CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$150,000 Each)

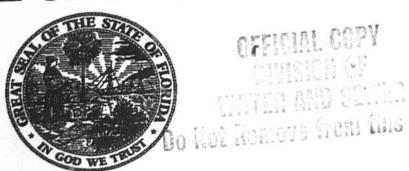
ANNUAL REPORT

WU030 C. S. Water Company. Inc. P. O. Box 3000 Crystal Springs, FL 33524-3000

> 235-W Certificate Number(s)

> > Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 19 97

Form PSC/WAW 6 (Rev. 05/96)

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FINANCIAL SECTION

REPORT OF

	REPORT OF		
C.	S. Water Comp (EXACT NAME OF UT	a NU	
P. D. Box - 3000, Crust Mailing Address Telephone Number 813-783-2	215prings FL 33524 2984 Da	Street Address te Utility First Organized (Pasc D County
Check the business entity of the utility as Individual Sub Chapter	s are located: P. O. P. Crust:	50x-3,000 21 Springs, FL	Partnership
Name of subdivisions where services are	provided: <u>Cryst</u>	al Springs, FL	
	CONTACTS:		Salary
	Title	Principle Business Address	Charged Utility
Person to send correspondence: Clude A. Biston	President	P. O. BOX-3, DOD Crystal Springs, FL	XXXXXX
Person who prepared this report:	CPA	2cphyrbills, FL 3cphyrbills, FL P.O. BOX-3000	XXXXXXX
Officers and Managers: Clyde A. Biston	President	C1 11 5 17 11 343, 12	\$ \$ \$ <u>20,000</u>
Judith Bislan	V. Pres/Secretary	Crystal Springs LL	\$
Report every corporation or person ownly securities of the reporting utility:	ng or holding directly or indire	ctly 5 percent or more of the vo	oling
Name Clude N. Biston	Percent Ownership in Utility 501.	Principle Business Address _Same As Abouc	Charged Utility \$ -0 -
Judith Biston	50.1.	Same As Above	\$ <u>20,000</u> \$

					Total
Account Name	Ref. Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial		\$ <u>52,641</u>	\$ 	\$	\$ 52 141
Multiple Family Guaranteed Revenues Other (Specify) Total Gross Revenue		\$ 52,641	\$	\$	\$ <u>52,141</u>
Operation Expense (Must tie	W-3 S-3	\$ 44,648	\$	\$	\$ <u>44,64</u> 8
to pages W-3 and S-3) Depreciation Expense	F-5	4,044			4,060
CIAC Amortization Expense_	F-8	(1957) Ac	veal		(1,957) 654 5476
Taxes Other Than Income	F-7 F-7				\$ 55303
Total Operating Expense		\$ 55,303	\$ \$	\$	\$ 54, 133 (2612) \$ 4.592)
Net Operating Income (Loss)		\$ 4.592	3		
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		(3206)	\$	\$	(3206) \$(2136)

COMPARATIVE BALANCE SHEET

	Reference	Current Year	Previous Year
ACCOUNT NAME	Page	Teal	
Assets: Utility Plant in Service (101-105) Accumulated Depreciation and Amortization (108)	F-5,W-1,S-1 F-5,W-2,S-3	\$ 141,564 (117,494)	139,689
Net Utility Plant		s 24,070	s <u>28,261</u>
CashCustomer Accounts Receivable (141) Other Assets (Specify): Total Assets		13.732) 2,302 s 22,640	\$ 28,487
Liabilities and Capital: Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218) Total Capital Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)	F-6 F-6 F-6 F-6	50 34,049 (60,479) \$ (26,380) \$ 5,213 210 210 2141	50 34,1,49 (58,343) \$ (23,644) \$ (23,644) \$ (23,644) 1,070
Advances for Construction Contributions in Aid of Construction - Net (271-272) Total Liabilities and Capital	F-8	41,396 \$ 22,640	+3,353 \$ 28,487

YEAR OF REPORT DECEMBER 31, 1997

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year	7,50D 50 50	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$ (58,343) (2,13b)
DISTRIBUTIONS		(500
Balance end of year	\$	\$ (59, 819)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partnei
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Nominal Date of Issue	Rate # of Pymts	Principal per Balance Sheet Date
Suntrust Bank- 1993 Toyota PILL truck	8:75 36	\$ 3,215
Total		\$ 3,275

