CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES LINE SCREVICE

(Gross Revenue of More Than \$200,000 Each)

SCANNED

01 MAR 30 PH 12: 28

ANNUAL REPORT

OF

WU077

45

Mr John T. English

Florida Public Ütilities Company

P O Box 3395

West Palm Beach, FL 33402-3395

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, ()

Form PSC/WAW 3 (Rev. 12/99)

WU077-00-AR

FL PUBLIC UTILITIES CO

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GENERAL INSTRUCTIONS

- 1 Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA)
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility

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^{**} Not applicable

EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
1. 2. x x		_ _	Jek) Lylast-
		_	(Signature of Chief executive Officer of the utility)
1. 2	3. 4. ×		(Signature of Chief Financial Officer of the utility)

Each of the four items/must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2000

FLORIDA PUBLIC UTILITIES COMPANY	County:	Palm Beach
(Exact Name of Utility)		
List below the exact mailing address of the utility for which normal correspondence should be s	ent:	
401 South Dixie Highway		
P.O. Box 3395		
West Palm Beach, FL 33402		
Telephone: (561) 832-2461		ven ·
E Mail Address: Corporate@fpuc.com		
WEB Site: FPUC.COM		
Sunshine State One-Call of Florida, Inc. Member Number FPUC04	****	
Name and address of person to whom correspondence concerning this report should be address	ssed:	
Cheryl Martin, Corporate Accounting Manager		
Florida Public Utilities Company		
401 South Dixie Highway		
West Palm Beach, FL 33401		
Telephone: (561) 838-1725		
List below the address of where the utility's books and records are located:		
Each divisional office has on file limited records to individual divisional operations.		
The general office in West Palm Beach contains the general corporate		
accounting records for company-wide operations.		
Telephone: (561) 832-2461		
List below any groups auditing or reviewing the records and operations:		
List below any groupe adming or ronouning and records and operationer		
Deloitte & Touche; Florida Public Service Commission		
	· · · · ·	
Date of original organization of the utility: March 6, 1924		
Check the appropriate business entity of the utility as filed with the Internal Revenue Service		
Individual Partnership		
Sub S Corporation X 1120 Corporation		
List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:		
of the voting secondes of the dulity.		Percent
Name		Ownership
		* *
1. Estate of Robert L. Terry		6 0% 5 9 %
2. Atlee M. Kohl (1) 3. Gabelli Funds Inc. et al (2)		5 8 % 8 7%
o. Gaboni i unus mo, et ai (2)		U 70
(1) Atlee M. Kohl is deemed to be the beneficial owner and shares voting and dispositive	re powers	
for 39,900 shares, 60,000 shares, 60,000 shares, and 6,000 shares owned by Wood		
Investment Company, Nicole Kohl Gift Trust, Woodland Investment Trust and the At	lee Kohl	
Family Foundation, respectively. (2) Per Form 13D filed by Gabelli Funds Inc. et al on June 30, 2000.		
(2) Fer Form 15D lifed by Gabelli Funds IIIC. et al OH Julie 50, 2000.		

YEAR OF REPORT December 31, 2000

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1) & (2)	TITLE OR POSITION	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
John T. English	Chief Executive Officer	Gas, Electric & Water,	Engineering, Rates,
	President	Operations	Rules, & Regulations
Chuck Stein	Chief Operating Officer	Gas, Electric & Water,	Engineering, Rates,
	Senior Vice President	Operations	Rules & Regulations
Jack Brown	Vice President	Electric, Gas & Water Operations	Financial Items, Rules & Regulations
P. Mark Cutshaw	Division Manager	Marianna Electric Operations	Conservation, Rates, & Engineering
Patrick M. Foster	Division Manager	Fernandina Beach Electric & Water Operatons	Rates & Engineering
Michael Peacock	Customer Development Manager	Electric & Gas Operations	Conservation
George Bachman	CFO & Treasurer	Electric, Gas & Water Operations	Open Dockets, Accounting, Rules & Regulations, Financial Items.
Cheryl Martin	Corporate Accounting Manager	Electric, Gas & Water Operations	Open Dockets, Accounting, Rules & Regulations
Norman Horton (850) 222-0720	Attorney	Messer, Caparello & Self	Fuel Adjs., PGA, Conservation, and Rate Cases

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 2000

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas

- A Brief company history
- B Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E Current and projected growth patterns
- F Major transactions having a material effect on operations.

A Brief Company History

Florida Public Utilities Company was incorporated March 6, 1924, as the Palm Beach Gas Company, and the name was changed to the present title on October 24, 1927 The company was reincorporated April 29, 1925

The purchase of the property of the Gas Service Company of Key West was made on October 5, 1927, and sold on May 10, 1938. On May 1, 1929, the company acquired Pensacola Gas Company, but sold these properties to Gulf Power on May 28, 1934. Southern States Power Company (Marianna and Fernandina Beach, Florida) was purchased July 1, 1935. The acquisitions of Sanford Gas Company and Florida Home Gas Company of DeLand occurred on January 1, 1965 and June 1, 1967, respectively. Water property in Marianna was sold June 1, 1976 to the North Florida Water Company.

B Operating Territory

Four areas of Florida are served by Florida Public Utilities Company The West Palm Beach division serves 34,800 customers within eastern Palm Beach County The Mid-Florida division, located in the heart of central Florida, serves 13,100 customers in Seminole County and Volusia County

The Marianna division, located in the panhandle of Florida, serves 12,100 customers in portions of Jackson, Calhoun, and Liberty Counties. The Fernandina Beach division, which serves Amelia Island on the upper east coast of Florida, furnishes electricity and water service to 13,400 and 6,900 customers, respectively

C Major Goals and Objectives

To provide reliable utility service to present and prospective customers in an efficient and courteous manner at the most reasonable cost possible

To provide our stockholders with a reasonable return on their investments

To promote conservation of energy (electricity and natural gas) through programs presently in effect, and future programs which may be adopted

D Major Operating Divisions and Functions

Florida Public Utilities operates out of four divisions and is headquartered in West Palm Beach

Natural gas is provided by the West Palm Beach and Central Florida divisions. These two divisions also serve customers in offering gas appliance sales and repairs.

Propane gas is provided by the West Palm Beach, Central Florida, and Fernandina Beach divisions

Electricity is supplied by the divisions in Marianna and Fernandina Beach

Fernandina Beach is also the sole location providing water service

E Current and Projected Growth Patterns (Customer Growth)

Operations	Past 3 Years	3 Year Projection
Marianna - Electric	1% Annual	2% Annual
Fernandina Beach - Electric	4% Annual	3% Annual
Fernandina Beach - Water	4% Annual	3% Annual
Gas Operations	2% Annual	2% Annual

F Major Transactions Having a Material Effect on Operations:

None

FLORIDA PUBLIC UTILITIES COMPANY

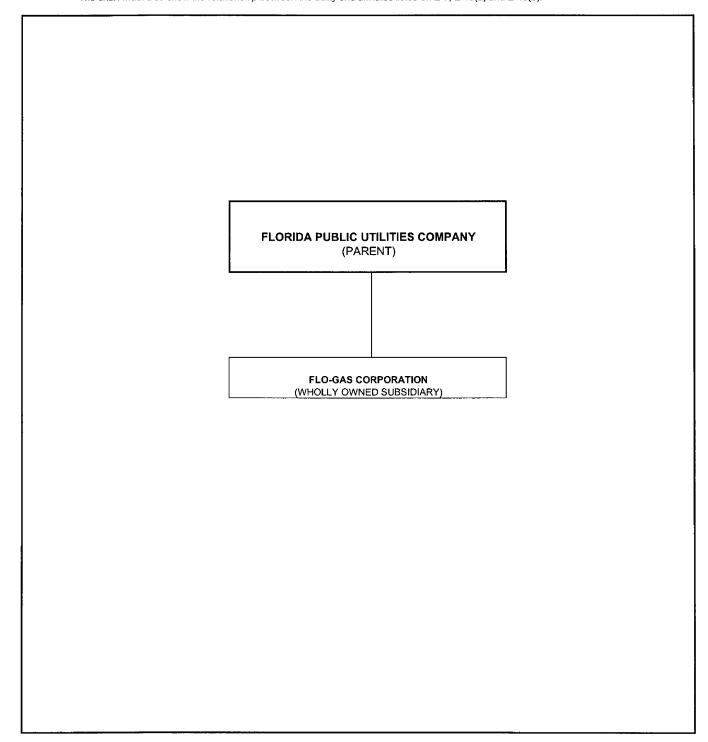
YEAR OF REPORT December 31, 2000

PARENT/AFFILIATE ORGANIZATION CHART

Current as of

December 31, 2000

Complete below an organizational chart that show all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS COMPENSATION (d)
I. R. Brown I. T. English D. L. Troy* C. L. Stein N. D. Little G. M. Bachman	Vice President & Secretary President / Chief Executive Officer Vice President Senior Vice President / Chief Operating Officer Assistant Secretary & Assistant Treasurer Chief Financial Officer & Treasurer	5 0% 8.0% 5.0% 8 0% 5 0% 5 0%	\$ 6,040 12,980 1,936 9,664 3,986 4,222

Mr. Troy retired during 2000.

