CLASS "C"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS987-23-AR

Middleton Utility Company, LLC

EXACT LEGAL NAME OF RESPONDENT

681-W / 581-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2023

Form PSC/WAW 6 (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION - this account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement or construction costs of the utilities property, facilities, or equipment used to provide services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water and wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss of service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)- (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER)- Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to, the cost of operation, maintenance, depreciation and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL - (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

Middleton Utility Company, LLC (Exact name of utility) 1020 Lake Sumter Landing 1020 Lake Sumter Landing Sumter The Villages, FL 32162 The Villages, FL 32162 Mailing Address Street Address County Telephone Number (352) 753-6270 Date Utility First Organized 01/31/22 Fax Number E-mail Address Treva.Mesias@thevillages.com (352) 753-6293 Sunshine State One-Call of Florida, Inc. Member No. GPU2411 Check the business entity of the utility as filed with the Internal Revenue Service: Sub Chapter S Corporation 1120 Corporation Partnership Location where books and records are located: The Villages of Lake-Sumter Accounting Office 3619 Kiessel Road, The Villages, FL 32163 352-753-6270 Names of subdivisions where service is provided: Middleton

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: Treva Mesias	Assistant Controller	Same as above	
Person who prepared this report: Jones & Company, LLC	CPAs	161 W. Main Street Lancaster, OH 43130	
Officers and Managers: Robert L. Chandler, IV	VDC Manager	Same as above	None None

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

	Percent		Salary
	Ownership In		Charged
Name	Utility	Principle Business Address	Utility
Tracy Morse Irrevocable Trust	10%	same as above	None
Jennifer Morse Parr Irrev Trust	10%	'н	
Mark G. Morse Irrev Trust	10%		
Tracy Morse Family Trust	4.977%		
Jennifer L. Parr Family Trust	4.977%		
Mark G. Morse Family Trust	4.976%		

INCOME STATEMENT

A A N	Ref.	101			Total
Account Name	Page	Water	Wastewater	Other (1)	Company
Gross Revenue:					
Residential		\$ 17,433	\$ 42,458		\$ 59,891
Commercial		16,148	23,423		39,571
Industrial					
Multiple Family					
Guarenteed Revenues					
Other (Specify)		9,106			9,106
Total Gross Revenue		42,687	65,881	N/A	108,568
Operation Expense (Must	W-3				
tie to Pages W-3 and S-3)	S-3	73,446	157,164		230,610
Depreciation Expense	F-5	81,757	68,353		<u>150,110</u>
CIAC Amortization Expense	F-8	(6,449)	(2,069)		(8,518)
Taxes Other Than Income	F-7	25	25		50
Income Taxes	F-7				<u> </u>
Total Operating Expenses		148,779	223,473		372,252
Net Operating Income (Loss)		(106,092)	(157,592)		(263,684)
Other Income:					
Nonutility Income		392	392		783
Interest Income					-
Thereof moone					
Other Deductions					
Other Deductions: Miscellaneous Nonutilty					
Expenses					
Interest Expense		257,862	257,862		515,724
AFUDC					-
Net Income (Loss)		\$ (363,563)	<u>\$ (415,063</u>)	N/A	<u>\$ (778,625)</u>

COMPARATIVE BALANCE SHEET

Account Name	Reference Page	Current Year	Previous Year
ASSETS:			
Utility Plant In Service (101 - 105)	F-5, W-1, S-1	\$ 22,429,877	<u>\$</u>
Accumulated Depreciation and Amortization (108)	F-5, W-2, S-2	(150,110)	
Net Utility Plant		22,279,767	<u> </u>
Cash		1,089,309	
Customer Accounts Receivable (141) Other Assets (Specify):		106,050	
		<u> </u>	<u>-</u>
Total Assets		\$ 23,475,126	\$
LIABILITIES AND CAPITAL:			
Common Stock Issued (201)	F-6		l
Preferred Stock Issued (204)	F-6	<u> </u>	<u> </u>
Other Paid In Capital (211)			
Retained Earnings (215)	F-6		·
Proprietary Capital (Proprietary and partnership only) (218)	F-6	(3,547,326)	·
Total Capital		(3,547,326)	,
Long Term Debt (224)	F-6		
Accounts Payable (231)		99,229	
Notes Payable (232)		18,487,685	
Customer Deposits (235)			
Accrued Taxes (236)		1,917	
Other Liabilities (Specify): Miscellaneous Current Accrued Liabilities		<u> </u>	<u> </u>
		-	-
Accounts Payable (233) - Intercompany		100	
Accrued Interest (237)		53,385	
Advances For Construction (252)			
Contributions In Aid Of	F 2	0.000.400	
Construction - Net (271 - 272)	F-8	8,380,136	<u> </u>
Total Liabilities and Capital		\$ 23,475,126	
		<u> </u>	

