# CLASS "A"

## WATER and/or SEWER UTILITIES

(Gross Revenue of \$750,000 and Over)

# ANNUAL REPORT

OF

WU077 45 Mr. John T. English Florida Public Utilities Company P. O. Box 3395 West Palm Beach, FL 33402-3395

Certificate Number(s)



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RECEIVED

MAR 1 - 1999

Florida Public Service Commission
Division of Water and Wastewater

FOR THE

YEAR ENDED DECEMBER 31, 19 98

Form PSC/WAS 4 (Rev. 12/22/86)

#### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1984 National Association of Regulatory
   Utility Commissioners Uniform System of Accounts for Water and/or Wastewater
   Utilities.
- Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- All schedule requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- Complete this report by means which result in a permanent record, such as by typewriter
  or computer.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utilit; the year of the report, and reference the appropriate schedule.
- 10. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0950

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\*\* Not applicable

# **EXECUTIVE SUMMARY**

#### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
1. 2	s Certified 2. 3. 4.	-	(Signature of Chief Exegutive Officer of the utility)
_	2. 3. 4. X X X		(Signatule of Chief Financial Officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both
officers. The items being certified by the officer should be indicated in the appropriate area
to the left of the signature.

#### NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree.

#### ANNUAL REPORT OF

YEAR OF REPORT December 31, 1998

	FLORIDA PUB	LIC UTILITIES COMPANY	County:	Palm Beach
		ct Name of Utility)		
List	polow the exact mailing address of the	utility for which normal correspondence should be ser	nt	
401	South Dixie Highway			
	Box 3395			
Wes	Palm Beach, FL 33402			
Tolo	phone: (561) 832-	2461		
Nam	e and address of person to whom corre	espondence concerning this report should be address	ed:	
	yl Martin, Corporate Accounting Manag	ger		
_	da Public Utilities Company			
	South Dixie Highway			
	t Palm Beach, FL 33401 phone: (561) 838-	1725		
900000				
	pelow the address of where the utility's			
Each	divisional office has on file limited reco	ords to individual divisional operations.		
The	general office in West Palm Beach con	tains the general corporate		
acco	unting records for company-wide opera	itions.		
Tele	phone: (561) 832-	2461		
nesse				
	pelow any groups auditing or reviewing			
Delo	itte & Touche; Florida Public Service Co	ommission		
Date	of original organization of the utility:	March 6, 1924		
Che	ck the appropriate business entity of the	utility as filed with the Internal Revenue Service		
	Individual	Partnership		
	Sub S Corporation	X 1120 Corporation		
List	selow every corporation or person owni	ng or holding directly or indirectly 5% or more		
of th	e voting securities of the utility:			Percent
	•			Ownership
		Name		Omnor-
	5			10 4%
1.	Essex & Company (1)			5.7%
2.	Robert L. Terry			6 1%
3.	Atlee M. Kohl (2) Chesapeake Utilities Corporation			7 3%
4.	Chesapeake Onlines Corporation			
5.				
6.				
7.				
8.				
9.				
10.	(1) Robert L. Terry, a Director of the	Corporation, is Co-Trustee for trust accounts establis	hed	
	under the wills of his parents and	shares voting and dispositive powers for this stock.		
	(2) Atlan M. Kohl is deemed to be the	e beneficial owner and shares voting and dispositive	powers	
	for 38 100 charge 30 000 shares	30,000 shares, and 3,000 shares owned by vvoodian	10	
	Investment Company, Nicole Kohl	Gift Trust, Woodland Investment Trust and the Atlee	Kohl	
	Family Foundation, respectively.			

#### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE	TITLE OR POSITION	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC		
(1) & (2)	Chief Operating Officer	Gas, Electric & Water,	Engineering, Rates,		
lohn T. English	President	Operations	Rules, & Regulations		
C. Stein	Senior Vice President	Gas, Electric & Water,	Engineering, Rates,		
C. Stell		Operations	Rules & Regulations		
Darryl L. Troy	Vice President	Electric, Gas & Water	Open Dockets, Accounting,		
Dallyi L. Hoy	100110000	Operations	Rules & Regulations		
Jack Brown	Treasurer	Electric, Gas & Water	Financial Items, Rules		
Jack Blown	Treasurer .	Operations	& Regulations		
P. Mark Cutshaw	Division Manager	Marianna Electric Operations	Conservation, Rates, &		
P. Mark Cutshaw	Division manage.		Engineering		
Patrick M. Foster	Division Manager	Fernandina Beach Electric	Rates & Engineering		
Patrick M. Poster	Civision Manago.	& Water Operatons			
Michael Peacock	Director of Customer Relations	Electric Operations	Conservation		
18 2-0 100		Electric, Gas & Water	Taxes, Fuel Adjs.,		
George Bachman	Director of Accounting	Operations	PGA, and Accounting		
Cheryl Martin	Corporate Accounting Manager	Electric, Gas & Water	Taxes, Fuel Adjs.,		
Chary mars		Operations	PGA, and Accounting		
	İ				
			.000		

<sup>(1)</sup> Also list appropriate legal counsel, accountants and others who may not be on general payroll

<sup>(2)</sup> Provide individual telephone numbers if the person is not-normally reached at the company

<sup>(3)</sup> Name of company employed by if not on general payroll.

#### FLORIDA PUBLIC UTILITIES COMPANY

#### COMPANY PROFILE

Provide a brief narrative company profile which covers the Clowing areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

#### A. Brief Company History

Florida Public Utilities Company was incorporated March 6, 1924, as the Palm Beach Gas Company, and the name was changed to the present title on October 24, 1927. The company was reincorporated April 29, 1925.

The purchase of the property of the Gas Service Company of Key West was made on October 5, 1927, and sold on May 10, 1938. On May 1, 1929, the company acquired Pensacola Gas Company, but sold these properties to Gulf Power on May 28, 1934. Southern States Power Company (Marianna and Fernandina Beach, Florida) was purchased July 1, 1935. The acquisitions of Sanford Gas Company and Florida Home Gas Company of DeLand occurred on January 1, 1965 and June 1, 1967, respectively. Water property in Marianna was sold June 1, 1976 to the North Flonda Water Company.

#### **B.** Operating Territory

Four areas of Florida are served by Florida Public Utilities Company. The West Palm Beach division serves 33,700 customers within eastern Palm Beach County. The Sanford division, located in the heart of central Florida, serves 6,200 customers in Seminole County. Serving 6,000 customers, the DeLand division lies in western Volusia County.

The Marianna division, located in the panhandle of Florida, serves 11,700 customers in portions of Jackson, Calhoun, and Liberty Counties. The Fernandina Beach division, which serves Amelia Island on the upper east coast of Florida, furnishes electricity and water service to 12,500 and 6,400 customers, respectively.

#### C. Major Goals and Objectives

To provide reliable utility service to present and prospective customers in an efficient and courteous manner at the most reasonable cost possible.

To provide our stockholders with a reasonable return on their investments.

To promote conservation of energy (electricity and natural gas) through programs presently in effect, and future programs which may be adopted.

#### D. Major Operating Divisions and Functions

Florida Public Utilities operates out of four divisions and is headquartered in West Palm Beach. Natural and bottled gas are provided by the West Palm Beach, Sanford, and DeLand divisions. These three divisions also serve customers in offering gas appliance sales and repairs.

Electricity is supplied by the divisions in Marianna and Fernandina Beach.

Fernandina Beach is also the sole location providing water service.