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF MEETINGS ATTENDED (C)	DIRECTORS COMPENSATION (d)
C Cressman	Director	4	\$ 907
T English	President / Chief Executive Officer	4	-
J. Carr, Jr	Director	4	1,189
Downey	Director	4	1,047
O Jerauld	Director	4	959
C Hitchins	Director	4	1,082
. Maddock	Director	4	1,047
Schupp	Director	3	960

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None		,	
	[
	[

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 2000

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	PRINCIPLE		NAME AND ADDRESS
NAME	OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	OF AFFILIATION OR CONNECTION
(a)	(b)	(c)	(d)
Mana	1		
None	1		
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YEAR OF REPORT December 31, 2000

BUSINESSES WHICH ARE A BY PRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water water and/or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 2000

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include: -management, legal and accounting services

-computer services

-engineering & construction services -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

			ANNUAL CHARGES		
	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATES	(P)urchased (S)old	AMOUNT	
	(b)	(c)	(d)	(e)	
Flo-Gas Corporation (Subsidiary)	(b) None	(c) None	(d)	(e)	

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

•	ictions.	Jaie,	Purchase and Transfer of Assets
Enter in this part all transactions relating to	3.		The columnar instructions follow:
the purchase, sale, or transfer of asssets.		(a)	Enter name of related party or company.
2 Below are examples of some types of tran- sactions to include:		(b)	Describe briefly the type of assets purchased, sold or transferred.
-purchase, sale or transfer of equipment -purchase, sale or transfer of land and		(c)	Enter the total received or paid. Indicate purchase with "P" and sale with "S".
structures		(d)	Enter the net book value for each item reported.
 -purchase, sale or transfer of securities -noncash transfers of assets 		(e)	Enter the net profit or loss for each item reported. (column (c) - column(d)).
 -noncash dividends other than stock dividends 		(f)	Enter the fair market value for each item reported. In space below or in a supplemental schedule,
-write-off of bad debts or loans			describe the basis used to calculate fair market value.

1.01.1.00	1	1	1	T	
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCH PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
Flo-Gas Corporation					
-lo-Gas Corporation	None	\$ -	\$ -	\$ -	\$ -
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FINANCIAL SECTION

WATER OPERATION SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME	REF. PAGE (c)		PREVIOUS YEAR (d)	CURRENT YEAR (e)
(a)	(6)	(6)	\vdash	(u)	\ e /
	UTILITY PLANT				
101-106	Utility Plant (Includes 107 & 118)	F-7	\$	121,197,670	\$130,132,215_
108-110	Less. Accumulated Depreciation and				
	Amortization (Includes 119)	F-8		43,290,236	46,429,996
			l _		
	Net Plant	·	\$_	77,907,434	\$ 83,702,219
1		l			
114-115	Utility Plant Acquisition adjustment (net)	F-7		(10,127)	(9,171)
116	Other Utility Plant Adj	1-1	-	(10,121)	(3,171)
110	Other other Flatterion	<u> </u>	-		
	Total Net Utility Plant		\$	77,897,307	\$ 83,693,048
			1 -	<u> </u>	
	OTHER PROPERTY AND INVESTMENTS				
1					
121	Nonutility Property	F-9	\$_	200	\$200_
122	Less. Accumulated Depreciation and				
	Amortization	l		-	-
	Not Nonutility Property		\$	200	\$ 200
	Net Nonutility Property			200	\$ <u>200</u> _
123	Investment In Associated Companies	F-10		1,695,951	1,886,082
124	Utility Investments	F-10	-	-	- 1,000,002
125	Other Investments	F-10	-	15,001	15,001
126-127	Special Funds	F-10		_	
	Total Other Property & Investments		\$_	1,711,152	\$ <u>1,901,283</u>
:	CURRENT AND ACCRUED ASSETS				
131	Cash		\$	(215,200)	\$(2,063,361)
132	Special Deposits	F-9		(210,200)	- (2,000,001)
133	Other Special Deposits	F-9	1 -	2,877,110	2,876,359
134	Working Funds		1 -	10,360	12,360
135	Temporary Cash Investments]]	•	-
141-144	Accounts and Notes Receivable, Less				
	Accumulated Provision for Uncollectible				
	Accounts	F-11	↓ .	6,477,839	9,303,822
145	Accounts Receivable from Associated	- 42		4 075 400	4 040 000
146	Companies Notes Receivable from Associated Comp	F-12 F-12	- 1	1,275,490	1,918,236
146 151-153	Materials and Supplies	1-12	1 -	1,691,902	1,797,622
161	Stores Expense		1 -	1,001,002	- 1,131,022
162	Prepayments		1 -	1,904,888	2,327,778
171	Accrued Interest and Dividends Receivable		1 '	,1	.,,,,
172	Rents Receivable		1	<u> </u>	·
173	Accrued Utility Revenues] [1,101,442	1,336,777
174	Misc Current and Accrued Assets	F-12]]	-	-
	Total Current and Accrued Assets		\$ =	15,123,831	\$17,509,593_

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 2000

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
DEFERRED DEBITS			:
Unamortized Debt Discount & Expense Extraordinary Property Lagger		\$586,342_	\$548,820_
	F-13	<u>.</u>	<u> </u>
Clearing Accounts			38,330
Temporary Facilities		5,334	2,773
Misc. Deferred Debits	F-14	2,259,134	4,819,330
Research & Development Expenditures		-	-
Accumulated Deferred Income Taxes		2,447,343	2,436,245
Total Deferred Debits		\$5,298,153	\$ 7,845,498
TOTAL ASSETS AND OTHER DEBITS		\$ 100,030,443	\$110,949,422_
*Includes Acct 189			
	(b) DEFERRED DEBITS * Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes Total Deferred Debits TOTAL ASSETS AND OTHER DEBITS	ACCOUNT NAME (b) DEFERRED DEBITS * Unamortized Debt Discount & Expense Extraordinary Property Losses F-13 Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes Total Deferred Debits TOTAL ASSETS AND OTHER DEBITS	ACCOUNT NAME (b) PAGE (c) YEAR (d) DEFERRED DEBITS 586,342 Unamortized Debt Discount & Expense F-13 \$ 586,342 Extraordinary Property Losses F-13 - Preliminary Survey & Investigation Charges - - Clearing Accounts - - Temporary Facilities 5,334 Misc. Deferred Debits F-14 2,259,134 Research & Development Expenditures - Accumulated Deferred Income Taxes 2,447,343 Total Deferred Debits \$ 5,298,153 TOTAL ASSETS AND OTHER DEBITS \$ 100,030,443

<u>NOTES TO THE BALANCE SHEET</u> The space below is provided for important notes regarding the balance sheet.				

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
201	EQUITY CAPITAL			4.040.000		
201	Common Stock Issued	F-15	\$	4,818,802	\$_	4,837,508
204	Preferred Stock Issued	F-15	_	600,000	1 -	600,000
202,205	Capital Stock Subscribed			<u> </u>	_	-
203, 206	Capital Stock Liability for Conversion			<u> </u>	_	-
207	Premium on Capital Stock			8,582,187	Ι_	8,756,147
209	Reduction in par or stated value of Capital Stock				١ _	-
210	Gain on Resale or Cancellation of Reacquired Capital Stock			-		-
211	Other Paid - In Capital			1,189,986	1 -	1,333,054
212	Discount On Capital Stock				1 _	-
213	Capital Stock Expense			(428,441)	1 _	(428,441)
214-215	Retained Earnings	F-16		17,204,133	"	18,460,952
216	Reacquired Capital Stock			(5,500,805)	1	(5,449,397)
218	Proprietary Capital (Proprietorship				-	
	and Partnership Only)			-	1	-
	Total Equity Capital		\$_	26,465,862	\$_	28,109,823
	LONG TERM DEBT				ŀ	
221	Bonds	F-15		23,500,000	l	23,500,000
222	Reacquired Bond		-	20,000,000	-	23,300,000
223	Advances from Associated Companies	F-17	_		-	
224	Other Long Term Debt	F-17	_		i -	
	Other Long Form Dobt	1 1 - 17	_		-	
	Total Long Term Debt		\$_	23,500,000	\$_	23,500,000
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable	ı		5,110,989		8,265,762
232	Notes Payable	F-18	_	13,000,000	1 -	17,900,000
233	Accounts Payable to Associated Companies	F-18	_	-	1 -	-
234	Notes Payable to Associated Companies	F-18	_	-	-	-
235	Customer Deposits			3,519,769	-	3,812,746
236	Accrued Taxes			445,604	1 -	(79,409)
237	Accrued Interest	F-19		517,858	-	609,379
238	Accrued Dividends			483,530	1 -	516,597
239	Matured Long Term Debt			-	1 -	-
240	Matured Interest				1 -	-
241	Miscellaneous Current & Accrued Liabilities	F-20		1,395,633	-	2,025,022
	Total Current & Accrued Liabilities		\$	24,473,383	\$_	33,050,097