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Sewer	Plant Other Than Reporting Systems	Total
Utility Plant In Service (101) Construction Work In	\$ 6,882,102	\$ 5,596,209	N/A	\$ 12,478,311
Progress (105) Other (Specify)	9,951,566	<u> </u>		9,951,566
Total Utility Plant	\$ 16,833,668	\$ 5,596,209	N/A	\$ 22,429,877

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First Of Year	<u>\$</u> -	N/A	N/A	<u>\$ -</u>
Add Credits During Year: Accruals charged to depreciation account Salvage Other credits (specify) Rounding	81,757 	68,353 		150,110
Total credits Deduct Debits During Year: Book cost of plant retired	<u>81,757</u> 	68,353	-	150,110
Cost of removal Other debits (specify)				<u>-</u>
Total debits Balance End of Year	\$ 81,757	\$ 68,353 -		<u> </u>

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	N/A	N/A
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	N/A	\$ -
Charges during the year (specify): Current Year Income		-
Balance end of year	\$	

PROPRIETARY CAPITAL (218)

	_	ietor or tner	Partner
Balance first of year	 \$	<u>-</u>	N/A
Charges during the year (specify): Current year loss		(778,625)	-
Contributions	 	(2,768,701)	
Rounding		_	
Balance end of year	 \$(3,547,326)	

LONG TERM DEBT (224)

		Interest	Principal
Description of Obligation (Including Nominal Date of Issue and Date of Maturity)	Rate	# of Payments	Per Balance Sheet Date
	%		<u>\$</u>
	%		
Total	% 		N/A

UTILITY NAME: Middleton Utility Company, LLC

TAX EXPENSE

(a)	WATER (b)	SEWER (c)	OTHER (d)	TOTAL (e)
Income Taxes: Federal income tax State income tax Taxes Other Than Income: State ad valorum tax Local property tax Regulatory assessment fee Other (Specify):	\$ - - - - - 25	\$ - - - - 25	N/A	\$ - - - 50
Total Tax Expense	\$ 25	\$ 25		\$ 50

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Jacobs Engineering Group	\$ 17,123	\$ 17,122	Contract Services
Vikus Water	3,110	3,111	Professional Fees
CSC	269	268	Legal Fees
 			

UTILITY NAME: Middleton Utility Company, LLC

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

CONTRIBOTIONS IN AID OF CONSTRUCTION (271)							
(a)	Water (b)	Wastewater (c)	TOTAL (d)				
Balance first of year	\$	\$	N/A				
2. Add credits during year:	4,540,	594 3,848,059	8,388,654				
3. Total	4,540,						
4.Deduct charges during year		<u> </u>	·				
5.Balance end of year	4,540,	594 3,848,059	8,388,654				
6.Less Accumulated Amortization	(6,	(2,069	(8,518)				
7.Net CIAC	\$ 4,534,	145 \$ 3,845,990	\$ 8,380,136				

received during the year.	Indicate "Cash" or "Property"	Water	Wastewater	
			<u>\$ -</u>	\$ -
Sub-total Report below all capacity chargand customer connections cha	-	_	NONE	NONE
year. Description of Charge	Number of Connections	Charge per Connection		
year.	Number of	Charge per Connection	166,732	-
year. Description of Charge Residential Connections	Number of Connections	Charge per Connection 571	166,732 29,957	
Description of Charge Residential Connections Commercial Connections	Number of Connections	Charge per Connection 571 Varies by Size		- - -
year. Description of Charge	Number of Connections 292 31 292	Charge per Connection 571 Varies by Size	29,957	- - -
Description of Charge Residential Connections Commercial Connections Capacity Fees - Residential	Number of Connections 292 31 292	Charge per Connection 571 Varies by Size 3,451 Varies by Size	29,957 1,007,692	- - - - 1,423,7