#### E. Current and Projected Growth Patterns (Customer Growth)

Operations	Past 3 Years	3 Year Projection
Marianna - Electric	1% Annual	2% Annual
Fernandina Beach - Electric	4% Annual	3% Annual
Fernandina Beach - Water	4% Annual	3% Annual
Gas Operations	1% Annual	2% Annual

#### F. Major Transactions Having a Material Effect on Operations:

Non

YEAR OF REPORT December 31, 1998

UTILITY NAME:

#### FLORIDA PUBLIC UTIL, TIES COMPANY

#### PARENT/AFFILIATE ORGANIZATION CHART

Current as of

December 31, 1998

Complete below an organizational chart that show all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b)

FLORIDA PUBLIC UTILITIES COMPANY (PARENT) FLO-GAS CORPORATION (WHOLLY OWNED SUBSIDIARY)

#### **COMPENSATION OF OFFICERS**

NAME (a)	ation received as an officer from the respondent.  TITLE  (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS COMPENSATION (d)
R. L. Terry F. C. Creseman J. R. Brown J. T. English D. L. Troy C. L. Stein N. D. Little G. M. Bachman	Chairman, Executive Committee Chief Executive Officer (retired 10/1/98) Treasurer & Secretary President / Chief Executive Officer Vice President Senior Vice President Assistant Secretary & Assistant Treasurer Assistant Treasurer	4 0% 4 0% 11.0% 4 0% 2 0% 4 2% 4 2%	\$ 3.164 5,437 4,313 14,026 3,456 2,106 2,803 2,738

#### **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
R. L. Terry F. C. Cressman J. T. English E.J. Carr, Jr. D. Downey G. O. Jerauld R. C. Hitchins P. Maddock R. Schupp	Chairman of Executive Committee Chief Executive Officer (retired 10/1/98) President / Chief Executive Officer Director Director Director Director Director Director Director	4 4 4 4 4 1 1	\$ . 46 . 371 290 272 272 272 24 24

#### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
one			

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties
for products or services during the reporting year or future years. Although the Respondent and/or other companies
will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit
of other companies or persons.

#### FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1998

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, the principle of a person exercising similar functions.

NAME	Cising similar functions.  PRINCIPLE  OCCUPATION OR  BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
(a)	(b)	(c)	(d)
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YEAR OF REPORT December 31, 1998

#### BUSINESSES WHICH ARE A BY PRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water water and/or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASS	ETS	REVEN	IUES	EXPENSES	
BUSINESS OR SERVICE CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUES GENERATED	ACCT. NO.	EXPENSES INCURRED	ACC NO.
(a)	(b)	(c)	(d)	(e)	(f)	(g)
NONE	\$		\$		s -	

YEAR OF REPORT December 31, 1998

#### BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

#### Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- Below are some types of transactions to include:
  -management, legal and accounting services
- -computer services
- -engineering & construction services
- repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

			ANNUAL CHARGES		
	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATES	(P)urchased (S)old	AMOUNT	
	(b)	(c)	(d)	(e)	
Flo-Gas Corporation (Subsidiary)	None	None		\$ .	
	0				

## BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

			Purchase and Transfer of Assets The columnar instructions follow:
<ol> <li>Enter in this part all transactions relating to</li> </ol>	3.		
the purchase, sale, or transfer of asssets.		(a)	Enter name of related party or company.
Delevers exemples of some types of tran-		(b)	Describe briefly the type of assets purchased,
2 Below are examples of some types of tran- sactions to include:		(0)	sold or transferred.
-purchase, sale or transfer of equipment		(c)	Enter the total received or paid. Indicate
-purchase, sale or transfer of land and		1000000	purchase with "P" and sale with "S".
structures		(d)	Enter the net book value for each item reported.
-purchase, sale or transfer of securities		(e)	Enter the net profit or loss for each item reported
			(column (c) - column(d)).
-noncash transfers of assets		16	Enter the fair market value for each item reported
-noncash dividends other than stock		(f)	In space below or in a supplemental schedule,
dividends			In space below or in a supplemental schools.
-write-off of bad debts or loans			describe the basis used to calculate fair
-Willia Oli Ol Odd Socia of Issuit			market value.

			T T T T T T T T T T T T T T T T T T T		
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCH PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
Flo-Gas Corporation	None	s -	s -	s ·	s -
					10

YEAR OF REPORT December 31, 1998

# COMPOSITE STATISTICS FOR ALL PRIVATELY OWNED WATER AND WASTEWATER UTILITIES UNDER AGENCY JURISDICTION

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)
PLANT (Intrastate Only) (000's Omitted):		
Plant in Service (includes Common Plant Allocation)  Construction Work In Progress  Plant Acquisition Adjustment  Plant Held For Future Use	\$ 11,212 353 	\$ Not Applicable
Materials and Supplies Less:  Accumulated Depreciation and Accumulated Amortization_ Contributions In Aid of Construction and Customer Advances	2,745 3,240	
Net Book Cost	\$ 5,688	\$
REVENUES AND EXPENSES (Intrastate Only) (000's Omitted):		
Operating Revenues	\$2,161_	s
Depreciation and Amortization Expense Income Tax Expense Taxes Other Than Income O'her Operation Expenses	\$ 233 157 364 965	\$
Total Operating Expenses	\$1,719_	\$
Net Operating Income	\$442_	s
Other IncomeOther Income Deductions	\$ <u>-</u> \$ 442	ss
Net Income	3 442	
CUSTOMERS (Intrastate Only):	102	
Residential - Yearly Average  Commercial - Yearly Average  Industrial - Yearly Average  Others - Yearly Average	5,633 469 3 129	
Total	6,234	
OTHER STATISTICS (Intrastate Only):		
Average Annual Residential Use Per 1,000 Gallons  Average Annual Residential Cost Per 1,000 Gallons  Average Residential Monthly Bill  Gross Plant Investment Per Customer	\$ 1.80 \$ 21.88 \$ 1.87	\$ \$ \$

# FINANCIAL SECTION

WATER OPERATION SECTION

#### COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
(a)	(b)	(0)	(0)	
	UTILITY PLANT			
		F-5	\$ 114,049,031	\$ 107,896,660
101-106	Utility Plant (Includes 107 & 118)	F-5	3 114,045,031	
108-110	Less: Accumulated Depreciation and Amortization (Includes 119)	F-6	40,025,068	36,983,853
	Amortization (includes 119)			
	Net Plant		\$ 74,023,963	\$ 70.912,807
114-115	Utility Plant Acquisition adjustment		70.0737	/12.030
	(Net) Other Utility Plant Adj	F-5	(11,083)	(12,039
116	Other Utility Plant Adj.			1
	Total Net Utility Plant		\$ 74,012,880	\$70,900,768
	OTHER PROPERTY AND INVESTMENTS			
		F-7	\$ 20,171	\$ 20,171
121	Nonutility Property	F-/	3	20,171
122	Less: Accumulated Depreciation and			
	Amortization			
	Net Nonutility Property		\$20,171	\$ 20,171
123	Investment In Associated Companies	F-8	1,910,646	1,766,258
124	Utility Investments	F-8		
125	Other Investments	F-8	15,001	10
126-127	Special Funds	F-8		
	Total Other Property & Investments		\$1,945,818_	\$1,786,439
	CURRENT AND ACCRUED ASSETS			
	Cont.		\$ (105,276)	S 113,453
131 132	CashSpecial Deposits	F-7		
133	Other Special Deposits	F-7	3,133,468	3,023,557
134	Working Funds		10,660	9,800
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less			
	Accumulated Provision for Uncollectible	F-9	6,331,069	6,142,387
4.45	Accounts Accounts Receivable from Associated	1.5	3,00	
145	Companies	F-10	1,024,748	1,884,866
146	Notes Receivable from Associated Comp	F-10		
151-153	Materials and Supplies	F-11	1,520,415	1,688,963
161	Stores Expense			1,476,164
162	Prepayments	F-11	1,637,345	1,470,104
171	Accrued Interest and Dividends Receivable			
172	Rents Receivable		1,009,261	1,035,116
173	Accrued Utility Revenues Misc. Current and Accrued Assets			
174	MISC. CUITETIL ATTO ACCIONO ASSOCIA		1975 grage that characteristic accord	
	Total Current and Accrued Assets	1	\$ 14,561,690	\$ 15,374,306

YEAR OF REPORT December 31, 1998

UTILITY NAME:

#### COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
	DEFERRED DEBITS			s 661,388
181	<ul> <li>Unamortized Debt Discount &amp; Expense</li> </ul>	1 1	\$ 623,865	5 001,300
182	Extraordinary Property Losses	F-12		-
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts		2.447	(6,988
185	Temporary Facilities	F-11	713,421	943,654
186	Misc. Deferred Debits	F-11	710,421	-
187	Research & Development Expenditures		2.545.639	2,462,092
190	Accumulated Deferred Income Taxes		2,545,055	
	Total Deferred Debits		\$ 3,885,372	\$ 4,060,146
	TOTAL ASSETS AND OTHER DEBITS		\$ 94,405,760	\$ 92,121,659
	*Includes Acct. 189			

# 

#### COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO.	ACCOUNT NAME	REF.	CURRENT YEAR (d)	PREVIOUS YEAR (e)
(a)	(b)	(c)	(a)	(6)
	EQUITY CAPITAL			
201	Common Stock Issued	F-14	\$ 4,801,790	\$ 2,392,028
204	Preferred Stock Issued	F-14	600,000	600,000
202.205	Capital Stock Subscribed			
203, 206	Capital Stock Liability for Conversion			10.017.015
207	Premium on Capital Stock Reduction in par or stated value of Capital Stock	1	8,406,382	10,647,345
209	Peduction in par or stated value of Capital Stock			
210	Gain on Resale or Cancellation of Reacquired		C-1915	
210	Capital Stock			
211	Other Paid - In Capital		1,086,890	1,014,212
212	Discount On Capital Stock			
212	Capital Stock Expense		(428,441)	(428,441)
	Retained Earnings	F-15	15,686,201	14,532,065
214-215	Reacquired Capital Stock		(1,930,341)	(1,968,084)
216	Proprietary Capital (Proprietorship			
218	Proprietary Capital (Proprietorship			•
	and Partnership Only)		-	
	Total Equity Capital		\$ 28,222,481	\$ 26,789,125
	Total Equity Suprisi			
	LONG TERM DEBT		00 500 000	23,500,000
221	Bonds	F-16	23,500,000	23,300,000
222	Reacquired Bond			
223	Advances from Associated Companies	F-16		<u>-</u>
224	Other Long Term Debt	F-14		
	Total Long Term Debt		\$23,500,000	\$ 23,500,000
	CURRENT AND ACCRUED LIABILITIES			
			4,729,635	5,595,529
231	Accounts Payable	F-13	8,200,000	7,600,000
232	Notes Payable		8,200,000	7,000,000
233	Accounts Payable to Associated Companies	F-13		
234	Notes Payable to Associated Companies	F-13	2 200 544	3,291,597
235	Customer Deposits		3,380,514	250,646
236	Accrued Taxes	* F-17	317,928	499,724
237	Accrued Interest	F-18	580,324	453,697
238	Accrued Dividends		486,630	453,697
239	Matured Long Term Debt			
240	Matured Interest			1 101 010
241	Miscellaneous Current & Accrued Liabilities	F-19	1,404,939	1,461,012
	Total Current & Accrued Liabilities _		\$ 19,099,970	\$ 19,152,205

YEAR OF REPORT December 31, 1998

#### **COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
(a)	DEFERRED CREDITS			
	N = 40/2 more over very very			
251	Unamortized Premium On Debt	F-12	1,317,224	1,269,44
252	Advances For Construction	F-19	6,184,299	5,850,1
253	Other Deferred Credits	1	0,104,233	- 0,000,1
255	Accumulated Deferred Investment	1	1,191,026	1,302,93
	Tax Credits		111011020	
	Total Deferred Credits		\$8,692,549_	\$8,422,49
	OPERATING RESERVES			
2237	Basenia		\$ 2,205,484	\$ 1,859,50
261	Property Insurance Reserve	1	978,934	848,69
262 263	Pensions and Benefits Reserve		•	
265	Miscellaneous Operating Reserves	1		(19,8
200			s 3,184,418	\$ 2,688,4
	Total Operating Reserves	1		
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
	Contributions in Aid of Construction	F-20	\$ 3,358,756	\$ 3,140,4
27 . 272	Accumulated Amortization of Contributions			
2/2	in Aid of Construction	F-21	514,869	428,2
				0.740.0
	Total Net C.I.A.C		\$ 2,843,887	\$2,712,2
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -		l l Dage	
201	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -		0.649.726	8,427,3
	Liberalized Depreciation		8,618,736	0,421,5
283	Accumulated Deferred Income Taxes -		243,719	429.8
	Other		243,718	
	Total Accumulated Deferred Income Tax		\$ 8,862,455	\$8,857,18
	1		04 405 700	\$ 92,121,6
	TOTAL EQUITY CAPITAL AND LIABILITIES	1 1	\$ 94,405,760	32,121,0

#### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	REF. PAGE (d)	CURRENT YEAR (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	\$74,068,347	F-3(b)	\$72,148,901
401	Operating Expenses (Includes Acct. 402)	\$ 57,841,836	F-3(b)	\$54,944,145
403	Depreciation Expense	3,446,628	F-6 - F-21 •	3,674,723
405	Amortization - Other Gas Plant	239,604		255,044
406	Amortization Expense Acquisition Adjustment	(956)		(956)
408.1	Taxes Other Than Income	5,719,575	F-17 **	6,019,386
409.1	Income Taxes	1,924,806	F-17	1,750,130
410.10	Deferred Federal Income Taxes	(430,209)		(55,271)
410.11	Deferred State Income Taxes	(10,530)		(23,004)
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income	(111,641)		(111,911)
	Utility Operating Expenses	\$ 68,619,113		\$66,452,286
	Utility Operating Income	\$ 5,449,234		\$5,696,615
413	Income From Utility Plant Leased to others			
414	Gains (losses) From Disposition of Utility Property			
	Total Utility Operating Income [Enter here and on Page F-3(c)]	\$5,449,234		\$5,696,615

Includes Accruals charged to Acct. 272.

<sup>\*\*</sup> Includes Franchise tax of

<sup>\$ 2,160,096</sup> 

### COMPARATIVE OPERATING STATEMENT (Cont'd)

REF. PAGE (f)	WATER (g)	REF. PAGE (h)	WASTEWATER (i)	OTHER (j)
W-3	\$2,160,904	S-3	\$ Not Applicable	\$69,987,997
W-2	\$965,124_	S-2	\$	\$53,979,021
F-6	232,883	F-6		3,441,840
			<u> </u>	255,044
				(956)
F-17	*363,671_	F-17		5,655,715
F-17	41,032	F-17		1,709,098
	107,251			(162,522)
	15,765			(38,769)
			<u> </u>	
	(6,937)			(104,974)
	\$1,718,789_		\$	\$64,733,497
	\$ 442,115		\$	\$5,254,500
	\$ 442,115		\$	\$5,254,500

Includes Franchise Taxes of \$ 97,354

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO.	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	REF. PAGE (d)	CURRENT YEAR (e)
415 416 419 420 421 426	Total Utility Operating Income [ from page F-3(a)]	\$ 5,449,234 \$ (72,717) 1,614,882 (1,536,344) 29,478 17,636 827,774 (34,367) \$ 846,342		\$ 5,696,615 \$ 106,646 1,520,383 (1,532,768) 39,365 24,672 200 (23,268) \$ 135,230
408.20 409.20 410.20 411.20 412.20 412.30	Total Other Income and Deductions  TAXES APPLICABLE TO OTHER INCOME  Taxes Other Than Income Income Taxes Provision for Deferred Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits - Net Investment Tax Credits Restored to Operating Income  Total Taxes Applicable To Other Income	\$	F-17 F-17	\$
430-432 427 428 429	INTEREST EXPENSE  Other Interest Expense Amortization of Debt Discount & Expense Amortization of Premium on Debt  Total Interest Expense  EXTRAORDINARY ITEMS	\$ 476,359 , 2,235,050 42,957 \$ 2,754,366	F-18 F-12 F-12	\$ 469,552 2,235,050 42,522 - \$ 2,747,124
433 434 409.30	Extraordinary Income  Extraordinary Deductions Income Taxes, Extraordinary Items  Total Extraordinary Items	\$\$ \$\$ \$\$		\$ \$ \$ \$

<sup>&</sup>quot;Includes (\$4,999) of amortization of ST Debt Credit Line expenses.