YEAR OF REPORT December 31, 2000

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO.	ACCOUNT NAME	REF. PAGE		PREVIOUS YEAR	C	URRENT YEAR
(a)	(b)	(c)		(d)		(e)
	DEFERRED CREDITS	İ				
251	Unamortized Premium On Debt	F-13	\$		•	
252	Advances For Construction	F-20	┨╜ -	1,629,888	\$	1,964,89
253	Other Deferred Credits	F-21	1 -	6,957,456		5,910,29
255	Accumulated Deferred Investment	 	1 -	0,007,100		0,010,20
	Tax Credits			1,068,209		957,45
	Total Deferred Credits] _{\$}	9,655,553	\$	8,832,64
	OPERATING RESERVES]		-	
261	Property Insurance Reserve		\$	2,068,496	\$	2,493,24
262	Injuries & Damages Reserve		1 -	1,241,626	-	1,490,56
263	Pensions and Benefits Reserve] [-		-
265	Miscellaneous Operating Reserves					-
	Total Operating Reserves		\$	3,310,122	\$	3,983,80
	CONTRIBUTIONS IN AID OF CONSTRUCTION					
271	Contributions in Aid of Construction	F-22	\$	3,636,901	 	4,164,79
272	Accumulated Amortization of Contributions		1 -		'	
	in Aid of Construction	F-22	.] .	606,817		711,8
	Total Net C.I.A.C.		\$	3,030,084	\$	3,452,98
	ACCUMULATED DEFERRED INCOME TAXES					
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	_	\$	
282	Accumulated Deferred Income Taxes -		┤ [♥] -		"	
	Liberalized Depreciation			8,783,991		8,810,49
283	Accumulated Deferred Income Taxes -		1 -			
	Other		┧.	811,448	 	1,209,58
	Total Accumulated Deferred Income Tax	, , , , , , , , , , , , , , , , , , , ,	\$ _	9,595,439	\$	10,020,0
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	100,030,443	\$	110,949,42
		· ·	-1 =			

YEAR OF REPORT December 31, 2000

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
	UTILITY OPERATING INCOME					
400 469, 530	Operating Revenues Less: Graduanteed Revenue and AFPI	F-3(b) F-3(b)	\$_	70,231,953 -	\$_	81,853,926
	Net Operating Revenues		\$	70,231,953	\$	81,853,926
401	Operating Expenses (Includes Acct. 402)	F-3(b)	\$	52,645,858	\$	63,016,897
403	Depreciation Expense Less: Amortization of CIAC	F-3(b) *	_	3,929,247	-	4,011,455
- -	Net Depreciation Expense	_	\$	3,929,247	\$	4,011,455
405	Amortization - Other Gas Plant	F-3(b)	_	325,831		403,494
406	Amortization Expense Acquisition Adjustment	F-3(b)	┨_	(956)	_	(956)
407	Amortization Expense (Other than CIAC)	F-3(b)	_	<u>-</u>		-
408.1	Taxes Other Than Income	W-3 **	<u> </u>	5,927,257	-	6,686,272
409.1	Income Taxes	W-3	ļ _	988,828	-	1,113,545
410.10	Deferred Federal Income Taxes	W-3		558,003	_	362,187
410.11	Deferred State Income Taxes	W-3		116,823		81,889
411.10	Provision for Deferred Income Taxes - Credit	W-3	ļ _		_	-
412.10	Investment Tax Credits Deferred to Future Periods	W-3] _	-	_	-
412.11	Investment Tax Credits Restored to Operating Income	W-3		(122,816)		(110,759)
	Utility Operating Expenses		\$	64,368,075	\$	75,564,024
	Net Utility Operating Income		\$	5,863,878	\$	6,289,902
469, 530	Add Back [·] Graduanteed Revenue and AFPI	F-3(b)	_			-
413	Income From Utility Plant Leased to others		<u> </u>		_	
414	Gains (losses) From Disposition of Utility Property		l _		_	<u>-</u>
420	Allowance for Funds Used During Construction	1.		-		<u>-</u>
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$	5,863,878	\$ _	6,289,902

^{*} Includes Accruals charged to Acct. 272

** Includes Franchise tax of

\$ 2,564,622

COMPARATIVE OPERATING STATEMENT (Cont'd)

	WATER SCHEDULE W-3 (g)	WASTEWATER SCHEDULE S-3 (i)	OTHER THAN REPORTING SYSTEMS (j)
\$_	2,805,047 -	\$ Not Applicable	\$ <u>79,048,879</u>
\$	2,805,047	\$	\$ 79,048,879
\$	1,118,575	\$ -	\$ 61,898,322
_	292,473	<u> </u>	3,718,982
\$	292,473		\$ 3,718,982
_	<u> </u>		403,494
-	-		(956)
-	-		<u> </u>
* -	462,008	<u>-</u>	6,224,264
-	221,453	<u> </u>	892,092
-	24,388	-	337,799_
-	4,803		77,086_
-	-	<u> </u>	
_	•		<u> </u>
	(6,937)	-	(103,822)
\$_	2,116,763	\$ -	\$ 73,447,261
\$	688,284	s -	\$ 5,601,618
_			
_	<u> </u>		
_			
<u></u>		<u>-</u>	-
\$ _	688,284	\$	\$5,601,618
		L	I

^{*} Includes Franchise Taxes of

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
otal Utility	Operating Income [from page F-3(a)]		\$5,863,878	\$6,289,902
	OTHER INCOME AND DEDUCTIONS Equity in Earnings of Subsidiary	,	054.440	0 445.004
415	Revenues-Merchandising, Jobbing, and		\$ 251,110	\$145,821
710	Contract Deductions		1,599,261	1,811,872
416	Costs & Expenses of Merchandising	•	1,000,201	
	Jobbing, and Contract Work		(1,572,249)	(1,758,653)
419	Interest and Dividend Income		366,879	350,184
420	Allowance for Funds Used During			
	Construction		35,489	22,343
421	Nonutility Income		133,826	200
426	Miscellaneous Nonutility Expenses		(26,341)	(23,300)
		I		
	Total Other Income and Deductions		\$ 787,975	\$548,467
	TAXES APPLICABLE TO OTHER INCOME			
			ĺ.	
08.20	Taxes Other Than Income		\$208,951	\$
09.20	Income Taxes			\$
10.20	Provision for Deferred Income Taxes			
11.20	Provision for Deferred Income Taxes - Credit			
12.20	Investment Tax Credits - Net		-	<u> </u>
12.30	Investment Tax Credits Restored to Operating Income			
	to Operating Income		-	-
	Total Taxes Applicable To Other Income		\$ 208,951	\$154,825_
	INTEREST EXPENSE			2.
30-432	** Other		\$ 636,072	\$1,121,453
427	Interest Expense	F-19	2,235,050	2,235,050
428	Amortization of Debt Discount & Expense	F-13	42,522	39,189
429	Amortization of Premium on Debt	F-13	-	-
	Total Interest Expense		\$2,913,644	\$3,395,692
	EXTRAORDINARY ITEMS			<u> </u>
433	Extraordinary Income		\$	s -
434	Extraordinary Deductions		-	\$ <u>-</u>
109 30	Income Taxes, Extraordinary Items		-	<u> </u>
	Total Extraordinary Items		\$ -	\$ -
	NET INCOME		\$3,529,258_	\$3,287,852

Explain Extraordinary Income.

^{*}Includes (\$1,667) of amortization of ST Debt Credit Line expenses

^{**} includes AFUDC (\$14,621) and Interest on debt to associated company (\$81,838)

YEAR OF REPORT December 31, 2000

SCHEDULE OF YEAR END RATE BASE

ACCT.		REF.	WATER	WASTEWATER
NO.	ACCOUNT NAME	PAGE	UTILITY	UTILITY
(a)	(b)	(c)	(d)	(e)
		` ` `	• • • • • • • • • • • • • • • • • • • •	, ,
101	Utility Plant In Service (Incl. 106 & 118)	F-7	\$ 15,968,231	\$ Not Applicable
	Less:			
	Nonused and Useful Plant (1)		-	_
108	Accumulated Depreciation (Incl. Acct. 119)	F-8	3,339,770	-
110	Accumulated Amortization	F-8	-	-
271	Contributions in Aid of Construction	F-22	4,164,794	
252	Advances for Construction	F-20	670,872	-
	Subtotal		\$	\$
	Additions:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	711,814	-
	Subtotal		\$8,504,609	\$
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	-	_
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		-
	Working Capital Allowance (3)		59,011	-
	Other (Specify):	ļ		İ
		-		
		<u> </u>	-	-
	RATE BASE		\$8,563,620	\$
	UTILITY OPERATING INCOME		\$ 688,284	\$
	ACHIEVED RATE OF RETURN		8.03%	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculate consistent with the last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 2000

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock	\$ <u>3,322,330</u> 70,539	41.39% 0.88%	9.98% 4.75%	<u>4.13%</u> 0.04%
Long Term Debt Short Term Debt	2,704,529 1,654,189	33.69%_ 20.61%	9.91% 6.50%	3.34% 1.34%
Customer Deposits	177,772	2.21%	6.30%	0.14%
Tax Credits - Zero Cost Tax Credits - Weighted Cost	96,899	<u>0.00%</u> <u>1.21%</u>	<u>0.00%</u> <u>9.17%</u>	
Other (Explain)	-			
Total	\$ 8,026,641	100.00%		9 10%

(1) If the utility's capital structure isnot used, explain which capital structure is used

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Amounts and rates are from the final order of the most recent Water Rate Case. The sources of capital were not material enouth to merit a change.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity	9.98%	
Commission order approving Return on Equity:	990535-WU	

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	9.10%	
Commission order approving AFUDC rate	990535-WU	

If any utility capitalized any charge in lieu of AFUDC (such as interest), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 2000

