	Water Treatment Equipment					-		·
330	Distribution Reservoirs & Standpipes		^ %			N.	:	
331	Trans. & Dist. Mains	38	_%	2.63%	50,290		1,410	51,701
333	Services				30,230		1,410	31,701
334	Meter & Meter Installations	17			7,400		719	8,119
335	Hydrants	''	%	0.0070	7,400		719	0,113
336	Backflow Prevention Devices							1
339	Other Plant and Miscellaneous Equipment							
340	Office Furniture and		~					
570	Equipment	15	%	6.67%	3,541			3,541
341	Transportation Equipment		 %	0.07 70	0,041	×		3,341
342	Stores Equipment		_%					
343	Tools, Shop and Garage		"		-		-	
0.0	Equipment		%					
344	Laboratory Equipment		%					
345	Power Operated Equipment		%					
346	Communication Equipment		%					
347	Miscellaneous Equipment		_%		-			
348	Other Tangible Plant		%					
	Totals				\$ 66,501	\$	\$ 2,129	\$ 68,631

^{*} This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 5,142
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	1
604	Employee Pensions and Benefits	
610	Purchased Water	19,769
615	Purchased Power	
616	Fuel for Power Production	-
618	Chemicals	-
620	Materials and Supplies	
630	Contractual Services:	
	Billing and Collecting	
	Professional (Contract Ops & Annual Report/Legal)	5,317
	Testing	
	Other (Repair and Maintenance)	2,946
640	Rents	840
650	Transportation Expense	
655	Insurance Expense	11,245
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	1,579
	l .	40.000
	Total Water Operation And Maintenance Expense	_ \$46,837
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3"	D D D,T D D,T D,C,T D,C,T C	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0	154 3 	154 	3
Unmetered Customers Other (Specify) D = Displacement		17.5		457	457
C = Compound T = Turbine		Total	157	157	157

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PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)]	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December	396 477 453 405 369 374 314 414 412 387 407 463		12 15 15 12 12 10 10 10 10 10 10	384 462 438 393 357 364 304 404 402 377 397 451	259 311 248 259 234 277 179 272 193 205 204
Total for Year	4,871		138_	4,733	2,849
Point of delivery A	for resale, indicate the asco County Utilities at the entrance to the per water utilities for re	park.	nes of such utilities b	elow:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
All PVC	<u>6"</u>	7,655	None	None	7,655
	(
			·	<u> </u>	

JTILITY NAME:	_ Hometown Canada Utility, Inc.

YEAR OF REPOR	T
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WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing				
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power				
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer				
TypeRated Horsepower				
Pumps Manufacturer				
Type				
Capacity in GPM Average Number of Hours				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Operated Per Day Auxiliary Power				

SOURCE OF SUPPLY

List for each source of supply (Gro	ound, Surface, Purchased	Water etc.)	
Permitted Gals. per day	Ail Water Purchased	From Pasco County Utilities	
Type of Source			
	WATER TREATME	NT FACILITIES	
List for each Water Treatment Facil	ity:		
Type			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute	-	¥ X	
Reverse Osmosis		44-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	
Lime Treatment			
Unit Rating			
Filtration	l		
Pressure Sq. Ft.			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator			*
OzoneOther			
Auxiliary Power	· · · · · · · · · · · · · · · · · · ·		
Advisigly Fower	***************************************		

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 157 Per W-3
2.	Maximum number of ERC's * which can be served. 166
3.	Present system connection capacity (in ERCs *) using existing lines.
4.	Future connection capacity (in ERCs *) upon service area buildout.
5.	Estimated annual increase in ERCs *. None
6.	Is the utility required to have fire flow capacity? Yes 1f so, how much capacity is required? Yes 500 GPM
7.	Attach a description of the fire fighting facilities. Hydrants
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this Built Out None anticipated
	
9.	When did the company last file a capacity analysis report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID # PWS No.651-5242
12.	Water Management District Consumptive Use Permit # None-all water purchased from Pasco County
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2024