<sup>\*\*</sup> includes AFUDC (\$16,146) and Interest on debt to associated company (\$77,110).

YEAR OF REPORT December 31, 1998

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO.	ACCOUNT NAME	REF. PAGE	WATER UTILITY	WASTEWATER UTILITY
(a)	(b)	(c)	(d)	(e)
101	Utility Plant In Service (Incl. 106 & 118)	F-5	\$ 11,211,513	\$ Not Applicable
	Less:			
	Nonused and Useful Plant (1)		2.745,138	
108	Accumulated Depreciation (Incl. Acct. 119)	F-6	2,743,130	
110	Accumulated Amortization	F-6	3.358.756	-
271	Contributions In Aid of Construction	F-20	396,599	-
252	Advances for Construction	F-19	350,000	
	Subtotal		\$4,711,020	s
	Additions:			
272	Accumulated Amortization of	F-21	514,869	
	Contributions in Aid of Construction	F-21	314,000	
	Subtotal		\$5,225,889	\$
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-5		
115	Accumulated Amortization of	F-5		
575776	Acquisition Adjustments (2)	F-5	47,177	
	Working Capital Allowance (3)			
	Other (Specify):			
			•	·
				<del></del>
	RATE BASE		\$ 5,273,066	s
	UTILITY OPERATING INCOME		\$442,115	s
			8.38%	
	ACHIEVED RATE OF RETURN	1	6.36%	-

#### NOTES:

- Estimate if not Known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculate using the Balance Sheet Method, beginning-year end average

#### UTILITY PLANT (ACCTS. 101-106)

NO.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
	Plant Accounts:				
	T ELIA POSSOCIAL.			\$ 101,363,244	s 112,574,757
101	Utility Plant In Service	\$ 11,211,513	\$ Not Applicable	101,303,244	112,011,110
102	Utility Plant Leased to	150-240-300-300-300-300-300-300-300-300-300-3		1 .	
	Others				-
103	Property Held for Future				1
104	Use Utility Plant Purchased			-	
104	or Sold				
105	Construction Work in			1772272227	1,474,274
100	Progress	353,065		1,121,209	1,4/4,2/4
106	Completed Construction				
Mexil	Not Classified				l ———
				400 484 453	\$ 114,049,03
	Total Utility Plant	\$ 11,564,578	\$	\$ 102,484,453	114,040,00

<sup>\*</sup> Includes Account 118

#### UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

Commission, include the Order I	WATER (b)		WASTEWATER (c)		OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)	
ACQUISITION ADJUSTMENTS (114): Marlanna West Palm Beach Sanford Deland	\$	<u> </u>	\$		\$ <u></u>	3,691 (29,523) 102,833 230,090	s	3,691 (29,523) 102,833 230,090
Total Plant Acquisition Adjs	\$		\$		s	307,091	\$	307,091
(115): Marianna West Palm Beach Sanford Deland	s	- <u>:</u> -	\$ <u></u>	<u>:</u>	s	3,691 (18,440) 102,833 230,090	s	3,691 (18,440) 102,833 230,090
Total Accumulated Amortization	s		\$		\$	318,174	s	318,174
Net Acquisition Adjustments	s	-	\$		\$	(11,083)	\$	(11,083)

YEAR OF REPORT December 31, 1998

#### ACCUMULATED DEPRECIATION (ACCT. 108)

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year	\$ 2,471,583	\$ Not Applicable	\$34,512,270	\$36,983,853_
Credit during year:  Accruals charged to:  Account 108.1  Account 108.2  Account 108.3  Other Accounts (specify):  Accl. 119 - Common  Transportation Clearing Salvage Other Credits (Specify):  Transfers  Allocation % Adjustments	\$	\$	\$	\$ 3,626,203 135,163 432,279 119,917 278,634 37,895 \$ 4,630,111
Total credits  belits during year:  Book cost of plant retired  Cost of Removal  Other Debits (specify):  Transfers  Total Debits	\$ 61,553 \$ 61,553 \$ 2,745,138	\$\$	1,168,518 285,893 72,932 \$ 1,527,343 \$ 37,279,930	1,230,071 285,893 72,932 \$ 1,588,896 \$ 40,025,068

<sup>\*</sup> Includes common depreciation allocated to subsidiary company of \$17,701

#### ACCUMULATED AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year	\$	Not Applicable	s	s	s
Credit during year: Accruals charged to: Account 110.1 Account 110.2 Other Accounts (specify):	s		s	s	s
Total credits	s		s	s	s
Debits during year:  Sook cost of plant retired Other debits (specify):					
Total Debits	s		s	s	s
Balance end of year	s		\$	s	s

#### NONUTILITY PROPERTY (ACCT. 121)

DESCRIPTION (a)		GINING YEAR BALANCE (b)	ADDITIONS (c)	REDUCTIONS	ENDING YEAR BALANCE (e)
and in Jackson County, FL Other	\$\$	19,971	\$	\$	\$ 19,97
Total Nonutility Property		20,171	\$	s	\$ 20,17

#### SPECIAL DEPOSITS (ACCT. 132 - 133)

	Report hereunder all special deposits carried in Accounts 132 and 133.		YEAR END
DESCRIPTIO	N OF SPECIAL DEPOSITS	ļ .	(b)
SPECIAL DE	POSITS (ACCT. 132):		
		\$	
		_	
		-	
	Total Special Deposits	ş	
OTHER SPEC	CIAL DEPOSITS (ACCT. 133):		
	Insurance Proceeds - Environmental Clean-up (Account 134)	\$	3,133,468
		_	
	Total Special Deposits	\$	3,133,468

#### FLORIDA PUBLIC UTILITIES COMPANY

#### INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123-127)

Report hereunder all investments and special funds carried in Accounts 12:  DESCRIPTION OF SECURITY OR SPECIAL FUND  (a)	FAC PAR	E OR VALUE (b)		YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123): 1,000 Shares	s	10_	\$	10,000 1,979,165
Retained Earnings Treasury Stock			-	1,979,165 (78,519)
Total Investment in Associated Companies	\$	10	s	1,910,646
UTILITY INVESTMENTS (ACCT. 124):	s		s	
			=	
Total Utility Investment	s		s	
OTHER INVESTMENTS (ACCT. 125):  1 Shares Insurance Claim Fund		1	_	1 15,000
Total Other Investment	\$	1	s	15,001
SPECIAL FUNDS (ACCT. 126 & 127):			s	
Total Special Funds			s	25

#### FLORIDA PUBLIC UTILITIES COMPANY

#### ACCOUNTS AND ! IOTES RECEIVABLE - NET ( ACCTS. 141 - 144 )

Report hereu Accounts 14:	under all accounts and notes receivable included in Accounts 141, 142, and 144. 2 and 144 should be listed individually.		
	DESCRIPTION (a)		TOTAL (b)
CCOUNTS RE	CCEIVABLE:		
Customer Ac	Water (Includes Fernandina Beach Electric)  Wastewater  Other	\$ 2,025,337 0 4,351,723	s 6,377,06
	Total Customer Accounts Receivable		
THER ACCOL	JNTS RECEIVABLE ( Acct. 142): Employee and Miscellaneous	\$ 62,441	
	Total Other Accounts Receivable		\$62,44
IOTES RECEIV	/ABLE (Acct. 144 ):	\$	
	Total Notes Receivable		\$ 6,439,50
CCUMULATE	D PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Acct. 143)		
		\$62,230	
Add:	Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ 217,406 0 24,648 12,227	
		\$316,511_	
Deduct ac	Others	194,375 13,704	
		\$ 208,079	\$ 108,43
otal Accounts a	and Notes Receivable - Net		\$ 6,331,06

Water A/R can not be shown separately. We keep accounts receivable data by division. Fernandina Beach is a site for both electric and water operations.

#### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Report each account receivable from associated companies separately.  DESCRIPTION  (a)	TOTAL (b)
ELO- GAS CORP.	\$1,024,74
fotal	\$ 1,024,74

#### NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 146)

port each note receivable from associated companies separately  DESCRIPTION  (a)	INTEREST RATE (b)	TOTAL (c)
		\$

#### FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1998

#### MATERIALS AND SUPPLIES (Accts. 151 - 153)

DESCRIPTION (a)	WATER (b)	SEWER	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Plant Material and Supplies (Acct. 151)  Merchandise (Acct. 152)	\$ 107,793	\$	\$ 1,195,857	\$ 1,303,650 216,765
Other Material and Supplies  (Acct. 153)  Total Material and Supplies				\$

#### PREPAYMENTS (ACCT. 162)

DESCRIPTION (a)	TOTAL (b)
Prepaid Insurance Prepaid Rents Prepaid Interest Prepaid Taxes Other Prepayments (Specify):	\$ 311,444
Pensions Maintenance Software	1,296,311 29,590
Total Prepayments	\$ 1,637,345

#### MISCELLANEOUS DEFERRED DEBITS (ACCT. 186)

DESCRIPTION (a)		TOTAL (b)	
MISCELLANEOUS DEFERRED DEBITS (Acct. 186):  Deferred Rate Case Expense (Acct. 186.1)	s	9,455 703,966	
Total Miscellaneous Deferred Debits	\$	713,421	

YEAR OF REPORT December 31, 1998

#### UTILITY NAME:

#### FLORIDA PUBLIC UTILITIES COMPANY

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)

Report the net discount and expense or premium separately for each securit  DESCRIPTION  (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (ACCT. 181):  Reacquired Debt Call Premium 9.57 % bonds due 2018 10.03 % bonds due 2018 9.08 % bonds due 2022  Total Unamortized Debt Discount and Expense	\$ 22,36 7,21 3,88 4,06 \$ 37,52	103,358 3 55,653 7 95,572
UNAMORTIZED PREMIUM ON DEBT (ACCT. 251)	ss	s
Total Unamortized Premium on Debt	\$	s

#### EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)

DESCRIPTION (a)	TOTAL (b)
XTRAORDINARY PROPERTY LOSSES (ACCT. 182):	s
otal Extraordinary Property Losses	\$

#### NOTE PAYABLE (ACCTS. 232 & 234)

	NOMINAL	DATE	INTEREST		PRINCIPAL	
DESCRIPTION (a)	DATE OF ISSUE (b)	OF MATURITY (c)	RATE (d)	FREQUENCY OF PAYMENT (e)		IOUNT PER ANCE SHEET (f)
ACCOUNT 232 - NOTES PAYABLE:	09/13/88	04/30/99	6.04%	Monthly	s	8,200,000
SunTrust -	09/13/00	04/30/35	%			
A Revolving Line of Credit			%			
			%		0211000	
			%			
-			%		_	
Total Account 232					\$_	8,200,000
ACCOUNT 234 - NOTES PAYABLE TO ASSOC. COMPANIES:						
			%		•	<del></del>
		-	%			
			%		-	
			%		9	
			%		-	
Total Account 234					\$	

#### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCT. 233)

DESCRIPTION (a)	TOTA (b)
	\$

YEAR OF REPORT December 31, 1998

#### CAPITAL STOCK (ACCTS. 201 & 204)

DESCRIPTION (a)	COMMON STOCK (b)	PREFERRED STOCK (c)
Par or stated value per shareShares authorizedShares issued and outstanding  Total par value of stock issued* Dividends declared per share for year	\$ 1.50 2,000,000 3,200,860 \$ 4,801,790 \$ 0.63	\$ 100.00 6,000 6,000 \$ 600,000 4.75%

<sup>\*</sup> Plus \$500 in accordance with Florida Statutes.

#### LONG TERM DEBT (ACCT. 224)

	PRINCIPAL	
RATE	FREQUENCY OF PAYMENT	AMOUNT PER BALANCE SHEE
(b)	(c)	(d)
94		s
%		
%	the result of the second	
%		
%		
%		
%		
%		1
	% % % % % % % % % % % % % % % % % % %	% % % % % % % % % % % % % % % % % % %

#### FLORIDA PUBLIC UTILITIES COMPANY

#### STATEMENT OF RETAINED EARNINGS

	Show separately the state and federal income tax effect of items shown in Account No. 439	
ACCT. NO.	DESCRIPTION	AMOUNTS
(a)	(b)	(c)
215	Unappropriated Retained Earnings:  Balance Beginning of Year  Changes to Account:  Adjustments to Retained Earnings ( requires Commission approval prior to use):	\$14,532,065
439	Adjustments to Retained Carrings (Textures Commission opposition)	
	Credits:	s
	Total Credits:	\$
	Debits:	s
	Total Debits:	\$
435 436	Balance Transferred from IncomeAppropriations of Retained Earnings:	\$ 3,067,820
437	Total Appropriations of Retained Earnings  Dividends Declared:  Preferred Stock Dividends Declared	\$
438	Common Stock Dividends Declared	1,885,184
	Total Dividends Declared	\$\$
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
	Total Appropriated Retained Earnings  Total Retained Earnings	\$\$ \$\$
	TOTAL MODELLING	

### FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1998

#### BONDS (ACCT. 221)

		INTEREST		
DESCRIPTION OF OBLIGATION ncluding Nominal Date of Issue and Date of Maturity)	RATE (b)	FREQUENCY OF PAYMENT (c)	AMOUNT PER BALANCE SHEET (d)	
(a)	(0)	(0)		
	9.57%	Semi-annually	s	10,000,000
9.57 % Issued 1988, Due 2018	10.03%	Semi-annually	2370	5,500,000
10.03 % Issued 1988, Due 2018	9.08%	Semi-annually		8,000,000
9.08 % issued 1992, Due 2022	0.00.11			
			1	
Tetal			\$	23,500,000
Total				

### ADVANCES FROM ASSOCIATED COMPANIES (ACCT. 223)

DESCRIPTION (a)	TOTAL (b)
	s
·	

#### FLORIDA PUBLIC UTILITIES COMPANY

#### ACCRUED TAXES (ACCT. 236)

ACCT. NO.	DESCRIPTION	WATER (c)	WASTEWATER (d)	OTHER (e)	TOTAL (f)
(a)	(b)  Balance First of Year	\$ (102,575)	\$ NOT APPLICABLE	\$353,221_	\$ 250,646
408.10	Accruals Charged: Utility Regulatory Assessment Fees	\$ <u>97,243</u>	s	\$ <u>143,622</u> 1,159,586	\$ 240,865 1,300,163
408.11	Property Taxes		-	545,128	574,008
408.12	Payroll Taxes	28,880_			
408.13	Other Taxes & Licenses	(383)		1,744,637	1,744,254
409.10	Federal Income Taxes	33,863		1,441,001	1,474,864
409.11	State income Taxes	7,169		268,097	275,266
410.10 410.11	Taxes Applicable to Other Income (Accts. 408.2, 409.2, 409.3, 410.2) Total Taxes Accrued	\$\$	s	16,901 \$ 5,318,972 285,692	16,901 \$ 5,626,321 285,692
408.10	Payroll Tax Capitalized: Taxes Paid During Year: Utility Regulatory Assessment Fees	\$97,241_	\$ <u>0</u>	\$137,822_	5,912,013 \$ <u>235,063</u>
408.11	Property Taxes	140,577	0	1,159,586	1,300,163
408.12	Payroll Taxes	42,593	0	803,961	846,554
408.13	Other Taxes & Licenses	(387)	-0	1,758,854	1,758,467
409.10	Federal Income Taxes	32,634	0	1,388,720	1,421,354
409.11	State Income Taxes	6,934	0	259,295	266,229
410.10 410.11	Taxes Applicable to other Income (Accts. 408.2, 409.2, 409.3, 410.2)	0		16,901	16,901
	Total Taxes Paid	\$319,592	s	\$ 5,525,139	\$ 5,844,731
	Balance End of Year	\$(114,818)	so	\$ 432,746	\$ 317,928

