# CLASS "C"

# **WATER AND/OR WASTEWATER UTILITIES**

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

Public Service Commission
WS973-18-AR Do Not Remove From This Office

DEER CREEK RV GOLF & COUNTRY CLUB, INC. 42749 HIGHWAY 27

**DAVENPORT, FL 33837-6821** 

**Exact Legal Name of Respondent** 

670-W & 572-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

FOR THE

YEAR ENDED DECEMBER 31, 2018

### **GENERAL INSTRUCTIONS**

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
  previous annual report. Enter the word "None" where it truly and completely states
  the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

### REPORT OF DEER CREEK RV GOLF & COUNTRY CLUB, INC. **Exact Name of Utility** 42749 Highway 27 Davenport, FL 33837 same Mailing Address Street Address 863-424-2839 deercreekutilities@aegiscms.com Telephone Number E-Mail Address 863-424-3336 Nov 17, 2017 Facsimile Number Date Utility First Organized Polk Sunshine One Call of Fla. Member # County of Operation Type of business entity as filed with Internal revenue Service. (check one) Individual S-Corp. X 1120 Corp. Partnership Other Name, phone and address of utility records if different then above. Deer Creek RV Golf & Country Club Name of subdivision where utility services are provided. **UTILITY CONTACTS** Jennifer Hernandez **Utility Supervisor** \$29,120 -same as above-863-424-2839 **Business Address** Telephone Number Jeff Small Consultant \$0 Person who prepared this report Title **Utility Salary** 9525 Graystoke Ln Orl, FL 32817 407-377-5400 Business Address Telephone Number List of all Officers & Managers: Title Address **Utility Salary** Mike Caruso President same \$0 Edgar Riely V/President \$0 same **Evans Richard** Director \$0 same Stanley Staude Director same \$0 Judyann Hunt Treasurer same \$0 **Bruce Wanless** Secretary \$0 same List all entities/persons owning/holding directly/indirectly > or = 5% of voting securities of utility. Deer Creek RV Golf & CC, Inc. 100%

# DEER CREEK RV GOLF & COUNTRY CLUB, INC. INCOME STATEMENT December 31, 2018

Account Name			Water	W	astewater		Other	(	Company
Gross Revenue:		Г		Т		T		Т	
Residential		\$	83,580	\$	167,197	\$	_	\$	250,778
Commercial		\$	45,185	\$	27,110	\$	_	\$	72,295
Industrial		\$	-	\$		\$	_	\$	72,200
Multiple Family		\$	-	\$	-	\$	_	\$	_
Guaranteed Revenues		\$	-	\$	_	\$	_	\$	_
Other (Miscellaneous)		\$	3,777	\$	_	\$	-	\$	3,777
Total Gross Revenue		\$	132,542	\$	194,307	\$	-	\$	326,849
	W-3								
Operation Expense	S-3	\$	244,789	\$	260,801	\$	-	\$	505,590
Depreciation Expense	F-5	\$	1,310	\$	4,841	\$	-	\$	6,151
CIAC Amortization Expense	F-8	\$	-	\$	-	\$	-	\$	-
Taxes Other Than Income	F-7	\$	8,334	\$	10,463	\$		\$	18,797
Income Taxes	F-7	\$		\$		\$		\$	
Total Operating Expense		\$	254,433	\$	276,106	\$	-	\$	530,538
Net Operating Income (Loss)		\$	(121,890)	\$	(81,798)	\$	-	\$	(203,689)
Other Income:									
Nonutility Income		\$	-	\$	-	\$	-	\$	-
		\$	-	\$	-	\$	-	\$	-
Other Deductions:		_							
Misc. Nonutility Expense		\$	(2,375)	\$	-	\$	-	\$	(2,375)
Expenses		\$	-	\$	-	\$	-	\$	-
Interest Expense		\$	a=22	\$	-	\$	-	\$	-
Total Other Net Income		<u>\$</u>	(2.275)	\$		\$		\$_	(0.075)
Total Other Net Income		\$	(2,375)	\$		\$		\$	(2,375)
Net Income (Loss)		\$	(124,265)	\$	(81,798)	\$		\$	(206,064)
Must tie to amount on page indicate	d.								

# DEER CREEK RV GOLF & COUNTRY CLUB, INC. COMPARATIVE BALANCE SHEET December 31, 2018

			Year	r Er	nd
Acct# Account Name			Current		Previous
Assets and Other D	ebits				MATERIA .
101 Utility Plant in Service	F-5	\$	140,501	\$	104,638
105 Construction Work in Process	F-5	\$	-	\$	-
108 Accumulated Depreciation and Amortization	F-5	\$	8,823	\$	2,671
Net Utility Plant		\$	131,679	\$	101,967
121 Inventory - Meters		\$	1,938	\$	-
131 Cash		\$	38,103	\$	43,757
141 Customer Accounts Receivable		\$	19,738	\$	43,296
173 Accrued Revenues		\$	31,285	\$	-
174 Inter Comp. Receivable(Payable)		\$	-	\$	(138,877)
186 Misc. Deferred Assets (Net)		\$	11,476	\$	15,301
		\$		\$	-
Total Assets and Other Debits		\$	234,219	\$	65,444
Must tie to amount on page indicated.					
Liabilities and Capital	Equit	ty			
201 Common Stock Issued	F-6	\$	(1=)()	\$	-
204 Preferred Stock Issued	F-6	\$	\ <u>-</u> \	\$	-
211 Other Paid in Capital		\$	152,628	\$	-
215 Retained Earnings	F-6	\$	(339,093)	\$	(137, 184)
218 Propietary Capital (Proprietary & Patnership)	F-6	\$		\$	-
Total Capital		\$	(186,465)	\$	(137, 184)
223 Advances from Associated Companies		\$	258,150	\$	152,628
224 Long Term Debt	F-6	\$	-	\$	-
231 Accounts Payable		\$	42,735	\$	-
232 Notes Payable		\$	-	\$	-
233 Accounts Payable - Associated Company		\$	62,000	\$	50,000
235 Customer Deposits		\$	2,640	\$	-
236 Accrued Taxes		\$		\$	-
241 Misc. Current Liability		\$	4,523	\$	-
242 Accrued Expenses		\$	50,636	\$	-
252 Advances for Construction		\$	-	\$	-
271 Contributions in Aid of Construction		\$	-	\$	-
272 Accumulated Amortization of CIAC	F-8	\$		\$	1-1
Total Liabilities and Capital		\$	234,219	\$	65,444
Must tie to amount on page indicated.					S 40 - 50 - 50

