### CLASS "C"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

OF

### Heather Hills Utilities, LLC

**Exact Legal Name of Respondant** 

577W, 498S

Certficate Number(s)

Submitted To The

STATE OF FLORIDA

### **PUBLIC SERVICE COMMISSION**

FOR THE

YEAR ENDED

**December 31, 2022** 

Form PSC/AFD 006-W (Rev. 12/99)

### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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## FINANCIAL SECTION

### REPORT OF

	Heather Hills U	Jtilities, LLC	
	(EXACT NAME O	OF UTILITY)	
5911 Trouble Creek Rd  New Port Richey, FL 34652  Mailing Address		4925 3rd Street W Bradenton FL 34207 Street Address	Manatee County
Telephone Number (727) 937-62	75	Date Utility First Organized _	1967
Fax Number <u>n/a</u>	THE PARTY IS NOT COMMON AND AND AND AND AND AND AND AND AND AN	E-mail Address	accounting@FUS1LLC.com
Sunshine State One-Call of Florida	a, Inc. Member No.	FU2288	
Check the business entity of the ut	ility as filed with the Internal Re	venue Service:	
X Individual Sub Chapte	r S Corporation	1120 Corporation	Partnership
Name, Address and Phone where	records are located:	5911 Trouble Creek Rd	
Name of subdivisions where service	es are provided:	New Port Richey, FL 34652  Heather Hills Estates	
	CONTA	CTS	
Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence:  Michael Smallridge	Managing Member	5911 Trouble Creek Rd New Port Richey, FL 34652	\$7,201
Person who prepared this report:  Marianne McDonald	CFO	5911 Trouble Creek Rd New Port Richey, FL 34652	\$5,072_
Officers and Managers:  Michael Smallridge	Managing Member	5911 Trouble Creek Rd New Port Richey, FL 34652	\$7,201
Report every corporation or person securities of the reporting utility:	owning or holding directly or in	directly 5 percent or more of the v	oting
Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
Michael Smallridge	100%	5911 Trouble Creek Rd New Port Richey, FL 34652	\$7,201

### **INCOME STATEMENT**

	Ref.							Total
Account Name	Page		Water		Nastewater	Other	Co	ompany
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Late Fees)		\$ _ _ _ _ _	78,505 495 - - - 1,918	\$ _ _ _ _ _	126,447 772 - - - -	\$	\$	204,952 1,267 - - - 1,918
Total Gross Revenue		\$_	80,918	\$ _	127,219	\$	\$	208,138
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3 F-5	\$_	79,172 4,450	<b> </b>	122,395 1,651	\$	\$	201,566 6,101
CIAC Amortization Expense	F-8	_	-	_	-			-
Taxes Other Than Income	F-7		5,076	_	7,160	•		12,236
Income Taxes	F-7			_				-
Total Operating Expense		\$ <u>_</u>	88,698	_	131,205		\$	219,903
Net Operating Income (Loss)		\$_	(7,780)	\$_	(3,986)	\$	\$	(11,766)
Other Income:  Nonutility Income Interest Income		\$ <u> </u>	1	\$ _		\$	\$	1
Other Deductions:  Non-Utility ExpenseInterest on Loans		\$	9,886 5,582	\$ _ _		\$	\$	9,886 5,582
Net Income (Loss)		\$	(23,247)	* _	(3,986)	\$	\$	(27,233)

### **COMPARATIVE BALANCE SHEET**

ACCOUNT NAME	Reference Page	Current Year	Previous Year
110000111111111111111111111111111111111	, age	i cai	i cai
ASSETS			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$186,741	\$180,104
Amortization (108)	F-5,W-2,S-2	149,963	143,914
Net Utility Plant		\$36,778	\$36,190
Cash		11,226	9,790
Customer Accounts Receivable (141)		51,045	52,830
Due To/From Parent Company  Deferred Costs		749	2,518
Acquisition Adjustment		58,491	68,376
Total Assets		\$158,288	\$169,705
LIABILITIES AND CAPITAL			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		***************************************
Other Paid in Capital (211)Retained Earnings (215)	F. 6	2,150	2,150
Proprietary Capital (218)	F-6 F-6	(148,605)	(125,478)
Total Capital		\$ (146,455)	\$ (123,328)
Long Term Debt (224)	F-6	\$ 80,613	\$ 99,856
Accounts Payable (231)		203,217	175,487
Notes Payable (232)			47.000
Customer Deposits (235)		20,914	17,690_
Other Liabilities (Specify)			
CIAC (Net of AA of CIAC) (271-272)	F-8	_	_
5 ( 5 5 5 6 6 (2 2 2 2 2	. 0		
Total Liabilities and Carital		¢ 450,000	e 400.705
Total Liabilities and Capital		\$158,288	\$ <u>169,705</u>

### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$98,513_	\$ 81,591	\$	\$180,104_
Construction Work in Progress (105)	M-0-70-0-0-10-10-10-10-10-10-10-10-10-10-10-1		***************************************	
Other (Specify) Additions	2,026	4,610		6,637
Retirements	_	<u>-</u>		-
Total Utility Plant	\$100,539_	\$86,201_	\$	\$ <u>186,741</u>

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 67,503	\$76,411_	\$	\$143,914_
Add Credits During Year: Accruals charged to depreciation account	\$4,450 	\$ <u>1,651</u>	\$	\$ <u>6,101</u>
Total Credits	\$4,450_	\$1,651_	\$	\$ 6,101
Deduct Debits During Year: Book cost of plant retired Cost of removal Adjustment due to allocation % change.	\$	\$	\$	\$ <u>53</u>
Total Debits	\$26	\$ 26	\$	\$53
Balance End of Year	\$71,927_	\$78,036_	\$	\$149,963_

### YEAR OF REPORT: December 31, 2022

### CAPITAL STOCK ( 201 - 204 )

	Common Stock	Preferred Stock
Par or stated value per share	0 0 0 0 0	0 0 0 0

### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$ (125,478)
Change in Allocated Parent Company Equity		4,105
Current Year Net Income (Loss)		(27,233)
Balance end of year	\$0	\$(148,605)

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

### LONG TERM DEBT ( 224 )

Description of Obligation (Including Date of Issue and Date of Maturity	Interest Rate	# of Pymts	p	Principal er Balance Sheet Date
Capital City 5474 Mortgage Refi (\$131,000, Issued 4/23/20, Matures 5/5/26)  Capital City Loan 1160 (\$2584, Issued 3/7/22, Matures 3/7/22)	6.00% 6.075%	72 36	\$	78,648 1,965
Total			\$	80,613

### **TAX EXPENSE**

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal Income Tax State Income Tax	\$	\$	\$	\$
Taxes Other Than Income: Payroll Tax Regulatory Assessment Fee Manatee County Property Tax	1,435 3,641 	1,435 5,725 		2,870 9,366 
Total Tax Expense	\$ 5,076	\$ 7,160	\$	\$ 12,236

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Benchmark EnviroAnalytical, Inc. Jesse Underwood Richard's Plumbing & Electric	\$ 4,464 \$ 353 \$ 1,019 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$	testing meter reading backflow

### YEAR OF REPORT: December 31, 2022

### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
Balance first of year      Add credits during year	\$26,625_	\$	\$ 26,625
Total      Deduct charges during the year	26,625	<u> </u>	26,625
Balance end of year     Less Accumulated Amortization	26,625 (26,625)	-	26,625 (26,625)
7) Net CIAC	\$	\$	\$

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or c agreements from which cash or received during the year.	ontractors property was	Indicate "Cash" or "Property"	Water	Wastewater
			·	
		***************************************	<u></u>	
Sub-total			\$	\$
Report below all capacity charge customer connection charges rec	ceived during the year.			
Description of Charge	Number of Connections	Charge per Connection	,	
		\$	<b>]</b> \$	\$
	3		·	
Total Credits During Year (Must	agree with line # 2 above.).		\$	s

### **ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of Year	\$ (26,625)	\$	\$ (26,625)
Add Debits During Year: Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$(26,625)	\$	\$(26,625)

UTILITY NAME: Heather Hills Utilities, LLC

YEAR OF REPORT: December 31, 2022

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock	***************************************	%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	·%	%
Tax Credits - Weighted Cost	***************************************	%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	0.00 %	·	%

<sup>(1)</sup> Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

UTILITY NAME: Heather Hills Utilities, LLC

YEAR OF REPORT: December 31, 2022

### SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity	\$	\$	\$	\$	\$
Preferred Stock			***************************************		
Long Term Debt		***************************************			
Customer Deposits	****				
Tax Credits - Zero Cost		***************************************			
Tax Credits - Weighted Cost of Capital	Marcon Control	<u></u>	**************************************	***************************************	
Deferred Income Taxes					
Other (Explain)	######################################		B10-11-11-11-11-11-11-11-11-11-11-11-11-1		haran and a same a
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

