#### CLASS "C"

#### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

OF

#### Heather Hills Utilities, LLC

Exact Legal Name of Respondant

577W, 498S

Certficate Number(s)

Submitted To The

STATE OF FLORIDA

#### **PUBLIC SERVICE COMMISSION**

FOR THE

YEAR ENDED

December 31, 2023

Form PSC/AFD 006-W (Rev. 12/99)

#### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

#### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

#### REPORT OF

Heather Hills Utilities, LLC (EXACT NAME OF UTILITY) 5911 Trouble Creek Rd 4925 3rd Street W New Port Richey, FL 34652 Bradenton FL 34207 Manatee Mailing Address County Street Address Telephone Number (727) 937-6275 Date Utility First Organized 1967 Fax Number n/a E-mail Address accounting@FUS1LLC.com Sunshine State One-Call of Florida, Inc. Member No. FU2288 Check the business entity of the utility as filed with the Internal Revenue Service: Individual Sub Chapter S Corporation 1120 Corporation Partnership Name, Address and Phone where records are located: 5911 Trouble Creek Rd New Port Richey, FL 34652 Name of subdivisions where services are provided: Heather Hills Estates **CONTACTS** 

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence:			
Michael Smallridge	Managing Member	5911 Trouble Creek Rd New Port Richey, FL 34652	\$7,201_
Person who prepared this report:			
Marianne McDonald	CFO	5911 Trouble Creek Rd New Port Richey, FL 34652	\$5,082_
Officers and Managers:			
Michael Smallridge	Managing Member	5911 Trouble Creek Rd New Port Richey, FL 34652	\$7,201_
		·	

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
Michael Smallridge	100%	5911 Trouble Creek Rd New Port Richey, FL 34652	\$7,201_

#### **INCOME STATEMENT**

Account Name	Ref. Page		Water		Wastewater	Other	Total Company	,
Gross Revenue: Residential	, ago	\$    \$	86,366 576 - - 1,083 88,025		137,536 906 - - - - - - 138,441	\$ \$	\$ 223,90 1,48 	02 32 
Operation Expense (Must tie to pages W-3 and S-3)  Depreciation Expense	W-3 S-3 F-5	\$ <u></u>	82,834 4,437	\$_	128,443 1,810	\$	\$	
CIAC Amortization Expense  Taxes Other Than Income	F-8 F-7		5,517	-	7,785		13,30	2
Income Taxes  Total Operating Expense	F-7	\$	92,788	-	138,039		\$ 230,82	6
Net Operating Income (Loss)		\$	(4,762)	\$_	403	\$	\$(4,36	<u>0)</u>
Other Income:  Nonutility Income Interest Income		\$	8	\$ _ -		\$	\$	 8_
Other Deductions:  Non-Utility ExpenseInterest on Loans		\$	9,886 4,257	\$ _ _		\$	\$ 9,886 4,25	
Net Income (Loss)		\$	(18,897)	\$_	403	\$	\$(18,494	<u>4)</u>

#### COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference	Current	Previous Year
ACCOUNT NAME	Page	Year	rear
ASSETS			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$186,741_	\$186,741_
Amortization (108)	F-5,W-2,S-2	156,210	149,963
Net Utility Plant		\$ 30,530	\$36,778
CashCustomer Accounts Receivable (141)Due To/From Parent Company		7,899 66,316	11,226 51,045
Deferred Costs		48,605	749 58,491
Total Assets		\$153,350	\$158,288
LIABILITIES AND CAPITAL			
Common Stock Issued (201)	F-6 F-6 F-6 F-6	2,150 (167,100)	2,150 (148,605)
Total Capital		\$ (164,950)	\$ (146,455)
Long Term Debt (224)	F-6	\$ 57,727 235,732 24,840	\$ 80,613 203,217 20,914
CIAC (Net of AA of CIAC) (271-272)	F-8		
Total Liabilities and Capital	·	\$153,350_	\$158,288

#### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$100,539_	\$86,201	\$	\$186,741_
(105) Other (Specify) Additions				
Retirements  Total Utility Plant	- <u>-</u> \$ <u>100,539</u>	<u>-</u> \$ <u>86,201</u>	\$	 \$ <u>186,741</u>