# DEER CREEK RV GOLF & COUNTRY CLUB, INC. UTILITY PLANT IN SERVICE & ACCUMULATED DEPRECIATION December 31, 2018

		Gross Utili	ty P	lant				110 10000 000
Plant Accounts:						Other		
(101 - 107) inclusive		Water	W	astewater		Plant		Total
Utility Plant in Service W-S-	100	44,553	\$	95,948	\$	-	\$	140,501
Construction Work in Progress Other (Specify):	\$	-	\$	-	\$	-	\$	-
Cirici (Opediny).	\$	_	\$	_	\$	_	\$	_
	\$	_	\$	_	\$	_	\$	-
	\$	_	\$	-	\$	_	\$	_
	\$		\$		\$	_	\$	_
Total Utility Plant	\$	44,553	\$	95,948	\$	-	\$	140,501
Must tie to amount on page indicated.								
Accumulated Depre	eciat	ion (A/D) a	nd /	Amotizatio	n o	f Utility Pla	nt	
Reserve Accounts:						Other		
Account 108	88	Water	Wa	astewater		Plant		Total
Balance First of Year W-S-2	4	341	\$	2,330	\$	-	\$	2,671
Add Credits During Year:								
Depreciation Accruals	\$	1,310	\$	4,841	\$	-	\$	6,151
Salvage	\$	-	\$	-	\$	-	\$	-
Other Credits (specify):								
<u></u>	\$	-	\$	-	\$	<del>-</del>	\$	-
	\$		\$	-	\$	-	\$	-
	\$		\$		\$		\$	-
Total Credits	\$	1,310	\$	4,841	\$	-	\$	6,151
Deduct Debits During Year:					_		_	
Book cost of plant retired	\$	-	\$	-	\$	-	\$	-
Cost of removal	\$	-	\$	-	\$	-	\$	-
Other debits (specify)			•		•		•	
	\$	-	\$	-	\$	-	\$	-
Total Dobita	\$		\$ \$	<u>-</u>	\$		\$	
Total Debits	1	-	Ф	-	\$	-	\$	-
Total Acc. Depreciation W-2	1 %	1,651	\$	7,171	\$	-	\$	8,823
Must tie to amount on page indicated.								

# DEER CREEK RV GOLF & COUNTRY CLUB, INC. STOCKHOLDERS EQUITY December 31, 2018

Capital Stock ( 20	1 - 204)			
		on Stock	ГР	referred Stock
Par or stated value per share				
Shares authorized			$\top$	
Shares issued and outstanding				
Total par value of stock issued		·		
Dividends declared per share for year				
Retained Earnings	s (215)			
	Appro	priated	U	n-Appropriated
Balance first of year	\$	-	\$	(137,184)
Changes during the year (Specify):				
Current Year Inc(Loss)	\$	-	\$	(206,064)
Prior Period Adj to RE	\$		\$	4,155
Balance end of year	\$	-	\$	(339,093)
Proprietary Capita	I ( 218 )			
	Pro	prietor		
	Or F	Partner		Partner
Balance first of year	\$	-	\$	-
Changes during the year (Specify):				
	\$	-	\$	-
	\$		\$	
Balance end of year	\$	-	\$	-
Long Term Debt	(224)			
Description of Obligation	Interest	No. of		Outstanding
Include Date of Issue and Maturity	Rate	Payments		Principal
			\$	-
			\$	_
			\$	-
			\$	-1
			\$	_
Total Long Term Debt			\$	_

# DEER CREEK RV GOLF & COUNTRY CLUB, INC. TAX EXPENSE December 31, 2018

900	Water	Wa	stewater	Other		Total
Income Taxes:			2 10 1000			
Federal income tax	\$ -	\$	-	\$	-	\$ -
State income tax	\$ -	\$	-	\$	-	\$ -
Taxes Other Than Income:	\$ -	\$	-	\$	-	\$ -
State ad valorem tax	\$ -	\$	-	\$	_	\$ -
Local property tax	\$ _	\$	-	\$	_	\$ -
Regulatory assessment fee	\$ 5,964	\$	8,744	\$	-	\$ 14,708
Other (Specify)						
Payroll Tax	\$ 2,369	\$	1,719	\$	-	\$ 4,089
	\$ -	\$	-	\$	-	\$ -
	\$ 	\$		\$	_	\$ 
Total Tax Expense	\$ 8,334	\$	10,463	\$	_	\$ 18,797

### **Professional Services**

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

		Water	Wa	stewater
Description of Service	A	\mount	A	Amount
Legal	\$	9,509	\$	9,509
Regulatory Accounting	\$	3,491	\$	3,491
Contract Operator	\$	11,010	\$	-
Salaries, Payroll Taxes & Misc.	\$	19,124	\$	13,477
AMR program	\$	600	\$	600
Billling System Software	\$	542	\$	542
	\$	-	\$	-
	\$	-	\$	-
	\$	-	\$	=
	\$	-	\$	-
	φ.	_	\$	
	Legal Regulatory Accounting Contract Operator Salaries, Payroll Taxes & Misc. AMR program	Description of Service   Legal \$   Regulatory Accounting \$   Contract Operator \$   Salaries, Payroll Taxes & Misc. \$   AMR program \$   Billling System Software \$   \$ \$   \$ \$	Description of Service         Amount           Legal         \$ 9,509           Regulatory Accounting         \$ 3,491           Contract Operator         \$ 11,010           Salaries, Payroll Taxes & Misc.         \$ 19,124           AMR program         \$ 600           Billling System Software         \$ 542           \$ -         \$ -           \$ -         \$ -	Description of Service         Amount         Amount           Legal         \$ 9,509         \$           Regulatory Accounting         \$ 3,491         \$           Contract Operator         \$ 11,010         \$           Salaries, Payroll Taxes & Misc.         \$ 19,124         \$           AMR program         \$ 600         \$           Billling System Software         \$ 542         \$           \$ - \$         \$         -           \$ - \$         \$         -           \$ - \$         \$         -

# DEER CREEK RV GOLF & COUNTRY CLUB, INC. CONTRIBUTIONS IN AID OF CONSTRUCTION (271) December 31, 2018

Contributions In	Aid Of Construction	on (Net)	
	Water	Wastewater	Total
Balance first of year	- \$	\$ -	\$ -
Add credits during year	\$	\$ -	\$ -
Total	\$ -	\$ -	\$ -
Deduct charges during the year	\$ -	\$ -	\$ -
Balance end of year	- \$	\$ -	\$ -
Less Accumulated Amortization	\$	\$ -	\$ -
Net CIAC end of year	\$ -	\$ -	\$ -
Additions To Contributions In A	id Of Construction	During Year (	Credits)
Report below all developers or contractors ag during the year.	greements from which	cash or property	was received
Identify and Indicate	Cash/Property	Water	Wastewater
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$
Total		\$ -	\$ -
Report below all capacity charges, main ex received during the year.		1 11 11	
	Number of	Charge per	Total
Description of Charge	Connections	Connection	Collected
		\$ -	\$ -
		\$ -	\$ -
Total victor are dita diving vicar		\$ -	\$ -
Total water credits during year		•	Ф <del>-</del>
		\$ -	ъ - 6
		<b>P</b> -	φ -   ¢ _
Total wastewater credits during year		\$ -	\$ -
	l nortization of CIAC	(272)	
Addition All	Water	Wastewater	Total
Balance first of year	\$ -	\$ -	\$ -
Add debits during year	\$ -	\$ -	\$ -
Deduct credits during year	\$ -	\$ -	\$ -
Balance end of year	\$ -	\$ -	\$ -