WASTEWATER UTILITY PLANT ACCOUNTS

		Per Docket No.		Per Docket	
Acct.		Previous		No. 050274-WS	Current
No.	Account Name	Year	Additions	Retirements	Year
(a)	(b)	(c)	(d)	(e)	(f)
(a)	(6)	050274-WS	(4)	(6)	(1)
		030214-440			
351	Organization	\$	\$	s	\$
352	Franchises	7) 	
353	Land and Land Rights	•		-	•
354	Structures and Improvements	81,228	-		81,228
355	Power Generation Equipment	•			-
360	Collection Sewers - Force				-
361	Collection Sewers - Gravity	89,967			89,967
362	Special Collecting Structures				
363	Services to Customers	5,466		2004	5,466
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells	-			-
371	Pumping Equipment	13,690	0		13,690
380	Treatment and Disposal				
	Equipment	12,863			12,863
381	Plant Sewers	2,904			2,904
382	Outfall Sewer Lines	-			
389	Other Plant and Miscellaneous	-			
	Equipment	•			
390	Office Furniture and				
	Equipment	3,541			3,541
391	Transportation Equipment	<u></u>	·		
392	Stores Equipment				
393	Tools, Shop and Garage				
	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				10
	Total Wastewater Plant	\$209,659	\$	\$	\$209,659_*

^{*} This amount should tie to sheet F-5.

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2024

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment		%	3.70% 2.50% 2.86% 6.67% 3.13%	\$ 81,228 	\$	\$ 	\$ 81,228 89,858 6,004 3,198 12,863 3,130 3,541
395 396 397 398	Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant		% 					
	Totals				\$196,502	s	\$ 3,318	\$ 199,820 *

^{*} This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 5,142
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	-
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	25,991
715	Purchased Power	4,100
716	Fuel for Power Production	
718	Chemicals	5,498
720	Materials and Supplies	
730	Contractual Services:	
	Billing and Collecting	
	Professional (Accounting/Annual Report/Legal)	5,317
	Testing	4,265
	Other (Contract Op/Sludge Removal/Repair and Maintenance)	31,951
740	Rents	840
750	Transportation Expense	
755	Insurance Expense	11,245
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	1,579
	Total Wastewater Operation And Maintenance Expense	\$ 95,927
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

Type of Meter ** (b)	Equivalent Factor	Start	End	Meter Equivalents
	Factor			I motor Equitations
(b)		of Year	of Year	(c x e)
(0)	(c)	(d)	(e)	(f)
D	1.0	155	155	155
		,		· · · · · · · · · · · · · · · · · · ·
D	1.0			
D	1.5			
D	2.5			
D,T	5.0			
D,C,T	8.0			-
D	15.0			
С	16.0		1	
Т	17.5			
			:	
	· · · · · · · · · · · · · · · · · · ·			
	Total	<u>155</u>	155	155
	D D D D,T D,C,T	D 1.0 D 1.5 D 2.5 D,T 5.0 D,C,T 8.0 D 15.0 C 16.0	D 1.0	D 1.0 D 1.5 D 2.5 D,T 5.0 D,C,T 8.0 C 16.0 T 17.5

Hometown Canada Utility Inc.

YEAR OF REPORT	
DECEMBER 31,	2024

PUMPING EQUIPMENT

	T				
Lift Station Number	<u>No.1</u>	<u>No.2</u>			
data on pump	<u>Unk</u>	Unk			
				l —	
Year installed	1986	1986			
Rated capacity	200	200			
Size	<u>200</u> 8"	8"			
Power:					
Electric					
Mechanical					
Nameplate data of motor	l ——	l —	l —— I		 l —
SE	RVICE CONN	ECTIONS			

Size (inches) Type (PVC, VCP, etc.) Average length Number of active service	4" PVC 30		=		
connectionsBeginning of year	158 0 0		_	 	<u></u>
Added during yearRetired during yearEnd of year	0 158			 	
Give full particulars concerning inactive connections					
				 	—

COLLECTING AND FORCE MAINS

		Collecting	Mains		Force Mains			
Size (inches) Type of main Length of main (nearest	8" PVC							
foot) Begining of year	###							
Added during year Retired during year								
End of year	###							

MANHOLES

Size (inches) Type of Manhole Number of Manholes: Beginning of year	Precast 12	=	
209	- '-		
Added during year Retired during year			
End of Year	12		