ACCUMULATED AMORTIZATION OF CIAC

	Water	Wastewater	Total
Balance First of Year	N/A	N/A	\$
Add Debits During Year:	6,449	2,069	8,518
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above)	\$ 6,449	\$ 2,069	\$ 8,518

WATER OPERATION SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ -	<u>\$</u>	\$ -	<u>\$</u>
302	Franchises	-		-	-
303	Land and Land Rights	-	-	-	
304	Structure and Improvements	-	-	-	-
305	Collecting and Impounding Reservoirs			_	-
306	Lake, River and Other Intakes_			-	•
307	Wells and Springs			-	
308	Infiltration Galleries and Tunnels	•	_	_	•
309	Supply Mains	-	-	-	-
310	Power Generation Equipment_		-	-	-
311	Pumping Equipment			-	
320	Water Treatment Equipment	-	-	-	-
330	Distribution Reservoirs and Standpipes	_	_	-	_
331	Transmission and Distribution Mains		4,991,778		4,991,778
333	Services		4,551,776		4,001,770
	Meters and Meter Installations_		305,979		305,979
335	Hydrants		267,731		267,731
339	Other Plant and Miscellaneous		207,701		207,101
555	Equipment		1,316,614	!	1,316,614
340	Office Furniture and Equipment		-	-	-
341	Transportation Equipment		-		<u> </u>
342	Stores Equipment			-	<u> </u>
343	Tools, Shop and Garage Equipr			-	
344	Laboratory Equipment	-		_	
345	Power Operated Equipment				_
346	Communication Equipment				
347	Miscellaneous Equipment				-
348	Other Tangible Plant	-			
	Total Water Plant	<u></u>	\$ 6,882,102	<u>s -</u>	\$ 6,882,102

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

ACCT. NO. (a)	ACCOUNT NAME (b)	Average Service Life in Years (c)	Averag Salvag in Percer (d)	je	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)(1)	Accum. Depr. Balance End of year (f-g+h≕i) (i)
	Organization			%		\$ -	\$ -	\$ -	\$ -
302	Franchises	•	-	%	- %	-		-	-
304	Structure and Improvements	32	-	%	3.13 %	-		-	-
	Collecting and Impounding Reservoirs		-	%	- %			-	
306	Lake, River and Other Intakes	_	-	%	- %	-		-	-
	Wells and Springs	30	-	%	3.33 %	-		-	-
308	Infiltration Galleries and Tunnels	-		%	- %	_			-
309	Supply Mains	-		%	- %	-		-	-
310	Power Generation Equipment	20	-	%	5.00 %			-	•
311	Pumping Equipment	20	-	%	5.00 %	-		-	
320	Water Treatment Equipment	22		%	4.55 %			-	
330	Distribution Reservoirs and Standpipes	37	_	%	- %			-	_
331	Transmission and Distribution Mains	43		%	2.63 %			58,939	58,939
333	Services	40	-	%	2.50 %		-		
334	Meters and Meter Installations	20		%	5.00 %	-	-	7,265	7,265
335	Hydrants	45	-	%	2.22 %	-		2,903	2,903
	Other Plant and Miscellaneous Equipment	18		%	5.56 %			12,650	12,650
340	Office Furniture and Equipment	-	-	%	- %	-	-	•	-
	Transportation Equipment	5	-	%	20.00 %	-	-	-	•
342	Stores Equipment	- 1		%	- %	-		-	-
343	Tools, Shop and Garage Equipment	-	-	%	- %	-		-	-
344	Laboratory Equipment			%	<u> </u>	-		-	-
345	Power Operated Equipment	-	<u>:</u>	% % %					-
346	Communication Equipment		-	%		·		-	-
347	Miscellaneous Equipment	-	-	% %	<u> </u>	1		•	
348	Other Tangible Plant		-	%		1		-	
	Totals						<u>\$</u>	\$ 81,757	\$ 81,757