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	+2000 PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (gf)
Common Equity	\$3,322,330_	\$	s	\$	\$	\$3,322,330_
Preferred Stock	70,539					70,539
Long Term Debt	2,704,529					2,704,529
Short Term Debt	1,654,189					1,654,189
Customer Deposits	177,772				<u> </u>	177,772
ITC - 3% - Zero Cost	383					383_
ITC - Weighted Cost	96,899					96,899
Deferred Inc Taxes			<u>-</u>	·		0
Other-Unclaimed Deposits						0
Total	\$ <u>B,026,641</u>	s	\$	\$	\$	\$8,026,641_

* AFUDC rates changed per 1999 rate proceedings Docket Number 990535-WU

(1)	Explain b	elow all adjustments made in	n Column (e)			
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YEAR OF REPORT December 31, 2000

UTILITY PLANT (ACCTS. 101-106)

ACCT.	DESCRIPTION	WATER	WASTEWATER	OTHER THAN REPORTING SYSTEMS	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)
	Plant Accounts.				
101	Utility Plant In Service	\$ 15,968,231 *	\$ Not Applicable	\$ 111,592,164	\$ 127,560,395
102	Utility Plant Leased to		<u> </u>		121,000,000
	Others	-	_	_	_
103	Property Held for Future				
	Use	<u>-</u>	<u>-</u>	_	l <u>-</u>
104	Utility Plant Purchased				
	or Sold	_	<u>-</u>	_	l <u>.</u>
105	Construction Work in				
	Progress	1,429,301	_	1,142,519	2,571,820
106	Completed Construction				
1	Not Classified	_	_	_	_
					4944-4,, 4444-444
	Total Utility Plant	\$17,397,532	\$	\$112,734,683_	\$130,132,215_

^{*} Includes Account 118

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	:	WATER (c)	WAS	STEWATER (d)	F	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
114	ACQUISITION ADJUSTMENTS Marianna West Palm Beach Sanford Deland	\$	- - -	\$	- - -	\$	3,691 (29,523) 332,922	s	3,691 (29,523) 332,922
Total Pla	nt Acquisition Adjs.	\$	<u>-</u>	\$		\$	307,090	\$	307,090
115	ACCUMULATED AMORTIZATION Marianna West Palm Beach Central Florida	\$		\$		\$	3,691 (20,352) 332,922	\$	3,691 (20,352) 332,922
Total Acc	cumulated Amortization	\$	<u>-</u>	\$		\$	316,261	s	316,261
Net Acqu	isition Adjustments	\$	<u> </u>	\$	-	\$	(9,171)	\$	(9,17 <u>1)</u>

YEAR OF REPORT December 31, 2000

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION		WATER	WASTEWATER		OTHER THAN REPORTING SYSTEMS		TOTAL
(a)		(b)	(c)		(d)		(e)
ACCUMULATED DEPRECIATION Account 108 Balance first of year	\$	3,060,508	\$ Not Applicable	\$	40, 220, 700	 s	40,000,000
Dalatice inst of year	+*	3,000,308	» пос Аррісавіе	+	40,229,728	12	43,290,236
Credit during year Accruals charged to Account 108.1 Account 108.2 Account 108.3 Other Accounts (specify) Acct. 119 - Common Transportation Clearing Salvage Other Credits (Specify) Transfers Allocation % Adjustments	\$	387,026 10,444 20,946 2,342	\$	\$	3,593,218 125,764 288,908 59,063 293,845 54,796	\$	3,980,244 136,208 * 309,854 61,405 293,845 33,781
Total credits	\$	399,743	\$ -	\$	4,415,594	\ \$	4,815,337
Debits during year Book cost of plant retired Cost of Removal Other Debits (specify) Transfers		118,417 2,064			1,070,352 372,370 112,374	 - -	1,188,769 374,434 112,374
Total Debits	\$	120,481	\$ -	\$	1,555,096	\$	1,675,577
Balance end of year	\$	3,339,770	\$	\$	43,090,226	\$	46,429,996
ACCUMULATED AMORTIZATION Account 110 Balance first of year	\$	Not Applicable	s	\$		\$	
Credit during year Accruals charged to. Account 110 1 Account 110 2 Other Accounts (specify)	\$ - - -		\$	\$		\$ 	
Total credits	\$	···	\$	\$		\$	***************************************
Debits during year. Book cost of plant retired Other debits (specify)				_	· 2	_	.
Total Debits	\$		\$	\$		\$	
Balance end of year	\$		\$	\$	-	\$	-

^{*} Includes common depreciation allocated to subsidiary company of \$15,085

Total Nonutility Property

200

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSES INCURRED	CHARGED OFF DURING YEAR			
(DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (C)	AMOUNT (d)		
Fernandina Beach Water - Docket No 990535-WU	\$\$ 4,697	666	\$		
Total	\$		\$		

NONUTILITY PROPERTY (ACCT. 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121

Other items may be grouped by classes of property.

DESCRIPTION
(a)

BEGINING YEAR
BALANCE
(b)

Cother

200
- 200
- 200
- 200
- 200
- 200

SPECIAL DEPOSITS (ACCT. 132 - 133)

200

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (ACCT. 132):	s
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (ACCT. 133): Insurance Proceeds - Environmental Clean-up (Account 133 & 134)	\$ <u>2,876,359</u>
Total Other Special Deposits	\$

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 2000

INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123-127)

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FA(PAR	YEAR END BOOK COST (c)		
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123): 1,000 Shares Retained Earnings Treasury Stock	\$	10		10,000 1,876,099 (1
Total Investment in Associated Companies	\$	10	\$	1,886,08
UTILITY INVESTMENTS (ACCT. 124):			\$	
Total Utility Investment	\$		\$	-
OTHER INVESTMENTS (ACCT. 125): 1 Shares Insurance Claim Fund	\$	1		15,000
Total Other Investment	\$	1	\$	15,00
SPECIAL FUNDS (ACCT. 126 & 127):			\$	
Total Special Funds			\$	<u> </u>

YEAR OF REPORT December 31, 2000

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141-144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144.

Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)				TOTAL (b)
Customer Accounts Receivable (Acct. 141):				
* Water (Includes Fernandina Beach Electric)	\$			
Wastewater Other		7 002 228		
Otrier	<u> </u>	7,092,228		
Total Customer Accounts Receivable			\$	9,103,400
OTHER ACCOUNTS RECEIVABLE (Acct. 142):				
Employee and Miscellaneous	\$	350,339		
Rent Receivable		1,819		
Total Other Accounts Receivable	•		\$	352,158
NOTES RECEIVABLE (Acct. 144):		······································	 	
	\$			
Total Notes Receivable	•		\$	0
Total Accounts and Notes Receivable			\$	9,455,558
ACCUMULATED PROVISION FOR			<u> </u>	
UNCOLLECTIBLE ACCOUNTS (Acct. 143)			1	
Balance first of year	\$	118,804	1	
Add: Provision for uncollectibles for current year	\$	181,575		
Collection of accounts previously written off	— *	0		
Utility Accounts		33,487		
Others		10,722		
			<u> </u>	
Total Additions	\$	344,588		
Deduct accounts written off during year:				
Utility Accounts		173,764		
Others		19,088		
Total accounts written off	\$	192,852		
Balance end of year			\$	151,736

^{*} Water A/R can not be shown separately. We keep accounts receivable data by division. Fernandina Beach is a site for both electric and water operations.

YEAR OF REPORT December 31, 2000

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
FLO- GAS CORP.	\$\$
Total	\$ 1,918,236

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
		\$
		-
		<u>-</u> -
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (b)
	\$
	-
Total	\$

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 2000

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (ACCT. 181): Reacquired Debt Call Premium 9.57 % bonds due 2018 10.03 % bonds due 2018 9.08 % bonds due 2022	\$ <u>22,362</u> 7,211 3,882 4,067	\$ 324,558 88,936 47,888 87,438
Total Unamortized Debt Discount and Expense	\$37,522_	\$548,820_
UNAMORTIZED PREMIUM ON DEBT (ACCT. 251)	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES	\$
Total Extraordinary Property Losses	\$

YEAR OF REPORT December 31, 2000

MISCELLANEOUS DEFERRED DEBITS (ACCT. 186)

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
Deferred Rate Case Expense (Class A Utilities: Account 186.1) Fernandina Beach Water		\$
Total Deferred Rate Case Expense	\$2,868_	\$32,578_
Other Deferred Debits (Class A Utilities: Account 186.2) (Includes Underrecoveries of Fuel & Misc.)		4,786,752
Total Other Deferred Debits	\$	\$ 4,786,752
REGULATORY ASSETS (Class A Utilities: Account 186.3)		
Total Regulatory Assets	\$	\$0
Total Miscellaneous Deferred Debits	\$	\$

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 2000

Revised

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued* Dividends declared per share for year PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued* Dividends declared per share for year		\$ 1.50 3,500,000 3,224,672 \$ 4,837,508 0.71 \$ 100.00 6,000 6,000 \$ 600,000 4.75%

^{*} Plus \$500 in accordance with Florida Statutes.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	RATE	FREQUENCY	AMOUNT PER
(Including Nominal Date of Issue and Date of Maturity)		OF PAYMENT	BALANCE SHEET
(a)	(b)	(c)	(d)
9.57 % Issued 1988, Due 2018 10.03 % Issued 1988, Due 2018 9.08 % Issued 1992, Due 2022	9.57% 10.03% 9.08%	Semi-annually Semi-annually Semi-annually	\$10,000,000
Total			\$23,500,000_

^{*} For variable rate obligations, provide the basis for the rate (l.e..prime +2%, etc.)