YEAR OF REPORT DECEMBER 31, 1997

TAXES ACCRUED (236)

	Water (b)	Wastewater (c)	Other (d)	Total (e)
(a) Balance first of year	\$ 1,070	\$	\$	\$ 1,070
Add Accruals charged: State ad valorem tax Local property tax Federal income tax		\$	\$	\$
State income taxRegulatory assessment feeOther (Specify)	2,600			2801 2,600 1,145 8,6546
Total Taxes Accrued	\$ 6,546	\$		
Deduct Taxes Paid: State ad valorem tax Local property tax Federal income tax State income tax		\$	\$	3,801
Other (Specify) Employer Fical Med	2.801	\$	\$	1,530 1,145 \$ 5,476
. Total Taxes Paid	\$ 2.140	\$	\$	\$ 2,140
. Balance end of year (1+2-3=4)			- CVEE	

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

\$500 or more. Name of Reciplent	Water	Wastewater Amount	Description of Service
	Amount Amount	\$	Accounting + Tax Service
udson B. Briggett, Cl	H \$ -1,000	\$	
	\$	\$	-
	\$	\$	
	\$	\$	
TEACHER !	\$	\$	
12/2007/03/03	. \$	\$	
	- \$	\$	
	- Is	\$	

YEAR OF REPORT DECEMBER 31, 1997

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water	Wastewater	Total
	(b)	(c)	(d)
Balance first of year	\$ 78,218 \$ 78,218 \[78,218 \[78,218 \[36,882 \] \$ 41,396	\$ \$ \$	\$ 78,278 78,278 78,278 78,278 36,882 \$ 41,396

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or o agreements from which cash or received during the year.	contractors property was	Indicate "Cash" or "Property"	Water	Wastewate
Sub-total			\$	\$
Report below all ca extension charges charges received d	pacity charges, main and customer conne uring the year.	Caon		
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	-
	-			
al Credits During Year (Must ag				

ACCUMULATED AMORTIZATION OF CIAC

	Water	Wastewater	Total C 25
Balance First of YearAdd Credits During Year:	\$ 34,925	\$	1,957
Deduct Debits During Year: Balance End of Year (Must agree with line #6 above.)	\$ 310,882	\$	\$ 36,883

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: C.S. Water Company, INC.

YEAR OF REPORT DECEMBER 31, 1997

SCHEDULE "A"

NIA

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	
		%	%	
Preferred Stock		%	- %	
Long Term Debt	-	%	%	
Customer Deposits		%	0.00 %	
Tax Credits - Zero Cost		%	%	
Tax Credits - Weighted Cost		%	%	
Deferred Income Taxes		%	%	
Other (Explain) Total	\$	100.00_%		

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: C.S. Water Company, INC.

YEAR OF REPORT DECEMBER 31, 1997

SCHEDULE "B"