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$71,927_	\$78,036_	\$	\$149,963_
Add Credits During Year: Accruals charged to depreciation account	\$ <u>4,437</u>	\$ <u>1,810</u>	\$	\$ <u>6,248</u>
Total Credits	\$4,437	\$1,810_	\$	\$ 6,248
Deduct Debits During Year: Book cost of plant retired Cost of removal Adjustment due to allocation % change.	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$76,365_	\$79,846	\$	\$ <u>156,210</u>

#### YEAR OF REPORT: December 31, 2023

#### **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per share	0 0 0 0	0 0 0 0

#### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify): Change in Allocated Parent Company Equity	\$	\$ (148,605)
Current Year Net Income (Loss)	•	(18,494)
Balance end of year	\$0	\$(167,100)

#### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	

#### LONG TERM DEBT ( 224 )

Description of Obligation (Including Date of Issue and Date of Maturity	Interest Rate	# of Pymts	p p	Principal er Balance heet Date
Capital City 5474 Mortgage Refi (\$131,000, Issued 4/23/20, Matures 5/5/26)  Capital City Loan 1160 (\$2584, Issued 3/7/22, Matures 3/7/25)	6.00% 6.075%	72 36	\$	56,637 1,090
Total	***************************************		\$	57,727

#### **TAX EXPENSE**

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal Income Tax State Income Tax	\$	\$	\$	\$
Taxes Other Than Income: Payroll Tax Regulatory Assessment Fee Manatee County Property Tax	1,555 3,961 -	1,555 6,230		3,111 10,191 
Total Tax Expense	\$ 5,517	\$ 7,785	\$	\$ 13,302

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Benchmark EnviroAnalytical, Inc.  Jesse Underwood Richard's Plumbing & Electric	\$ 5,916 \$ 1,416 \$ 1,463 \$ 5 \$ 5 \$ 5 \$ 5	# # # # # # # # # # # # # # # # # # #	testing meter reading backflow

#### **CONTRIBUTIONS IN AID OF CONSTRUCTION (271)**

(a)	Water (b)	Wastewater (c)	Total (d)
Balance first of year  2) Add credits during year	\$26,625	\$	\$ 26,625
3) Total	26,625	\$	26,625_
5) Balance end of year	26,625 (26,625)	-	26,625 (26,625)
7) Net CIAC	\$	\$	\$

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
		***************************************	P
Sub-total		\$	\$
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Number of Description of Charge Connections	Charge per Connection		
	\$	\$	\$
			***************************************
		***************************************	***************************************
Total Credits During Year (Must agree with line # 2 above.)		\$	\$

#### **ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of Year	\$ (26,625)	\$	\$ (26,625)
Add Debits During Year:  Deduct Credits During Year:	***************************************	***************************************	
Balance End of Year (Must agree with line #6 above.)	\$ (26,625)	\$	\$(26,625)

UTILITY NAME: Heather Hills Utilities, LLC

## SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

YEAR OF REPORT: December 31, 2023

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u> </u>		%

<sup>(1)</sup> Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	M-12-12-12-12-12-12-12-12-12-12-12-12-12-	%
Commission Order Number approving AFUDC rate:		

UTILITY NAME: Heather Hills Utilities, LLC

YEAR OF REPORT: December 31, 2023

### SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity	\$	\$	\$	\$	\$
Preferred Stock					
Long Term Debt				<u></u>	
Customer Deposits					
Tax Credits - Zero Cost			<del></del>	<del></del>	
Tax Credits - Weighted Cost of Capital					
Deferred Income Taxes	<u></u>		····		
Other (Explain)					
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

# WATER OPERATIONS SECTION

#### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301 302	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights Structures and Improvements	389		<del></del>	389_
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes	***************************************			
307	Wells and Springs	***************************************			
308	Infiltration Galleries and Tunnels				***************************************
309	Supply Mains	11,188	***************************************		11,188
310	Power Generation Equipment				
311	Pumping Equipment (Electric)				***************************************
311	Pumping Equipment (Sub Pump)				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Lines	62,663			62,663
333	Services				
334	Meters and Meter				
	Installations	16,311			<u> </u>
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and				
340	Miscellaneous Equipment Office Furniture and				
244	Equipment				
341 342	Transportation Equipment				
342 343	Stores Equipment Tools, Shop and Garage				
343	Equipment				
344	Laboratory Equipment	***************************************			
345	Power Operated Equipment			***************************************	
346	Communication Equipment				
348	Other Tangible Plant				
400	Allocated Plant	9,989	***************************************		9,989
	Total Water Plant	\$100,539_	\$	\$	\$*