# DEER CREEK RV GOLF & COUNTRY CLUB, INC.

### **December 31, 2018**

\*\* Completion of schedule required only if AFUDC was charged during year \*\*

### SCHEDULE "A"

Schedule Of C	- 1996	Capital U	sed For AFUDC	Calculation	
Must be calculated using the sar Commission	ne metho	odology us	ed to calculate AF	UDC rate appr	oved by the
Class of Capital		ollar nount	Percentage of Capital	Actual Cost Rates	Weighted Cost [ c x d ]
(a)		(b)	(c)	(d)	(e)
Common Equity	\$	-	#DIV/0!	0.00%	#DIV/0!
Preferred Stock	\$	-	#DIV/0!	0.00%	#DIV/0!
Long Term Debt	\$	-	#DIV/0!	0.00%	#DIV/0!
Customer Deposits	\$	-	#DIV/0!	0.00%	#DIV/0!
Tax Credits - Zero Cost	\$	-	#DIV/0!	0.00%	#DIV/0!
Tax Credits - Weighted Cost	\$	-	#DIV/0!	0.00%	#DIV/0!
Deferred Income Taxes	\$	-	#DIV/0!	0.00%	#DIV/0!
Other (Explain)	\$		#DIV/0!	0.00%	#DIV/0!
Total	\$	-	#DIV/0!		#DIV/0!
	APPRO	OVED AF	UDC RATE		
Current Commission approved	d AFUD	C rate:		0.00%	
Commission Order approving	AFUDC	rate:			

## DEER CREEK RV GOLF & COUNTRY CLUB, INC.

### **December 31, 2018**

\*\* Completion of schedule required only if AFUDC was charged during year \*\*

## SCHEDULE "B"

Во	er ook	N						Stru	pital cture d for
Во		A/							
Во		N						IISA	d for
	ok	A/							
			utility		juris.		er (1)		UDC
	nce						tments		
	o)		<i>)</i>		3)		e)		f)
1000	-	1000	-		-		-		-
\$	-	\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-	\$	-
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in belo	w all	adjustn	nents r	made ir	n Colur	mn (e):			
	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$       -       \$       -       \$         \$       -       \$       -       \$         \$       -       \$       -       \$         \$       -       \$       -       \$         \$       -       \$       -       \$         \$       -       \$       -       \$         \$       -       \$       -       \$         \$       -       \$       -       \$         \$       -       \$       -       \$         \$       -       \$       -       \$         \$       -       \$       -       \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$       -       \$       -       \$       -       \$         \$       -       \$       -       \$       -       \$         \$       -       \$       -       \$       -       \$       -       \$         \$       -       \$ </td

# WATER OPERATING SECTION

# DEER CREEK RV GOLF & COUNTRY CLUB, INC. WATER UTILITY PLANT IS SERVICE December 31, 2018

Acct.		F	revious	17-2-2				(	Current
No.	Account Name		Year	A	Additions	R	etirement		Year
(a)	(b)	-	(c)	-	(d)	-	(e)	-	(f)
301	Organization	\$	21,378		-	\$	-	\$	21,378
302	Franchises	\$	-	\$	-	\$	-	\$	-
303	Land and Land Rights	\$	-	\$	-	\$	-	\$	-
304	Structures and Improvements	\$	-	\$	-	\$	-	\$	-
305	Collecting and Impounding Reservoirs	\$	_	\$	-	\$	-	\$	-
306	Lake, River and Other Intakes	\$	•	\$	-	\$	-	\$	-
307	Wells and Springs	\$	-	\$	-	\$	=	\$	-
308	Infiltration Galleries and Tunnels	\$	=	\$	-	\$	-	\$	- 1
309	Supply Mains	\$	-	\$	-	\$	-	\$	-
310	Power Generation Equipment	\$	-	\$	-	\$	-	\$	-
311	Pumping Equipment	\$	-	\$	-	\$		\$	-3
320	Water Treatment Equipment	\$	-	\$	-	\$	-0	\$	-
330	Distribution Reservoirs and Standpipes	\$	-	\$	-	\$	-	\$	-
331	Transmission and Distribution Lines	\$	-	\$	-	\$	-	\$	-
333	Services	\$	-	\$	-	\$	-	\$	-
334	Meters and Meter Installations	\$	-	\$	1,090	\$	-	\$	1,090
335	Hydrants	\$	-	\$	-	\$	-	\$	-
336	Backflow Prevention Devices	\$	-	\$	-	\$	-	\$	-
339	Other Plant and Misc. Equipment	\$	-	\$	;-	\$	-	\$	-
340	Office Furniture and Equipment	\$	1,113	\$	-	\$	-	\$	1,113
341	Transportation Equipment	\$	-	\$	-	\$	-	\$	-
342	Stores Equipment	\$	-	\$	-	\$	-	\$	-
343	Tools, Shop and Garage Equipment	\$	-	\$	20,973	\$	-	\$	20,973
344	Laboratory Equipment	\$	-	\$	-	\$	-	\$	-
345	Power Operated Equipment	\$	-	\$	-	\$	-	\$	-
346	Communication Equipment	\$	-	\$	-	\$	-	\$	-
347	Miscellaneous Equipment	\$	-	\$	-	\$	-	\$	-
348	Other Tangible Plant	\$		\$		\$		\$	
	Total Water Plant	\$	22,490	\$	22,063	\$	-	\$	44,553
							1	Total Control	

DEER CREEK RV GOLF & COUNTRY CLUB, INC. ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER December 31, 2018