# WATER OPERATIONS SECTION

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	- Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	389			389_
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs			***************************************	
308	Infiltration Galleries and Tunnels				
309	Supply Mains	11,188			11,188
310	Power Generation Equipment				
311	Pumping Equipment (Electric)	4H-14H-1-1-H-1-H-1-H-1-H-1-H-1-H-1-H-1-H			
311	Pumping Equipment (Sub Pump)	***************************************		**************************************	
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes		<del>,</del>		***************************************
331	Transmission and Distribution	00.000		***************************************	
333	Lines Services	62,663			62,663
334	Meters and Meter	***************************************			
554	Installations	16,311			16,311
335	Hydrants	10,511		***************************************	10,011
336	Backflow Prevention Devices				
339	Other Plant and				***************************************
	Miscellaneous Equipment				
340	Office Furniture and			***************************************	***************************************
	Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment			:	
344	Laboratory Equipment				
345	Power Operated Equipment				***************************************
346	Communication Equipment				
348	Other Tangible Plant	***************************************			
400	Allocated Plant	7,962	2,026		9,989
	Total Water Plant	\$98,513_	\$2,026_	\$	\$*

<sup>\*</sup> This amount should tie to sheet F-5.

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

	Accum. Depr. Balance End of Year Credits (f-g+h=i) (q) (h)	350 4,794 350 4,794 1,649 49,929 ———————————————————————————————————	26 \$ 4,450 \$ 71,927.27 *
	Accumulated Depr. Depreciation Rate Balance Applied Previous Year (f) (f)	\$ \\ \tag{8.58} \\ \tag{8.58} \\ \tag{8.58} \\ \tag{8.58} \\ \tag{8.59} \\ \tag{9.59} \\ \tag{9.50}	8 67,503 \$
ŀ	Average Average Service Salvage Life in in Years Percent (c) (d)	38	
	Account (b)	d Im	l otals
	Acct. No. (a)	304 305 307 307 307 307 307 307 307 307 307 307	

### WATER OPERATION AND MAINTENANCE EXPENSE

Account No.	Account Name	Amount
	Account Name  Salaries and Wages - Employees. Salaries and Wages - Officers. Employee Benefits. Purchased Water. Purchased Power. Chemicals. Materials & Supplies. Contractual Services - Professional. Contractual Services - Testing. Contractual Services - Other. Rents.	\$ 18,473 3,601 5 33,124 
650 655 665 670 675	Transportation Insurance Regulatory Commission Bad Debt Expense Miscellaneous Expense.	2,881 3,095 885 1,029 3,711
3,0	Total Water Operation And Maintenance Expense	\$*

<sup>\*</sup> This amount should tie to Sheet F-3.

### WATER CUSTOMERS

	Type of	Equivalent	Number of Act Start	ive Customers End	Total Number of Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service		:			
5/8"	D	1.0	352	350	350
3/4"	D	1.5			
1"	D .	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5	1	1	2.5
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C T	16.0			
3"	Т	17.5			
				·	
Unmetered Customers					
Other (Specify)	****	***************************************			
** D = Displacement				;	
C = Compound		Total	353	351	352.5
T = Turbine					
, , , , , , , , , , , , , , , , , , , ,					4

### **PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December	646 692 797 748 618 642 596 514 584 316 306 369		(130) 		1,863 1,842 1,639
Total for Year	6,829	-	(781)		7,609
<del></del>	n/a n/a			low:	

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	3/4"	15300			15300
	·				· · · · · · · · · · · · · · · · · · ·

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	<u>None</u>			
Depth of Wells				
Motor Type * Yields of Wells in GPD Auxiliary Power				
* Submersible, centrifugal, etc.				

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	None None		-	

### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower	None			
Pumps  Manufacturer  Type  Capacity in GPM  Average Number of Hours  Operated Per Day  Auxiliary Power	None			

### YEAR OF REPORT: December 31, 2022

### SOURCE OF SUPPLY

List for each source of supply (Ground,	Surface, Purchased Water et	c.)	
Permitted Gals. per day Type of Source	N/a Purchased		

### WATER TREATMENT FACILITIES

List for each Water Treatment Facility:			:
Type	None		
Unit RatingFiltration Pressure Sq. Ft	<b>MARKET AND ADDRESS OF THE PARK</b>	· · · · · · · · · · · · · · · · · · ·	
Gravity GPD/Sq.Ft Disinfection			
ChlorinatorOzoneOther			