<sup>\*</sup> This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	5,144
Credits (h)	350
Debits (g)	а <del>к</del>
Accumulated Depreciation Balance Previous Year (f)	\$ 4,794 49,929 49,929 12,142
Depr. Rate Applied (e)	
Average Salvage in Percent (d)	
Average Service Life in Years (c)	
Account (b)	Organization (Original Certificate).  Structures and Improvements. Collecting and Improunding Reservoirs. Lake, River and Other Intakes. Wells and Springs. Infiltration Galleries & Tunnels. Supply Mains. Standpipes. Standpipes. Standpipes. Standpipes. Standpipes. Standpipes. Services. Sandpipes. Services. Supply Mains. Services. Standpipes. Standpipes. Standpipes. Supply Mains. Supply Mains. Supply Mains. Supply Mains. Standpipes. Standpipes. Standpipes. Standpipes. Supply Mains. Services. Standpipes. Supply Mains. Standpipes. Supply Mains. S
Acct. No. (a)	301 304 305 307 307 308 307 309 311 320 331 331 332 334 334 346 348 348 348 348

#### WATER OPERATION AND MAINTENANCE EXPENSE

Account No.	Account Name	Amount
601 603 604 610 615 618 620 631 635 636 640 650 655 665 670 675	Salaries and Wages - Employees. Salaries and Wages - Officers Employee Benefits. Purchased Water. Purchased Power. Chemicals. Materials & Supplies. Contractual Services - Professional. Contractual Services - Testing. Contractual Services - Other. Rents. Transportation. Insurance. Regulatory Commission. Bad Debt Expense. Miscellaneous Expense.	\$ 20,038 3,601 14 33,933 - 1,339 596 5,916 1,549 2,598 3,999 2,722 1,374 550 4,604
	Total Water Operation And Maintenance Expense	\$ 82,834 *

<sup>\*</sup> This amount should tie to Sheet F-3.

#### **WATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D C,T C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	1	1	2.5
** D = Displacement C = Compound T = Turbine		Total	351	353	<u>354.5</u>

#### PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December	387 318 331 473 531 690 681 534 627 498 536 830		3 3 	385 315 331 473 528 690 678 534 627 498 536 828	2,510 1,897 1,841 1,990
Total for Year	6,435		13_	6,422	8,238
	n/a n/a		es of such utilities be	low:	

#### MAINS (FEET)

Year	Added	or Abandoned	of Year
15300			15300
	•		****
	15300		15300

#### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	None			
Depth of Wells				
Motor Type * Yields of Wells in GPD Auxiliary Power				
* Submersible, centrifugal, etc.				

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	None			

#### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower	None			
Pumps  Manufacturer  Type  Capacity in GPM  Average Number of Hours  Operated Per Day  Auxiliary Power	None			

UTILITY NAME: Heather Hills Utilities, LLC

High service pumping

Lime Treatment

Filtration

Disinfection

Gallons per minute......

Unit Rating.....

YEAR OF REPORT: December 31, 2023

#### **SOURCE OF SUPPLY**

List for each source of supply (Ground, S	Surface, Purchased Water et	c.)	
Permitted Gals. per day Type of Source	N/a Purchased	***************************************	
	WATER TREATMENT FA	CILITIES	
List for each Water Treatment Facility:			
Type  Make  Permitted Capacity (GPD)	None		

#### **GENERAL WATER SYSTEM INFORMATION**

Fur	rnish information below for each system. A separate page should be suppl	lied where necessary.
1.	Present ERC's* the system can efficiently serve.	356
2.	Maximum number of ERCs* which can be served.	356
3.	Present system connection capacity (in ERCs*) using existing lines.	356
4.	Future connection capacity (in ERCs*) upon service area buildout.	356
5.	Estimated annual increase in ERCs.*	None
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?	No
7.	Attach a description of the fire fighting facilities.	None
8.	Describe any plans and estimated completion dates for any enlargemen	nts or improvements of this system.  None
9. 10.	When did the company last file a capacity analysis report with DEP?  If the present system does not meet the requirements of DEP rules, sub-	None
10.	a. Attach a description of the plant upgrade necessary to meet the DEP	·
	b. Have these plans been approved by DEP?	rules.
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
11.	Department of Environmental Protection ID #	PWS 6412533
12.	Water Management District Consumptive Use Permit #	None
*	a. Is the system in compliance with the requirements of the CUP?	Yes
	b. If not, what are the utility's plans to gain compliance?	
***************************************	* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the aresidents (SFR) gallons sold by the average number of single family residence and divide the result by 365 days.	

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

# WASTEWATER OPERATING SECTION

#### WASTEWATER UTILITY PLANT ACCOUNTS

Account No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises				
353	Land and Land Rights	389			389_
354	Structures and Improvements				
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	72,512			72,512
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment				
380	Treatment and Disposal				
	Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous				
	Equipment	728			728
390	Office Furniture and				
	Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage				
	Equipment	2,584			2,584
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
348	Other Tangible Plant				
400	Allocated Plant	9,989			9,989
	Total Wastewater Plant	\$86,201	\$	\$	\$*

<sup>\*</sup> This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	72,512 72,512 748 748 8 79,846 *
Credits (h)	73 73 73 73 73 73 73 73 74 79 8
Debits (9)	\$
Accumulated Depreciation Balance Previous Year (f)	\$  72,512  72,512  86  86  86  86  86  86  86  86  86  8
Depr. Rate Applied (e)	
Average Salvage in Percent (d)	
Average Service Life in Years (c)	15
Account (b)	Organizational Costs. Structures & Improvements. Power Generation Equipment. Collection Sewers - Force. Collection Sewers - Gravity. Special Collecting Structures. Services to Customers. Flow Measuring Devices. Flow Measuring Installations. Receiving Wells. Pumping Equipment. Treatment and Disposal Equipment. Plant Sewers. Outfall Sewer Lines. Outfall Sewer Lines. Other Plant and Miscellaneous Equipment. Office Furniture and Equipment. Transportation Equipment. Stores Equipment. Transportation Equipment. Stores Equipment. Communication Equipment. Dools, Shop and Garage Equipment. Communication Equipment. Communication Equipment. Communication Equipment. Communication Equipment. Allocated Plant.
Acct. No. (a)	354 354 354 355 360 360 361 362 363 363 364 365 366 366 366 366 366 366 366 366 366

#### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 20,078
703	Salaries and Wages - Officers	3,601
704	Employee Benefits	14
710	Purchased Wastewater	85,653
711	Sludge Removal	_
718	Chemicals	**
720	Materials & Supplies	1,204
731	Contractual Services - Professional	596
735	Contractual Services - Testing	
736	Contractual Services - Other	1,549
740	Rents	2,598
750	Transportation	3,999
755	Insurance	2,722
765	Regulatory Commission	1,374
770	Bad Debt Expense	550
775	Miscellaneous Expense	4,504
:	·	
	Total Wastewater Operation And Maintenance Expense	\$ 128.443 *
	* This amount should tie to Sheet F-3.	*

			Number of Act	tive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	350	352	352
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5	1	1	2.5
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			****
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers					
Other (Specify)	-				
** D = Displacement					
C = Compound		Total	351	353	354.5
T = Turbine					

#### **PUMPING EQUIPMENT**

ift Station Number	 	 		
data on pump	 	 		
	 	 		_
ear installed	 	 		-
Rated capacity.	 	 		
Size	 	 		
Power:	 	 		
ElectricMechanical	 	 	***************************************	
lameplate data of motor	 	 		
amopiate data of motor	 	 		

#### SERVICE CONNECTIONS

Size (inches) Type (PVC, VCP, etc.) Average length Number of active service connections	4" PVC 5'	 	 	
Beginning of yearAdded during year	<u>355</u>	 	 	
Retired during year	0	 	 	
End of yearGive full particulars concerning inactive connections	355	 	 	
		 	 ***************************************	

#### **COLLECTING AND FORCE MAINS**

	Collecting Mains			Force Mains			1	
Size (inches)  Type of main  Length of main	6" PVC							
(nearest foot) Begining of year Added during year	15300							
Retired during year End of year	15300							

#### **MANHOLES**

Size (inches) Type of Manhole Number of Manholes:	Brick		 
Beginning of year	38		 
Added during year	0		 
Retired during year End of Year	38	***************************************	 
Liiu Vi Feal			 

#### TREATMENT PLANT

Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal Total Gallons of Wastewater treated
--

#### **MASTER LIFT STATION PUMPS**

Manufacturer Capacity (GPM's)	 	 	444444
Manufacturer Horsepower Power (Electric or	 	 	 
Mechanical)	 	 ***************************************	 

#### **PUMPING WASTEWATER STATISTICS**

Months	Gallons of	Effluent Reuse	Effluent Gallons
	Treated	Gallons to	Disposed of
	Wastewater	Customers	on site
January	2,510		

#### **GENERAL WASTEWATER SYSTEM INFORMATION**

Fur	rnish information below for each system. A separate page should be supplied wh	nere necessary.	
1.	Present number of ERCs* now being served.	356	
2.	Maximum number of ERCs* which can be served.	356	
3.	Present system connection capacity (in ERCs*) using existing lines.	356	
4.	Future connection capacity (in ERCs*) upon service area buildout.	356	
5.	Estimated annual increase in ERCs.*	None	
6.	Describe any plans and estimated completion dates for any enlargements or i	None	tem.
7.	If the utility uses reuse as a means of effluent disposal, provide a list of the re reuse provided to each if known.	use end users and the ar	mount of
8.	If the utility does not engage in reuse, has a reuse feasibility study been comp	No	
	If so, when?		
9.	Has the utility been required by the DEP or water management district to imple	ement reuse?	No
	If so, what are the utility's plans to comply with this requirement?		
10.	When did the company last file a capacity analysis report with the DEP?	n/a	
11.	If the present system does not meet the requirements of DEP rules, submit the	e following:	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.		
	b. Have these plans been approved by DEP?	n/a	7M-94-44-44-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4
	c. When will construction begin?	n/a	
	d. Attach plans for funding the required upgrading.	n/a	
	e. Is this system under any Consent Order with DEP?	n/a	
12.	Department of Environmental Protection ID #	PWS 6412533	
	* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average residents (SFR) gallons sold by the average number of single family residence period and divide the result by 365 days.  (b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).		

#### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	<ol> <li>The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.</li> </ol>	
YES X	NO	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.	
YES X	NO	<ol> <li>There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.</li> </ol>	
YES	NO	4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.	
Items C	ertified	,	
1. X	2.	3. 4. X	*
		(signature of chief executive officer of the utility)  Date: 3/26/24	
1.	2.	3. 4. (signature of chief financial officer of the utility)	*
		Date:	

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

## Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company: Heather Hills Utilities, LLC

For the Year Ended: December 31, 2023

(a)	(b)		(c)		(d)
	Gross Water		Gross Water		
	Revenues Per		Revenues Per		Difference
Accounts	Sch. F-3 RAF Return			(b) - (c)	
Gross Revenue				T	
Residential	\$ 86,366.33	\$	86,366.33	\$	-
Commercial	576.20		576.20		+
Industrial					
Multiple Family					
Guaranteed Revenues					
Other	 1,082.73		1,082.73		-
Total Water Operating Revenue	\$ 88,025.26	\$	88,025.26	\$	_
LESS: Expense for Purchased Water					
from FPSC-Regulated Utility	 	-			
Net Water Operating Revenues	\$ 88,025.26	\$	88,025.26	\$	-

•	•	•	

#### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any difference reported in column (d).

## Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: Heather Hills Utilities, LLC

For the Year Ended: December 31, 2023

(a)	(b)	(c)	(d)
	Gross Wastewater	Gross Wastewater	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue			
Residential	\$ 137,535.88	\$ 137,535.88	-
Commercial	905.60	905.60	-
Industrial			
Multiple Family			
Guaranteed Revenues			
Other		_	-
Total Water Operating Revenue	\$ 138,441.48	\$ 138,441.48	\$ -
LESS: Expense for Purchased Water			
from FPSC-Regulated Utility	Marie Control of the		
Net Water Operating Revenues	\$ 138,441.48	\$ 138,441.48	\$ -

Exp.	lanations:	

#### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any difference repotred in column (d).