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 2000

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

2.	Show separately the state and federal income tax effect of items shown in Account No. 439.		
ACCT. NO. (a)	DESCRIPTION (b)		AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$	17,204,133
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use):		
	Credits:	\$	
	Total Credits:	\$	
	Debits:	\$	-
	Total Debits:	\$	
435	Balance Transferred from Income	\$	3,287,852
436	Appropriations of Retained Earnings:	_	
	Total Appropriations of Retained Earnings	\$	
437	Dividends Declared: Preferred Stock Dividends Declared	<u> </u>	28,500
438	Common Stock Dividends Declared	_	2,002,533
	Total Dividends Declared	\$	2,031,033
215	Year end Balance	\$	
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	<u></u>	-
	Total Appropriated Retained Earnings	\$	
	Total Retained Earnings	\$	18,460,952
Notes to	Statement of Retained Earnings:	1	·- · · · ·

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 2000

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
	•
Total	\$ <u>-</u>

OTHER LONG TERM DEBT ACCOUNT 224

		INTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	RATE	FREQUENCY	AMOUNT PER
(Including Nominal Date of Issue and Date of Maturity)		OF PAYMENT	BALANCE SHEET
(a)	(b)	(c)	(d)
	%	-	\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		l
	%		
<u></u>	%		
	%		
	%		
M*- 11	%		
	%		
	%		
	%		
T-4-1			
Total			·

^{*} For variable rate obligations, provide the basis for the rate (I.e..prime +2%, etc.)

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 2000

NOTES PAYABLE ACCOUNTS 232 AND 234

DESCRIPTION	DESCRIPTION ANNUAL FIXED OR RATE VARIABLE*		PRINCIPAL AMOUNT PER BALANCE SHEET	
(a)	(d)	(e)	(f)	
NOTES PAYABLE (Account 232):				
SunTrust -	5.38%	Monthly	\$ 17,900,000	
A Revolving Line of Credit	%			
	%			
	%			
	%			
Total Account 232			\$17,900,000	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234)				
	%		\$	
	% %		<u> </u>	
	%			
	%			
	%		-	
Total Account 234			\$	

^{*} For variable rate obligations, provide the basis for the rate (I.e..prime +2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$

YEAR OF REPORT December 31, 2000

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

AC	ACCOUNTS 237 AND 42	٠I			
	ON IVO	INTERE	INTEREST ACCRUED	FOHOUEN	ON ON O
TIBELIAN OF TERM	BALANCE	1774	KING LEAK	DAID DIDING	DALANCE END
	OF YEAR	DEBIT	AMOUNT	YEAR	5
(a)	(q)	<u> </u>	(p)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
1st Mortgage Bonds	\$ 311,975	427.3	\$ 2,235,050	\$ 2,235,050	\$ 311,975
Total Account No. 237 1	\$ 311,975		\$ 2,235,050	\$ 2,235,050	\$ 311,975
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities					
Customer Deposits	\$ 198,557	431.1	\$ 239,119	\$ 203,885	\$ 233,791
Notes Payable Miscellaneurs	7,326	431.2	961,550	905,263	63,613
		2			
Total Account No. 237 2	\$ 205,883		\$ 1,206,180	\$ 1,114,659	\$ 297,404
Total Account No. 237 (1)	\$ 517,858		\$ 3,441,230	\$ 3,349,709	\$ 609,379
INTEREST EXPENSED: Toal accrual Account 237		237	\$ 3.441.230	(1) Must agree to F-2 (a), Beginning and	a), Beginning and
Less Capitalized Interest Portion of AFUDC				Ending Balance of Accrued Interest.	Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense.	c), Current ise.
Net Interest Expensed to Account No. 427 (2)			\$ 3,441,230		

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 2000

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
Tax Collections Payable Vacation Pay Accrual Inactive Dividend Checks Outside Audit Fees Rate Refund Pending Commission Funds Software Maintenance Bank analysis charges * Accumulated Provisions Rate Refund	\$ 975,502 702,816 - 97,500 - 7,204 - 242,000
Total Miscellaneous Current and Accrued Liabilities	\$

^{*} Account 2290.1

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR	BALANCE BEGINNING OF YEAR	ACCT. DEBIT	DEBITS AMOUNT	CREDITS	BALANCE END OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
See Attached Supplement Total - Water Other - Electric & Gas	\$ 	(c)	\$	\$	670,872 1,294,026
Total	\$1,629,888		\$	\$	\$1,964,898_

ADVANCES FOR CONSTRUCTION - WATER F-20 SUPPLEMENT						
Name of Payor (a)	Bal. Beg. of Year (b)	Acct. CR. (c)	Debit Amount (d)	Credits (e)	Bal. End of Year (f)	
A 1						
Advances Less	2 005		4.450		0.700	
Than \$3,000	3,865	424	1,159	<u>-</u>	2,706	
Acquiport/Amsdell	22,638	131	671		21,967	
A Almand	6,903	131	3,032		3,871	
Amelia Landing Co.	7,025	131	1,797	05 151	5,228	
Amelia Park 905	3,500		26,955	85,154	61,699	
Amelia Park	20.762	407	10 227	3,500	3,500	
Amelia Trace	20,763	107	12,337		8,426	
Baptist Medical Center	23,020	107	10,319	2.500	12,701	
Buchanan, Clayton	20,007			3,500	3,500	
Centex Homes	26,087		-		26,087	
Centex Homes/Ocean	30,070	404	4 707		30,070	
Dostie Bldrs/Ocean	12,910	131	1,797		11,113	
Eagle Dev Co.	3,500		47,176	47,176	3,500	
Goldman, Louis				9,559	9,559	
Heartsfield, Bruce	04.704	407	44.050	3,500	3,500	
Jane Adam's House	24,734	107	14,059	0.005	10,675	
Johnson, Todd	0.007	074		9,225	9,225	
Magnolia Point	8,037	271	- 4 455		8,037	
Ocean Reach JT Ven. 581	38,382	107	1,455		36,927	
Ocean Reach JT Ven. 767	2,000	107	599	45 447	1,401	
Ocean Reach JT Ven. 904	3,500	107	17,370	15,417	1,547	
Rayonier	49,183	107	14,646		34,537	
RED Limited 397	4,308		-		4,308	
RED Limited 422	16,020				16,020	
RED Limited 593	7,763		- 10.100	57.004	7,763	
RED Limited 997	3,500		10,183	57,824	51,141	
River Oak	4,000		16,542	44,669	32,127	
Rowan, Rick			2,412	26,970	24,558	
Tepe Enterprises				3,500	3,500	
Beazer Homes			3,882	1000:-	(3,882)	
Kingsley Creek				136,645	136,645	
Seaside	-		-	88,916	88,916	
Total-Water	321,708	-	186,391	535,555	670,872	

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 2000

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1) Environ. Ins. Proceeds. Cashier Over/Short Other Deferred Credits	\$	4,595,291 (572) 27,922
Total Regulatory Liabilities	\$	\$ <u>4,622,641</u>
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): Over Recovery - Electric Over Recovery - Gas	\$ <u>623,115</u> 301	\$1,287,651_
Total Other Deferred Liabilities	\$623,416_	\$1,287,651_
TOTAL OTHER DEFERRED CREDITS	\$623,416	\$5,910,292

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL
Balance first of year	\$3,636,901_	\$ Not Applicable	\$0	\$3,636,901_
Add credits during the year	\$527,893_	\$0	\$0	\$ 527,893
Less debit charged during the year	\$0	\$0	\$	\$
Total Contribution In Aid of Construction	\$ <u>4,164,794</u>	\$0	\$0	\$4,164,794_

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$606,817_	\$ Not Applicable	\$	\$606,817_
Debits during year Accruals Other debits (specify)	\$ <u>104,997</u>	\$	\$	\$104,997
Total debits	\$104,997_	\$	\$	\$104,997_
Credits during year.				
Total Credits	\$	\$	\$	\$
Balance end of year	\$ <u>711,814</u>	\$	\$	\$

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

	DESCRIPTION (a)	REF. NO.	AMOUNT (c)
Net income for the year		F-3(c)*	\$3,142,031_
Reconciling items for the year:			
Taxable income not reported on bo Service Contributions Rate Refund Pending Uncollectible Reserve Penalties Depreciation	oks:		635,000 106,000 32,931 0 213,993
Deductions recorded on books not Self-Insurance Reserve Meals Expense Vacation Pay Accrual Depreciation Study Natural Gas Odorizer Loss on Reacquired Debt Income Taxes (Excluding Cur Rate Case Expense Outside Audit Fees	rent State Income of \$ 158,8	300)	39,945 19,929 24,614 538 1,768 22,362 1,442,887 570 75,036
Environmental Costs Gas Unbundling General Liability	aded in return.		543,249 42,261 9,130
Deduction on return not charged ag Conservation Program Costs Ordinary Loss on ACRS Prop Cost of Removal of ADR Prop Pention Reserve Underrecoveries of Purchase	erty Retirements perty		181,091 150,000 80,000 253,413 1,778,164
Federal tax net income			\$ 2,720,296
Computation of tax ·	Tax at 34% Rounding		924,901 4,199
	Federal Income Tax Accrual for 2000		929,100

