

CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WU049-07-AR Crestridge Utility Corporation 4804 Mile Stretch Drive Holiday, FL 34690-4358

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



CONTROL AND ATTOM

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2007

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification Income Statement Comparative Balance Sheet Gross Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Tax Expense Payment for Services Rendered by Other Than Employees Contributions in Aid of Construction Cost of Capital Used for AFUDC Calculation Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-5 F-6 F-6 F-6 F-7 F-7 F-7 F-8 F-9 F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Water Water Operation and Maintenance Expense Water Customers Pumping and Purchased Water Statistics and Mains Wells and Well Pumps, Reservoirs, and High Service Pumping Sources of Supply and Water Treatment Facilities General Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6 W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Wastewater Wastewater Operation and Maintenance Expense Wastewater Customers Pumping Equipment, Service Commections, Collecting and Force Mains and Manholes Treatment Plant, Master Lift Station Pumps and Pumping Wastewater Statistics General Wastewater System Information	S-1 S-2 S-3 S-3 S-4 S-5 S-6
VERIFICATION SECTION	PAGE
Verification	V-1

REPORT OF

		CRESTRIDGE UTILITY			
4804 Mile Stretch	Drive	(EXACT NAME O	F UTI	LITY)	
Holiday, FL 34690				Same	PASCO
rioliday, i E o look	Mailing Addres	SS	Street Address County		
Telephone Number	727-937-6275		Dat	e Utility First Organized	1967
Fax Number	727-937-3293		E-m	nail Address countrygirl@s	vs.net
Sunshine State One-	Call of Florida, Inc. I	Member No. <u>CUC 745</u>			
Check the business e	entity of the utility as	filed with the Internal Reve	nue S	ervice:	
Individual	Sub Chapter	S Corporation	X	1120 Corporation	Partnership
Name, Address and p 727-937-6275	ohone where records	s are located:		4 Mile Stretch Drive iday, FL 34690-4358	
Name of subdivisions	where services are	provided:	Cre	stridge Gardens	
		Title		Principle Business Address 4804 Mile Stretch Drive	Salary Charged Utility
					1
Person to send corres	spondence:				
Judy Rivette		Utility Office Manager	_	Holiday, FL 34690-4358	
Person who prepared Purvis Gray & Con & Linda Emerick, F	npany Pres.	CPA - Andy Spahn President/CEO	_	2347 S.E. 17th St. Ocala, FL 34471	
Officers and Managers	S:	Drog /Director/CEO	ı	4004 Mile Chretele De	
Linda Emerick Thomas L. Burkett		Pres./Director/CEO Vice Pres./Director	- [4804 Mile Stretch Dr. Holiday, FL 34690-4358	$\begin{bmatrix} \$ & 0 \\ \$ & 0 \end{bmatrix}$
Ronnie L. Mohr		Sec-Treas./Director	-	same	\$ 0
Judy Rivette		Utility Office Manager	-	same	\$
			ectly :	5 percent or more of the votin	
		Percent Ownership in	T		Salary Charged
Name)	Utility		Principle Business Address	Utility
Holiday-Gulf Home	es, Inc.	100%	-	4804 Mile Stretch Dr. Holiday, FL 34690-4358	\$ <u>0</u>
			-	11011uay, 1 L 34030-4330	\$

UTILITY NAME: CRESTRIDGE UTILITY CORPORATION

YEAR OF REPORT DECEMBER 31, 2007

INCOME STATEMENT

	Ref.			_	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$ 90,478	\$	\$	\$90,478
Guaranteed Revenues Other (Specify) Transfer, Reconnect and Premise Fees Total Gross Revenue		3,595 \$ 94,073	\$	\$	3,595 \$ 94,073
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$103,044	\$	\$	\$103,044
Depreciation Expense	F-5	2,233			2,233
CIAC Amortization Expense_	F-8	•			0
Taxes Other Than Income	F-7	6,949			6,949
Income Taxes	F-7	1,573			1,573
Total Operating Expense		\$ 113,798			\$113,798
Net Operating Income (Loss)		\$ (19,725)	\$	\$	\$(19,725)
Other Income: Nonutility Income NSF Fees Garbage Collection Garbage Carts Street Light		\$ 230 74,176 24,535 8,795	\$	\$	\$ 230 74,176 24,535 8,795
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense Garbage Collection Street Lights Garbage Carts		\$	\$	\$ 	\$
Net Income (Loss)		\$8,736	\$	\$	\$8,736