		Ave	Average		Acc. Dep.					Acc Den	Jon
Acct.		Service	Salvage	Depr.	Balance					Balance	. e
No.	Account	Years	Percent	Rate	Beg of Year	Dei	Debits	Ö	Credits	End of Year	Year
(a)	$\neg$	(c)	(p)	(e)	(t)	۳	(6)		(h)	(9)	
301		40		2.50%	\$ 267	မာ		8	534	8	802
302		40		2.50%	, ⇔	↔	•	↔	1	ω.	'
304	-	27		3.70%	· •	₩	•	€>	1	€9	'
305		40		2.50%	.ı ⇔	↔	1	₩	'	· 69	1
306		40		2.50%	· ·	€9	'	69		· <del>69</del>	'
307		27		3.70%	· ·	σ	,	· 69	1	÷ <del>6</del> 9	,
308		40		2.50%		ь	•	· <del>69</del>	ı	· 69	1
309		32		3.13%	· · · · · · · · · · · · · · · · · · ·	↔	,	49	'	· 69	1
310		17		5.88%	· · · · · · · · · · · · · · · · · · ·	σ	•	€9	,	· 69	1
311		17		2.88%	· · · · · · · · · · · · · · · · · · ·	↔	1	€9	'	· 69	,
320	_	17		2.88%	ı ₩	↔	1	G	1	· 69	,
330		33		3.03%	· ·	မာ	ı	€9	1	· <del>6</del> 9	•
331		38		2.63%	€	69	,	<b>↔</b>	1	· 69	,
333		35		2.86%	↔	↔	1	€		· <del>()</del>	ı
334		17		5.88%	· ↔	↔	1	↔	1	• <del>6</del> 9	1
332		40		2.50%	٠ &	€9		₩	1	ω.	ı
336		9		10.00%	٠ &	↔	,	↔	32	ω.	32
339		50		2.00%	· •	<del>6</del>	,	s		G	,
340	_	15		8.67%	\$ 74	↔	,	↔	74	€	148
341		9		16.67%	ر ج	↔	'	G		· <del>(A</del> )	
342		18	3330	2.56%	€	€	1	€	•	₩.	1
343	Tools, Shop and Garage Equipment	15		%29.9	9	υ	1	€9	699	· <del>(/</del>	699
344	_	15		8.67%	9	€	1	· 69	} '	· <del>(/</del>	)
345		10		10.00%	· ·	↔	,	€	1	· <del>()</del>	ı
346		10		10.00%	· ·	€>	1	<del>()</del>	•	69	
347	Miscellaneous Equipment	15		8.67%	·	↔	1	€>	ı	· 69	1
348	Other Tangible Plant	10		10.00%	\$	ઝ	1	8	1	· <del>()</del>	1
	Total Accumulated Depreciation				\$ 341	49	•	₩	1,310	s	1.651
						ELECTRICAL STREET, STR	Management of the last of the				

# DEER CREEK RV GOLF & COUNTRY CLUB, INC. WATER OPERATION AND MAINTENANCE EXPENSE December 31, 2018

			December 3	1, 2018		
	Account I	Vame				Amount
601	Salaries ar	nd Wages	- Employees		\$	36,793
603	Salaries ar	nd Wages	- Officers, Directors, an	d Stockholders	\$	-
604	Employee	Pensions	and Benefits		\$	=
610	Purchased	Water			\$	175,431
615	Purchased	Power			\$	-
616	Fuel for Po	wer Produ	uction		\$	=
618	Chemicals				\$	-
620	Materials a	nd Suppli	es		\$	1,079
630	Contractua	I Services	-Billing		\$	600
631	Contractua	I Services	-Professional		\$	15,190
635	Contractua	I Services	-Testing		\$	6,110
636	Contractua				\$	1,051
640	Rents				\$	3,600
650	Transporta	tion Exper	nse		\$	57
655	Insurance I				\$	-
665			ion Expenses (Rate Cas	se Eynense)	\$	_
670	Bad Debt E		ion Expenses (Nate Oas	c Expense)	\$	-
675	Miscellane		202		\$	4,878
			Maintenance Expense	(Manas 4: a 4 a 5 a)		
1 Otal VV	ater Opera	tion And		<u> </u>	\$	244,789
			WATER CUSTO			
Meter	Type of	ERC	Number of Acti Start	ve Customers End	-	Total
Size	Meter**	Factor	of Year	of Year		ERC
	ntial Service		0. 100.	Or rear		LITO
5/8"	D	1.0	753	752		752
3/4"	D	1.5	0	0		0
1"	D	2.5	0	0		0
1 1/2"	D,T	5.0	0	0		0
5/8"	Service D	1.0	26	27		0.7
3/4"	D	1.5	36 0	37		37
1"	D	2.5	0	0 0		0
1 1/2"	D,T	5.0	1	1		5
2"	D,C,T	8.0	0	0		Ö
3"	D	15.0	1	1		15
3"	С	16.0	0	0		0
3"	Т	17.5	0	0		0
	ed Custome	ers	0	0		0
Other (S	pecify)		<u>0</u>	<u>0</u>		<u>0</u>
** D = Displa	acement	Total	791	791		809
C = Comp						1

# DEER CREEK RV GOLF & COUNTRY CLUB, INC. PUMPING AND PURCHASED WATER STATISTICS December 31, 2018

	Water	Finished	Recorded	Total Water	Water Sold
Period	Purchased	Water From	Losses	Pumped And	To
	For Resale	Wells	Line Flushing	Purchased	Customers
January	2,615	0	0	2,615	2,144
February	2,858	0	0	2,858	1,583
March	2,611	0	0	2,611	1,923
April	2,144	0	0	2,144	1,401
May	1,383	0	0	1,383	978
June	1,531	0	0	1,531	946
July	1,496	0	0	1,496	914
August	1,748	0	0	1,748	876
September	2,337	0	0	2,337	1,169
October	2,115	0	0	2,115	1,262
November	2,553	0	0	2,553	1,451
December	2,538	<u>0</u>	<u>0</u>	2,538	1,658
Total for Year	25,929	0	0	25,929	16,305

If water is purchased for resale, indicate the following:

Vendor Polk County Utilities

Point of delivery Highway 27 & Deercreek Blvd.

If water is sold to other water utilities for redistribution, list names of such utilities below:

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron,	Diameter of	First of	Added	Removed or	End of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
PVC	4"	5430			5430
PVC	6"	10810			10810
PVC	8"	10247			10247
PVC	10"	580			580

Above values are estimates based on reviewing existing construction documents.

# DEER CREEK RV GOLF & COUNTRY CLUB, INC.

### WATER SYSTEM

**December 31, 2018** 

	WELLS AN	D WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed				
Types of Well Construction and Casing				
Depth of Wells	***			
Diameters of Wells				
Pump - GPM				
Motor - HP				
Motor Type *				
Yields of Wells in GPD				
Auxiliary Power				20 200 100
	* Submersible	e, centrifugal, etc.		
	RESE	RVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)				
Capacity of Tank				
Ground or Elevated				
	HIGH SERV	ICE PUMPING		
(a)	(b)	(c)	(d)	(e)
	M	otors		
Manufacturer				
Туре				
Rated Horsepower				
	Pı	ımps		
Manufacturer				
Туре				700
Capacity in GPM				
Average Number of Hours Operated per Day				
Auxiliary Power				

Not applicable - All water purchased from Polk County Utilities.