Excludes Flo-Gas Net Income of \$ 145,821

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WATER OPERATION SECTION

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FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 2000

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Florida Public Utlities Company / Nassau	2450364	
The state of the s	2430304	
-		
		-
120-21		
		
		<u> </u>

UTILITY NAME: FLORIDA PUBLIC UTILITIES COMPANY

SCHEDULE OF YEAR END WATER RATE BASE

(b) Utility Plant in Service	(c)		((1)
Utility Plant in Service		1	(d)
		\$	15,968,231
Less:			
Nonused and Useful Plant (1)			
Accumulated Depreciation	W-6(b)		3,339,770
Accumulated Amortization			-
Constributions In Aid of Construction	W-7		4,164,794
Advances for Construction	F-20	<u> </u>	670,872
Subtotal			7,792,795
Add: Accumulated Amortization of	1M/ 8(a)		711 914
Contributions in Aid of Construction	vv-8(a)		711,814
Subtotal			8,504,609
Plus or Minus:			
Acquisition Adjustments (2)	F-7		-
	F-7		-
Working Capital Allowance (3)			59,011
Other (Specify)			
WATER RATE BASE			8,563,620
WATER OPERATING INCOME	W-3		688,284
ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate B	Base)		8.03%
	Accumulated Depreciation Accumulated Amortization Constributions In Aid of Construction Advances for Construction Subtotal Add: Accumulated Amortization of Contributions in Aid of Construction Subtotal Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify) WATER RATE BASE WATER OPERATING INCOME	Accumulated Depreciation Accumulated Amortization Constributions In Aid of Construction Advances for Construction Subtotal Add: Accumulated Amortization of Contributions in Aid of Construction W-8(a) Subtotal Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) F-7 Working Capital Allowance (3) Other (Specify) WATER RATE BASE	Accumulated Depreciation Accumulated Amortization Constributions In Aid of Construction Advances for Construction Subtotal Add: Accumulated Amortization of Contributions in Aid of Construction W-8(a) Subtotal Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) F-7 Working Capital Allowance (3) Other (Specify) WATER RATE BASE WATER OPERATING INCOME W-7 W-8(b) W-8(b) W-7 W-7 W-7 F-20 W-8(a) W-8(a)

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 2000

Revised

WATER OPERATING STATEMENT

ACCT. NO.	ACCOUNT NAME	REFERENCE PAGE	C	URRENT YEAR
(a)	(b)	(c)	İ	(d)
		(9/		(-)
	UTILITY OPERATING INCOME			
400	Operating Revenues	W-9	\$	2,805,04
469	Less: Guaranteed Revenue and AFPI	W-9		-
		<u>, </u>		·
	Net Operating Revenues		\$	2,805,0
401	Operating Expenses	W-10(a)	\$	1,118,5
403	Depreciation Expense	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		207.4
700	Less: Amortization of CIAC	W-6(a)* W-8(a)	 	397,4
	Ecos. Amortization of CIAC	vv-o(a)		104,9
	Net Depreciation Expense		 \$	292,4
406	Amortization of Utility Plant Acquisition Adjustment	F-7	· · · · · · · · · · · · · · · · · · ·	
407	Amortization Expense (Other than CIAC)	F-8		
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee			126,0
408.11	Property Taxes			180,7
408.12	Payroll Taxes			31,0
408.13	Other Taxes and Licenses			124,1
408	Total Taxes Other Than Income		ŀ	462,0
409.1	Income Taxes		+	221,4
410.10	Deferred Federal Income Taxes		+	24,3
410.11	Deferred State Income Taxes		+	4,8
411.10	Provision for Deferred Income Taxes - Credit	***		4,0
412.10	Investment Tax Credits Deferred to Future Periods		 	-
412 11	Investment Tax Credits Restored to Operating Income			(6,9
	Utility Operating Expenses		i .	2,116,7
		<u>.</u>		**
	Utility Operating Income			688,2
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9		
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	T 4 14 1977 - O			
	Total Utility Operating Income			688,2

^{*} Does not include depreciation on transportation of \$20,946

WATER UTILITY PLANT ACCOUNTS

ACCT. NO.	ACCOUNT NAME	PREVIOUS YEAR	ADDITIONS	RETIREMENTS	CURRENT
(a)	(q)	(c)	(d)	(e)	(t)
301	Organization	e.	·		· ·
302	Franchises	•	,	•	,
303	Land and Land Rights	1,717			1,717
304	_	867,579	1,637	-	869,216
305	Collecting and Impounding Reservoirs		-	-	1
306	Lake, River and Other Intakes				
307	Wells and Springs	57,304	10,759	-	68,063
308		-	•	•	_
309	Supply Mains	-	•	-	•
310	Power Generation Equipment	191,040	•	•	191,040
311	Pumping Equipment	841,606	672	-	842,278
320	Water Treatment Equipment	465,319	7,920	23,145	450,094
330	Distribution Reservoirs and Standpipes	1,424,379	-	16,894	1,407,485
331	Transmission and Distribution Mains	5,738,325	708,846	1,003	6,446,168
333	Services	1,755,167	221,114	1	1,976,281
334	Meters and Meter Installations	593,242	116,042	52,602	656,682
335	Hydrants	942,714	148,356	1	1,091,070
339	Other Plant and Miscellaneous Equipment	14,347	1,534	•	15,881
340	Office Furniture and Equipment	•	2,325	•	2,325
341	Transportation Equipment	116,367	36,090	22,555	129,902
342		20,137	3,668	•	23,805
343	Tools, Shop and Garage Equip.	38,730	5,409	2,218	41,921
344	Laboratory Equipment	2,239	-	•	2,239
345	Power Operated Equipment	10,540	-	•	10,540
346	Communication Equipment	12,161	-	•	12,161
347	Miscellaneous Equipment	4,798	3,320		8,118
		202,143	89,799	1	291,942
	Total Water Plant	\$ 13,299,854	\$ 1,357,491	\$ 118,417	\$ 14,538,928
				i	

NOTE. Any adjustments made to reclassify property from one account to another must be footnoted.