^{*} This amount should tie to Sheet F-5

Note: (1) Rounding

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services: Billing	
	Operator and Management	3,591
	Testing	
	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	
	Total Water Operation and Maintenance Expense	İ
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service	(-/		(4)	(9)	
5/8"	D	1.0	-	266	266
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	-	6	6
3/4"	D	1.5	-	-	-
1"	D	2.5		-	-
1 1/2"	D,T	5.0		3	15
2"	D,C,T	8.0	-	16	128
3"	D	15.0		-	•
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify):	construction	1.0		1	1
** D = Displacement C = Compound T = Turbine		Total	<u> </u>	292	416

YEAR OF REPORT

UTILITY NAME: Middleton Utility Company, LLC SYSTEM NAME: Middleton Utility Company, LLC

December 31, 2023

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (C)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)	
January		-	-		-	
February		-			-	
March		-			-	
April		_	_		-	
May	4	-	-	4	4	
June		-		89	89	
July	258			258	258	
August				388	388	
September		_		717	717	
October	785	-		785	785	
November		-		775	775	
December	920	-		920	920	
Total for year	3,936	N/A		3,936	3,936	
If water is purchased for resale, indicate the following: Vendor Gibson Place Utility Company, LLC Point of Delivery Interconnects If Water is sold to other water utilities for redistribution, list names of such utilities below:						

MAINS (Feet)

Kind of Pipe (Cast Iron, coated steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	3/4"	<u> </u>	815	-	815
PVC	1"	<u>-</u>	1,330	-	1,330
PVC	1 1/2"	-	856	-	856
PVC	2"	•	960	-	960
PVC	3"		3,680	-	3,680
PVC	4"		20,520	-	20,520
PVC	6"	<u>-</u>	22,291	-	22,291
PVC	8"	•	53,455	<u> </u>	53,455
PVC	12"	-	21,076	-	21,076
PVC	16"	-	15,260	-	15,260
PVC	20"		20		20

YEAR OF REPORT December 31, 2023

UTILITY NAME: Middleton Utility Company, LLC
SYSTEM NAME: Middleton Utility Company, LLC

WELLS AND WELL PUMPS (If Available)

(a)	(b)	(c)	(d)	(e)
Year Constructed			l	
Types of Well Construction				
and Casing				
Depth of Wells				
Diameters of Wells				
Pump - GPM	<u>-</u>	-		
Motor - HP		-		
Motor Type *				
Yeilds of Wells in GPD	-	-		
Auxillary Power	-			
* Submersable, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
MOTORS Manufacturer Type Rated Horsepower				
(a) PUMPS Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	(b)	(c) 	(d)	(e)

YEAR	OF	RE	POR	T
Decen	nbei	r 31.	202	3

UTILITY NAME: Middleton Utility Company, LLC

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Pur	rchased Water, etc):		
Gallons per day of source Type of source	4,000,000 (GPU) Purchased Groundwater	-	
WATER	R TREATMENT FACILITIES		
List for each Water Treatment Facility:			
Type Make Permitted Capacity (GPD) High service pumping Gallons per minuteSee Page W-5 Reverse Osmosis Lime treatment Unit Rating			
Filtration Pressure Sq. Ft Gravity GPD/Sq. Ft Disinfection Chlorinator			

UTILITY NAME: Middleton Utility Company, LLC
SYSTEM NAME: Middleton Utility Company, LLC

OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system not physic should be supplied			her facility. A separate page	
1.	Present ERC's * the system can efficiently serve	WHOTO TICE	coodiy.	12137	
2.	Maximum number of ERC's * which can be served	12137			
3.	Present system connection capacity (in ERC's *) using exis	ting lines		987	
4.	Future connection capacity (in ERC's *) upon service area	buildout		12137	
5.	Estimated annual increase in ERC's* Unknown		-		
6.			n for 2 hours (m for 2 hours		
7.		Fire hydra		t a maximum of 800 ft.	
8.	Describe any plans and estimated completion dates for any Continuing expansion of the system with development				
					
9.	When did the company last file a capacity analysis report w	vith the DE	?? N	I/A	
10.	If the present system does not meet the requirements of Di	EP rules, s	ubmit the follo	owing:	
	a. Attach a description of the plant upgrade necessary to m	eet DEP ru	ıles.		
	b. Have these plans been approved by DEP?				
	c. When will construction begin?				
	d. Attach plans for funding the required upgrading.				
	e. Is this system under any Consent Order with DEP?		·		
11.	Department of Environmental Protection ID #	3600016			
12.	Water Management District Consumptive Use Permit #		2002091		
	a. Is the system in compliance with the requirements of the	CUP?	Y	es	
	b. If not, what are the utility's plans to gain compliance?		N/A		
	* An ERC is determined based on one of the following me (a) if actual flow data are available from the preceding 12 n				
	Divide the total annual single family residence (SFR) garesidents (SFR) gallons sold by the average number of period and divide the result by 365 days.	illons sold i			
	(b) If no historical flow data available are available for use: ERC = (Total SFR gallons sold (omit 000)/365 days/35	0 gallons p	er day).		