### **GENERAL WATER SYSTEM INFORMATION**

1.	Present ERC's* the system can efficiently serve.	356
2.	Maximum number of ERCs* which can be served.	356
3.	Present system connection capacity (in ERCs*) using existing lines.	356
4.	Future connection capacity (in ERCs*) upon service area buildout.	356
5.	Estimated annual increase in ERCs.*	None
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?	No
7.	Attach a description of the fire fighting facilities.	None
8.	Describe any plans and estimated completion dates for any enlargeme	nts or improvements of this system. None
		1
9.	When did the company last file a capacity analysis report with DEP?	None
0.	If the present system does not meet the requirements of DEP rules, sul	omit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEF	rules.
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	<del>abunus mananan mananan kananan mananan mananan mananan mananan mananan mananan mananan mananan mananan mananan</del>
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	4469409900
1.	Department of Environmental Protection ID #	PWS 6412533
2.	Water Management District Consumptive Use Permit #	None
	a. Is the system in compliance with the requirements of the CUP?	Yes
	b. If not, what are the utility's plans to gain compliance?	
	* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the residents (SFR) gallons sold by the average number of single family residence.	

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

(b) If no historical flow data are available use:

# WASTEWATER OPERATING SECTION

### WASTEWATER UTILITY PLANT ACCOUNTS

Account No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370	Organization	\$	\$	\$	\$
380 381	Treatment and Disposal EquipmentPlant Sewers				
382	Outfall Sewer Lines	,	***************************************		
389	Other Plant and Miscellaneous	:			
	Equipment	728	***************************************		728_
390	Office Furniture and Equipment	:			*****
391	Transportation Equipment				
392	Stores Equipment			·	
393	Tools, Shop and Garage	,			
25.	Equipment		2,584		2,584
394	Laboratory Equipment				
395	Power Operated Equipment	<u></u>			
396	Communication Equipment		1		
348	Other Tangible Plant				
400	Allocated Plant	7,962	2,026		9,989
	Total Wastewater Plant	\$ <u>81,591</u>	\$4,610	\$	\$*

<sup>\*</sup> This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i)	376 86 86 5,062 \$
Credits	73 73 86 86 86 86 88 88 88 88 88 88 88 88 88
Debits	\$ 26
Accumulated Depreciation Balance Previous Year	
Depr. Rate Applied (e)	
Average Salvage in Percent (d)	
Average Service Life in Years (c)	15
Account (b)	Organizational Costs
Acct. No. (a)	351 354 360 361 362 363 363 371 380 381 382 393 393 393 394 396 398

### UTILITY NAME: Heather Hills Utilities, LLC

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	Amount
110.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 18,473
703	Salaries and Wages - Officers	3,601
704	Employee Benefits	5
710	Purchased Wastewater	83,342
711	Sludge Removal	-
718	Chemicals	_
720	Materials & Supplies	1,204
731	Contractual Services - Professional	1,013
735	Contractual Services - Testing	
736	Contractual Services - Other	850
740	Rents	2,306
750	Transportation	2,881
755	Insurance	3,095
765	Regulatory Commission	885
770	Bad Debt Expense	1,029
775	Miscellaneous Expense	3,711
		,
	·	
	Total Wastewater Operation And Maintenance Expense	\$ 122.395 °
	* This amount should tie to Sheet F-3.	Ψ <u>122,393</u>
	This amount should be to Sheet F-3.	

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	352	350	350
General Service					
5/8"	D .	1.0			
3/4"	D	1.5			
1"	D	2.5	1	1	2.5
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers					
Other (Specify)			<del></del>		
** D = Displacement		<u>L</u>			· · · · · · · · · · · · · · · · · · ·
C = Compound		Total	353	351	352.5
T = Turbine					

### PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate data on pump			**************	Barrier and Andrews	udderland dar udderland dar better der beste d	
Vegr installed		<u> </u>				
Year installedRated capacity			i ——			
Size						
Power:						
Electric						
Mechanical	l ——					
Nameplate data of motor						
						<b>D</b>

### SERVICE CONNECTIONS

Size (inches) Type (PVC, VCP, etc.) Average length Number of active service	4" PVC 5'	 	***************************************		
connections	355 0 0 0 355	 			
inactive connections	***************************************	 	BACOTONIA (1900)	***************************************	***************************************

### **COLLECTING AND FORCE MAINS**

		Force Mains						
Size (inches)	6" PVC 15300 0 0 15300							

### MANHOLES

Size (inches) Type of Manhole Number of Manholes:	Brick			
Beginning of year	38		***********	
Added during year Retired during year	0	***************************************	<del></del>	
End of Year	38			
			-	