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 2000

WATER UTILITY PLANT MATRIX

Cognization Cognization						[,	-
ACCOUNT NAME				≟	SOURCE	ń	TRANSMISSION	;
PLANT PLANT PLANT PLANT PLANT PLANT PLANT	ACCT.		CURRENT	INTANGIBLE PLANT	OF SUPPLY AND PUMPING	WATER TREATMENT	AND DISTRIBUTION	GENERAL PLANT
Collections Collections					PLANT	PLANT	PLANT	;
Organization 5 7 6 <t< th=""><th>(a)</th><th>(p)</th><th>(c)</th><th>(q)</th><th>(e)</th><th>()</th><th>(6)</th><th>Ê</th></t<>	(a)	(p)	(c)	(q)	(e)	()	(6)	Ê
Organization Organization A 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						•	•	
Franchises Fra	301	Organization	•		#	A	A	-
Ender and Land (Agriculture)	302	Franchises		-				
Collections and Improvements 869,216 726,728 39,661 1407,485 1407	303	Land and Land Rights	1,717		•		1	1,717
Collecting and Impounding Reservoirs Collecting and Impounding Reservoirs 68,063	304	Structures and Improvements	869,216		726,728	39,961		102,527
Lake, River and Other Inlakes E8.063 E8.06	305	Collecting and Impounding Reservoirs			•			
Whelis and Sanngs E8,063 E8,063 E8,063 E8,063 E8,063 E8,063 E8,063 E8,063 E8,063 E8,063 E8,063 E8,063 E8,064	306	Lake, River and Other Intakes						
Infiltration Gallenes and Tunnels	307	Wells and Springs	69,063		68,063			
Supply Mains Supply Mains 191,040 191,048 191,040 191,048 191,041 191,048 191,041	308	Infiltration Galleries and Tunnels	-					
Power Generation Equipment 191,040 191,040 191,040 Marian Treatment Equipment 450,034 450,034 1,407,485 1,407,485 Distribution Reservoirs and Standpiess 6,446,168 6,446,168 1,407,485 6,446,168 1,407,485 6,446,168 1,407,485 6,446,168 1,407,485	309	Supply Mains			1			
Pumping Equipment 842,278 842,278 450,094 Water Treatment Equipment 450,094 1,407,485 1,407,485 Distribution Reservoirs and Macellaneous Equipment 6,446,168 6,446,168 1,407,485 Favores Exervoes 6,446,168 1,407,485 1,407,485 Services Exervoes 6,446,168 1,407,485 1,407,485 Melers and Macellaneous Equipment 1,091,070 1,091,070 1,091,070 Offine Plant and Miscellaneous Equipment 2,325 1,091,070 1,091,070 Office Flumine and Equipment 2,325 1,091,070 1,091,070 Stores Equipment 2,239 1,091,070 1,091,070 Sibrate Equipment 2,239 1,091,070 1,091,070 Communication Equipment 2,239 1,091,070 1,091,070 Communication Equipment 8,118 1,091,070 1,091,070 Communication Equipment 8,118 1,091,070 1,091,070 Common plant 14,538,928 8 1,691,090 1,1,577,686 8	310	Power Generation Equipment	191,040		191,040			
Water Treatment Equipment 450,084 1,407,485 450,084 1,407,485 <td>311</td> <td>Pumping Equipment</td> <td>842,278</td> <td></td> <td>842,278</td> <td></td> <td></td> <td></td>	311	Pumping Equipment	842,278		842,278			
Distribution Reservoir's and Standappes 1407.485	320	Water Treatment Equipment	450,094			450,094		
Transmission and Distribution Mains 6,446,168 Earthces 6,446,188 Earthces 6,446,148 Earthces 7,446,148 Earthces 7,446,148 Earthces 7,446,148 Earthces 7,446,148 Earthces 7,446,148 Earthces	330	Distribution Reservoirs and Standpipes	1,407,485				1,407,485	
Services 1,956.281 1,976.281 1,976.281 1,976.281 1,976.281 1,976.281 1,976.281 1,976.281 1,976.281 1,976.281 1,976.281 1,976.281 1,976.281 1,091,070 <th< td=""><td>331</td><td>Transmission and Distribution Mains</td><td>6,446,168</td><td></td><td></td><td></td><td>6,446,168</td><td></td></th<>	331	Transmission and Distribution Mains	6,446,168				6,446,168	
Meters and Meter Installations 656,682 656,682 656,682 656,682 656,682 656,682 656,682 656,682 656,682 656,682 656,682 656,682 7 1,091,070 7 1,091,070 7 1,091,070 7 1,091,070 7 1,091,070	333	Services	1,976,281				1,976,281	
Hydrants	334	Meters and Meter Installations	656,682				656,682	
Office Funiture and Miscellaneous Equipment 15,881 - 15,881 - 15,881 - 15,881 - 15,881 - 15,881 - 15,881 - 15,881 - 15,881 - 15,881 - 15,881 - 15,882 - - 15,882 - <	335	Hydrants	1,091,070				1,091,070	
Office Furniture and Equipment	339	Other Plant and Miscellaneous Equipment	15,881		15,881	•	•	
Transportation Equipment 129,902 Stores Equipment 129,902 Stores Equipment 129,902 Stores Equipment 129,805 Total Water Plant 12,161 Wiscellaneous Equipment 12,161 Wiscellaneous Equipment 14,538,928 Stores Indiana	340	Office Furniture and Equipment	2,325					2,325
Stores Equipment 23,805 Tools, Shop and Garage Equip 41,921 Tools, Shop and Garage Equip 2,239 Power Operated Equipment 10,540 Communication Equipment 8,118 Miscellaneous Equipment 291,942 Common Plant 14,538,928 Total Water Plant \$ 1,843,990	341	Transportation Equipment	129,902					129,902
Tools, Shop and Garage Equip 41,921 Laboration Fequipment 12,739 Laboration Fequipment 12,161 Missellaneous Equipment 12,161 Communication Equipment 251,942 Strike Stri	342	Stores Equipment	23,805					23,805
Laboratory Equipment	343	Tools, Shop and Garage Equip	41,921					41,921
Power Operated Equipment 10,540 Communication Equipment 12,161 Miscellaneous Equipment 291,942 Common Plant 291,942 Total Water Plant 490,055	344	Laboratory Equipment	2,239					2,239
Communication Equipment 12,161 Miscellaneous Equipment 8,118 Common Plant 291,942 Total Water Plant 1,843,990 S 1,843,990 Total Water Plant 1,843,990	345	Power Operated Equipment	10,540					10,540
Miscellaneous Equipment 8,118 291,942 291,942 291,942 291,942 292,943 </td <td>346</td> <td>Communication Equipment</td> <td>12,161</td> <td></td> <td></td> <td></td> <td></td> <td>12,161</td>	346	Communication Equipment	12,161					12,161
291,942 \$ 1,843,990 \$ 490,055 \$ 11,577,686 \$	347	Miscellaneous Equipment	8,118					8,118
14,538,928 \$ 1,643,990 \$ 490,055 \$ 11,577,686 \$		Common Plant	291,942					291,942
		Total Water Plant	14.538.928	· es				

W-4(b)

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YEAR OF REPORT December 31, 2000

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
			(a)	(0)
304	Structures and Improvements	30	-	3.3%
305	Collecting and Impounding Reservoirs	-	-	
306	Lake, River and Other Intakes			-
307	Wells and Springs	30	-	3.3%
308	Infiltration Galleries and Tunnels	-		-
309	Supply Mains	-		-
310	Power Generation Equipment	20		5.0%
311	Pumping Equipment	20	-	5.0%
320	Water Treatment Equipment	10	-	10.0%
330	Distribution Reservoirs and Standpipes	40	-	2.5%
331	Transmission and Distribution Mains	43	-	2.3%
333	Services	40	-	2.5%
334	Meters and Meter Installations	20	<u> </u>	5.0%
335	Hydrants	45	-	2.2%
339	Other Plant Miscellaneous Equipment	•	-	-
340	Office Furniture and Equip.		-	_
341	Transportation Equipment		-	-
342	Stores Equipment	18	-	5.6%
343	Tools, Shop and Garage Equip.	16	-	6.3%
344	Laboratory Equipment	15		6.7%
345	Power Operated Equipment	12	5%	7.9%
346	Communication Equipment	10	10%	9.0%
347	Miscellaneous Equipment			-
348	Other Tangible Plant	-		
390	Structures & Improve-Gen.	40	-	2.5%
	Water Plant Composite Depreciation Rate *	-		

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2000

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

OTHER CREDITS CREDITS* (d+e) (e) (f)	\$ 26,112 - 2,079 - 9,552 - 9,552 - 42,100 - 25,359 - 37,869 - 137,182 - 46,002 - 31,660 - 22,058 - 20,946 - 1,305 - 1,192 - 44,2 - 1,192 - 1,192 - 1,192 - 1,192 - 1,192 - 2,449 - 44,2 - 1,192
ACCRUALS (d)	\$ 26,112 2,079
BALANCE AT BEGINNING OF YEAR (c)	\$ 121,345 - 12,495 - 96,086 276,995 246,803 261,753 1,106,824 353,968 118,527 149,325 960 - 960 8,115 2,089 987 8,115 2,089 987 8,122 776 62,727
ACCOUNT NAME (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Gallenes and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Other Plant and Miscellaneous Equipment Transportation Equipment Transportation Equipment Coffice Furniture and Equipment Transportation Equipment Tools, Shop and Garage Equip. Laboratory Equipment Communication Equipment Miscellaneous Equipment Communication Equipment Other Tangble Plant Common Depreciation - Water
ACCT. NO.	304 305 306 306 307 307 308 309 309 309 309 309 309 309 309 309 309

Adjustment for the change in common plant allocation

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (Cont'd)

From W-4

BALANCE AT END OF YEAR (c+f+k)	14,574 16,574 105,638 319,095 449,017 282,728 1,240,339 99,077 99,077 99,077 1,218
TOTAL CHARGES (g-h+l+j) (k)	23.145
OTHER CHARGES (j)	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
ASSOCIATED COST OF REMOVAL (1)	2,064
ASSOCIATED SALVAGE AND INSURANCE (h)	2,342
PLANT RETIRED	\$
ACCOUNT NAME (b)	Structures and Improvements Collecting and Improvements Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Pumping Equipment Distribution Reservoirs and Standopies Transmission and Distribution Mains Services Hydrants Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Transportation Equipment Transportation Equipment Transportation Equipment Tools, Shop and Gerage Equip Power Operated Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Common Depreciation - Water
ACCT. NO.	304 306 306 308 307 307 308 309 309 333 333 334 334 334 334 335 339 339 341 342 345 346 346

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 2000

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION	REFERENCE	WATER
(a)	(b)	(c)
Balance first of year		\$3,636,901_
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8 (a) W-8(b)	\$
Total Credits	W-0(5)	\$ 527,893
Less debit charged during the year (All debits charge during the year must be explained below)		\$0
Total Contribution In Aid of Construction		\$ <u>4,164,794</u>

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

YEAR OF REPORT December 31, 2000

SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

(a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	(d)	
Plant Capacity Plant Capacity Main Capacity Main Capacity Main Capacity Man Capacity Service Connection Service Connection Service Connection Meter Installation Meter Installation Meter Installation	42 7 42 1 6 44 1 4 46 2 4	\$ 75 Various 390 2,379 Various 238 1,480 Various 119 221 Various	\$ 3,150 1,231 16,380 2,379 4,922 10,472 1,480 1,776 5,474 442 731	

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$606,817_
Debits during year Accruals Other debits (specify)	\$104,997
Total debits	\$104,997
Credits during year	0
Total Credits	\$
Balance end of year	\$711,814

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 2000

SCHEDULE "B" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)	WASTEWATER (d)
Plant Capacity Main Capacity Service Connection Meter Installations Hydrant Installations	Cash Cash Cash Cash Cash	\$ 25,778 299,983 120,249 12,581 20,865	\$ Not Applicable
Total Credits		\$\$	\$

Adjustment to a 1997 entry that should have been classified as a refundable contribution

W-8(b)

WATER OPERATING REVENUE

NO. (a)	ACCT. DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
460	Water Sales: Unmetered Water Revenue	-	<u>-</u>	\$ -
461.1	Metered Water Revenue: Sales to Residential Customers	6,044	6,131	1,851,365
461.2	Sales to Commercial Customers	485_	557	486,929
461.3 461.4	Sales to Industrial Customers Sales to Public Authorities	3	4	136,053
461.5	Sales Multiple Family Dwellings	67_	<u>65</u> 37	<u>69,084</u> 30,447
401.0	Cates Multiple Fairing Dwellings		31	30,447
	Total Metered Sales	6,599	6,794	\$
462.1	Fire Protection Revenue: Public Fire Protection	-	-	_
462.2	Private Fire Protection	66	72	79,832
	Total Fire Protection Revenue	66	72	\$
464 465 466	Other Sales To Public Authorities Sales To Irrigation Customers Sales For Resale Interdepartmental Sales			
467	Unbilled Revenues	<u> </u>	-	5,744
	Totals	6,665	6,866	\$2,659,454_
469	Other Water Revenues: Guaranteed Revenues			_
470	Forfeited Discounts	·· ·		(278)
471	Miscellaneous Service Revenues			20,655
472	Rents From Water Property			1
473	Interdepartmental Rents			-
474	Franchise Tax Revenue			125,216
	Total Other Water Revenues			\$ 145,593
	Total Water Operating Revenues			\$ 2,805,047

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)		CURRENT YEAR	1. SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	2. SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 499,629	\$ -	\$ 25,127
603	Salaries and Wages - Officers,	Ψ 100,020	Ψ	25,127
000	Directors, and Majority			i
	Stockholders	29,647	_	_
604	Employee Pensions and Benefits	(19,982)	-	-
610	Purchased Water	- (12)227	-	
615	Purchased Power	69,060	69,060	
616	Fuel for Power Purchased	_	-	
618	Chemicals	26,871	-	-
620	Materials and Supplies	29,764	-	765
631	Contractual Services-Engineering	-	-	-
632	Contractual Services - Accounting	3,336	-	-
633	Contractual Services - Legal	4,095	-	-
634	Contractual Services - Mgt. Fees	_	-	-
635	Contractual Services - Other	8,348	-	-
641	Rental of Building/Real Property	13,906	13,552	-
642	Rental of Equipment	-	-	-
650	Transportation Expenses	73,056	-	5,807
656	Insurance - Vehicle	-	-	-
657	Insurance - General Liability	21,145	-	•
658	Insurance - Workman's Comp.	831	-	-
659	Insurance - Other	55,150	-	-
660	Advertising Expense	-		
666	Regulatory Commission Expenses	-		
	 Amortization of Rate Case 	-]	
	Expense	7,518		
667	Regulatory Commission Expenses	-		
	-Other		-	
670	Bad Debt Expense	4,355		
675	Miscellaneous Expenses	291,846	76,394	15,842
Total Water Utility Expenses		\$ 1,118,575	\$ 159,006	\$ 47,541
			<u></u>	

	WATER EXPENSE ACCOUNT MATRIX					
3 WATER TREATMENT EXPENSES - OPERATIONS (f)	4. WATER TREATMENT EXPENSES - MAINTENANCE (g)	5. TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	6. TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	7. CUSTOMER ACCOUNTS EXPENSE (j)	8. ADMINISTRATIVE & GENERAL EXPENSES (k)	
\$31,038_	\$ <u>10,994</u>	\$ 25,152	\$215,388_	\$ <u>144,772</u>	\$ <u>47,158</u>	
	- - - - - - - - - - - - - - - - - - -		28,810 		29,647 (19,982) - - - - 3,336 4,095 - 8,348 354 - 1,935 - 21,145 831 55,150	
12,339	 10,473	11,597	65,399	- - 4,355 69,488	7,518 	
\$	\$ <u>23,503</u>	\$39,648_	\$348,997_	\$232,604	\$189,849_	

YEAR OF REPORT December 31, 2000

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)	
(a)	(b)	(c)	(d)	(e)	(f)	
January February March April May June July August September October November December		126,689 108,422 119,828 107,797 140,814 164,000 168,789 155,300 116,199 122,680 119,826 114,136	11,029 9,995 6,285 7,817 4,084 6,353 6,227 19,743 14,634 18,293 19,033 16,028	115,660 98,427 113,543 99,980 136,730 157,647 162,562 135,557 101,565 104,387 100,793 98,108	84,133 85,796 98,210 94,525 116,380 141,274 131,962 124,401 100,943 120,939 102,271 100,567	
Total for year		1,564,480	139,521	1,424,959	1,301,401	
If water is purchased for resale, indicate the following: Vendor: N/A Point of delivery: N/A If water is sold to other water utilities for redistribution, list names of such utilities below:						
N/A						

		GALLONS	
	CAPACITY	PER DAY	TYPE OF
List for each source of supply:	OF WELL	FROM SOURCE	SOURCE
Deep Well #15	1500 GPM	2,160,000	Deep Well
Deep Well #16	1500 GPM	2,160,000	Deep Well
Deep Well #17	1500 GPM	2,160,000	Deep Well
Deep Well #18	1500 GPM	2,160,000	Deep Well

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 2000

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	10 2 MGPD
Location of measurement of capacity (I.e. Wellhead, Storage Tank):	Wellheads
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc.):	Aeraaation & Chlonnation
	LIME TREATMENT
Unit rating (I e , GPM, pounds) per gallon) N/A	Manufacturer <u>N/A</u>
	FILTRATION
Type and area	
Pressure (in Square Feet) N/A	Manufacturer N/A
Gravity(in GPM/Square Feet) N/A	Manufacturer N/ <u>A</u>

FLORIDA PUBLIC UTILITIES COMPANY Water

YEAR OF REPORT December 31, 2000

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 4" 4" 6" 6" 8" 8" 10" 10" 12"	Displacement Displacement Displacement Displacement or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Turbine Compound Turbine	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5 80.0 90.0 115.0 145.0 215.0	6,621	528 368 150
То	tal Water System Meter Equivalents			<u>8,117</u>

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation			
(1,301,401 / 365 days) / 350 gpd = (total gallons sold)	10.187	

UTILITY NAME: FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF	REF	PORT
December	· 31,	2000

SYSTEM NAME / COUNTY:

OTHER WATER SYSTEM INFORMATION

Present	t ERC's * the system can efficiently serve.	9,886		
2. Maximu	um number of ERCs * which can be served.	10,200		
3. Present	t system connection capacity (in ERCs *) using	existing lines.		10,200
4. Future	connection capacity (in ERCs *) upon service ar	rea buildout	314	
5. Estimat	ted annual increase in ERCs *. 314			
6. Is the u	utility required to have fire flow capacity? If so, how much capacity is required?	Yes 1,907 to 2,418	3 GPM	
7. Attach	a description of the fire fighting facilities.			
Build a 500	pe any plans and estimated completion dates fo D,000 gallon overhead storage facility in the fall	of 2002.		
Build a 500	did the company last file a capacity analysis reporesent system does not meet the requirements a. Attach a description of the plant upgrade n	of 2002.	??	Nothing on File.
Build a 500	did the company last file a capacity analysis reporesent system does not meet the requirements a. Attach a description of the plant upgrade n b. Have these plans been approved by DEP?	of 2002.	??	Nothing on File.
Build a 500	did the company last file a capacity analysis reporesent system does not meet the requirements a. Attach a description of the plant upgrade n	of 2002. Fort with the DEF of DEP rules: ecessary to mee	??	Nothing on File.
Build a 500	did the company last file a capacity analysis reporesent system does not meet the requirements a. Attach a description of the plant upgrade n b. Have these plans been approved by DEP? c. When will construction begin?	of 2002. Fort with the DEF of DEP rules: eccessary to mee	??	Nothing on File.
9. When c	did the company last file a capacity analysis reporesent system does not meet the requirements a. Attach a description of the plant upgrade n b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgradent	of 2002. Fort with the DEF of DEP rules: eccessary to mee	??	Nothing on File.
9. When c	c. When will construction begin? d. Attach plans for funding the required upgrade. Is this system under any Consent Order wit	of 2002. Fort with the DEP of DEP rules: eccessary to mee adding h DEP?	t the DEP	Nothing on File.
9. When c	c. When will construction begin? d. Attach plans for funding the required upgrade. Is this system under any Consent Order wittment of Environmental Protection ID #	of 2002. Fort with the DEF of DEP rules: eccessary to mee adding h DEP? 2450364	t the DEP	Nothing on File.

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14	
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SYSTEM	

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RECONCILIATION OF REVENUE TO REGULATORY ASSESSMENT FEE REVENUE WATER OPERATIONS

Company: Florida Public Utilities Company For the Year Ended December 31, 2000

ACCOUNTS (a)	Gross Water Revenues Per Sch. W-9 (b)	Gross Water Revenues Per RAF Return (c)	Difference (b) - (c) (d)
Gross Revenue			
Unmetered Water Revenues (460)	\$5,744_	\$5,744_	\$ <u>0</u>
Total metered Sales (461 1 - 461 5)	2,573,878	2,626,141	(52,263)
Total Fire Protection Revenue (462 1 - 462 2)	79,832	83,701	(3,869)
Other Sales to Public Authorities (464)	0	69,084	(69,084)
Sales to Irngation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)			
Total Other Water Revenues (469 - 474)	145,593_	20,377_	125,216_
Total Water Operating Revenue	\$\$	\$2,805,047	\$ <u> </u>
LESS Expense for Purcased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 2,805,047	\$\$	\$0
Explanations		<u> </u>	

Account (474) francise tax revenue is included in each categories revenues for the RAF return

Instructions

For the current year, reconcile the gross water revenues reported on Shedule W 9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

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WASTEWATER OPERATION SECTION

NOT APPLICABLE

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