# DEER CREEK RV GOLF & COUNTRY CLUB, INC.

### WATER SYSTEM

December 31, 2018

	SOURCE OF	SUPPLY	
List for each source	e of supply (Ground	d, Surface, Purchas	ed Water etc.)
Permitted Gals. per day			
Type of Source			
	WATER TREATMEN	T FACILITIES	
L	ist for each Water Tr	eatment Facility:	
Туре			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft.			
Gravity GPD/Sq.Ft.			
Disinfection			-
Chlorinator			
Ozone			
Other			
Auxiliary Power			
Not applicable	- All water purchased	d from Polk County	Utilities.

# DEER CREEK RV GOLF & COUNTRY CLUB, INC. GENERAL WATER SYSTEM INFORMATION December 31, 2018

F	urnish the information below for each system. A separate page should be su	pplied where necessary.
1	Present ERC's * the system can efficiently serve.	800 est
2	. Maximum number of ERCs * which can be served.	780 est
3.	Present system connection capacity (in ERCs *) using existing lines.	780 est
4.	Future connection capacity (in ERCs *) upon service area buildout.	
5.	Estimated annual increase in ERCs *.	
6.	Is the utility required to have fire flow capacity?	Yes
	If so, how much capacity is required?	unknown
7.	Attach a description of the fire fighting facilities.	21 hydrants
8.	Describe any plans and estimated completion dates for any enlargements	
0.	or improvements of the system.	
9	When did the company last file a capacity analysis report with the DEP?	Not so so is a d
		Not required
10.	If the present system does not meet the requirements of DEP rules, submit	
	<ul><li>a. Attach a description of the plant upgrade necessary to meet the DEP r</li><li>b. Have these plans been approved by DEP?</li></ul>	
	97A	-NA-
	c. When will construction begin?	-NA-
	d. Attach plans for funding the required upgrading.	-NA-
	e. Is this system under any Consent Order with DEP?	No
	Department of Environmental Protection ID #	PWS# 6535676
12.	Water Management District Consumptive Use Permit #	Reseller
	a. Is the system in compliance with the requirements of the CUP?	-NA-
	b. If not, what are the utility's plans to gain compliance?	
_		
_		
*	An ERC is determined based on one of the following motheries	
,	An ERC is determined based on one of the following methods:	
	a. If actual flow data are available from the proceding 12 months:	
	Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average	
	number of single family residence customers for the same period and divide	
	the result by 365 days.	İ
	b. If no historical flow data are available use:	
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

# WASTEWATER OPERATING SECTION

# DEER CREEK RV GOLF & COUNTRY CLUB, INC. WASTEWATER UTILITY PLANT IS SERVICE December 31, 2018

No.	Account Name		F	Previous Year	8	Addition					Current
(a)	(b)			(c)		(d)	ns	Retire		t	Year
351	Organization		\$	21,37	8	\$	_	(e \$		+	(f)
352	Franchises		\$	_ 1,07	_	\$	-			-   \$	
353	Land and Land Rights		\$		_	\$	-	\$ •		-   9	
354	Structures and Improvements		\$		_	\$ 13,80	- 1	\$ •	,	-   \$	
355	Power Generation Equipment	- 1	\$			\$ 13,60		\$		-   \$	13,800
360	Collection Sewers - Force		\$			\$		\$		\$	8
361	Collection Sewers - Gravity		\$			φ \$		5	-	\$	1.5
362	Special Collecting Structures		\$			φ \$	-   5		-	\$	1
363	Services to Customers		\$	-			-   9		-	\$	8 <del>7</del>
364	Flow Measuring Devices		\$	-		\$	-   \$		-	\$	-
365	Flow Measuring Installations		φ \$	-		\$	-   \$		-	\$	-
370	Receiving Wells		₽ \$	-	19		-   \$		-	\$	-
371	Pumping Equipment	9		- -	\$		-   \$		-	\$	-
380	Treatment and Disposal Equipment			59,658	\$		-   \$		-	\$	59,658
	Plant Sewers	\$		-	\$		-   \$		-	\$	-
382	Outfall Sewer Lines	\$		-	\$	-	\$		-	\$	-
	Other Plant and Misc. Equipment	\$		-	\$	-	\$		-	\$	-
	Office Furniture and Equipment	\$		-	\$	-	\$		-	\$	-
	Transportation Equipment	\$		1,113	\$	-	\$		-	\$	1,113
	Stores Equipment	\$		-	\$	-	\$		-	\$	-
	Tools, Shop and Garage Equipment	\$		-	\$	-	\$		-	\$	-
	aboratory Equipment	\$		-	\$	-	\$		-	\$	-
	Power Operated Equipment	\$		-	\$	-	\$		-	\$	-1
	Communication Equipment	\$		-	\$	-	\$		-	\$	- 1
-		\$		-	\$	-	\$		-	\$	-
	liscellaneous Equipment	\$		-	\$	-	\$		-   :	\$	-
30 <del>.7</del> 0	ther Tangible Plant	\$_			\$		\$		-   5	\$	
1	otal Wastewater Plant	\$	8	2,148	\$	13,800	\$		-   \$	;	95,948

DEER CREEK RV GOLF & COUNTRY CLUB, INC. ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER December 31, 2018