NIA

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$	\$ \$	\$ = \$	\$	\$

(1) Explain below	ow all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

302 Frai 303 Land 304 Stru 305 Coli 306 Lake 307 Wel 308 Infill 309 Sup 310 Pow 311 Pun 320 Wal 330 Disl 331 Trai 333 Ser 334 Mel 335 Hyd 339 Oth 340 Offi 341 Trai 342 Sto 343 Tod	panization nchises nd and Land Rights uctures and Improvements lecting and Impounding Reservoirs te, River and Other Intakes ells and Springs Itration Galleries and Tunnels	748	\$	\$	\$
302 Frai 303 Land 304 Stru 305 Coli 306 Lake 307 Wel 308 Infill 309 Sup 310 Pow 311 Pun 320 Wal 330 Disl 331 Trai 333 Ser 334 Mel 335 Hyd 339 Oth 340 Offi 341 Trai 342 Sto 343 Too	nchises Ind and Land Rights Inductures and Improvements Ilecting and Impounding Reservoirs Re, River and Other Intakes Iltration Galleries and Tunnels	748			760
302 Frai 303 Land 304 Stru 305 Coli 306 Lake 307 Wel 308 Infill 309 Sup 310 Pow 311 Pun 320 Wal 330 Disl 331 Trai 333 Ser 334 Mel 335 Hyd 339 Oth 340 Offi 341 Trai 342 Sto 343 Tod	nchises Ind and Land Rights Inductures and Improvements Ilecting and Impounding Reservoirs Re, River and Other Intakes Iltration Galleries and Tunnels	748			748
303 Land 304 Stru 305 Coli 305 Coli 306 Lake 307 Wel 308 Infill 309 Sup 310 Pow 311 Pun 320 Wal 330 Dist 331 Trai 333 Ser 334 Mel 335 Hyc 339 Oth 340 Offi 341 Tra 342 Sto 343 Toc 343 Toc 344 Sto	nd and Land Rights uctures and Improvements lecting and Impounding Reservoirs te, River and Other Intakes lls and Springs Itration Galleries and Tunnels	748			748_
304 Stru 305 Coli 306 Lake 307 Wel 308 Infill 309 Sup 310 Pow 311 Pun 320 Wa 330 Disl 331 Trai 333 Ser 334 Mel 335 Hyc 339 Oth 340 Offf 341 Tra 342 Sto 343 Toc	lecting and Impounding Reservoirs Re, River and Other Intakes Ils and Springs Itration Galleries and Tunnels		514_		
305 Coli F306 Lake 307 Wel 308 Infill 309 Sup 310 Pow 311 Pun 320 Wa 330 Disl 331 Trai 333 Ser 334 Mel 335 Hyd 339 Oth 340 Offi 341 Trai 342 Sto 343 Too	lecting and Impounding Reservoirs Re, River and Other Intakes Ils and Springs Itration Galleries and Tunnels		514_		
307 Wel 308 Infili 309 Sup 310 Pow 311 Pun 320 Wa 330 Disi 331 Trai 333 Ser 334 Mel 335 Hyc 339 Oth 340 Offi 341 Trai 342 Sto 343 Toc	Intakes Ils and Springs Itration Galleries and Tunnels	19,653	514		1
307 Wel 308 Infill 309 Sup 310 Pow 311 Pun 320 Wa 330 Dist 331 Trai 333 Ser 334 Mel 335 Hyd 339 Oth 340 Off 341 Trai 342 Sto 343 Tod 344 Trai 342 Sto 344 Trai 344 Tra	ells and Springs Itration Galleries and Tunnels	19,653	514	10000000	00117
308 Infilit 309 Sup 310 Pow 311 Pun 320 Wa 330 Dist 331 Tra 333 Ser 334 Mel 335 Hyc 339 Oth 340 Off 341 Tra 342 Sto 343 Toc	Itration Galleries and	19,1000			20,167
308 Infilit 309 Sup 310 Pow 311 Pun 320 Wa 330 Disi 331 Tra 333 Ser 334 Mei 335 Hyc 339 Oth 340 Offi 341 Tra 342 Sto 343 Toc	Tunnels				l î
309 Sup 310 Pow 311 Pun 320 Wai 330 Disi 331 Trai 333 Ser 334 Mei 335 Hyd 339 Oth 340 Offi 341 Trai 342 Sto 343 Tod	Tunnels				
309 Sup 310 Pow 311 Pun 320 Wa 330 Disl 331 Tra 333 Ser 334 Mel 335 Hyo 339 Oth 340 Offi 341 Tra 342 Sto 343 Too					
311 Pun 320 Wai 330 Disi 331 Tra 333 Ser 334 Mel 335 Hyd 339 Oth 340 Offi 341 Tra 342 Sto 343 Too	pply Mains wer Generation Equipment				
311 Pun 320 Wai 330 Disi 331 Tra 333 Ser 334 Mel 335 Hyd 339 Oth 340 Offi 341 Tra 342 Sto 343 Too	wer Generation Equipment	0.010			2,710
320 Wa 330 Disi 331 Tra 333 Ser 334 Mel 335 Hyc 339 Oth 340 Off 341 Tra 342 Sto 343 Toc	mning Equipment	2.110			
330 Dist 331 Tra 333 Ser 334 Mel 335 Hyc 339 Oth 340 Off 341 Tra 342 Sto 343 Too	ter Treatment Equipment				-0291
331 Trai 333 Ser 334 Mei 335 Hyd 339 Oth 340 Offi 341 Tra 342 Sto 343 Too	tribution Reservoirs and		1		59,381
333 Ser 334 Mel 335 Hyd 339 Oth 340 Offi 341 Tra 342 Sto 343 Too	Standpipes	59,381			A-0. A-0. 1. •
333 Ser 334 Mel 335 Hyd 339 Oth 340 Offi 341 Tra 342 Sto 343 Too	Standpipesnsmission and Distribution	1	!		
333 Ser 334 Mel 335 Hyd 339 Oth 340 Offi 341 Tra 342 Sto 343 Too	Lines				
334 Mel 335 Hyd 339 Oth 340 Offi 341 Tra 342 Sto 343 Tod	rvices				011161
335 Hyd 339 Oth 340 Offi 341 Tra 342 Sto 343 Too	tore and Meter	1 2560	1,095	1	31,454
335 Hyd 339 Oth 340 Offi 341 Tra 342 Sto 343 Too	Installations	30,359	1,010		
340 Offi 341 Tra 342 Sto 343 Too	drants				- 000
340 Offi 341 Tra 342 Sto 343 Too	her Plant and	0700	1		2,792
340 Offi 341 Tra 342 Sto 343 Too	Miscellaneous Equipment	2,792			
341 Tra 342 Sto 343 Too	ice Furniture and		1		2,786
341 Tra 342 Sto 343 Too	Faulpment	2786 16,255			16,255
342 Sto	ansportation Equipment	16,255			
343 Too	ores Equipment				
343 100	ols, Shop and Garage		1		
	Equipment				
	boratory Equipment				
	wer Operated Equipment				-
	mmunication Equipment				2.604
	scellaneous Equipment	2.339	265		1,906
	Tarable Dient	1.906			
348 Oth	NOT LODGING PRINT	1	1 471		\$ 141,564
Tot	her Tangible Plant	\$ 139,689	\$ 1,874	4	