### TREATMENT PLANT

Manufacturer  Type "Steel" or "Concrete"  Total Permitted Capacity  Average Daily Flow	None n/a n/a n/a 22,094	
Permitted Capacity of Disposal Total Gallons of Wastewater treated	7,609,453	

### MASTER LIFT STATION PUMPS

Manufacturer Capacity (GPM's) Motor: Manufacturer	 	-	 	
HorsepowerPower (Electric or Mechanical)	 		 	

### **PUMPING WASTEWATER STATISTICS**

Months	Gallons of	Effluent Reuse	Effluent Gallons
	Treated	Gallons to	Disposed of
	Wastewater	Customers	on site
January	2,265 1,863 1,842 1,639 7,609		2,265 - - 1,863 - - 1,842 - - 1,639 7,609

### YEAR OF REPORT: December 31, 2022

### **GENERAL WASTEWATER SYSTEM INFORMATION**

Furi	Furnish information below for each system. A separate page should be supplied where necessary.							
1.	Present number of ERCs* now being served.	356						
2.	Maximum number of ERCs* which can be served.	356	-					
3.	Present system connection capacity (in ERCs*) using existing lines.	356						
4.	Future connection capacity (in ERCs*) upon service area buildout.	356	The state of the s					
5.	Estimated annual increase in ERCs.*	None						
6.	Describe any plans and estimated completion dates for any enlargements or i	`	em.					
7.	If the utility uses reuse as a means of effluent disposal, provide a list of the re reuse provided to each if known.	use end users and the ar	nount of					
8.	If the utility does not engage in reuse, has a reuse feasibility study been comp	leted?	No No					
	If so, when?		-					
9.	Has the utility been required by the DEP or water management district to imple	ement reuse?	No					
	If so, what are the utility's plans to comply with this requirement?	<del></del>						
			1					
10.	When did the company last file a capacity analysis report with the DEP?	n/a	· /- /- /- /- /- /- /- /- /- /- /- /- /-					
11.	If the present system does not meet the requirements of DEP rules, submit the	e following:						
	a. Attach a description of the plant upgrade necessary to meet the DEP rules							
	b. Have these plans been approved by DEP?	n/a	·					
	c. When will construction begin?	n/a						
	d. Attach plans for funding the required upgrading.	n/a						
	e. Is this system under any Consent Order with DEP?	n/a						
12.	Department of Environmental Protection ID #	PWS 6412533						
	*An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average residents (SFR) gallons sold by the average number of single family residence period and divide the result by 365 days.  (b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	• • •						

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief: 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. YES 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement. of the utility. 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. **Items Certified** of the utility (signature of chief executive officer Date: (signature of chief financial officer of the utility)

Date:

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

<sup>\*</sup> Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company: Heather Hills Utilities, LLC

For the Year Ended: December 31, 2022

(a)		(b)		(c)	(d)	
		Gross Water Gross Water				
		Revenues Per		Revenues Per	Difference	
Accounts		Sch. F-3		RAF Return	(b) - (c)	
Gross Revenue						
Residential	\$	78,504.64	\$	78,504.64	\$	-
Commercial		495.10		495.10		_
Industrial						
Multiple Family						
Guaranteed Revenues						
Other	<u></u>	1,918.40		1,918.40		-
Total Water Operating Revenue	\$	80,918.14	\$	80,918.14	\$	-
LESS: Expense for Purchased Water						
from FPSC-Regulated Utility			_			
Net Water Operating Revenues	\$	80,918.14	<del>  s</del>	80,918.14	\$	_

_	1		
$H \mathbf{V}_1$	n	anations.	
-	$\mathbf{v}$	lanations:	

### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any difference reported in column (d).

## Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: Heather Hills Utilities, LLC

For the Year Ended: December 31, 2022

(a)		(b)		(c)	(d)
	G	ross Wastewater	(	Gross Wastewater	
		Revenues Per		Revenues Per	Difference
Accounts		Sch. F-3		RAF Return	(b) - (c)
Gross Revenue					
Residential	\$	126,447.32	\$	126,447.32	\$ -
Commercial		772.12		772.12	-
Industrial	-				***************************************
Multiple Family					
Guaranteed Revenues					
Other		-			-
Total Water Organistics Decree		407.040.44	<del>                                     </del>	407.040.44	
Total Water Operating Revenue	\$	127,219.44	\$	127,219.44	-
LESS: Expense for Purchased Water					
from FPSC-Regulated Utility					
Net Water Operating Revenues	\$	127,219.44	\$	127,219.44	\$ -

~				
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### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any difference reported in column (d).