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	A00 DOL	Acc. Dep.	Dalance	End of Year	(j)	802		256						ā	•			•	2,966	•	'	•	,	, 64	140	ī		•	1	1			1 1	7 474
			L	4		₩	↔	6	69	· 4	€	A (	69	↔	↔	€.	<del>)</del> 6	A	6	<del>()</del>	<del>()</del>	69	69	· <del>U</del>	<del>)</del> 6	<del>)</del>	A .	€	<del>(</del> A	<del>()</del>	40			
						534	1	256	1	-	ı	ı	1	1	ı	,		'		1	ı	ı	1	74		,	,	1	1	1	<del>()</del>	- 69	· <del>()</del>	
			Cradite	Si contro	(u)													Ċ	3,97					1	•									4.841
				H	+	1	1	1	4	69	4	-	A 6	A .	<del>()</del>	₩	€.	•	9 6	A (	A	↔	↔	49	63	+ 4	<del>)</del> 6	A 6	A	6	69	↔	69	4
			Debits	(2)	(8)				•	•					1	'	'		•		•	1	ĭ	1	,	•		1	1	1	1	1	1	
			Q		6	<del>)</del> 6	<del>)</del> (	₩ (	69	↔	€9	€.	<b>→</b>	<b>→</b> 6	<del>o</del> (	₩.	↔	€.	· 4	· +	<del>)</del> ←	A (	<del>5)</del>	₩	₩	€	- 46			•	10			
1	c,	a.	ar		787	5	ı	ı	ı	1	1	1	,		,	1	,	39	, ,			ı	1	74	1	1	1	-	_	r)	1	<del>()</del>	41	\$
1	Acc. Dep.	Balance	Beg of Year	Œ		4												1.989						7										2,330
ľ	Ť	E E	Be		8	90)50	· ·	9 6	<del>0</del> •	<del>2</del>	69	49	69	· <del>(</del>	) U	<del>)</del> (	<del>5)</del>	↔	69	ы	· <del>U</del>	<b>→</b> θ	<del>?</del> €	A .	₩	↔	G	€	€.	÷ 6	9 6	A (	9	\$
1		Depr.	Rate	(e)	2.50%	2.50%	3 70%	5 88%	700.0	5.70%	2.50%	2.70%	2.86%	20.00%	2 86%		4.00%	6.67%	6.67%	3.13%	3 33%	6 67%	2/0/20	0.01%	10.67%	2.56%	8.67%	%29.9	10.00%	10 00%	0.00%	0/ /0	%00.01 %00.01	
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Average			rer	٩																														
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				2	: .	200	מ מ	erat	Sewe	Sewe	lecti	S	ri d	5 !		Vells	dink	Jour	, v	, i	֡֞֞֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓	and	nre	on E	mer	and	dilip	מילים לי	ָבָּיבָ פַּיבָּיבָ פַּיבָיבָ		IS EC	le P	nulat	
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				Organization	Franchises	1	Democrates and improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Doggood	W W	Pooring the stallations	receiving wells	Pumping Equipment	Treatment and Disposal Equipment	Plant Sewere	Outfall Sewer Lines	2	Ottlei Flant and Misc. Equipment	Unice Furniture and Equipment	I ransportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Forminment	Power Operated Equipment		Wind Incallor Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Accumulated Depreciation	
	Acct.	6			_						_	_			_	_		_	-	_	_			_	_	_	_	_	_	_	_		Tot	
<	AC	No.	(a)	351	352	354	25.5	260	8 8	361	362	363	364	365	370	5 6	3/1	380	381	382	380	200	200	391	392	393	394	395	396	202	160	398		

7,171

# DEER CREEK RV GOLF & COUNTRY CLUB, INC. WASTEWATER OPERATION AND MAINTENANCE EXPENSE

**December 31, 2018** 

Acct.	Account Name		Amazunt
701	Salaries and Wages - Employees	\$	Amount
703	Salaries and Wages - Officers, Directors, and Stockholders	Þ	26,701
704	Employee Pensions and Benefits	\$	-
710	Purchased Wastewater Treatment	\$	
711	Sludge Removal Expense	\$	202,710
715	Purchased Power	\$	-
716	Fuel for Power Production	\$	2,059
718	Chemicals	\$	-
720	Materials and Supplies	\$	-
730	Contractual Services-Billing	\$	-
731	Contractual Services-Professional	\$	600
735	Contractual Services-Testing	\$	15,190
736	Contractual Services-Other	\$	-
740	Rents	\$	3,945
750	20 MT 87 87 87 87	\$	3,600
755	Transportation Expense	\$	_
	Insurance Expense	\$	_
765 770	Regulatory Commission Expenses (Rate Case Expense)	\$	-
	Bad Debt Expense	\$	-
	Miscellaneous Expenses	\$	5,997
Total Wa	ater Operation And Maintenance Expense (Must tie to F-3)	\$	260,801

5/8"         D         1.0         34         35         35           3/4"         D         1.5         0         0         0           1"         D         2.5         0         0         0           1 1/2"         D,T         5.0         1         1         5           2"         D,C,T         8.0         0         0         0           3"         D         15.0         1         1         15           3"         C         16.0         0         0         0         0           3"         T         17.5         0         0         0         0           nmetered Customers ther (Specify)         0         0         0         0         0           = Displacement         Total         789         789         789         789				Number of Activ	re Customers	
Sesidential Service	Size	Meter**	Factor			
3/4"   D   1.5   0   0   0   0   0   0   0   0   0		tial Servic	е		or rear	ERC
3/4"       D       1.5       0       3       35       37       37       37       37       37		D	1.0	753	752	750
1"       D       2.5       0       0       0         1 1/2"       D,T       5.0       0       0       0         5/8"       D       1.0       34       35       35         3/4"       D       1.5       0       0       0         1"       D       2.5       0       0       0       0         1 1/2"       D,T       5.0       1       1       5         2"       D,C,T       8.0       0       0       0         3"       D       15.0       1       1       1       15         3"       C       16.0       0       0       0       0         Unmetered Customers       0       0       0       0       0         Other (Specify)       0       0       0       0       0         D = Displacement       Total       789       789       789		D	1.5			
Separat Service	1.5	D	2.5	0	0	
General Service           5/8"         D         1.0         34         35         35           3/4"         D         1.5         0         0         0           1"         D         2.5         0         0         0         0           1 1/2"         D,T         5.0         1         1         5           2"         D,C,T         8.0         0         0         0           3"         D         15.0         1         1         1         15           3"         C         16.0         0         0         0         0         0           3"         T         17.5         0         0         0         0         0           Unmetered Customers         0         0         0         0         0         0         0         0           Other (Specify)         0			5.0		0	
3/4" D 1.5 0 0 0 0 0 0 1 1 1 0 0 0 0 0 0 0 0 0 0	General	Service		•	O	0
3/4"       D       1.5       0       0       0         1"       D       2.5       0       0       0       0         1 1/2"       D,T       5.0       1       1       5       0       0       0       0         2"       D,C,T       8.0       0	5/8"	D	1.0	34	35	0.5
1"       D       2.5       0       0       0         1 1/2"       D,T       5.0       1       1       5         2"       D,C,T       8.0       0       0       0         3"       D       15.0       1       1       1       15         3"       C       16.0       0       0       0       0       0         3"       T       17.5       0       0       0       0       0       0         Inmetered Customers       0        0       <	3/4"	D	1.5		1020	
2" D,C,T 8.0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1"	D	2.5	0	0	-
3" D 15.0 1 1 1 15 3" C 16.0 0 0 0 0 3" T 17.5 0 0 0 0 Unmetered Customers 0 0 0 0 Other (Specify) 0 0 0 O = Displacement Total 789 789	1 1/2"	D,T	5.0	1	1	
3"       D       15.0       1       1       15         3"       C       16.0       0       0       0         3"       T       17.5       0       0       0         Jumetered Customers       0       0       0       0         Other (Specify)       0       0       0       0         D = Displacement       Total       789       789       789	2"	D,C,T	8.0	0	1	
3" C 16.0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3"			1	0	
3"       T       17.5       0       0       0         Jnmetered Customers       0       0       0       0         Other (Specify)       0       0       0       0         0 = Displacement       Total       789       789       807	3"	С		0	1	15
Unmetered Customers         0	3"	Т		0	0	0
Other (Specify)         0	Jnmetere	d Custome		0	0	0
D = Displacement Total 789 789 807				0	0	0
D = Displacement I otal 789 789 807		• •	<b>-</b>		<u>0</u>	<u>0</u>
			lotal	789	789	807