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$204,266_	\$204,266
Amortization (108)	F-5,W-2,S-2	(182,731)	(180,498)
Net Utility Plant		\$21,535_	\$23,768
Cash Customer Accounts Receivable (141) Other Assets (Specify): Intercompany Receivables		7,983 6,750 526,619	6,532 3,374 516,767
Prepaid Special Water Tests	Ī	1,370	2,740
NSF Receivables		224	147
Other Receivables		•	-
Total Assets		\$564,481_	\$553,328_
Liabilities and Capital:			
Common Stock Issued (201)	F-6	510	510
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)		21,603	21,603
Retained Earnings (215)	F-6	525,233	514,002
Propietary Capital (Proprietary and			
partnership only) (218)	F-6		
Total Capital		\$ 547,346	\$536,115_
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$8,019	\$
Customer Deposits (235)Accrued Taxes (236)		4,236	3,843
Other Liabilities (Specify)			
Deferred Income		4,880	4,054
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$564,481	\$553,328

UTILITY NAME: CRESTRIDGE UTILITY CORPORATION

YEAR OF REPORT DECEMBER 31, 200**7**

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$204,266_	\$	\$	\$204,266_
Construction Work in Progress (105) Other (Specify)				
Total Utility Plant	\$204,266	\$	\$	\$ <u>204,266</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$180,498_	\$	\$	\$180,498_
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$	\$	\$	\$
Total Credits	\$	\$	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Depreciation Adjustments Total Debits	\$ 182 731	\$	\$	\$ \$ \$
Balance End of Year	\$182,731_	\$	\$	\$ <u>182,731</u>

UTILITY NAME: CRESTRIDGE UTILITY CORPORATION

YEAR OF REPORT DECEMBER 31, 2007

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	5,000 510 510 None	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$514,002_
Changes during the year (Specify): 2007 Net Income Reverse Prior Year Income Taxes		8,736 2,495
Tieverse Fried Fedi Meerile Faxee		
Balance end of year	\$	\$525,233_

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	\$ 1,546 27 	\$	\$	\$1,546
Total Tax Expense	\$ 8,522	\$	\$	\$ 8,522

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Courtney Dennewitz Gator Gator	\$ 3,385 \$ 14,132 \$ 2,235 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Meter Readings Monthly Maintenance & Repairs Special Tests

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of year Add credits during year	\$	\$	
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

	Report below all developers or		Indicate		
	agreements from which cash or	property was	"Cash" or	Water	Wastewater
	received during the year.		"Property"		

					•
					
	Sub-total			\$	\$
-	Report below all ca	pacity charges, main			
	extension charges	and customer connectio	n		
	charges received d				
		Number of	Charge per		
	Description of Charge	Connections	Connection		
	Description of enarge	Comiconorio	0011110011011		
			\$	\$	\$
			у	<u> </u>	
				_	_
Tota	al Credits During Year (Must agr	ee with line # 2 above.)		\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year	\$	\$	\$
Add Debits During Year:			
Deduct Credits During Year:			
Boddot Ground Paring Foun			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$
	i	1	į –

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME CRESTRIDGE UTILITY CORPORATION

YEAR OF REPORT DECEMBER 31, 2007

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		<u> </u>

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	-	 %
Commission Order Number approving AFUDC rate:		

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME CRESTRIDGE UTILITY CORPORATION

YEAR OF REPORT DECEMBER 31, 2007

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ ================================	\$ ================================	\$ ================================	\$ = \$	\$ ================================

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	6,000			6,000
304	Structures and Improvements	8,100			8,100
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	9,837			9,837
308	Infiltration Galleries and Tunnels				
309	Supply Mains	2,946			2,946
310	Power Generation Equipment	3,000			3,000
311	Pumping Equipment	41,432			41,432
320	Water Treatment Equipment	405			405
330	Distribution Reservoirs and				
	Standpipes	19,464			<u>19,464</u>
331	Transmission and Distribution				45.740
	Lines	45,742			45,742
333	Services	12,509			12,509
334	Meters and Meter	40.010			40.613
	Installations	49,613			<u>49,613</u> 2,811
335	Hydrants	2,811			2,011
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment	600			600
340	Office Furniture and				
340	Equipment	1,807_			1,807
341	Transportation Equipment	•			
342	Stores Equipment			~~~	
343	Tools, Shop and Garage				
	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$204,266_	\$ <u> </u>	\$	\$204,266_