Excludes Franchise tax of

\$ 2,160,096

#### FLORIDA PUBLIC UTILITIES COMPANY

#### ACCRUED INTEREST (ACCT. 237)

	BALANCE	BALANCE DURING YEAR			BALANCE END	
DESCRIPTION OF DEBIT (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (b)	PAID DURING YEAR (e)	OF YEAR (f)	
ACCOUNT NO. 237.1 - Accrued interest on Long Term Debt: 1st Mortgage Bonds	\$311,975	427.3	\$ 2,235,050	\$ 2,235,050	\$311,975	
Total Account No. 237.1	\$ 311,975		\$ 2,235,050	\$ 2,235,050	\$ 311,975	
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities: Customer Deposits Notes Payable Miscellaneous	\$ 183,879 3,870	431.1 431.2 431.3	\$ 201,166 354,786 6,856	\$ 203,860 271,492 6,856	\$ 181,185 87,164	
Total Account No. 237.2	\$ 187,749		\$ 562,808	\$ 482,208	\$ 268,349	
Total Account No. 237	\$ 499,724		\$ 2,797,858	\$ 2,717,258	\$ 580,324	

# REGULATORY COMMISSION EXPENSE - AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 & 766)

	EXPENSE IN	CURRED		MOUNT SFERRED TO	CHARGED OFF DURING YEAR	
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING (b)	YEAR	ACC	OUNT NO. 186.1 (c)	ACCT.	AMOUNT (e)
Marianna - Docket No. 93-0400El	s		\$	•	666	\$1,176
Consolidated Gas			-		666	28,199
-Docket No. 94-0620GU Fernandina Beach Water			===	46		
			-			
			l —			
			-			
						-
Total	s		\$	46		\$ 29,375

# FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1998

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (ACCT. 241)

DESCRIPTION (a)	BALANCE ENI OF YEAR (b)
Tax Collections Payable	\$ 563,370
Vacation Pay Accrual	647,642
Inactive Dividend Checks	
Outside Audit Fees	94,750
Rate Refund Pending	
Commission Funds	9,977
Software Maintenance	14,200
Bank analysis charges	75,000
Accumulated Provisions Rate Refund	75,000
Total Miscellaneous Current and Accrued Liabilities	\$\$

Account 2290.1

# **ADVANCES FOR CONSTRUCTION (ACCT. 252)**

	BALANCE		EBITS		BALANCE END
NAME OF PAYOR (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	OF YEAR (f)
See Attached Supplement	\$		\$	\$	\$
Total - Water Other - Electric & Gas	363,543 905,899 \$ 1,269,442		\$s	\$	396,599 920,625 \$ 1,317,224

ADV	/ANCES FOR CO F-19 SU	JPPLEM		LK	
Name of Payor	Bal. Beg. of Year	Acct. CR.	Amount	Credits	Bal. End of Year
(a)	(b)	(c)	(d)	(e)	(f)
Advances Less	4.000		6,319		(1,631)
Than \$3,000	4,688	424			22,638
Acquiport/Amsdell	24,787	131	2,149		20,707
A Almand	40,419	131	19,712		(6,251)
A Almand, Jr		131	6,251		2,133
Amelia Landing Co.	3,211	131	1,078	2 500	3,500
Amelia Park	-			3,500	21,184
Amelia Trace	3,630	107		17,554	
Antonnpou, Michael	-	131	13,944	00.000	(13,944)
Baptist Medical Center	-	107		23,020	23,020
Centex Homes	28,411				28,411
Centex Homes/Ocean	30,070				30,070
Dostie Bldrs/Ocean	29,759	131	15,106		14,653
Egmont Park	8,516				8,516
Jane Adam's House	3,500	107	1,700	22,934	24,734
Makley, Daniel	2,646	252		3,500	6,146
Magnolia Point	-	271		10,000	10,000
Midland Group	12,709	131	12,709		-
Ocean Reach JT Ven.	71,086	107	6,092	29,386	94,380
Rayonier	26,425	107	737	23,495	49,183
RED Limited	53,613		22,036	3,500	35,077
River Oak	-			4,000	4,000
Tiger Point Marina	20,073				20,073
			107.000	440.000	396,599
Total-Water	363,543	1	107,833	140,889	380,333

#### FLORIDA PUBLIC UTILITIES COMPANY

# CONTRIBUTIONS II. AID OF CONSTRUCTION (ACCT. 271)

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
(4)	1			\$ 3,140,432
Balance first of year	\$ 3,140,432	\$ Not Applicable	\$0	3,140,432
Add credits during year:				
Contributions received from	1		1	
Capacity, Main Extension and Customer Connection				To the state of th
Charges (Schedule "A")	\$ 64,440	\$0	\$0	\$ 64,440
Contributions received from				
Developer or Contractor				
Agreements in cash or		s 0	5 0	\$ 153,884
property (Schedule "B")	\$ 153,884	3	,	-
Total Credits	\$ 218,324	\$0	so	\$ 218,324
Less debit charged during the				
year (All debits charged			1	
during the year must be		2 0	2 0	s
[explained below]				
Total Contribution In Aid	(*)			2 250 756
of Construction	\$ 3,358,756	\$0	\$0	\$ 3,358,756

Explain all debits charged to Account 271 below:	

FLORIDA PUBLIC UTILITIES COMPANY

# SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCR. TION OF CHARGES (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	(d)	WASTEWATER (e)	
Plant Capacity Plant Capacity Plant Capacity Main Capacity Main Capacity Main Capacity Main Capacity Service Connection Service Connection Service Connection Meter Installation Meter Installation Meter Installation	61 1 9 62 1 8 68 1 3 67 2 4	\$ 75 714 Various 390 1,131 Various 238 1,693 Various 119 357 Various	\$ 4,575 714 2,281 24,180 1,131 2,235 16,184 1,693 2,360 7,973 714 400	\$ Not Applicable  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCT. 272)

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL	
Balance first of year	\$428,206	\$ Not Applicable	s <u>.</u>	\$428,206_	
Debits during year: Accruals charged to: Account 272 Other debits (specify):	\$86,663	\$	s	\$86,663	
Total debitsCredits during year:	\$ 86,663	s	\$	\$ 86,663	
Total Credits	====================================	\$	s	\$	
Balance end of year	\$ 514,869	\$	s	\$514,869	

#### FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1998

# SCHEDULE "B" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)	WASTEWATER (d)
	Cash	\$ 15,567	\$ Not Applicable
Plant Capacity	Cash	\$15,567 73,436	Тостфрина
Main Capacity	Cash	50,618	
Service Connection	Cash	14,755	
Meter Installations	Cash	2,008	
Hydrants Installation	Adj	(2,500)	
Hydrants Installation	A0]	(2,300)	
			<del>,                                    </del>
	l ——		
			-
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			-
		-	
		\$ 153,884	\$
Total Credits		\$ 153,884	

Adjustment to a 1997 entry that should have been classified as a refundable contribution.

FLORIDA PUBLIC UTILITIES COMPANY

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income
  with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated
  in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation,
  assignments, or sharing of the consolidated tax among the group members.