# DEER CREEK RV GOLF & COUNTRY CLUB, INC. WASTEWATER SYSTEM

December 31, 2018

1.77.01.11	P	UMPING E	QUIPMENT			
Lift Station Number		Master L	/S - Pump 1	Master L	/S - Pump 2	
Make/Type and nameplate	e data on pump	Peabo	dy Barnes		oma	
		SE	H3004		-300/30 F/C	
Year installed						
Rated capacity			986	Ap	or-16	
Size		390 GPM	@ 103TDH	450GPM	@ 103 TDH	
Power:		30	)HP	30	OHP	
Electric						
Mechanical		Ele	ectric	Ele	ectric	
Nameplate data of motor						
Trainiplate data of filotof	CEI	DVICE CON	VEGETALIA			
Size (inches)	351	RVICE CON				
Type (PVC, VCP, etc.)		Single	Double	Triple	Quad	Total
Average length		PVC	PVC	PVC	PVC	
Number of active service co	onnections					
Beginning of year	Siliections	400				
Added during year		190	480	21	4	695
Retired during year						
End of year	1	100				
Give full particulars concern	ina	190	480	21	4	695
inactive connections	g					
	COLLEC	TING AND F	ORCE MAIN	IC		
		ollecting Mains			Farra Main	
Size (inches)	8"	10"	-		Force Mains	
Type of main	PVC	PVC				
Length of main (feet)	15841	6011				
Beginning of year						
Added during year						
Retired during year						
End of year						
		MANHOLE	S			
Size (inches)						
Type of Manhole	concrete					
Number of Manholes:						
Beginning of year	110					
Added during year						
Retired during year						
End of Year	110					

Above values are estimates based on reviewing existing construction documents.

# DEER CREEK RV GOLF & COUNTRY CLUB, INC. WASTEWATER SYSTEM **DECEMBER 31, 2018**

	TRE	ATMENT PI	ANT		
Manufacturer					
Make/Type				+	
Steel or Concrete					
Total Permitted Capacity				-	
Average Daily Flow					
Method of Effluent Disposal				-	
Permitted Capacity of Disposal				-	
Total Gallons of W/Water Treat				 -	
	MASTER L	FT STATIO	N PLIMPS		
Manufacturer					
Capacity (gpm's)					-
Motor					
Manufacturer					
Horsepower				 	
Power (Electric/Mechanical)				 	

	PUMPING WASTEWATE	R STATISTICS	
Month	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on Site
January	2,615		
February	2,858		
March	2,611		
April	2,144		
May	1,383		
June	1,531		
July	1,496		
August	1,748		
September	2,337		
October	2,115		
November	2,553		
December	2,538		
Total for Year	25,929		