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Average Accumulated Accumulated Accumulated In Rate Balance Previous Year Debits Credits (d) (f) (g) (f) (g) (h) (h) (g) (h) (h) (g) (h) (h) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h		
Account	Accum. Depr. Balance End of Year (f-g+h=i)	
Account	Credits (h)	
Average Average Average Average Service Salvage Depr.	Debits (g)	
Average Average Average Salvage Dept.	Accumulated Depreciation Balance Previous Year (f)	
Account	Depr. Rate Applied (e)	
Account (b) Servi Life Servi Collecting and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Water Treatment Equipment Water Treatment Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Office Furniture and Equipment Collice Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Other Tangible Plant	Average Salvage in Percent (d)	
Account (b) Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes. Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Pumping Equipment Pumping Equipment Pumping Equipment Pumping Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Services Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Transportation Equipment Communication Equipment Power Operated Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	Average Service Life in Years (c)	28 27 27 30 30 38 38 40 17 17 17 17 17 18 18 18 18 18 18 18 19 19 19 19 19 19 19 19 19 19
Acct. No. No. 304 305 306 307 308 309 311 320 331 331 333 334 334 334 334 334 334 334	Account (b)	wements ading a ding a
	Acct. No. (a)	304 305 306 307 307 308 308 331 331 333 334 334 345 345 345 346

* This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 19,440
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	2,548
610	Purchased Water	
615	Purchased Power	4,482
616	Fuel for Power Production	
618	Chemicals	957
620	Materials and Supplies R & M 6,152 ; Other R & M 2,764; Meter Repairs 926	9,842
630	Contractual Services:	
	Billing Professional Testing	
	OtherMeter Reading 3,385; Meter Pulling 998; Monthly Services 7,980	12,363
640	Rents	3,745
650	Transportation Expense	2,745
655	Insurance Expense	1,239
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	45,683
İ	Compliance/Security 896, Special Testing 2,235,	
	Payroll taxes 1,551; Casual Labor 300; Utilities 354; Telephone 1,963; Lawn 1,575	
	Accounting Fees 4,845; Office Supplies 2,752; Bank Fee 60; Director Fee 25,296	
	Postage 2,118; Shareholder Cost 1,475; Licenses 189; Public Relations 74	
	Total Water Operation And Maintenance Expense	\$103,044 *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description	Type of Meter **	Equivalent Factor	Number of Ac Start of Year	tive Customers End of Year	Total Number of Meter Equivalents (c x e)
(a)	(b)	(c)	(d)	(e)	(f) '
Residential Service					
5/8"	D	1.0	613	614	614
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			***************************************
2"	D,C,T	8.0			
3"	D	15.0			*****
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify)			0 0	0	0
** D = Displacement					
C = Compound		Total	<u>613</u>	614	614
T = Turbine					

UTILITY NAME:	CRESTRIDGE UTILITY CORPORATION	YEAR OF REPORT	
		DECEMBER 31,	2007
SYSTEM NAME:	SAME		

PUMPING AND PURCHASED WATER STATISTICS

			**Maint & Fire Prote	ect.	
(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing ** Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December	N/A N/A	2,545 2,794 3,759 2,747 3,806 3,036 3,282 3,089 2,877 1,721 3,374 2,717	0 -149 -343 0 -651 -15 -199 -164 -149 0 -596	2,545 2,645 3,416 2,747 3,155 3,021 3,083 2,925 2,728 1,721 2,778 2,717	2,406 2,623 2,591 2,896 2,958 3,021 2,807 2,761 2,106 2,824 2,127 2,438
Total for Year	0	35,747	-2,266 **Supplemental atta	<u>33,481</u> ached	31,558
If water is purchased for Vendor Point of delivery If water is sold to other vertical to the purchased for vendors.	N/A N/A	-	s of such utilities bek	ow:	

MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
2" & Under is Galv Iron					
or PVC	2" & Under	17,660 L/F			17,660 L/F
				-	
3" & Over is	3" & Over	<u>4" 6"</u>			<u>4" 6"</u>
Asb. Cement		8,160 6,815 L/F	***************************************		8,160 6,815 L/F
	***			****	
	*****	***************************************	***************************************		