YEAR	OF	REPOR'	T
ECEMB	ER	31.	2024

Manufacturer	Davco		
Type	Extended Aeration		
Type "Steel" or "Concrete"	Steel		
Total Permitted Capacity	25,000 GPD		1
Average Daily Flow	350		1
Method of Effluent Disposal	Two Ponds		
Permitted Capacity of Disposal	V 		
Total Gallons of	() 	=	
Wastewater treated	127,700		
	MASTER LIFT STATI	ON PUMPS	
Manufacturer			
Capacity (GPM's)	400	-	
Motor:		-	
Manufacturer		1 1	1 1
Horsepower		-	
			I I
Power /Flectric or		-	
Power (Electric or	Flectric		
Power (Electric or Mechanical)	Electric		
Power (Electric or	Electric PUMPING WASTEWATE	ER STATISTICS	
Power (Electric or Mechanical)	PUMPING WASTEWATE Gallons of	Effluent Reuse	Effluent Gallons
Power (Electric or	PUMPING WASTEWATE Gallons of Treated	Effluent Reuse Gallons to	Disposed of
Power (Electric or Mechanical)	PUMPING WASTEWATE Gallons of	Effluent Reuse	
Power (Electric or Mechanical)	PUMPING WASTEWATE Gallons of Treated	Effluent Reuse Gallons to	Disposed of
Power (Electric or Mechanical) Months January	PUMPING WASTEWATE Gallons of Treated Wastewater	Effluent Reuse Gallons to	Disposed of on site
Power (Electric or Mechanical) Months January February	PUMPING WASTEWATE Gallons of Treated Wastewater 9,900	Effluent Reuse Gallons to	Disposed of on site
Power (Electric or Mechanical) Months January February March	PUMPING WASTEWATE Gallons of Treated Wastewater 9,900 7,500	Effluent Reuse Gallons to	Disposed of on site All All
Power (Electric or Mechanical) Months January February March April	PUMPING WASTEWATE Gallons of Treated Wastewater 9,900 7,500 11,800	Effluent Reuse Gallons to	Disposed of on site All All
Power (Electric or Mechanical) Months January February March April May	PUMPING WASTEWATE Gallons of Treated Wastewater 9,900 7,500 11,800 13,000	Effluent Reuse Gallons to	Disposed of on site All All All All
Power (Electric or Mechanical) Months January February March April MayJune	PUMPING WASTEWATE Gallons of Treated Wastewater 9,900 7,500 11,800 13,000 12,900	Effluent Reuse Gallons to	Disposed of on site All All All All All
Power (Electric or Mechanical) Months January February March April June July July July	PUMPING WASTEWATE Gallons of Treated Wastewater 9,900 7,500 11,800 13,000 12,900 11,100	Effluent Reuse Gallons to	All All All All All All All All All
Power (Electric or Mechanical) Months January February March April June July August	PUMPING WASTEWATE Gallons of Treated Wastewater 9,900 7,500 11,800 13,000 12,900 11,100 3,500 4,000	Effluent Reuse Gallons to	All
Power (Electric or Mechanical) Months January February March April June July August September	PUMPING WASTEWATE Gallons of Treated Wastewater 9,900 7,500 11,800 13,000 12,900 11,100 3,500	Effluent Reuse Gallons to	All
Power (Electric or Mechanical) Months January February March April June July August September October	PUMPING WASTEWATE Gallons of Treated Wastewater 9,900 7,500 11,800 13,000 12,900 11,100 3,500 4,000 8,000	Effluent Reuse Gallons to	All
Power (Electric or Mechanical) Months January February March April June July August September	PUMPING WASTEWATE Gallons of Treated Wastewater 9,900 7,500 11,800 13,000 12,900 11,100 3,500 4,000 8,000 14,500	Effluent Reuse Gallons to	All

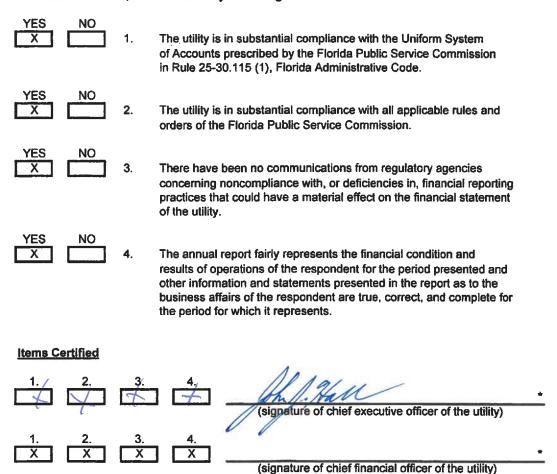
GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served. 155 Per S-3
2. Maximum number of ERCs* which can be served.
3. Present system connection capacity (in ERCs*) using existing lines.
4. Future connection capacity (in ERCs*) upon service area buildout.
5. Estimated annual increase in ERCs*. None
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system System is built out and there are no planned improvements.
 If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? No
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP? 1998
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection iD # FLA01822-001-DW3P
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use;
ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

2024

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.