WASTEWATER OPERATION SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Y	vious ′ear (c)		Additions (d)	Retire			Current Year (f)
351	Organization	\$	_	٩		æ	_	ę.	-
352	Organization Franchises	Ψ		┷─		\$		[——	
353	Franchises Land and Land Rights			 —	-			l ——	
354	Structure and Improvements								
355	Power Generation Equipment					•			
360	Collection Sewers - Force			_	2,300,079			l 	2,300,079
361	Collection Sewers - Gravity				556,853			l ——	556,853
362	Special Collecting Structures				-	-			•
363	Services to Customers			_					
364	Flow Measuring Devices				-				
365	Flow Measuring Installations		-						-
	Receiving Wells		_		-	•	-		-
371					_	-			•
380	Treatment and Disposal Equipment		-		-	•	-	-	-
381	Plant Sewers		-		-		-		•
382	Outfall Sewer Lines		-	-			-		-
389	Other Plant and Miscellaneous								
	Equipment		-		2,739,277		-	1	2,739,277
390	Office Furniture and Equipment		-		-		-		-
391	Transportation Equipment		-		-		-		<u> </u>
392					-				
393	Tools, Shop and Garage Equipment						-		•
394	Laboratory Equipment				-			l	-
395	Power Operated Equipment		-		-		-	l	<u>-</u>
396	Communication Equipment		-						
397	[Miscellaneous Equipment]	i	-						<u> </u>
398	Other Tangible Plant						-		-
	Total Sewer Plant	\$		<u>\$</u>	5,596,209	\$	-	\$	5,596,209

^{*} This amount should tie to Sheet F-5

UTILITY NAME: Middleton Utility Company, LLC

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

		Average Service	Average Salvage		Depr.	Accumulated Depreciation			Accum. Depr. Balance
Acct.		Life in	In		Rate	Balance			End of Year
No.	Account Name	Years	Percent		Applied	Previous Year	Debits	Credits	(f-g+h≔i)
(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)
	Organization	40		%	2.50 %		-	-	
352	Franchises			%	%				
	Structure and Improvements			%	3.10 %				-
355	Power Generation Equipment	20		%	5.00				
360	Collection Sewers - Force	30		%	3.30 %			36,615	36,615
361	Collection Sewers - Gravity	45		%	2.20 %		_	5,419	5,419
362	Special Collecting								
	Structures (Lift Stations)	-		%	%		<u> </u>		
363	Services to Customers			%	2.60 %		<u>.</u>		
364	Flow Measuring Devices		<u> </u>	%	20.00 %		-		
365	Flow Measuring Installations			%	%		-	-	-
370	Receiving Wells (Lift Stations)	28	-	%	3.60 %		-	-	-
	Pumping Equipment			%	5.60 %	•	-	-	-
380	Treatment and Disposal Equipment		-	%	5.60 %	-		-	
381	Plant Sewers	35		%	2.90 %	_	-	-	
	Outfall Sewer Lines			%	%	-	-		•
389	Other Plant and Miscellaneous								
1	Equipment			%	%			26,319	26,319
	Office Furniture and Equipment			%	%			<u> </u>	
	Transportation Equipment		-	%	%				<u> </u>
	Stores Equipment			%	%				
	Tools, Shop and Garage Equipmen		-	%	%		<u> </u>		-
394	Laboratory Equipment		<u> </u>	%	%		-	-	-
395	Power Operated Equipment			%	%	-			
396	Communication Equipment		<u> </u>	%	%				-
	Miscellaneous Equipment			%	%		<u> </u>	<u> </u>	
398	Other Tangible Plant	10		%	10.00 %		[<u> </u>	<u> </u>
	Totals							68,353	68,353