CRESTRIDGE UTILITY CORPORATION

4804 Mile Stretch Drive Holiday, FL 34690-4358 (727) 937-6275

"ACCOUNTED FOR" WATER LOSS DURING 2007 - SUPPLEMENTAL PAGE

Crestridge Utility Corporation pays very strict attention to water loss. During 2007 VERIZON worked on every street of our water utility, installing new lines by means of underground boring machines which used slurry to drill the trenches. This work was done by subcontractors of Verizon and 'Crestridge' did not find out until August 2007 that most of the vast amounts of water used for this process was removed from our fire hydrants without our knowledge, permission, or metering. VERIZON worked in our utility area from March - August. We have estimated at least 150,000 gallons was used to fill their tanks for boring. Also, two large mains were ruptured by VERIZON which resulted in large water loss, extra maintenance and additional flushing for clearance. This shows up in the net loss.

Pasco County Fire Department uses our water hydrants to fill their fire trucks on <u>many</u> occasions. CRU estimates the usage for fire protection and for the filling of Pasco County's fire trucks at 30,000 gallon per year. This is an on-going problem that has been addressed but not stopped. They should use their own water, but we are "handy and close".

(3) major weekend breaks, caused by persons/firms unknown, occurred in November – this also resulted in extra clearance flushing & net loss.

I have taken "accounted-for usage" for the above situation along with the normal maintenance and flushing calculations: 150,000 gallon, estimated, used by VERIZON Subs before caught pulling water from our fire hydrants to fill tanks for their boring machines.

Feb. 2007:	149,000 gal – Normal Maintenance for month (5%AMP)
March 2007:	298,000 gal – Normal Maintenance x 2 for month (5%AMP) 45,000 gal VERIZON Subcontractor's Illegal Use of CRU water
May 2007:	298,000 gal - Normal Maintenance x 2 for month (5%AMP) 298,000 gal Flushing (10%AMP) 55,000 gal VERIZON Subcontractor's Illegal Use of CRU water
June 2007:	15,000 gal - ½ Pasco Co. Fire Protection/Fire Truck filling
July 2007:	149,000 gal - Normal Maintenance for month (5% AMP) 50,000 gal VERIZON Subcontractor's Illegal Use of CRU water
Aug. 2007:	149,000 gal – Normal Maintenance for month (5%AMP) 15,000 gal – ½ Pasco Co. Fire Protection/Fire Truck filling
Sept. 2007:	149,000 gal – Normal Maintenance for month (5% AMP)
Nov. 2007:	298,000 gal – Normal Maintenance x 2 for month (5% AMP) 298,000 gal – Flushing (10%AMP)

The above calculations coincide with the (D) line adjustments in the Annual Report.

UTILITY NAME:	CRESTRIDGE UTILITY CORPORATION	YEAR OF REPORT	
		DECEMBER 31,	2007
SYSTEM NAME:	SAME		

WELLS AND WELL PUMPS

*Held-Future Use

	# 4	# 2	# 3	*#1	*#5
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction	1963	1963	1963	19 <u>63</u>	<u>19</u> 63
and Casing	Steel	Steel	Steel	steel	steel
Depth of Wells	170'	135 '	109 '	100'	160 '
Diameters of Wells	12"	12"	12"	8"	12"
Pump - GPM	300	300	300	0	
Motor - HP	15 hp	20 hp	20 hp	0	0
Motor Type *	HU Top MtVert	HU Top MtVert	HU Top MtVert	0	0
Yields of Wells in GPD					
Auxiliary Power	Yes	Yes	Yes	0	0
**Served by Multiple Power Grids	3				

RESERVOIRS

	# 4	# 2	# 3	#1 #5
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel-Hydro 5,000 Ground	Steel-Hydro 5,000 Ground	Steel-Hydro 5,000 Ground	Steel Steel Hydro Hydro 5,000 5,000 Grd. Grd.

HIGH SERVICE PUMPING

	# 4	# 2	# 3	#1 #5
(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	U.S. Motor HU-Electric 15 HP 3 ph.	U.S. Motor HU-Electric 20 HP 3 ph.	U.S. Motor HU-Electric 20 HP 3 ph.	none none none none none none
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day	PEERLESS Vert. Turbine 300	PEERLESS Vert. Turbine 300	PEERLESS Vert. Turbine 300	none none none none 0 0
Auxiliary Power **Served by Multiple Power Grid	Yes ds	Yes	Yes	n/a n/a