	DESCRIPTIO (a)	ON .	REF. NO. (b)	AMOUNT (c)
	17			
income for the year	r			\$ 2,961,174
onciling items for t	he year:			
	(5)			
Taxable income	not reported on books:			635,000
	Service Contributions		-	37,360
	Conservation Program Costs		-	46,202
	Uncollectible Reserve		-	553,111
	Underrecoveries of Purchased Energy Costs		-	
Deductions mon	rded on books not deducted for return:		1 1	N 11 12 12 12 12 12 12 12 12 12 12 12 12
D-000000101000	Self-Insurance Reserve		_	142,726
	Rate Case Expense		_	29,329
	Meals Expense			11,187
	Vacation Pay Accrual			29,356
	Depreciation Study		5 1 1	14,058
	Natural Gas Odorizer		-	5,191
	Outside Audit Fees			11,000
	Loss on Reacquired Debt			22,362
	Environmental Costs		-	27,096
	Income Taxes (Excluding Current State Inco	ne of \$ 287,900 )	-	1,288,959
	Sun Trust Analysis Charge	tie di	-	14,200
	Sull Host Prieryals Charge		_	
Income recorded	on books not included in return:	19	1 1	193,188
	AEP		-	193,100
			-	
			-	
			-	
Deduction on ret	um not charged against book income:			170,000
	Rate Refund Pending		-	150,000
	Ordinary Loss on ACRS Property Retirement	3	-	80,000
	Cost of Removal of ADR Property		-	13,857
	Pention Reserve		-	271,189
	Depreciation		-	2/1,109
eral tax net income				\$ 4,950,075
				1,683,026
noutation of tax :		Tax at 34%	1 1	1,663,026
		Rounding	1 1	/4

Excludes Flo-Gas Net Income of

106,646

\*\*COMPLETION OF SCHEDULE ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR\*\*

UTILITY NAME:

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1998

# SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)

CLASS OF CAPITAL	*1977 DOLLAR AMOUNT (1) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (d)	WEIGHTED COST (c x d) (e)
			14.50%	4.83%
Common Equity	\$ 7,265,711	33.33%	14.50%	
Preferred Stock	1,123,700	5.15%	4.81%	0.25%
Long Term Debt	9,108,000	41.78%	7.26%	3.03%
Customer Deposits	1,045,484	4.80%	6.00%	0.29%
Tax Credits - Zero Cost	128,611	0.59%	0.00%	0.00%
Tax Credits - Weighted Cost	680,109	3.12%	8.67%	0.27%
Deferred Income Taxes	2,409,158	11.05%	0.00%	0.00%
Other (Explain)	40,679	0.19%	0.00%	0.00%
Total	\$ 21,801,452	100.00%		8.67%

<sup>\*</sup>The difference between 12-31-77 and the 12-31-95 sources of capital were not material enough to merit a change in the AFUDC Rates between 1978 and 1998.

#### APPROVED AFUDC RATE

AFUDC rate:	8.67%	
AFUDC rate:	6640	
	FUDC rate:	0540

<sup>(1.)</sup> Should equal amounts on Schedule B, Column (f), Page F-25.

<sup>(2.)</sup> Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

# \*\*COMPLETION OF SCHEDULE ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR\*\*

UTILITY NAME:

#### FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1998

# SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (2)	*1977 PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits	\$ 7,265,711 1,123,700 9,108,000 1,045,484	s	5	s	\$ 7,265,711 1,123,700 9,108,000 1,045,484
Tax Credits - Zero Cost Tax Credits - (Weighted COC) Deferred Inc. Taxes Other-Unclaimed Deposits Total	128,611 680,109 2,409,158 40,679 \$ 21,801,452			\$	128,611 680,109 2,409,158 40,679 \$ 21,801,452

 The difference between 12/31/77 and the 12/31/95 sources of capital were not material enough to merit a change in the AFUDC Rates between 1978 and 1998.

Explain below all adjustments made in Column (e):	

WATER OPERATION SECTION

#### FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1998

#### WATER UTILITY PLANT ACCOUNTS

ACCT. NO.	ACCOUNT NAME		PREVIOUS YEAR		ADDITIONS	RE	TIREMENTS
(a)	(b)		(c)	_	(d)	-	(e)
301	Organization	\$	· ·	\$_		\$	•
302	Franchises					-	-
303	Land and Land Rights		1,940	_		_	
304	Structures and Improvements		309,715		255,499		•
305	Collecting and Impounding Reservoirs		<u> </u>	_			-
306	Lake, River and Other Intakes					1	4.005
307	Wells and Springs	1	58,969	_			1,665
308	Infiltration Galleries and Tunnels			_			
309	Supply Mains			_	· · ·		
310	Power Generation Equipment		191,040	_		l —	
311	Pumping Equipment		590,880	_	138,246	-	30,595
320	Water Treatment Equipment		426,410	52	11,024		-
330	Distribution Reservoirs and		812,856	_	501	_	n <b>=</b> .
331	Standpipes Transmission and Distribution				100 007	1	
	Mains		4,617,095	_	429,397	_	
333	Services		1,453,263	_	182,645	_	29,294
334	Meters and Meter Installations		391,097	_	131,603	I —	29,294
335	Hydrants		884,668	_	32,657	_	
339	Other Plant and Miscellaneous		250		14,097		/ <del>*</del> 1
340	Equipment Office Furniture and Equipment	1 -	-	-	-	-	1.7
340	Transportation Equipment		-		98,689		-
341	Stores Equipment	-	2,161		•	6000000	
343	Tools, Shop and Garage Equip	_	44,770		79		
344	Laboratory Equipment		4,207			_	-
345	Power Operated Equipment	_	935	1570	15,338	_	IJ <del>=</del> .
300000 V	Communication Equipment	-	172	-		7	•
346	Miscellaneous Equipment	-		100	•		100
347	Common Plant	-	159,204	=	13,659		•
	Total Water Plant	s	9.949.632	s	1,323,434	\$	61,554

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

		w	ATER UTILITY PLANT I	MATRIX	
CURRENT YE.R (f)	1. INTANGIBLE PLANT (g)	2. SOURCE OF SUPPLY AND PUMPING PLANT (h)	3. WATER TREATMENT PLANT (i)	4. TRANSMISSION AND DISTRIBUTION PLANT (J)	5. GENERAL PLANT (k)
\$	\$	\$ 223 509,143 - 57,304 - 191,040 698,531	39,961 437,434	\$ 813,357 5,046,492 1,635,908 493,406 917,325	1,717 16,110
14,347 98,689 2,161 44,849 4,207 16,273 172 - 172,863	· · · · · · · · · · · · · · · · · · ·	14,347	\$ 477,395	\$ 8,906,488	98,689 2,161 44,849 4,207 16,273 172 - 172,863

W-1(b)

# FLORIDA PUBLIC UTILITIES COMPANY

# WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.		CURRENT YEAR	1. SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	2. SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
(-/		200,002	s -	s 19,424
601	Salaries and Wages - Employees	\$ 399,993	3	9
603	Salaries and Wages - Officers,			
	Directors, and Majority	31,935	_	-
	Stockholders	(4,955)		
604	Employee Pensions and Benefits	(4,555)	-	
610	Purchased Water	135,739	135,739	
615	Purchased Power	100,700	-	
616	Fuel for Power Purchased	19,636		-
618	Chemicals	27,192	-	7
620	Materials and Supplies	27,102		•
631	Contractual Services-Engineering Contractual Services - Accounting			,-
632		190	-	·-
633	Contractual Services - Legal Contractual Services - Mgt. Fees	-	-	-
634	Contractual Services - Mgt. Fees	6,640	•	
635	Rental of Building/Real Property	390		
641	Rental of Equipment		-	•
642	Transportation Expenses	75,010		2,78
650 656	Insurance - Vehicle	-	-	
657	Insurance - General Liability	40,540		
658	Insurance - Workman's Comp	(586)	-	
659	Insurance - Other	37,083	-	-
660	Advertising Expense	-		
666	Regulatory Commission Expenses	•		
000	- Amortization of Rate Case	(-11 · 12 · 12 · 12 · 12 · 12 · 12 · 12 ·		
	Expense	-		
667	Regulatory Commission Expenses	180		
001	-Other	(*)	-	
670	Bad Debt Expense	3,844		10,014
675	Miscellaneous Expenses	192,473	8,073	10,014
	Total Water Utility Expenses	\$ 965,124	\$ 143,812	\$ 32,297