YEAR OF REPORT DECEMBER 31, 1997

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

	Account	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
-	Structures and Improvements	2	8	%	s यमप्र s		s	s 748
306	Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries &	2/2D	%%% % p	888	14,872	177		<u> </u>
309	Supply Mains Power Generating Equipment Pumping Equipment	90			0081	80)		18608
320	Water Treatment Equipment Distribution Reservoirs & Standpipes Trans & Dist Mains	De/20	0	40	195,54	1178		50,403
333	Services Meter & Meter Installations	<u>gelat</u>	888	883	795,267	1,010,1		355
335	HydrantsOher Plant and Miscellaneous Equipment	3/15	0		2792			2,793
340	Office Furniture and Equipment Transportation Equipment	25		51	%% 2000 2000 2000 2000 2000 2000 2000 2	8150		2786
342	Spres Equipment Tools, Shop and Garage			% %	% %			
344	Laboratory Equipment				%			
346	!		00	0	2,334	452		2,33
	Totals				s 111,428	s Lober	89	\$ 117,495

. This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.	. Account Name	Amount
No.		\$ 829
601	Salaries and Wages - Employees Salaries and Wages - Officers, Directors, and Majority Stockholders	30,000
The state of the s	Salaries and Wages - Officers, Directors, and Majority Stockholders	1.47
603	Salaries and Wages - Officers, Directors, and Inspersy Employee Pensions and Benefits	
604		
610	Purchased WaterPurchased Power	3 134
615	Purchased Power Fuel for Power Production	3,039
616	Fuel for Power Production	152
618	Chemicals Materials and Supplies	124
620		l
630	Contractual Services: Operator and Management	
	Operator and Management Testing	
	Other	400
640	Rents Transportation Expense Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense)	
650	Transportation Expense	3,81
655	Insurance Expense (Adirect Rate Case Expense)	
665	Regulatory Commission Expenses (Amortized Rate Case 2., Part 7, 2.2.	
670	Regulatory Commission Expenses Bad Debt Expense ### Miscellaneous Expenses #537 + 835 + 3,0 20 + 460 + 1,000 + 3,463 + Miscellaneous Expenses #537 + 835 + 3,020 + 460 + 1,000 + 3,463 +	14,81
675	Miscellaneous Expenses 153/1+055/12/DAV-1100-1100-1100-1100-1100-1100-1100-11	
010	1,851 +108 +902 +1,642 Total Water Operation And Maintenance Expense	\$ 44,64
	Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e)
(a) 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 4" 4" 6" 6" 6" Other (Specify):	D D D,T D,C,T D C T D,C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5	33,3	345	345
D = Displacement C = Compound T = Turbine	Unmete	ered Customers Total	334	345	345

UTILITY NAME: C.S. WZIACY (D, INC.