UTILITY NAME:	CRESTRIDGE UTILITY CORPORATION	
---------------	--------------------------------	--

No Yes

Auxiliary Power_____

YEAR OF REPORT **DECEMBER 31, 2007**

SOURCE OF SUPPLY

	SOURCE OF S	OFFEI	
List for each source of supply	(Ground, Surface, Purcha	ased Water etc.)	
Permitted Gals. per day			
Type of Source			
	NATED TOTATALE	L	<u></u>
List for each Water Treatmen	WATER TREATMEN	11 FACILITIES	
			T
Type Make			
Permitted Capacity (GPD)	153,000 g/d - 192,000		
High service pumping			
Gallons per minute			
Reverse Osmosis	No	***************************************	
Lime Treatment			
Unit Rating	No		
Filtration			
Pressure Sq. Ft	No		
Gravity GPD/Sq.Ft	No		
Disinfection			
Chlorinator	Yes		
Ozone	No		
Other	No		
A 11 D	V		

SYSTEM NAME:_SAME_

GENERAL WATER SYSTEM INFORMATION

	-	e should be supplied where necessary.		
Present ERC's * the system can efficiently so	31,557,589/365/*250 = erve 346 ERC'S			
•				
2. Maximum number of ERCs * which can be s				
Present system connection capacity (in ERC	cs *) using existing lines	620		
4. Future connection capacity (in ERCs *) upon	service area buildout.	620 (built out)		
5. Estimated annual increase in ERCs *		NONE		
6. Is the utility required to have fire flow capacit If so, how much capacity is required? 1:		Yes		
7. Attach a description of the fire fighting facilities	Flow Tested			
Describe any plans and estimated completion	n dates for any enlargemer	nts or improvements of this system.		
	NONE			
 a. Attach a description of the plant upgrade b. Have these plans been approved by DEF c. When will construction begin? d. Attach plans for funding the required upg e. Is this system under any Consent Order v 	P?N/A N/A rading. N/A	P rules. N/A		
11. Department of Environmental Protection ID #				
Water Management District Consumptive Us		3 SWFWMD		
a. Is the system in compliance with the requ	irements of the CUP?	Yes		
b. If not, what are the utility's plans to gain c	compliance?	N/A		
* An ERC is determined based on one of the	ne following methods:			
(a) If actual flow data are available from the Divide the total annual single family respectively residents (SFR) gallons sold by the avaperiod and divide the result by 365 day	the proceding 12 months: sidence (SFR) gallons sold erage number of single fan s.	by the average number of single family nily residence customers for the same		
(b) If no historical flow data are available ERC = (Total SFR gallons sold (omit	use:	•		

CRESTRIDGE HAS NO WASTEWATER - SECTION NOT REQUIRED

WASTEWATER OPERATING SECTION

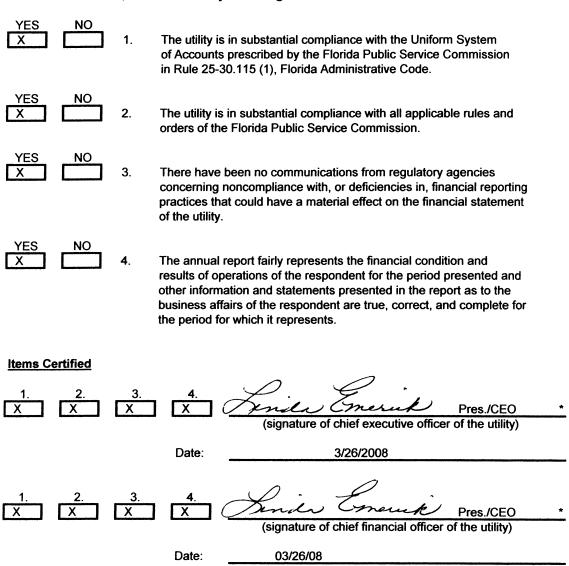
Crestridge Utility Corporation does NOT have sewers/wastewater. This section is N/A: therefore, the

wastewater pages are not being copied and returned.

Linda Emerick, President

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C

Company: CRESTRIDGE UTILITY CORPORATION

For the Year Ended December 31, 2007

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			
Residential	\$ <u>90,478</u>	\$ 90,478	\$
Commercial			
Industrial		0 -	
Multiple Family		- u -	
Guaranteed Revenues		- <i>i</i> .	
Other	3,595.	3595	
Total Water Operating Revenue	\$ 94,073	\$ 94,013	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility		· · ·	
Net Water Operating Revenues	\$ 94073	\$ 94.073	\$ - 0 -

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).