^{*} This amount should tie to Sheet F-5

UTILITY NAME: Middleton Utility Company, LLC

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	11.
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	
716	Fule for Power Production	
718	Chemicals	
720	Materials and Supplies	
730	Contractual Services:	
	Operator and Management	3,669
	Testing	
	Other	
740	Rents	-
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	112
	Total Wastewater Operation and Maintenance Expense	\$ 157,164 *
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

Description	Type of Meter **	Equivalent Factor	Start of Year	tive Customers End of Year	Total Number of Meter Equivalents (c x e)
(a)	(b)	(c)	_(d)	(e)	(f)
Residential Service	_				
5/8"	D	1.0		266	266
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0		2	2
3/4"	D	1.5			
1*	D	2.5			
1 1/2"	D,T	5.0		3	15
2*	D,C,T	8.0		15	120
3"	D	15.0			
3*	С	16.0			
3"	т	17.5			
Unmetered Customers Other (Specify):		1.0			
** D = Displacement C = Compound	<u> </u>	Total	_	286	403
T = Turbine		- 3			

PUMPING EQUIPMENT

Lift station number Make or type and nameplate	MU 1	MU 2			
data of pump	Hydromatic	H <u>ydromatic</u>	 	 	
Year installed	2023	2023		 	
Rated capacity (GPM)	575	335	 	 	
Size (HP)	4"	4"		 	
Power:	20HP	20HP	 	 	
Electric	460/3/60	460/3/60		 	
Mechanical		l			
Nameplate data of motor	3/24/2023	3/24/2023			

SERVICE CONNECTIONS

Size (inches)	4	6				
Type (PVC, VCP, etc)	PVC	PVC		 		
Average length	30 ft	30ft			!	
Number of active service connections						
Beginning of year				 		
Added during year	233	439				
Retired during year				 		
End of year	233	439		 		
Give full particulars				 		
concerning inactive						İ
connections						
						

COLLECTING AND FORCE MAINS AND MANHOLES

	Collect	ing Mains			Force N	/lains		
Size (inches) Type of main Length of main (nearest	6" PVC	PVC	PVC	4" PVC	PVC	8" PVC	PVC	PVC
foot): Beginning of year Added during year Retired during year End of year	0 43,597 0 43,597	0 101,459 101,459	0 160 0 160	0 5,126 0 5,126	0 1,800 0 1,800	9,667 0 9,667	0 2,460 0 2,460	0 6,980 0 6,980

MANHOLES:

Size			
Type		 	
Number:		 	
Beginning of year	0		
Added during year	555	 	
Retired during year	- 000	 	
End of year	555	 	
Lind of year		 	

PUMPING EQUIPMENT Lift station number____ Make or type and nameplate data of pump Year installed Rated capacity (GPM)_____ Size (HP)_____ Power: Electric _____ Mechanical _____ Nameplate data of motor _ _ _ _ **SERVICE CONNECTIONS** Size (inches) Type (PVC, VCP, etc) _____ Average length_____ Number of active service connections_____ Beginning of year _____ Added during year_____ Retired during year _____ End of year_____ Give full particulars concerning inactive connections **COLLECTING AND FORCE MAINS AND MANHOLES Collecting Mains** Force Mains Size (inches)_____ 10" 12" 30' 16" 20" Type of main_____ PVC PVC PVC PVC PVC Length of main (nearest foot): Beginning of year 0 0 0 0 Added during year 5,406 737 10,021 5,520 120 Retired during year_ 0 0 0 0 0 737 5,406 10,021 5,520 120 End of year____ **MANHOLES:** Size ____

c	A
J	-4

Type Number:

> Beginning of year_ Added during year_ Retired during year_ End of year____

Middleton Utility Company, LLC

TREATMENT PLANT

Manufacturer Type "Steel" or "Concrete"	Bulk T	reatment from Gibson Place \	
Total Capacity Average Daily Flow Effluent Disposal			
Total Gallons of Wastewater Treated_			

MASTER LIFT STATION PUMPS

ManufacturerN) CapacityN) Motor:			
Manufacturer Horsepower	 	 	
Power (Electric or Mechanical)	 		

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January February March April May June JulyAugust September October November December		None 0 0 0 0 0 0	114,680 210,860 387,720 568,610 649110
Total for year	1,930,980		1,930,980