YEAR OF REPORT DECEMBER 31, 1997

SYSTEM	NAME:	100 2500	

PUMPING AND PURCHASED WATER STATISTICS

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron,	Diameter of Pipe	First of Year	Added	Removed or Abandoned	of Year
PVC PVC PVC PVC	311 (7,100			7 100 12 16 18 21,710

L 20 KW GZS GENERATOR)

Cente

Type_____Capacity in GPM_____ Average Number of Hours

Operated Per Day_____ Auxiliary Power_____

Cent.

12. Department of Environmental Protection ID #_ Water Management District ID #_

ERC = (Total Gallons Sold / 365 days) / 350 Gallons Per Day
 Total Plant Capacity / 350 gallons

YEAR OF REPORT DECEMBER 31, 1997

SO	IRC	E OF	SUF	PLY
801	JIKU		301	

	SOURCE OF SO	ared Water etc.)	
list for each source of sup	oply (Ground, Surface, Purch	ased vvater cto. 7	
Gals, per day of source	_ 123,000 max		
Type of Source	- Ground Writer		
	WATER TREATMEN	T FACILITIES	
List for each Water Treatn	ent Facility	Carlos de Carlos	
Type	- Liq. Chem Feed Rump,		
Make	100 000		
Make Gals. per day capacity	182,880		
High service pumping			
High service pumping Gallons per minute		X	
Reverse Osmosis			
Lime Treatment			
Unit Rating			,
Filtration			
Pressure Sq. Ft			
Pressure Sq. Ft Gravity GPD/Sq.Ft		-	
mt t ftion	5.0 T T T T T T T T T T T T T T T T T T T		
Chlorinator	- Kemco		
Ozone			
Other	Diesel Generator		
Auxiliary Power	Diesel Grant A 401		
Furnish information below	OTHER WATER SYSTE	y connected man	234
page should be supplied \	bolog served		d 2
Present ERCs * now	nat system can efficiently serv	e	5a.
2. Maximum ERCs " u	nat system can efficiently servinection capacity (in ERC's) using the capacity (in ERC's) upon services.	ng existing lines	76.
3. Present system conf	nection capacity (in ERC's) using acity (in ERC's) upon service in ERC's	e area buildout	5.1
 Future connection ca Estimated annual inc 	rease in FRCs *		None
5. Estimated annual inc	rease in ERCs * lies and capacities (including I	number of fire hydrants)	NUIG
List fire fighting facili	ies dine septiment		
	cated area where service con	nections are installed (total	for each county)
List percent of certific	cated area where service con-	lections are mounts (Pasco County-1
	need for system upgrading and	d/or expansion?	INKNOWN
What is the current in	leed for system opgracing and		
			No Vacaira
14H -tlong for f	uture system upgrading and/o	r expansion?	As Require
9. What are plans for it	Iuic bjotom -pg		
	NINK.	1 -0 /ll ca alala nam	e and address)
10 Have questions 8 a	nd 9 been discussed with an e	engineer/ (if so, state flam	NO.
	for a construction permit been	filed with the DEP? (If so	, explain) NO
11. Has an application	or a construction permit been	IIICU MIUI UIO DEI . (II CO	
			1 5 107

WASTEWATER OPERATING SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

IHERE	or orivin	,	
YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items C	ertified		
1.	2. X	3. X	4. X Bath (Signature of chief executive officer of the utility)
			To plature of chief financial officer of the utility)
Each of	the four	items m	nust be certified YES of NO. Each item need not be certified by both offic I by the officer should be indicated in the appropriate area to the left of the

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemean