CLASS "A"

WATER and/or SEWER UTILITIES

(Gross Revenue of \$750,000 and Over)

ANNUAL REPORT

OF

WU077 45
Mr. Frank Cressman
Florida Public Utilities Company
- P. O. Box 3395
West Palm Beach, FL 33402-3395

Certificate Number(s)



FOR THE
YEAR ENDED DECEMBER 31, 19 97

Form PSC/WAS 4 (Rev. 12/22/86)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1984 National Association of Regulatory
 Utility Commissioners Uniform System of Accounts for Water and/or Wastewater
 Utilities.
- Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- All schedule requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- Complete this report by means which result in a permanent record, such as by typewriter or computer.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the vear of the report, and reference the appropriate schedule.
- 10. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0950

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^{**} Not applicable

EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.

YES NO

 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES NO

 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.

YES NO

4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period

for which it represents.

1	tems (Certifie	d	
1.	2.	3.	4.	I 111.
Х	Х	Х	Х	(Signature of Chief Executive Officer of the utility)
1.	2.	3.	4.	With Brown
X	X	X	X	(Signature of Chief Financial Officer of the utility)

 Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 1997

	FLORIDA P	UBLIC UTILITIES COMPANY	County:	Palm Beach
	(E	xact Name of Utility)		
List	below the exact mailing address	ss of the utility for which normal correspon	ndence should be sent:	
401	South Dixie Highway			
	. Box 3395			
	st Paim Beach, FL 33402			

Tel	ephone: (561) 8	332-2461		
Nar	ne and address of person to wh	nom correspondence concerning this repo	nt should be addressed:	
Che	ryl Martin, Corporate Accounting	ig Manager		
Flor	ida Public Utilities Company			
401	South Dixie Highway			
We	st Palm Beach, FL 33401			
Tek	ephone: (561) 8	38-1725		
List	below the address of where the	e utility's books and records are located:		
Eac	h divisional office has on file lin	nited records to individual divisional opera	tions.	
The	general office in West Palm Be	each contains the general corporate		
aco	ounting records for company-wi	de operations.		
Tele	phon*: (561) 8	32-2461		
List	below any groups auditing or re	eviewing the records and operations:		
Delc	oitte & Touche; Florida Public S	ervice Commission		
		utility: March 6, 19	124	
Date	of original organization of the	march 6, 13)Z-1	
Che	ck the appropriate business en	ity of the utility as filed with the Internal R	evenue Service	
	Individual	Partners	hip	
	Sub S Corporation	X 1120 Co	rporation	
		on owning or holding directly or indirectly	5% or more	
of th	e voting securities of the utility:			Percent
		Name		Ownership
		Name		CONTROL OF THE CONTRO
1.	Essex & Company (1)			10.5%
	Robert L. Terry			5.7%
2.				6.8%
3.	Atlee M. Kohl (2)	iaa.		7 3%
4	Chesapeake Utilities Corporal	noı		
5.				
5.				
7.				
8.				
9.				
10.		000 000 000 000 000 000 000 000 000 00		
	(1) Robert Terry, a Director	of the Corporation, is Co-Trustee for trus	st accounts established	
	under the wills of his paren	ts and shares voting and dispositive pow	ers for this stock.	
	(2) Atlee M. Kohl is deemed t	o be the beneficial owner and shares voti	ng and dispositive power	2
	for 38 100 shares, 30,000 :	shares, 30,000 shares, and 3,000 shares	owned by Woodland	
	Investment Company, Nico	le Kohl Gift Trust, Woodland Investment	Trust and the Atlee Kohl	
	Family Foundation, respec			

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

Chief Executive Officer	Gas, Electric & Water, Operations	Engineering, Rates,
	Operations	Rules, & Regulations
President	Gas, Electric & Water, Operations	Engineering, Rates, Rules, & Regulations
Senior Vice President	Gas Operations	Engineering, Rates, Rules & Regulations
Vice President	Electric, Gas & Water Operations	Open Dockets, Accounting, Rules & Regulations
Treasurer	Electric, Gas & Water Operations	Financial Items, Rules & Regulations
Division Manager	Marianna Electric Operations	Conservation, Rates, & Engineering
Division Manager	Fernandina Beach Electric & Water Operatons	Rates & Engineering
Director of Customer Relations	Electric Operations	Conservation
Director of Accounting	Electric, Gas & Water Operations	Taxes, Fuel Adjs , PGA, and Accounting
Corporate Accounting Manager	Electric, Gas & Water Operations	Taxes, Fuel Adjs., PGA, and Accounting
Attorney	Gatlin, Schiefelbein & Cowdery	Rate Cases
Attorney	Rutledge, Ecenia, Underwood, Purnell & Hoffman	Fuel Adjs., PGA, and Conservation
	Vice President Treasurer Division Manager Division Manager Director of Customer Relations Director of Accounting Corporate Accounting Manager Attorney	Vice President Electric, Gas & Water Operations Electric, Gas & Water Operations Division Manager Marianna Electric Operations Fernandina Beach Electric & Water Operations Director of Customer Relations Director of Accounting Electric, Gas & Water Operations Corporate Accounting Manager Attorney Attorney Attorney Rutledge, Ecenia, Underwood,

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company

⁽³⁾ Name of company employed by if not on general payroll.

FLORIDA PUBLIC UTILITIES COMPANY

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

A. Brief Company History

Florida Public Utilities Company was incorporated March 6, 1924, as the Palm Beach Gas Company, and the name was changed to the present title on October 24, 1927. The company was reincorporated April 29, 1925.

The purchase of the property of the Gas Service Company of Key West was made on October 5, 1927, and sold on May 10, 1938. On May 1, 1929, the company acquired Pensacola Gas Company, but sold these properties to Gulf Power on May 28, 1934. Southern States Power Company (Marianna and Fernandina Beach, Florida) was purchased July 1, 1935. The acquisitions of Sanford Gas Company and Florida Home Gas Company of DeLand occurred on January 1, 1965 and June 1, 1967, respectively. Water property in Marianna was sold June 1, 1976 to the North Florida Water Company.

B. Operating Territory

Four areas of Florida are served by Florida Public Utilities Company. The West Palm Beach division serves 33,500 customers within eastern Palm Beach County. The Sanford division, located in the heart of central Florida, serves 5,900 customers in Seminole County. Serving 6,100 customers, the DeLand division lies in western Volusia County.

The Marianna division, located in the panhandle of Florida, serves 11,800 customers in portions of Jackson, Calhoun, and Liberty Counties. The Fernandina Beach division, which serves Amelia Island on the upper east coast of Florida, furnishes electricity and water service to 12,100 and 6,100 customers, respectively

C. Major Goals and Objectives

To provide reliable utility service to present and prospective customers in an efficient and courteous manner at the most reasonable cost possible.

To provide our stockholders with a reasonable return on their investments.

To promote conservation of energy (electricity and natural gas) through programs presently in effect, and future programs which may be adopted.

D. Major Operating Divisions and Functions

Florida Public Utilities operate: out of four divisions and is headquartered in West Palm Beach Natural and bottled gas are provided by the West Palm Beach, Sanford, and DeLand divisions. These three divisions also serve customers in offering gas appliance sales and repairs.

Electricity is supplied by the divisions in Marianna and Fernandina Beach.

Fernandina Beach is also the sole location providing water service.

E. Current and Projected Growth Patterns (Customer Growth)

Operations	Past 3 Years	3 Year Projection
Marianna - Electric	1% Annual	2% Annual
Fernandina Beach - Electric	3% Annual	3% Annual
Fernandina Beach - Water	4% Annual	3% Annual
Gas Operations	1% Annual	2% Annual

F. Major Transactions Having a Material Effect on Operations:

None

YEAR OF REPORT December 31, 1997

PARENT/AFFILIATE ORGANIZATION CHART

Current as of

December 31, 1997

Complete below an organizational chart that show all parents and subsidiaries of the utility.

The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

FLORIDA PUBLIC UTILITIES COMPANY (PARENT) FLO-GAS CORPORATION (WHOLLY OWNED SUBSIDIARY)

COMPENSATION OF OFFICERS

NAME (a)	risation received as an officer from the respondent. TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS COMPENSATION (d)
R. L. Terry F. C. Cressman J. R. Brown J. T. English D. L. Troy C. L. Stein N. D. Little G. M. Bachman	Chairman, Executive Committee Chief Executive Officer Treasurer & Secretary President Vice President Senior Vice President Assistant Secretary & Assistant Treasurer Assistant Treasurer	4.0% 4.0% 14.0% 4.0% 1.0% 4.5% 4.5%	\$ 3,000 6,121 3,902 14,976 3,280 975 2,883 2,816

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
R. L. Terry F. C. Cressman J. T. English E.J. Carr, Jr. Daniel Downey G. O. Jerauld R. C. Hitchins	Chairman of Executive Committee Chief Executive Officer President Director Director Director Director	4 4 4 4 4	\$ - 356 237 221 221

YEAR OF REPORT December 31, 1997

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None			
		1	

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties
for products or services during the reporting year or future years. Although the Respondent and/or other companies
will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit
of other companies or persons.

YEAR OF REPORT December 31, 1997

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

rustee, partner, or a person	PRINCIPLE		NAME AND ADDRESS		
	OCCUPATION OR	AFFILIATION OR	OF AFFILIATION OR		
NAME			CONNECTION		
	BUSINESS AFFILIATION	CONNECTION			
(a)	(b)	(c)	(d)		
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YEAR OF REPORT December 31, 1997

BUSINESSES WHICH ARE A BY PRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water water and/or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the associated revenue and expenses segregated out as nonutility also.

	ASS	REVEN	UES	EXPENSES	EXPENSES	
BUSINESS OR SERVICE CONDUCTED	BOOK COST OF ASSETS	ACCT.	REVENUES GENERATED	ACCT.	EXPENSES INCURRED	
	(b)	(c)	(d)	(e)	(f)	(g)
NONE	(b)	(c)	(d) \$ -	(e)	s -	(9)

YEAR OF REPORT December 31, 1997

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- Below are some types of transactions to include:

-management, legal and accounting services

-computer services

-engineering & construction services

-repairing and servicing of equipment

-material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

-sale, purchase or transfer of various products

			ANNUA	L CHARGES	
	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATES	(P)urchased (S)old	AMOUNT	
	(b)	(c)	(d)	(e)	
Flo-Gas Corporation (Subsidiary)	None	None		\$	

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets The columnar instructions follow: 1. Enter in this part all transactions relating to Enter name of related party or company. the purchase, sale, or transfer of asssets. (a) Describe briefly the type of assets purchased, (b) 2 Below are examples of some types of transold or transferred. sactions to include: Enter the total received or paid. Indicate -purchase, sale or transfer of equipment (c) purchase with "P" and sale with "S". -purchase, sale or transfer of land and Enter the net book value for each item reported. (d) structures Enter the net profit or loss for each item reported. -purchase, sale or transfer of securities (e) (column (c) - column(d)). -noncash transfers of assets Enter the fair market value for each item reported. -noncash dividends other than stock (f) In space below or in a supplemental schedule, describe the basis used to calculate fair -write-off of bad debts or loans market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCH PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
(a) Flo-Gas Corporation	None	\$ -		\$	\$ -

YEAR OF REPORT December 31, 1997

UTILITY NAME:

FLORIDA PUBLIC UTILITIES COMPANY

COMPOSITE STATISTICS FOR ALL PRIVATELY OWNED WATER AND WASTEWATER UTILITIES UNDER AGENCY JURISDICTION

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)
PLANT (Intrastate Only) (000's Omitted):		
Plant in Service (includes Common Plant Allocation) Construction Work In Progress Plant Acquisition Adjustment Plant Held For Future Use	\$ 9,950 538 	\$ Not Applicable
Materials and Supplies Less: Accumulated Depreciation and Accumulated Amortization Contributions In Aid of Construction and Customer Advances	2,472 3,076	·
Net Book Cost	\$ 5,057	\$
REVENUES AND EXPENSES (Intrastate Only) (000's Omitted):		
Operating Revenues	\$1,911_	\$
Depreciation and Amortization Expense Income Tax Expense Taxes Other Than Income Other Operation Expenses	\$ 216 98 293 934	s -
Total Operating Expenses	\$ 1,541	\$
Net Operating Income	\$370_	s
Other IncomeOther Income Deductions	s	\$
Net Income	\$ 370	\$
CUSTOMERS (Intrastate Only):		
Residential - Yearly AverageCommercial - Yearly Average Industrial - Yearly Average Others - Yearly Average	5,386 454 3 124	-
Total	5,967	
OTHER STATISTICS (Intrastate Only):		
Average Annual Residential Use Per 1,000 Gallons Average Annual Residential Cost Per 1,000 Gallons Average Residential Monthly Bill Gross Plant Investment Per Customer	\$ 2 \$ 20 \$ 2	\$ \$

FINANCIAL SECTION

WATER OPERATION SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.	ACCOUNT NAME	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
(a)	(b)	(6)	(0)	
	UTILITY PLANT		=	
101-106	Utility Plant (Includes 107 & 118)	F-5	\$ 107,896,660	\$102,164,745
108-110	Less: Accumulated Depreciation and Amortization (Includes 119)	F-6	36,983,853	34,295,158
	Allotteanon (mosess 110)			67 950 597
	Net Plant		\$ 70,912,807	\$ 67,869,587
114-115	Utility Plant Acquisition adjustment	F-5	(12,039)	(12,995)
116	(Net) Other Utility Plant Adj	1.5	(12,003)	
110		1	70,000,700	\$ 67,856,592
	Total Net Utility Plant		\$ 70,900,768	\$ 67,636,592
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-7	\$ 20,171	\$ 70,546
122	Less: Accumulated Depreciation and			12,880
	Amortization			12,000
	Net Nonutility Property		\$ 20,171	\$ 83,426
123	Investment In Associated Companies	F-8	1,766,258	1,795,733
124	Utility Investments	F-8	10	10
125	Other Investments	F-8	10	10
126-127	Special Funds	1-0		-
	Total Other Property & Investments		\$1,786,439	\$ 1,879,169
	CURRENT AND ACCRUED ASSETS			
131	Cash	F-7	\$ 113,453	\$ (155,754)
132	Special Deposits	F-7	3,023,557	2.880,714
133	Cher Special Deposits	1 ''1	9,800	9,800
134	Working Funds Temporary Cash Investments	1 1		*
141-144	Accounts and Notes Receivable, Less			
	Accumulated Provision for Uncollectible Accounts	F-9	6,142,387	6,307,604
145	Accounts Receivable from Associated			2 209 075
2002	Companies Notes Receivable from Associated Comp	F-10 F-10	1,884,866	2,208,075
146 151-153	Notes Receivable from Associated Comp Materials and Supplies	F-11	1,688,963	1,516,758
161	Stores Expense		*	
162		F-11	1,476,164	1,153,443
171	Prepayments Accrued Interest and Dividends Receivable			
172	Rents Receivable	1 1	1,035,116	889,767
173	Accrued Utility Revenues		1,035,110	- 003,707
174	Misc. Current and Accrued Assets			
	Total Current and Accrued Assets		\$ 15,374,306	\$ 14,810,407

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1997

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)		
181 182 183	DEFERRED DEBITS - Unamortized Debt Discount & Expense _ Extraordinary Property Losses Preliminary Survey & Investigation Charges	F-12 F-12	\$ 661,388	\$ 698,909		
184 185 186 187 190	Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-11	(6,988) 943,654 2,462,092	(7,139 2,094,410 - 2,735,706		
	Total Deferred Debits TOTAL ASSETS AND OTHER DEBITS *includes Acct. 189		\$ 4,060,146 \$ 92,121,659	\$ 5,521,886 \$ 90,068,054		

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO.	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)		
(a)	(6)	(0)				
	EQUITY CAPITAL					
201	Common Stock Issued		\$ 2,392,028	\$ 2 378,717 600,000		
204	Preferred Stock Issued	F-14	600,000	600,000		
202,205	Capital Stock Subscribed					
03, 206	Capital Stock Liability for Conversion			10,475,395		
207	Premium on Capital Stock	1	10,647,345	10,475,393		
209	Reduction in par or stated value of Capital Stock					
210	Gain on Resale or Cancellation of Reacquired					
	Capital Stock			946.112		
211	Other Paid - In Capital	1	1,014,212	946,112		
212	Discount On Capital Stock	1 1				
213	Capital Stock Expense		(428,441)	(428,441)		
214-215	Retained Earnings	F-15	14,532,065	13,150,712		
216	Reacquired Capital Stock		(1,968,084)	(2,011,327)		
218	Proprietary Capital (Proprietorship					
2.0	and Partnership Only)					
	Total Equity Capital		\$ 26,789,125	\$ 25,111,168		
	LONG TERM DEBT					
221	Bonds	F-16	23,500,000	23,500,000		
222	Reacquired Bond	1				
223	Advances from Associated Companies	F-16				
224	Other Long Term Debt	F-14				
100 miles	Total Long Term Debt		\$ 23,500,000	s 23,500,000		
	CURRENT AND ACCRUED LIABILITIES					
	CORRENT AND ACCROSS SITES					
231	Accounts Payable		5,595,529	6,220,551 7 900,000		
2 2	Notes Payable	F-13	7,600,000	7,900,000		
233	Accounts Payable to Associated Companies	F-13				
234	Notes Payable to Associated Companies	F-13				
235	Customer Deposits		3,291,597	3,127,421		
236	Accrued Taxes	• F-17	250,646	(232,367)		
237	Accrued Interest	F-18	499,724	560,057		
238	Accrued Dividends		453,697	449,219		
239	Matured Long Term Debt					
240	Matured Interest					
241	Miscellaneous Current & Accrued Liabilities	F-19	1,461,012	1,295,865		
	Total Current & Accrued Liabilities _		\$ 19,152,205	\$ 19,320,746		

FLORIDA PUBLIC UTILITIES COMPANY

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

252	DEFERRED CREDITS Unamortized Premium On Debt	F-12 F-19	\$ \$ \$	1,269,442 5,850,115 1,302,937 8,422,494 1,859,565 848,691	- s _	982,24 4,973,37 1,414,57 7,370,20 1,438,62 711,65
252	Advances For Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits Total Deferred Credits OPERATING RESERVES Property Insurance Reserve njuries & Damages Reserve Pensions and Benefits Reserve	100 000 1	\$	1,269,442 5,850,115 1,302,937 8,422,494 1,859,565 848,691	- s _	982,24 4,973,37 1,414,57 7,370,20
252	Advances For Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits Total Deferred Credits OPERATING RESERVES Property Insurance Reserve njuries & Damages Reserve Pensions and Benefits Reserve	100 000 1	\$	1,269,442 5,850,115 1,302,937 8,422,494 1,859,565 848,691	- s _	982,24 4,973,37 1,414,57 7,370,20
253 255 255 261 262 263 265 N	Other Deferred Credits Accumulated Deferred Investment Tax Credits Total Deferred Credits OPERATING RESERVES Property Insurance Reserve njuries & Damages Reserve Pensions and Benefits Reserve	7-19	-	5,850,115 1,302,937 8,422,494 1,859,565 848,691		1,414,57 7,370,20 1,438,62
255 A C C C C C C C C C C C C C C C C C C	Accumulated Deferred Investment Tax Credits Total Deferred Credits DPERATING RESERVES Property Insurance Reserve njuries & Damages Reserve Pensions and Benefits Reserve		-	1,302,937 8,422,494 1,859,565 848,691		1,414,57 7,370,20 1,438,62
261 F 262 III 263 F 265 M	Tax Credits Total Deferred Credits DPERATING RESERVES Property Insurance Reserve njuries & Damages Reserve Pensions and Benefits Reserve		-	8,422,494 1,859,565 848,691		7,370,20 1,438,62
261 F 262 III 263 F 265 M	Pensions and Benefits Reserve		-	8,422,494 1,859,565 848,691		7,370,20 1,438,62
261 F 262 III 263 F 265 M	Property Insurance Reserve njuries & Damages Reserve Pensions and Benefits Reserve		-	1,859,565 848,691		1,438,62
261 F 262 III 263 F 265 M	Property Insurance Reserve njuries & Damages Reserve Pensions and Benefits Reserve		\$	848,691	\$	
262 II 263 F 265 N	njuries & Damages Reserve		\$	848,691	\$_	
262 II 263 F 265 N	njuries & Damages Reserve		_	848,691	=	
263 F 265 N	Pensions and Benefits Reserve		=	-	-	/ 11.00
265 N			-		1	-
Т	Miscellaneous Operating Reserves	1 1		(19,830)	-	174,94
				(10,000)	-	
c	Total Operating Reserves		\$	2,688,426	\$_	2,325,22
	CONTRIBUTIONS IN AID OF CONSTRUCTION					
271	Contributions in Aid of Construction	F-20	\$	3,140,432	\$	2,943,76
272 A	Accumulated Amortization of Contributions					
	in Aid of Construction	F-21		428,206	_	348,02
				0.710.000		2 505 73
Т.	Total Net C.I.A.C		\$	2,712,226	\$_	2,595,73
A	ACCUMULATED DEFERRED INCOME TAXES					
281 A	Accumulated Deferred Income Taxes -					
	Accelerated Depreciation		\$		\$_	
282 A	Accumulated Deferred Income Taxes -			0 427 220		8,899,33
	Liberalized Depreciation		_	8,427,329	_	0,099,33
283 A	occumulated Deferred Income Taxes -			429,854		945.63
	Other		_	429,004	-	343,03
Т.	otal Accumulated Deferred Income Tax		\$	8,857,183	\$	9,844,97
- 1	TAL EQUITY CAPITAL AND LIABILITIES		\$	92,121,659	\$	90,068,05

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	REF. PAGE (d)	CURRENT YEAR (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	\$ 74,409,370	F-3(b)	\$74.068.347
401	Operating Expenses (Includes Acct. 402)	\$ 58,518,700	F-3(b)	\$57,841,836
403	Depreciation Expense	3,293,145	F-6 - F-21 *	3,446,628
405	Amortization - Other Gas Plant	239,604		239,604
406	Amortization Expense Acquisition Adjustment	(956)		(956)
408.1	Taxes Other Than Income	5,472,688	F-17 **	5,719,575
409.1	Income Taxes	821,720	F-17	1,924,806
410.10	Deferred Federal Income Taxes	636,369		(430,209)
410.11	Deferred State Income Taxes	66,968		(10,530)
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			-
412.11	Investment Tax Credits Restored to Operating Income	(112,009)		(111,641)
	Utility Operating Expenses	\$ 68,936,229		\$ 68,619,113
1	Utility Operating Income	\$ 5,473,141		\$ 5,449,234
413	Income From Utility Plant Leased to others	<u>:</u>		
414	Gains (losses) From Disposition of Utility Properly			
	Total Utility Operating Income [Enter here and on Page F-3(c)]	\$ 5,473,141		\$ 5,449,234

Includes Accruals charged to Acct. 272.

^{**} Includes Franchise tax of \$ 1,958,969

COMPARATIVE OPERATING STATEMENT (Cont'd)

REF. PAGE (f)	WATER (g)	REF. PAGE (h)	WASTEWATER (i)	OTHER (j)
W-3	\$ 1,911,048	S-3	\$ Not Applicable	\$72,157,299_
W-2	\$ 934,096	S-2	\$	\$56,907,740
F-6	216,056	F-6		3,230,572
F-17	292,569	F-17		(956) 5,427,006
F-17	59,857	F-17	·	1,864,949 (468,377)
	6,820			(17,350)
	(6,937)			(104,704)
	\$ 1,540,629 \$ 370,419		\$ \$	\$ <u>67,078,484</u> \$ <u>5,078.815</u>
			·	
				<u>.</u>
	\$ 370,419		\$	\$5,078,815

Includes Franchise Taxes of \$ 87,916

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	REF. PAGE (d)	CURRENT YEAR (e)
(4)				
	Total Utility Operating Income [from page F-3(a)]	\$5,473,141_		\$5,449,234
	OTHER INCOME AND DEDUCTIONS	50.262		\$ (72,717)
	Equity in Earnings of Subsidiary	\$58,262		(12,111)
415	Revenues-Merchandising, Jobbing, and	1,759,868		1,614,882
	Contract Deductions	1,755,000		
416	Costs & Expenses of Merchandising	(1,810,938)		(1,536,344)
	Jobbing, and Contract Work	30,800		29,478
419	Interest and Dividend Income Allowance for Funds Used During			
420		4,888		17,636
421	Construction Nonutility Income	200		827,774
426	Miscellaneous Nonutility Expenses	(20,823)		(34,367)
420		s 22,257		\$ 846,342
	Total Other Income and Deductions	\$ 22,251		040,542
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income	\$	F-17	\$ 350,852
109.20	Income Taxes	(13,710)	F-17	350,852
10.20	Provision for Deferred Income Taxes			
111.20	Provision for Deferred Income Taxes - Credit			
12.20	Investment Tax Credits - Net			
112.30	Investment Tax Credits Restored			
	to Operating Income			
	Total Taxes Applicable To Other Income	\$(13.710)		\$ 350,852
- 1	INTEREST EXPENSE			s 476,359
30-432	Other	\$ 479,141	F-18	\$ 476,359 2,235,050
427	Interest Expense	2,235,050	F-10	42.957
428	Amortization of Debt Discount & Expense	43,827	F-12	42,501
429	Amortizal an of Premium on Debt	l	1-12	
	Total Interest Expense	\$ 2,758,018		\$ 2,754,366
	EXTRAORDINARY ITEMS			
433	Extraordinary Income	s		s
434	Extraordinary Deductions	-		
09.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items	s		s
	NET INCOME	\$ 2,751,090		\$ 3,190,358

*Includes (\$5,434) of amortization of ST Debt Credit Line expenses.

YEAR OF REPORT December 31, 1997

SCHEDULE OF YEAR END RATE BASE

ACCT. NO.	ACCOUNT NAME	REF. PAGE	WATER UTILITY	WASTEWATER
(a)	(b)	(c)	(d)	(e)
101	Utility Plant In Service (Incl. 106 & 118)	F-5	\$ 9,949,632	\$ Not Applicable
	Less:	,,		
108 110 271 252	Nonused and Useful Plant (1) Accumulated Depreciation (Incl. Acct. 119) Accumulated Amortization Contributions In Aid of Construction Advances for Construction	F-6 F-6 F-20 F-19	2,471,583 	
	Subtotal		\$3,974,074	s
	Additions:			
272	Accumulated Amortization of Contributions in Aid of Construction	F-21	428,206 \$ 4,402,280	s
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-5		l
115	Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-5	40,716	
	RATE BASE		\$ 4,442,996	s
	UTILITY OPERATING INCOME		\$ 370,419	s
	ACHIEVED RATE OF RETURN		8.34%	

NOTES:

- (1) Estimate if not Known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculate using the Balance Sheet Method, beginning-year end average.

UTILITY PLANT (ACCTS. 101-106)

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)			TOTAL (f)	
	Plant Accounts:					
101	Utility Plant In Service	\$ 9,949,632 *	\$ Not Applicable	\$ 95,793,631	\$ 105,743,263	
102	Utility Plant Leased to					
102	Others					
103	Property Held for Future				_	
	Use		· · · · · · · · · · · · · · · · · · ·	11-11-11-11-11-11-11-11-11-11-11-11-11-		
104	Utility Plant Purchased or Sold		-			
105	Construction Work in				0.450.007	
105	Progress	537,913	-	1,615,484	2,153,397	
106	Completed Construction					
	Not Classified			-	-	
	Total Utility Plant	\$ 10,487,545	\$	\$ 97,409,115	\$ 107,896,660	

Includes Account 118

UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

WATER		WASTEWATER (c)		R		TOTAL	
5	-	s	7.	s	3,691	\$	3,691
		-			(29,523)		(29,523)
	-		3.70		102,833	-	102,833
				_	230,090		230,090
s		s		\$	307,091	s	307,091
				1			
				<	3 691	s	3,691
_ \$		3		1	The second second second	-	(17,484)
				-			102,833
				-			230,090
_		-		-			
s		\$		\$	319,130	\$	319,130
-				s	(12.039)	\$	(12,039)
	sss	(b) S S S	(b) SSS SSS	(b) (c) S	WATER WASTEWATER R (b) (c) \$	WATER WASTEWATER REPORTING SYSTEMS (d) (b) (c) \$ 3,691 (29,523) (29,523) (102,833) (230,090) \$ - \$ 307,091 \$ - \$ 307,091 \$ - \$ 3,691 (17,484) (17,484) (102,833) (230,090) \$ - \$ 319,130	WATER WASTEWATER REPORTING SYSTEMS (d) (b) (c) \$ 3,691 (29,523) (29,523) (102,833) (230,090) \$ 230,090 \$ \$ \$ 307,091 \$ 307,091 \$ \$ \$ 3,691 (17,484) (17,484) (17,484) (102,833) (230,090) \$ 300,090 \$ \$ \$ 319,130 \$ 300,090

YEAR OF REPORT December 31, 1997

UTILITY NAME:

FLORIDA PUBLIC UTILITIES COMPANY

ACCUMULATED DEPRECIATION (ACCT. 108)

DESCRIPTION	T	WATER	w	ASTEWATER		OTHER THAN REPORTING SYSTEMS		TOTAL
(a)		(b)		(c)	_	(d)		(e)
Balance first of year	\$_	2,206,021	\$ <u>N</u>	ot Applicable	s_	32,089,137	s _	34,295,158
Credit during year:								
Accruals charged to:	١.						s	
Account 108.1	1,-		1.		"-		-	
Account 108.2	-	288.019	-		-	3,122,995	-	3,411,014
Account 108.3	1 -	200,019	-		10-	0,122,000	-	
Other Accounts (specify):		8,218	1			107,577		115,795 •
Acct. 119 - Common	-	0,210	1 -		-	376,240	-	376,240
Transportation Clearing	-		-	-	-	65,275	_	65,275
Salvage	-		-		-		-	
Other Credits (Specify):			1		1	42,125		42,125
Transfers	-	(8,275)	-		-	44,531		36,256
Allocation % Adjustments	-	287.962	s		15	3,758,743	s	4.046,705
Total credits	"-	207,502	-		-		-	
Debits during year:	- 1				1	000 500		871,112
Book cost of plant retired	-	1,550	-		-	869,562	-	446,556
Cost of Removal	-	20,850	_		1 -	425,706	_	440,330
Other Debits (specify):	1				1	40.342		40.342
Transfers	1 -		-		-	40,342	-	40,342
Total Debits	\$_	22,400	s		s	1,335,610	s _	1,358,010
Balance end of year	\$	2,471,583	5_		s_	34,512,270	s _	36,983,853

Includes common depreciation allocated to subsidiary company of \$16,067

ACCUMULATED AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
(a)		1		
Balance first of year	S Not Applicable	s	s	s
Credit during year:				
Accruals charged to: Account 110.1	s	s	\$	s
Account 110.2				
Other Accounts (specify):				
Total credits	s	\$	s	s
Debits during year:				
Book cost of plant retired				-
Other debits (specify):				
Total Debits	\$	s	s	s
				s
Balance end of year	2	,	,	-

NONUTILITY PROPERTY (ACCT. 121)

DESCRIPTION (a)		GINING YEAR BALANCE (b)	AI	(c)	RE	(d)	1877.1972	OING YEAR ALANCE (e)
Land in Jackson County, FL Other	s	70,346	s	···	s	50,375	s	19,971
Total Nonutility Property	s	70,546	s		\$	50,375	s	20,171

SPECIAL DEPOSITS (ACCT. 132 - 133)

Ke	port hereunder all special deposits carried in Accounts 132 and 133.	YEAR END
DESCRIPTION OF	SPECIAL DEPOSITS	BOOK COST
a)		(b)
SPECIAL DEPOSIT	S (ACCT. 132):	
		S
- ·		
-		
Section 1		
To	lal Special Deposits	ss
10	al Opedar Deposito	
THER SPECIAL D	EPOSITS (ACCT. 133):	
	5 (Associated States on (Associated 134)	\$ 3.023.557
Ins	urance Proceeds - Environmental Clean-up (Account 134)	
_		
_		
	pecial Deposits	\$ 3,023,557

FLORIDA PUBLIC UTILITIES COMPANY

INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123-127)

Report hereunder all investments and special funds carried in Acco	unts 123 thru 127.			
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALU (b)		250	(EAR END OOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123): 1,000 Shares Retained Earnings Treasury Stock	s			10,000 1,872,520 (116,262)
Total Investment in Associated Companies	s	10	- s_	1,766,258
UTILITY INVESTMENTS (ACCT. 124):	s		s	<u> </u>
Total Utility Investment	s	_	\$	-
OTHER INVESTMENTS (ACCT. 125): 10 Shares	\$	_	s	10
Total Other Investment	\$	1	s	10
SPECIAL FUNDS (ACCT. 126 & 127):			\$	
Total Special Funds			\$	

ACCOUNTS AND NOTES RECEIVABLE - NET (ACCTS. 141 - 144)

DESCRIPTION (a) TOTAL (b)	Report her	eunder all accounts and notes receivable included in Accounts 141, 142, 142 and 144 should be listed individually.	and 144. Amounts included in	
Customer Accounts Receivable (Acct. 141): Water (includes Fernandina Beach Electric)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DESCRIPTION		100000000000000000000000000000000000000
Water (Includes Femandina Beach Electric)	ACCOUNTS F	RECEIVABLE:		
Employee and Miscellaneous \$ (21,664)	•	Water (Includes Fernandina Beach Electric) Wastewater Other Total Customer Accounts Receivable	4,513,939	\$6,226,281_
NOTES RECEIVABLE (Acct. 144): Total Notes Receivable	OTHER ACCO		\$(21,664)	
Add: Provision for uncollectibles for current year \$		Total Notes Receivable	s	\$ 0_
Deduct accounts written off during year: Utility Accounts Others 191,912 9,789 \$ 201,701 \$ 62,230		Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts	\$148,648	
\$ 62,230		ccounts written off during year: Utility Accounts	191,912	
Total Accounts and Notes Receivable - Net				\$ 62,230 \$ 6,142,387

Water A/R can not be shown separately. We keep accounts receivable data by division. Fernandina Beach
is a site for both electric and water operations.

UTILITY NAME: FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1997

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Report each account receivable from associat DESCR	IPTION (a)	TOTAL (b)
FLO- GAS CORP.		\$ 1,884,866
Total		 1,884,866

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 146)

eport each note receivable from associated companies so DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
		s
al		s -

YEAR OF REPORT December 31, 1997

MATERIALS AND SUPPLIES (Accts. 151 - 153)

DESCRIPTION (a)	WATER (b)	SEWER	OTHER THAN REPORTING SYSTEMS (d)	TOTAL
Plant Material and Supplies (Acct. 151) Merchandise (Acct. 152)	\$_117,478	s	\$ 1,321,304	\$ 1,438,782 250,181
Other Material and Supplies (Acct. 153) Total Material and Supplies	<u> </u>			\$ 1,688,963

PREPAYMENTS (ACCT. 162)

DESCRIPTION (a)		TOTAL (b)	
	s	293,384	
Prepaid Insurance			
Prepaid Rents			
Prepaid Interest		-	
Prepaid Taxes			
Other Prepayments (Specify):		1,156,057	
Pensions		26,723	
Maintenance Software	\dashv $-$		
	s	1,476,164	
Total Prepayments			

MISCELLANEOUS DEFERRED DEBITS (ACCT. 186)

DESCRIPTION (a)		TOTAL (b)
WISCELLANEOUS DEFERRED DEBITS (Acct. 1861)	S	38,784
Deferred Rate Case Expense (Acct. 186.1)		904,870
Total Miscellaneous Deferred Debits	,	340,00

UTILITY NAME: FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1997

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)

Report the net discount and expense or premium separately for each se		AMOUNT WRITTEN OFF DURING YEAR (b)		YEAR END BALANCE (c)		
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (ACCT. 181):						
Reacquired Debt Call Premium	\$	22,362	\$			
9.57 % bonds due 2018		7,211		110,568		
10.03 % bonds due 2018		3,883		59,536		
9.08 % bonds due 2022		4,067	_	99,639		
Total Unamortized Debt Discount and Expense	\$	37,523	\$_	661,388		
UNAMORTIZED PREMIUM ON DEBT (ACCT. 251)						
	\$		\$			
			_			
Total Unamortized Premium on Debt	\$		\$			

EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)

Report each item separately.	T	
DESCRIPTION (a)	1	(b)
EXTRAORDINARY PROPERTY LOSSES (ACCT. 182):	\$	
] _	
Total Extraordinary Property Losses	\$	

NOTES PAYABLE (ACCTS. 232 & 234)

	NOMINAL	DATE	INTEREST		PRINCIPAL		
DESCRIPTION	DATE OF ISSUE	OF MATURITY (c)	RATE (d)	FREQUENCY OF PAYMENT (e)	AMOUNT PER BALANCE SHEET (f)		
(a)	(b)	(0)	(0)				
ACCOUNT 232 - NOTES				1			
PAYABLE:		1				7 600 000	
SunTrust -	09/13/88	04/30/98	6.56%	Monthly	>_	7,600,000	
A Revolving Line of Credit			%		-		
			%		-		
			%		-		
			%	The second secon	-		
			%		-		
Total Account 232					\$_	7,600,000	
ACCOUNT 234 - NOTES PAYABLE TO ASSOC. COMPANIES:						28	
STATE OF THE PROPERTY OF THE P			%		3_		
			%		-		
West of the second seco			%				
			7.4		-		
			%		_		
			-/0		-		
[Total Account 234					\$	-	

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCT. 233)

DESCRIPTION (a)		TOTAL (b)	
	s		
	1		

YEAR OF REPORT December 31, 1997

CAPITAL STOCK (ACCTS. 201 & 204)

DESCRIPTION (a)		COMMON STOCK (b)		PREFERRED STOCK (c)	
Par or stated value per share	1	1.50	\$_	100.00 6,000 6,000	
Shares issued and outstanding Total par value of stock issued* Dividends declared per share for year		1.20	\$_	600,000	

Plus \$500 in accordance with Florida Statutes.

LONG TERM DEBT (ACCT. 224)

		PRINCIPAL	
DESCRIPTION OF OBLIGATION	RATE	FREQUENCY	AMOUNT PER
Including Nominal Date of Issue and Date of Maturity)		OF PAYMENT	BALANCE SHEET
(a)	(b)	(c)	(d)
	0/		s
	%		-
	%		
	%		
	%		
	%	7 <u></u>	
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%	-	
	%		
	%		-
	%	-	
	70		

FLORIDA PUBLIC UTILITIES COMPANY

STATEMENT OF RETAINED EARNINGS

CT. IO. a)	DESCRIPTION (b)	AMOUN'
	Unappropriated Retained Earnings: Balance Beginning of Year	s 13,150,7
39	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use):	
	Credits:	\$
	Total Credits:	s
1	Debits:	s
	Total Debits:	\$
35 3°	Balance Transferred from Income Appropriations of Retained Earnings:	\$3,190,
	Total Appropriations of Retained Earnings	s
37	Dividends Declared: Preferred Stock Dividends Declared	28,
38	Common Stock Dividends Declared	1,780.
	Total Dividends Declared	\$1,809.
ŀ	Year end Balance	S
14	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
	Total Appropriated Retained Earnings	s
-	Total Retained Earnings	\$ 14,532,

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1997

BONDS (ACCT. 221)

		PRINCIPAL		
DESCRIPTION OF OBLIGATION ncluding Nominal Date of Issue and Date of Maturity)	RATE	FREQUENCY OF PAYMENT	40.50	MOUNT PER LANCE SHEET
(a)	(b)	(c)		(d)
9.57 % Issued 1988, Due 2018	9.57%	Semi-annually	\$	10,000,000
10.03 % Issued 1988, Due 2018	10.03%	Semi-annually		5,500,000
9.08 % Issued 1992, Due 2022	9.08%	Semi-annually	=	8,000,000
			=	
Total			\$_	23,500,000

ADVANCES FROM ASSOCIATED COMPANIES (ACCT. 223)

DESCRIPTION (a)	TOTAL (b)
	\$

FLORIDA PUBLIC UTILITIES COMPANY

ACCRUED TAXES (ACCT. 236)

ACCT.	DESCRIPTION	WATER	WASTEWATER	OTHER	TOTAL (f)
(a)	(b)	(c)	(d)		
	Balance First of Year	\$(119,088)	\$ NOT APPLICABLE	\$ (113,690)	\$ (232,778)
408.10	Accruals Charged: Utility Regulatory Assessment Fees	\$85,997_	s	\$156,073	\$242,070
408.11	Property Taxes	90,190		1,058,383	1,148,573
408.12	Payroll Taxes	28,794	·	544,067	572,861
408.13	Other Taxes & Licenses	(328)		1,797,430	1,797,102
409.10	Federal Income Taxes	51,309		1,619,083	1,670,392
409.11	State Income Taxes	8,548	<u> </u>	250,962	259,510
410.10 410.11	Taxes Applicable to Other Income (Accts. 408.2, 409.2, 409.3, 410.2)			350,852	350,852
	Total Taxes Accrued Payroll Tax Capitalized:	\$ 264,510	s	\$ 5,776,850 248,358	\$ 6,041,360 248,358
408.10	Taxes Paid During Year: Utility Regulatory Assessment Fees	\$71,808	so	\$164,542_	\$ 236,350
408.11	Property Taxes	90,190	0	1,058,383	1,148,573
408.12	Payroll Taxes	41,278	0	779,948	821,226
408.13	Other Taxes & Licenses	(329)	0	1,800,019	1,799,690
409.10	Federal Income Taxes	37,304	0	1,177,147	1,214,451
409.11	State Income Taxes	7,746	0	227,406	235,152
410.10 410.11	Taxes Applicable to other Income (Accts. 408.2, 409.2, 409.3, 410.2)		0	350,852	350,852
	Total Taxes Paid	s 247,997_	so	\$ 5,558,297	\$ 5,806,294
	Balance End of Year	\$ (102,575)	\$0	\$ 353,221	\$ 250,646

Excludes Franchise tax of \$ 1,958,969

^{*}Includes Accrual for 1995 income tax penalty of \$4,285 federal and 811 state.

FLORIDA PUBLIC U ILITIES COMPANY

YEAR OF REPORT December 31, 1997

ACCRUED INTEREST (ACCT. 237)

	BALANCE		ST ACCRUED IRING YEAR	INTEREST	BALANCE END	
DESCRIPTION OF DEBIT (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	PAID DURING YEAR (e)		(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt: 1st Mortgage Bonds	\$ 311,975	427.3	\$ 2,235,050	\$_2,235,050	\$.	311,975
Total Account No. 237.1	\$ 311,975		\$ 2,235,050	\$ 2,235,050	s	311,975
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities: Customer Deposits Notes Payable Miscellaneous	\$ <u>173,342</u> <u>74,740</u>	427.4 427.2 427.5	\$ 197,108 407,220 5,346	\$ 366,580 298,081 5,346	\$ -	3,870 183,879
Total Account No. 237.2	\$ 248,082		\$ 609,674	\$ 670,007	\$.	187,749
Total Account No. 237	\$ 560,057		\$ 2,844,724	\$ 2,905,057	\$	499,724

REGULATORY COMMISSION EXPENSE - AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 & 766)

	EXPENSE	AMOUNT RANSFERRED T ACCOUNT NO. 186.1 (c)		CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)			ACCT.	AMOUN1		
Marianna - Docket No. 93-0400El	\$		\$		666	\$_	7,056
Consolidated Gas -Docket No. 94-0620GU			=	<u> </u>	666	-	28,199
						-	
						-	
Total	\$		\$			\$_	35,255

FLORICA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1997

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (ACCT. 241)

DESCRIPTION	BALANCE END OF YEAR (b)
(a)	(5)
Tax Collections Payable	\$ 523,513
Vacation Pay Accrual	607,068
Inactive Dividend Checks	
Outside Audit Fees	83,750
Rate Refund Pending	
Commission Funds	1,681
Software Maintenance	- 0.15 000
Accumulated Provisions Rate Refund	245,000
Total Miscellaneous Current and Accrued Liabilities	\$ 1,461,012

^{*} Account 2290.1

ADVANCES FOR CONSTRUCTION (ACCT. 252)

	BALANCE		DEBITS		BALANCE EN
NAME OF PAYOR	BEGINNING OF YEAR	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	OF YEAR (f)
(a)	(b)	(6)	(0)	(-,	
See Attached	\$		\$	\$	\$
Supplement	3-10				
			-		
			100		
Total - Water	168,835		-		363,543
Other - Electric & Gas	813,408		-		905,899
Julio Licolilo di Gas					1 200 112
Total	\$ 982,243		\$	\$	\$ 1,269,442

ADVAN	CES FOR CO F-19 SU			ATER	
Name of	Bal. Beg.	Acct.			Bal. End
Payor	of Year	CR.	Amount	Credits	of Year
(a)	(b)	(c)	(d)	(e)	(f)
Advances Less					
Than \$3,000	5,724	131	2,031		3,693
	3,724	101	2,001	24,787	24,787
Acquiport/Amsdell	47,965	131	7,546	21,107	40,419
A Almand	995	101	7,040		995
Amelia Isl Mosquito	3,000	271	9,163	9,374	3,211
Amelia Landing Co.	3,332	131	3,332	0,071	
Amelia River	3,332	131	5,552	3,630	3,630
Amelia Trace	34,340		5,929	0,000	28,411
Centex Homes	4,000		16,590	42,660	30,070
Centex Homes/Ocean	3,000		11,060	37,819	29,759
Dostie Bldrs/Ocean		131	11,000	37,013	8,516
Egmont Park	8,516	131		3,500	3,500
Jane Adam's House	2 646			3,300	2,646
Makley, Daniel	2,646	131	3,234		12,709
Midland Group	15,943	131			12,703
Ocean Hwy & Port Auth	4,801	-	4,801	77 405	71,086
Ocean Reach JT Ven.	5,000	-	11,319	77,405	
Rayonier			10.110	26,425	26,425
RED Limited	9,500		19,140	63,253	53,613
Tiger Point Marina	20,073				20,073
			94,145	288,853	363,543

UTILITY NAME: FLORIDA PUBLIC UTILITIES COMPANY

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCT. 271)

DESCRIPTION	WATER	WASTEWATER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL		
(a)	(b)	(0)	1			
Balance first of year Add credits during year:	\$ 2,943,761	\$ Not Applicable	s	\$ 2,943,761		
Contributions received from Capacity, Main Extension and Customer Connection Charges (Schedule "A") Contributions received from Developer or Contractor	\$150,452_	so	so	\$150,452		
Agreements in cash or property (Schedule "B")	\$46,219_	so	\$0	\$46,219		
Total Credits	\$196,671_	\$0	\$0	\$ 196,671		
Less debit charged during the year (All debits charged during the year must be explained below)	\$0	\$0	so	s		
Total Contribution In Aid of Construction	\$ 3,140,432	\$0	so	\$ 3,140,432		

SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGES (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)		WATER (d)		(e)
Start Consults	45	s	75	s	3,375	\$ Not Applicable
Plant Capacity Plant Capacity	1	-	1,928		1,928	
Plant Capacity Plant Capacity	15	_	Various		3,606	
Main Capacity	45	_	390		17,550	
Main Capacity	1		10,023		10,023	
Main Capacity	16		Various		21,272	
Service Connection	49		238		11,662	
Service Connection	1		2,624		2,624	
Service Connection	16		Various		68,162	(
Meter Installation	49	100	119		5,831	
Meter Installation	5		54		270	
Meter Installation	8		Various		2,899	
Hydrants Installation	1		1,250	-	1,250	
Total Credits					150,452	5

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCT. 272)

DESCRIPTION (a)		WATER (b)		WASTEWATER (c)		W & WW OTHER THAN SYSTEM REPORTING (d)		TOTAL
Balance first of year Debits during year:	\$_	348,025	\$ Not A	pplicable	\$		s	348,025
Accruals charged to: Account 272 Other debits (specify):	\$	80,181	s		s		s	80,181
Total debitsCredits during year:	s_	80,181	s		s		s	80,181
Total Credits	_ = \$_		s		s		s	
Balance end of year	\$	428,206	\$	-	\$		\$	428,206

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1997

SCHEDULE "B"

CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

(a) Plant Capacity Main Capacity Meter Installations	Cash Cash Cash	(c) \$6,773	\$ Not Applicable
Main Capacity	Cash		S Not Applicable
Main Capacity			a Hot Applicable
Meter Installations	Cash	• • 35,217	
Wieter Histandions		4,229	
	-		
	-		
	A		
	0		
		77	
	V		
	-		
		-	
	-		
Total Credits		\$ 46,219	\$

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1997

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

	DESCRIPTION (a)		REF. NO. (b)	AMOUNT (c)
let income for the	/ear			\$3,263,073
Reconciling items for	or the year.			
Taxable incom	e not reported on books:			
	Service Contributions			635,000
	Conservation Program Costs			195,229
	Underrecoveries of Purchased Energy Costs			1,218,468
Deductions re	corded on books not deducted for return:			
	Rate Case Expense			35,255
	Meals Expense			8,882
	Vacation Pay Accrual			12,023
	Depreciation Study			15,973
	Natural Gas Odorizer			2,095
	Outside Audit Fees			2,000
	Loss on Reacquired Debt			22,362
	Environmental Costs			227,657
	Income Taxes (Excluding Current State Incom	e of \$ 352,100)		1,371,204
	Penalties			5,096
	ed on books not included in return:		1	
income record	Uncollectible Reserve		1 1	20,823
	Onconecuble Reserve			
D /	eturn not charged against book income:			
Deduction on r	Rate Refund Pending		1	13,000
	Ordinary Loss on ACRS Property Retirements		1	150,000
	Cost of Removal of ADR Property			80,000
	Self-Insurance Reserve		1	14,319
	Pention Reserve		1 1	169,440
	Depreciation			514,724
	Depreciation			
ederal tax net inco	ne			s 6,052,011
omputation of tax :	Ta	ax at 34%	1	2,057,684
omputation of tax .		ounding	1	41
			1	2 057.725

COMPLETION OF SCHEDULE ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

UTILITY NAME:

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1997

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)

CLASS OF CAPITAL	*1977 DOLLAR AMOUNT (1) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (d)	WEIGHTED COST (c x d) (e)
V	7 7005 744	33.33%	14.50%	4.83%
Common Equity	\$ 7,265,711	33.33 /4	\$20.00.50000 concerns	000000000000000000000000000000000000000
Preferred Stock	1,123,700	5.15%	4.81%	0.25%
ong Term Debt	9,108,000	41.78%	7.26%	3.03%
Customer Deposits	1,045,484	4.80%	6.00%	0.29%
Tax Credits - Zero Cost	128,611	0.59%	0.00%	0.00%
Tax Credits - Weighted Cost	680,109	3.12%	8.67%	0.27%
Deferred Income Taxes	2,409,158	11.05%	0.00%	0.00%
Other (Explain)	40,679	0.19%	0 00%	0.00%
Total	\$ 21,801,452	100.00%		8 67%

^{*}The difference between 12-31-77 and the 12-31-95 sources of capital were not material enough to merit a change in the AFUDC Rates between 1978 and 1997.

APPROVED AFUDC RATE

Current Commission Approved AFUDC rate:	8.67%	
Commission order approving AFUDC rate:	6640	

^(1.) Should equal amounts on Schedule B, Column (f), Page F-25.

^(2.) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

COMPLETION OF SCHEDULE ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

UTILITY NAME:

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1997

SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL	*1977 PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits	\$	\$	\$	s	\$ 7,265,711 1,123,700 9,108,000 1,045,484
Tax Credits - Zero Cost Tax Credits - (Weighted COC) Deferred Inc. Taxes Other 'Unclaimed Deposits	128,611 680,109 2,409,158 40,679 \$ 21,801,452			\$	128,611 680,109 2,409,158 40,679 \$ 21,801,452

 The difference between 12/31/77 and the 12/31/95 sources of capital were not material enough to merit a change in the AFUDC Rates between 1978 and 1997.

plain below all adjustments made in Column (e):	

WATER OPERATION SECTION

WATER UTILITY PLANT ACCOUNTS

ACCT. NO.	ACCOUNT NAME	PREVIOUS YEAR		ADDITIONS	RE	TIREMENTS
(a)	(b)	(c)		(d)	-	(e)
301	Organization	\$	\$		\$	-
302	Franchises	-		-		(5)
303	Land and Land Rights	1,940		-		-
304	Structures and Improvements	304,628		5,087		
305	Collecting and Impounding	-	- -			
303	Reservoirs			-		-
306	Lake, River and Other Intakes					
307	Wells and Springs	58,969		-		
308	Infiltration Galleries and Tunnels			-		-
309	Supply Mains				_	
310	Power Generation Equipment	191,040				-
311	Pumping Equipment	590,880		-	_	
320	Water Treatment Equipment	417,521		8,889		•
330	Distribution Reservoirs and		OA) HI-OX		1	
000	Standpipes	812,856		T ₁	l	
331	Standpipes Transmission and Distribution					
	Mains	4,282,793	_	334,302		
333	Services	1,314,875	-	139,425		1,037
334	Meters and Meter Installations	348,158	-	42,939		
335	Hydrants	819,478	_	65,702		512
339	Other Plant and Miscellaneous	773	1			
	Equipment			250	-	
340	Office Furniture and Equipment	-				
341	Transportation Equipment	-				
342	Stores Equipment	2,161			-	
343	Tools, Shop and Garage Equip	39,301		5,469		
344	Laboratory Equipment	4,207				
345	Power Operated Equipment	935	- -		_	-
346	Communication Equipment	172				
347	Miscellaneous Equipment			2.434	-	
	Common Plant	156,770		2,434		
	Total Water Plant	\$ 9,346,684	\$	604,497	\$	1,549

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

		WA	TER UTILITY PLANT	MATRIX	
CURRENT YEAR (f)	1. INTANGIBLE PLANT (g)	2. SOURCE OF SUPPLY AND PUMPING PLANT (h)	3. WATER TREATMENT PLANT (i)	4. TRANSMISSION AND DISTRIBUTION PLANT (j)	5. GENERAL PLANT (k)
1,940	-	\$	38,329	\$	\$1,717 14,789
58,969 - - 191,040 590,880		58,969 			
426,410 812,856		-	426,410	812,856 4,617,095	
4,617,095 1,453,263 391,097 884,668				1,453,263 391,097 884,668	
250 - 2,161 44,770 4,207 935 172 - 159,204		250			2,161 44,770 4,207 935 172
9,949,632	s	\$ 1,097,959	\$ 464,739	\$ 8,158,979	\$ 227,955

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.		CURRENT YEAR .	1. SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	2. SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
		444466		\$ 4,416
601	Salaries and Wages - Employees	\$ 414,466	\$ -	3 4,410
603	Salaries and Wages - Officers,	1		
	Directors, and Majority	32,512	540	
	Stockholders			-
604	Employee Pensions and Benefits	(13,422)		
610	Purchased Water	140,430	140,430	
615	Purchased Power	140,430	140,430	
616	Fuel for Power Purchased	12.018		
618	Chemicals	23,665		535
620	Materials and Supplies	23,663		
631	Contractual Services-Engineering			
632	Contractual Services - Accounting	2.478	-	-
633	Contractual Services - Legal	2,470		
634	Contractual Services - Mgt. Fees	5.578	_	-
635	Contractual Services - Other	596		
641	Rental of Building/Real Property			
642	Rental of Equipment	64.906		577
650	Transportation Expenses			
656	Insurance - Vehicle Insurance - General Liability	42,605		•
657	Insurance - Workman's Comp	1,444	·*·	-
658	Insurance - Other	39,171	-	<u>년</u>
659 660	Advertising Expense	-		
666	Regulatory Commission Expenses	-		
600	- Amortization of Rate Case	-		
	Expense	-		
667	Regulatory Commission Expenses	-		
307	-Other	-	(#)	-
670	Bad Debt Expense	3,364		
675	Miscellaneous Expenses	164,285	16,160	5,825
	Total Water Utility Expenses	\$ 934,096	\$ 156,590	\$ 11,353

WATER EXPENSE ACCOUNT MATRIX

3. WATER TREATMENT EXPENSES -	4. WATER TREATMENT EXPENSES -	5. TRANSMISSION & DISTRIBUTION EXPENSES -	6. TRANSMISSION & DISTRIBUTION EXPENSES -	7. CUSTOMER ACCOUNTS	8. ADMINISTRATIVE & GENERAL
PERATIONS (f)	MAINTENANCE (g)	OPERATIONS (h)	MAINTENANCE (i)	EXPENSE (j)	EXPENSES (k)
\$1,624_	\$7,580	\$14,279_	\$224,359_	\$ 128,451	\$33,757_
<u> </u>			<u>:</u>		32,512 (13,422)
12,018				===	
320	6	2,554	20,250		
====		===			2,478 - 5,578
511	1,402	1,689	38,520	19,440	596
===	<u>-</u>	====			42,605
					39,171
10,416	3,377	30,249	49,682	3,364 45,076	3,500
\$ 24,889	\$ 12,365	\$48,771_	\$332,811_	\$ 196,331	\$ 150,986

WATER OPERATING REVENUE

NO.	ACCT. DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Operating Revenues: Unmetered Water Revenue		-	\$
461.1 461.2 461.3 461.4 461.5	Metered Water Revenue: Sales to Residential Customers_ Sales to Commercial Customers Sales to Industrial Customers_ Sales to Public Authorities Sales Multiple Family Dwellings Total Metered Sales	5,285 394 3 62 - 5,744	5,476 464 3 64 -	1,234,030 305,461 126,910 45,267
462.1 462.2	Fire Protection Revenue: Public Fire Protection Private Fire Protection Total Fire Protection Revenue		63	97,892 \$ 97,892
464 465 466 467	Other Sales To Public Authorities Sales To Irrigation Customers Sales For Resale Interdepartmental Sales Unbilled Revenues	薑		(1,083)
	Totals	5 803	6,070	\$1,808,477
469 470 471 472 473 474	Other Water Revenues: Guaranteed Revenues Forfeited Discounts Miscellaneous Service Revenues Rents From Water Property Interdepartmental Rents Franchise Tax Revenue Total Other Water Revenues Total Water Operating Revenues			14,655

FLORIDA PUBLIC UTILITIES COMPANY

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
(a)	(0)	(4)		
304	Structures and Improvements_	• 30		3.3%
305	Collecting and Impounding			
	Reservoirs	-		
306	Lake, River and Other Intakes			3.3%
307	Wells and Springs	30		3.3%
308	Infiltration Galleries and			_
	Tunnels			
309	Supply Mains	20		5.0%
310	Power Generation Equipment	20		5.0%
311	Pumping Equipment Water Treatment Equipment	10		10.0%
320 330	Distribution Reservoirs and			
330	Standpipes	40	-	2.5%
331	Transmission and Distribution			
331	Mains	43		2.3%
333	Services	40		2.5%
334	Meters and Meter Installations	20		5.0%
335	Hydrants	45		2.2%
339	Other Plant Miscellaneous	1		
	Equipment			-
340	Office Furniture and Equip			
341	Transportation Equipment			5.6%
342	Stores Equipment	18		6.3%
343	Tools, Shop and Garage Equip.	15		6.7%
344	Laboratory Equipment	12	5%	7.9%
345	Power Operated Equipment Communication Equipment	10	10%	9.0%
346 347	Miscellaneous Equipment			3.5
347	Other Tangible Plant			
390	Structures & Improve-Gen.	40		2.5%
550	Water Plant Composite		1-	Page 14 Commission
	Depreciation Rate *		-	-

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME	BALANCE AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS *	TOTAL CREDITS (d+e)
(a)	(b)	(c)	(d)	(e)	(f)
	Structures and Improvements	\$ 71,977	\$ 10,024	\$	\$ 10,024
304	Collecting and Impounding		-		·V
305	Reservoirs		-		
306	Lake, River and Other Intakes		100.000		
307	Wells and Springs	24,176	1,944		1,944
308	Infiltration Galleries and Tunnels	-	-		
309	Supply Mains	-	•		
310	Power Generation Equipment	67,430	9,552		9,552
311	Pumping Equipment	210,137	29,544		29,544
320	Water Treatment Equipment	316,725	42,248		42,248
330	Distribution Reservoirs and		A10-110-110-110-110-1		20.246
550	Standoipes	196,972	20,316		20,316
331	Transmission and Distribution				400 702
551	Mains	799,464	100,783		100,783 34,295
333	Services	240,261	34,295		
334	Meters and Meter Installations	124,018	17,778		17,778
335	Hydrants	95,440	18,551		10,551
339	Other Plant and Miscellaneous				_
	Equipment				
340	Office Furniture and Equipment	-			
341	Transportation Equipment		- 100		120
342	Stores Equipment	1,437	120		2.575
343	Tools, Shop and Garage Equip	10,661	2,575	-	276
344	Laboratory Equipment	3,269	276		
345	Power Operated Equipment	935	12		12
346	Communication Equipment	132			- 12.
347	Miscellaneous Equipment				
348	Other Tangible Plant	- 40.007	(57)		(57)
	Common Depreciation - Water	42,987	(57)	-	
	Total Water Accumulated	\$ 2,206,021	\$ 287,961	\$	\$ 287,961
	Depreciation	\$ 2,200,021	2011001	-	

Specify nature of transaction Use () to denote reversal entries.

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (Cont'd)

PLANT RETIRED	ASSOCIATED SALVAGE AND INSURANCE	ASSOCIATED COST OF REMOVAL	OTHER CHARGES	TOTAL CHARGES (g-h+i+j) (k)	BALANCE AT END OF YEAR (c+f-k)
(g)	(h)	(i)	0/	(10)	(1)
\$	s	\$	\$	\$	\$82,001
					-
				-	26,120
					70,000
			-		76,982 239,681
<u> </u>					358,973
			(e)		217,288
		16,700	121	16,700	883,547
1,037		65		1,102	273,454 141,796
512		4,085		4,597	109,394
	-				
					
					1,557
-					13,236 3,545
	<u></u>	<u> </u>		: [:	935
	:				144
-		-			
					42,930
<u>-</u>					12,000
\$1,549_	s	\$20,850	\$	\$	\$2,471,583

Water

YEAR OF REPORT December 31, 1997

PUMPING AND PURCHASED WATER STATISTICS

монтн	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January February March April May June July August September October November December Total for year		90,271 87,202 106,109 99,607 108,903 118,861 119,707 101,443 123,956 99,437 81,545 91,952 1,228,993	4,142 3,821 3,297 2,336 2,394 3,148 4,414 3,174 3,795 3,302 3,096 2,868	86,129 83,381 102,812 97,271 106,509 115,713 115,293 98,269 120,161 96,135 78,449 89,084	75,842 67,746 81,390 85,961 89,541 91,800 96,221 97,297 103,937 95,532 70,112 72,033
If water is purchased for r Vendor: N Point of delivery: N If water is sold to other wat	/A		of such utilities below		

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1997

WATER TREATMENT PLANT INFORMATION

Type of treatment (Methods used (sedim	reverse osmosis, etc. nentation, chemical, ae): rated, etc.):	Primary Chemical & Aeration			
		LIME TR	EATMENT			
Unit rating (GPM):	N/A		Manufactu	rer. N/A		
	(************************************	FILT	TRATION			
Type and area:						
Type and area.		Foot	N/A			
	Pressure> S				-	
	☐ Gravity> GP	M/Square Feet:	N/A		_	
TYPE OF PIPE (Galvanized, Cast Iron, PVC, Etc.)	OF PIPE (in inches)	MAINS BEGINNING OF YEAR (in feet)	ADDITION	S RETIREMENTS	MAINS END OF YEAR (in feet)	
Iron, PVC, Etc.)	(Braziles)	(1111001)				
See Attached			_			
W-7A			_			
			_			
			_	_		
otal feet of mains					-	
	1	SERVICES	AND METERS			
METERS IN	SERVICE	METERS BEGINNING OF YEAR	ADDITION	S RETIREMENTS	METERS END OF YEAR	
	5/8" - 3/4"	5,730	5 30		6,042	
**	1"	168		6	174	
	2"	25			25	
	4"	10		- ·	10	
	6" 8"	· · · · · · · · · · · · · · · · · · ·	-			
Other (Specify):						
tal meters in service_		6,050	31	2	6,362	
al meters in stock		230		This companies to the companies of the c	230	
	1	5.820	31	2	6,132	

^{**} This does not include locked meters of 146.

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1997

MAINS

TYPE OF PIPE	DIAMETER OF PIPE	MAINS BEGINNING OF YEAR	ADDITIONS (IN_FEET)	RETIREMENTS	MAINS END OF YEAR (IN_FEET)
FIFE					
		4.660	**		1,662
PVC	3/4"	1,662			4,091
GALVANIZED	3/4"	4,091 840			840
GALVANIZED	1"	530			530
GALVANIZED	1-1/2"				1,880
PVC	1-1/2"	1,880			441
PVC	1-1/4"	441			16,862
GALVANIZED	1-1/4"	16,862			45,355
GALVANIZED	2"	45,355	200		37,133
PVC	2"	36,843	290		660
GALVANIZED	2-1/2"	660			2,100
PVC	3"	2,100			63
GALVANIZED	3"	63			12,322
CAST IRON	4"	12,322			452
TRANSITE	4"	452			22,860
PVC	4"	22,800	60		22,860
GALVANIZED	4"	40			
CAST IRON	6"	18,080			18,080
TRANSITE	6"	64,851			64,851
PVC	6"	53,262	2,750		56,012
CAST IRON	8"	7,333			7,333
TRANSITE	8"	17,066			17,066
PVC	8"	112,226	2,315		114,541
CAST IRON	10"	2,578	300		2,878
TRANSITE	10"	25,242			25,242
PVC	10"	19,200	700		19,900
TRANSITE	12"	9.197			9,197
CAST IRON	12"	267			267
	12"	17,087			17,087
PVC	12"	55			55
STEEL CASING	16"	34			34
STEEL CASING	10				
TOTAL		493,419	6,415	-	499,834

W-7A

FLORIDA PUBLIC UTILITIES COMPANY

WELLSANDWELLPUMPS

#5 (b)	#6 (c)	#7 (d)	#8 (e)
1953	1956	1965	1972
Steel	Steel	Steel	Steel
	-		•
1,205'	1,204'	1,204'	1,215
12"	12"	12" >	12"
1500	1,500	1,500	1,500
100	100	100	100
2,160,000	2,160,000	2,160,000	2,160,000
280KW	400KW	400KW	175KW
	(b) 1953 Steel 1,205' 12" 1500 100 2,160,000	(b) (c) 1953 1956 Steel Steel 1,205' 1,204' 12" 12" 1500 1,500 100 100 2,160,000 2,160,000	(b) (c) (d) 1953 1956 1965 Steel Steel Steel

RESERVOIRS

(a)	(b)	(c)	(d)	(e)	(f)
Description (steel,concrete orpneu natic)	Tank#1#1WW	Tank#2#1WW	Tank#1#2WW Concrete	Tank#2#2WW Concrete	SteelOverhead
Capacity of Tank Groundor Elevated	187,100Gai Ground	500,000Gal Ground	125,000Gal Ground	500,000Gal Ground	75,000Gal Elevated

HIGHSERVICEPUMPING

	#1	#3	#4	#5	#6	#7
MOTORS (a)	(b)	(c)	(d)	(e)	(1)	(g)
Manufacturer	Lincoln	AllisChalmer	Badlor	AllisChalmer	USMotors	USMotors
Туре	DP	AP	4246th	GS		
Rated Horsepower_	40	50	40	50	75	75
			PUMPS			
Manufacturer	Worthington	AllisChalmer	Peerles	Chalmer	Chalmer	Chalmer
Туре	Centrifugal	Centrifugal	Centrifugal	Centrifugal	Centrifugal	Centrifugal
Capacity in GPM	625	1200	650	1000	1520	1520
Average Number of Hours Operated Per Day	1	2	Continuous	2	4	11
Auxiliary Power	Yes	Yes	No	No	Yes	No

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1997

SOURCE OF SUPPLY

	List for each source of supply:	T -	1
Gallions per day of source Type of source	8,640,000 Capability Ground Water From Four Deep Wells		

WATER TREATMENT FACILITIES

List for each water treatment facility:	#1WW	* * #2WW	т	1
Type Make_ Gallons per day Capacity Method of Measurement	Aeration & Chiorination Wallace & Tiernan 4,320,000 Electric Paddle Wheel Meters	Aeration & Chlorination Wallace & Tiernan 4,564,000 Electric Paddle Wheel Meters		

OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system not physically connected with another facility. A separate page should be supplied where necessary.
	Present ERC's * the system can efficiently serve.
	7,045
0.00	Estimated annual increase in ERC's *. 159
	List fire fighting facilities and capacities. Two 100 Hp, 1000 GPM Fire Pumps at #1 Water Works and 503 Hydrants
	List percent of certificated areas where service connections are installed (total for each county) 95%
-	What is the current need for system upgrading and/or expansion? The construction of a 500,000 gallon elevated storage tank in 1999 at #2 Water Works
•	What are plans for future system upgrading and/or expansion? Increasing size of selected mains and looping of large radials.
10.00	Have questions 5 and 6 been discussed with an engineer? (if so, state name and address) Yes; Mr. Patrick M. Foster, P.E., Florida Public Utilities, P.O. Box 418, Fernandina Beach, FL 32035-0418
,	Have questions 5 and 6 been discussed with the appropriate state sanitary engineering office? Yes.
	ERC = (Total Gallons Sold / 365 days) / 350 Gallons Per Day

UTILITY NAME: SYSTEM NAME: FLORIDA PUBLIC UTILITIES COMPANY

Water

YEAR OF REPORT December 31, 1997

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE	TYPE OF METER	EQUIVALENT FACTOR	NUMBER OF METERS (d)	TOTAL NUMBEI OF METER EQUIVALENTS (c x d) (e)
(a)	(b)	(c)	(u)	(6)
5/8"	Displacement	1.0	6,042	6,042
3/4"	Displacement	1.5		
1"	Displacement	2.5	174	435
1 1/2"	Displacement or Turbine	5.0	-	
2"	Displacement, Compound			
2	or Turbine	8.0	111	888
3"	Displacement	15.0	-	-
3"	Compound	16.0	-	
3"	Turbine	17.5	25	438
4"	Displacement or Compound	25.0	_	
4"	Turbine	30.0	10	300
6"	Displacement or Compound	50.0	10	
6"	Turbine	62.5	-	
8"	Compound	80.0		
8"	Turbine	90.0		-
10"	Compound	115.0		
10"	Turbine	145.0	-	
12"	Turbine	215.0	•	

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL CONNECTIONS

1,027,412	/ 365 days) / 350 gpd =	8.042
(10	otal gallons sold)	

WASTEWATER OPERATION SECTION

NOT APPLICABLE