If Wastewater Treatment is purchased, indicate the vendor:

Gibson Place Utility Company, LLC

UTILITY NAME: Middleton Utility Company, LLC

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system.	A separate page s	hould be supplied where necessary.
Present ERC's * that system can efficiently serve.	199	
Maximum number of ERC's * which can be served.	4,704	
3. Present system connection capacity (in ERC's *) using existi	ng lines.	987
Future system connection capacity (in ERC's *) upon service	e area buildout.	9,407
5. Estimated annual increase in ERC's * .		unknown
6. Describe any plans and estimated completion dates for any	enlargements or ir	nprovements of this system.
Continuing expansion of the system with development	<u>.</u>	
7. If the utility uses reuse as a means of effluent disposal, attac provided to each, if known.8. If the utility does not engage in reuse, has a reuse feasibility	2023 - N/A; Reu	se will begin in 2024
If so, when? Reuse will begin in 2024 once flows e	exceed FDEP reus	e requirements.
9. Has the utility been required by the DEP or water manageme	ent district to imple	ement reuse? Yes
If so, what are the utility's plans to comply with the DEP?		
10. When did the company last file a capacity analysis report w	vith the DEP?	N/A
11. If the present system does not meet the requirements of DE a. Attach a description of the plant upgrade necessary to b. Have these plans been approved by DEP? c. When will co N/A		es.
d. Attach plans for funding the required upgrading.	N/A	
e. Is this system under any Consent Order of the DEP?	N/A	
12. Department of Environmental Protection ID #		GPU, MU to be issued
Use one of the following methods: (a) If actual flow data are available from the presidence (SFR) gallons sold by the averaperiod and divide the result by 365 days. (b) If no historical flow data are available, use ERC = (Total SFR gallons sold (Omit 00)	age number of sing	gle family residence customers for the same

(signature of chief financial officer of the utility)

UTILITY NAME: Middleton Utility Company, LLC

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES (X)	NO ()	 The utility is in substantial compliance with the Uniform System Of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES (X)	NO ()	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES (X)	NO ()	 There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES (X)	NO ()	4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
	ITEMS CER	RTIFIED
1.	2.	3. 4. () (signature of chief executive officer of the utility)
1. (X)	2. (X)	3. (X) (X)*

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company:

Middleton Utility Company, LLC

For the Year Ended December 31, 2023

(a)		(b)	(c)_		(d)
Accounts	Gross Water Gross Water Revenues per Revenues per Sch. F-3 RAF Return		•	Difference (b) - (c)	
Gross Revenue:					
Residential	\$	17,433	\$ 1	7,433	<u>\$</u>
Commercial		16,148	1	6,148	<u> </u>
Industrial					
Multiple Family		<u>-</u>			
Guaranteed Revenues					<u>-</u>
Other		9,106		9,106	
Total Water Operating Revenue	\$	42,687	\$ 4	2,687	\$ -
LESS: Expense for Purchased Water from FPSC-Regulated Utility	\$	62,736	\$ 6	2,736	-
Net Water Operating Reveunes	\$	(20,049)	\$ (2	0,049)	\$ -

E	xplanations:				
İ					
l					
l					
L		 	 	. <u>.</u>	
In	nstructions:				

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported

on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Sewer Operations Class C

Company:

Middleton Utility Company, LLC

For the Year Ended December 31, 2023

(a)		(b)	(c)	(d)
Accounts	Rev	Gross Sewer Revenues per Sch. F-3 RAF Return		Difference (b) - (c)
Gross Revenue:				
Residential	\$	42,458	\$ 42,	458 \$
Commercial		23,423	23,	423
Industrial		-		
Multiple Family				
Guaranteed Revenues		-		<u> </u>
Other				
Total Sewer Operating Revenue	\$	65,881	\$ 65,	881 \$ -
LESS: Expense for Purchased Sewer from FPSC-Regulated Utility	\$	125,002	\$ 125,	002
Net Sewer Operating Reveunes	\$	(59,121)	\$ (59,	121) \$

I	Explanations:
I	
I	
ı	
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1	
1	
Ì	Instructions

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported

on the company's regulatory assessment fee return. Explain any differences reported in column (d).