If wastewater treatment is purchased, indicate the vendor Polk County Utilities

## DEER CREEK RV GOLF & COUNTRY CLUB, INC. GENERAL WASTEWATER SYSTEM INFORMATION December 31, 2018

Furnish the information below for each system. A separate page should be supplied	where necessary		
now being serve.	800 est		
Maximum number of ERCs * which can be served.	780 est		
Present system connection capacity (in ERCs *) using existing lines.	780 est		
4. Future connection capacity (in ERCs *) upon service area buildout			
5. Estimated annual increase in ERCs *.	7		
Describe any plans and estimated completion dates for any enlargements or improven none	ments of this system.		
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end use of reuse provided to each, if known.  not applicable	users and the amoun		
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?  Yes  No. X  If an whom 0			
Yes No _X If so, when?			
9. Has the utility been required by the DEP or water management district to implement reu Yes NoX If so, what are the utility's plans to comply with this re If so, what are the utility's plans to comply with this requirement?	se? equirement?		
9. Has the utility been required by the DEP or water management district to implement reu Yes NoX If so, what are the utility's plans to comply with this re If so, what are the utility's plans to comply with this requirement?	se? equirement?		
9. Has the utility been required by the DEP or water management district to implement reu Yes No X If so, what are the utility's plans to comply with this re If so, what are the utility's plans to comply with this requirement?	equirement?		
9. Has the utility been required by the DEP or water management district to implement reu Yes No X If so, what are the utility's plans to comply with this re If so, what are the utility's plans to comply with this requirement?   9. When did the company last file a capacity analysis report with the DEP?  1. If the present system does not meet the requirements of DEP rules, submit the following	equirement?		
9. Has the utility been required by the DEP or water management district to implement reu Yes No X If so, what are the utility's plans to comply with this re If so, what are the utility's plans to comply with this requirement? When did the company last file a capacity analysis report with the DEP?  If the present system does not meet the requirements of DEP rules, submit the following a. Attach a description of the plant upgrade necessary to meet the DEP rules.	equirement?		
9. Has the utility been required by the DEP or water management district to implement reu Yes No X If so, what are the utility's plans to comply with this re If so, what are the utility's plans to comply with this requirement?  9. When did the company last file a capacity analysis report with the DEP?  1. If the present system does not meet the requirements of DEP rules, submit the following a. Attach a description of the plant upgrade necessary to meet the DEP rules.  1. By the present system does not meet the requirements of DEP rules, submit the following a. Attach a description of the plant upgrade necessary to meet the DEP rules.  1. By the present system does not meet the requirements of DEP rules, submit the following a. Attach a description of the plant upgrade necessary to meet the DEP rules.  1. By the present system does not meet the requirements of DEP rules, submit the following a. Attach a description of the plant upgrade necessary to meet the DEP rules.  1. By the present system does not meet the requirements of DEP rules.  2. By the present system does not meet the requirements of DEP rules.  3. By the present system does not meet the requirements of DEP rules.	equirement?		
9. Has the utility been required by the DEP or water management district to implement reu Yes No X If so, what are the utility's plans to comply with this re If so, what are the utility's plans to comply with this requirement?  9. When did the company last file a capacity analysis report with the DEP?  1. If the present system does not meet the requirements of DEP rules, submit the following a. Attach a description of the plant upgrade necessary to meet the DEP rules.  1. But the present system does not meet the requirements of DEP rules, submit the following a. Attach a description of the plant upgrade necessary to meet the DEP rules.  1. But the present system does not meet the requirements of DEP rules, submit the following a. Attach a description of the plant upgrade necessary to meet the DEP rules.  2. But the present system does not meet the requirements of DEP rules, submit the following a. Attach a description of the plant upgrade necessary to meet the DEP rules.  3. But the present system does not meet the requirements of DEP rules.  4. But the present system does not meet the requirements of DEP rules.  5. But the present system does not meet the requirements of DEP rules.  6. But the present system does not meet the requirements of DEP rules.  6. But the present system does not meet the requirements of DEP rules.  8. But the present system does not meet the requirements of DEP rules.  8. But the present system does not meet the present	equirement?		
9. Has the utility been required by the DEP or water management district to implement reu Yes No X If so, what are the utility's plans to comply with this re If so, what are the utility's plans to comply with this requirement?  D. When did the company last file a capacity analysis report with the DEP?  If the present system does not meet the requirements of DEP rules, submit the following a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.	equirement?		
9. Has the utility been required by the DEP or water management district to implement reu Yes No X If so, what are the utility's plans to comply with this re If so, what are the utility's plans to comply with this requirement?  9. When did the company last file a capacity analysis report with the DEP?  1. If the present system does not meet the requirements of DEP rules, submit the following a. Attach a description of the plant upgrade necessary to meet the DEP rules.  1. When will construction begin?  2. When will construction begin?  3. Attach plans for funding the required upgrading.  4. Es this system under any Consent Order with DEP?	equirement?		
9. Has the utility been required by the DEP or water management district to implement reu Yes No X If so, what are the utility's plans to comply with this re If so, what are the utility's plans to comply with this requirement?  9. When did the company last file a capacity analysis report with the DEP?  1. If the present system does not meet the requirements of DEP rules, submit the following a. Attach a description of the plant upgrade necessary to meet the DEP rules.  1. If the present system does not meet the requirements of DEP rules, submit the following a. Attach a description of the plant upgrade necessary to meet the DEP rules.  2. When will construction begin?  3. Attach plans for funding the required upgrading.  4. Attach plans for funding the required upgrading.  5. Is this system under any Consent Order with DEP?  An ERC is determined based on one of the following methods:	equirement?		
9. Has the utility been required by the DEP or water management district to implement reu Yes No X If so, what are the utility's plans to comply with this re If so, what are the utility's plans to comply with this requirement?  9. When did the company last file a capacity analysis report with the DEP?  1. If the present system does not meet the requirements of DEP rules, submit the following a. Attach a description of the plant upgrade necessary to meet the DEP rules.  1. If the present system does not meet the requirements of DEP rules, submit the following a. Attach a description of the plant upgrade necessary to meet the DEP rules.  2. When will construction begin?  3. Attach plans for funding the required upgrading.  4. Attach plans for funding the required upgrading.  5. Is this system under any Consent Order with DEP?  An ERC is determined based on one of the following methods:	equirement?		
<ul> <li>9. Has the utility been required by the DEP or water management district to implement reu Yes No X If so, what are the utility's plans to comply with this re If so, what are the utility's plans to comply with this requirement?</li> <li>D. When did the company last file a capacity analysis report with the DEP?</li> <li>I. If the present system does not meet the requirements of DEP rules, submit the following a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order with DEP?</li> </ul>	equirement?		
9. Has the utility been required by the DEP or water management district to implement reu Yes No X If so, what are the utility's plans to comply with this re If so, what are the utility's plans to comply with this requirement?  1. If the present system does not meet the requirements of DEP rules, submit the following a. Attach a description of the plant upgrade necessary to meet the DEP rules.  1. If the present system does not meet the requirements of DEP rules, submit the following a. Attach a description of the plant upgrade necessary to meet the DEP rules.  2. When will construction begin?  3. Attach plans for funding the required upgrading.  4. Attach plans for funding the required upgrading.  5. Is this system under any Consent Order with DEP?  An ERC is determined based on one of the following methods:  a. If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SER) and the utility's plans to comply with this requirement?	equirement?		

# DEER CREEK RV GOLF & COUNTRY CLUB, INC. GENERAL WATER SYSTEM INFORMATION December 31, 2017

# **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items Certif 1. X	ied 2. X	3.	4.  X  Mickel Cause  (signature of chief executive officer of the utility)
			Date: 3/18/19
1.	2.	3.	4.  (signature of chief financial officer of the utility)
			Date:
Notice: Each o	of the fo	ur items	must be certified YES or NO. Each item need not be certified by both
left of t	he sign	ature.	ig certified by the officer should be indicated in the appropriate area to the
	9		Statutes, provides that any person who knowingly makes a false statement to mislead a public servant in the performance of his duty shall be guilty of second degree.

# Reconciliation of Revenues to Regulatory Assessment Fee Return Water & Wastewater Operations

### Class C

Company: Deer Creek Golf RV & Country Club, Inc. For the Year Ended: December 31, 2018

(a)		(b)		(c)		(d)	
Accounts		Gross Water				Difference	
Accounts	R	Revenues per					
Gross Revenue		Sch. F-3		RAF Return		(6) - (6)	
Residential	æ	00 500	_		1000		
Commercial	\$	83,580	1.75	83,580			
Industrial	\$	45,185	\$	45,185	\$		
Multiple Family	\$	-	\$	-	\$		
Guaranteed Revenues	\$	-	\$	-	\$		
Other	\$		\$	_	\$		
	\$	3,777	-	3,777	\$		
Total Water Operating Revenue	\$	132,542	\$	132,542	\$		
Less: Expense for Purchased Water							
from PSC Regulated Utility	\$_		\$		\$		
Net Water Operating Revenues	\$	132,542	\$	132,542	\$		
					=		
	G	ross Sewer	G	ross Sewer			
Accounts	Re	venues per	Re	venues per		Difference	
Gross Revenue		Sch. F-3	R	AF Return		(b) - (c)	
300° 000°							
Residential	\$	167,197	\$	167,197	\$	_	
Commercial	\$	27,110	\$	27,110	\$	-	
Industrial	\$	-	\$	-	\$	_	
Multiple Family	\$	-	\$	-	\$	_	
Guaranteed Revenues	\$	-	\$	-	\$	_	
Other	\$	-	\$	-	\$	_	
otal Wastewater Operating Revenue	\$	194,307	\$	194,307	\$		
ess: Expense for Purchased Wastewa	ter		•	101,007	Ψ	-	
from PSC Regulated Utility	\$	-	\$	_	\$	122	
	3-22	×	-		<u>*</u>		
let Wastewater Operating Revenues	\$	194,307	\$	194,307	Ф		
, 3000	<u> </u>	101,007	Ψ	134,307	Φ	-	
xplanations:							

### Instuctions:

For current year, reconcile the gross water & wastewater revenues reported on Schedule F-3 with the gross water & wastewater revenues reported on the company's regulatory assessment fee returns. Explain any differences reported in column (d)