WATER	<b>FXPENSE</b>	ACCOUNT	MATRIX
WATER	FXPFNSE	ACCOUNT	MATRIX

		5.	6.	7.	8.
3. WATER TREATMENT EXPENSES - OPERATIONS (f)	4. WATER TREATMENT EXPENSES - MAINTENANCE (g)	TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE	CUSTOMER ACCOUNTS EXPENSE (j)	ADMINISTRATIVE & GENERAL EXPENSES (k)
\$7,630_	\$9,507_	\$17,944	\$185,873_	\$126,041_	\$33,574
19,636 229 	631	2,990	26,192 	69	31,935 (4,955) - - - - 190 - 6,640 390 - 2,141
	<u>=</u>		<u> </u>		40,540 (586) 37,083
	-			,	
11,135	2,130	37,904	69,449	3,844 37,264	16,504
40,650	\$ 14,058	\$ 58,838	\$ 322,716	\$ 189,297	\$ 163,456

### WATER OPERATING REVENUE

NO. (a)	ACCT. DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Operating Revenues: Unmetered Water Revenue		-	s
461.1 461.2 461.3 461.4 461.5	Metered Water Revenue: Sales to Residential Customers_ Sales to Commercial Customers Sales to Industrial Customers_ Sales to Public Authorities Sales Multiple Family Dwellings  Total Metered Sales	5,476 464 3 64 	5,754 471 3 66 -	1,411,530 345,234 118,125 60,839 
462.1 462.2	Fire Protection Revenue: Public Fire Protection Private Fire Protection  Total Fire Protection Revenue		67	105,831 \$105,831
464 465 466 467	Other Sales To Public Authorities Sales To Irrigation Customers Sales For Resale Interdepartmental Sales Unbilled Revenues		6,361	5,311 \$ 2,046,870
	Totals	6,070_		
469 470 471 472 473 474	Guaranteed Revenues Forfeited Discounts Miscellaneous Service Revenues Rents From Water Property Interdepartmental Rents Franchise Tax Revenue Total Other Water Revenues	16,680 		
	Total Water Operating Revenues			\$ 2,160,904

# BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
(a)	(b)	(0)	(6)	
304	Structures and Improvements_	30	-	3.3%
305	Collecting and Impounding			
303	Reservoirs			
306	Lake, River and Other Intakes	-		2.20/
307	Wells and Springs	30		3.3%
308	Infiltration Galleries and			
	Tunnels			
309	Supply Mains			5.0%
310	Power Generation Equipment	20		5.0%
311	Pumping Equipment	20		10.0%
320	Water Treatment Equipment	10		10.076
330	Distribution Reservoirs and			2.5%
65791	Standpipes	40_		2.570
331	Transmission and Distribution	40	1	2.3%
	Mains	43		2.5%
333	Services Meters and Meter Installations	20		5.0%
334		45		2.2%
335	Hydrants	45		
339	Other Plant Miscellaneous			*
02000	Equipment	<del>- :</del>		-
340	Office Furniture and Equip			•
341	Transportation Equipment	18		5.6%
342	Stores Equipment Tools, Shop and Garage Equip.	16		6.3%
343		15		6.7%
344	Laboratory Equipment Power Operated Equipment	12	5%	7.9%
345 346	Communication Equipment	10	10%	9.0%
346	Miscellaneous Equipment	-	-	-
347	Other Tangible Plant			-
390	Structures & Improve-Gen.	40	-	2.5%
390	Water Plant Composite			
	Depreciation Rate *			-

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 1998

# ANALYSIS OF ENTR'ES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME	BALANCE AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS *	TOTAL CREDITS (d+e)
(a)	(b)	(c)	(d)	(e)	(0)
304	Structures and Improvements	\$82,001	\$ 11,498	\$	\$ 11,498
305	Collecting and Impounding Reservoirs	-			
306	Lake, River and Other Intakes				1,944
307	Wells and Springs Infiltration Galleries and Tunnels	26,120	1,944		1,044
308	Infiltration Galleries and Tunnels			<del>-</del>	
309	Supply Mains		- 0.550	•	9,552
310	Power Generation Equipment	76,982	9,552	<del>-</del>	30,744
311	Pumping Equipment	239,681	30,744		42.820
320	Water Treatment Equipment	358,973	42,820	<del>-</del> _	42,020
330	Distribution Reservoirs and Standpipes Transmission and Distribution	217,288	20,318	<u>.</u>	20,318
331	Transmission and Distribution		400.040		109,243
	Mains	883,547	109,243	<u>-</u>	38,390
333	Services	273,454	38,390	<del> : -</del>	21,415
334	Meters and Meter Installations	141,796	21,415	<del>-</del>	19.945
335	Hydrants	109,394	19,945		10,010
339	HydrantsOther Plant and Miscellaneous Equipment		384	<u>.</u>	384
340	Office Furniture and Equipment				
341	Transportation Equipment		120	<del> :-</del>	120
342	Stores Equipment Tools, Shop and Garage Equip	1,557	2,821		2,821
343	Tools, Shop and Garage Equip	13,236	276	·	276
344	Laboratory Equipment	3,545	499	<del></del>	499
345	Power Operated Equipment	935	12		12
346	Communication Equipment	144			
347	Miscellaneous Equipment				
348	Other Tangible Plant		6.563		6,563
1	Common Depreciation - Water	42,930	6,363		
	Total Water Accumulated		e 216.644	s	\$ 316,544
- 1	Depreciation	\$ 2,471,583	\$ 316,544	·	0.0,011

Specify nature of transaction Use ( ) to denote reversal entries.

W-5(a)

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (Cont'd)

PLANT RET.RED	ASSOCIATED SALVAGE AND INSURANCE	ASSOCIATED COST OF REMOVAL	OTHER CHARGES	TOTAL CHARGES (g-h+i+j)	BALANCE AT END OF YEAR (c+f-k)
(g)	(h)	(i)	())	(k)	(1)
	\$	\$	s	s	\$93,499
<u> </u>					<del></del>
1,665	<u>-</u> -	<u></u> -	<u>:</u>	1,665	26,399
					86,534
			<u>:</u>	30,595	239,830
30,595				-	401,79
					237,60
			-	-	992,79
	-				311,84 133,91
29,294	:	<del>:</del> _		29,294	129,33
					38
				(40.505)	18,56
	-		(18,565)	(18,565)	1,67
<u> </u>		— <u>:</u>	<u>-</u>		16,05
	<del>-</del>	<del>-</del>	-	•	3,82
<del></del>		-	-		1,43
					15
	-	-			
		===			49,49
61,554	s	s	\$ (18,565)	\$ 42,989	\$ 2,745,13

UTILITY NAME: UTILITY SYSTEM FLORIDA PUBLIC UTILITIES COMPANY

Water

YEAR OF REPORT December 31, 1998

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's )	FINISHED WATER PUMPED FROM WELLS ( Omit 000's )	WATER USED FOR LINE FLUSHING, FIGHTING FIRES ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS ( Omit 000's )
(a)	(b)	(c)	(d)	(e)	(1)
		81,349 83,588 75,982 102,094 142,539 165,578 136,516 129,037 131,373 123,804 135,733 107,752	3,427 3,746 3,298 2,546 3,066 2,777 3,614 2,394 3,211 4,059 3,691 3,383 39,212	77,922 79,842 72,684 99,548 139,473 162,801 132,902 126,643 128,162 119,745 132,042 104,369 1,376,133	72,264 65,167 67,194 84,896 103,014 141,777 144,414 103,895 102,467 97,547 103,622 102,300
Total for year  If water is purchased for res  Vendor: Point of delivery:	sale, indicate the follow	107,752 1,415,345	3,383	-	
If water is sold to other water	er utilities for redistribut N/A	ion, list names of such u	rtilities below:		

#### FLORIDA PUBLIC UTILITIES COMPANY

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654.00

6,403

#### WATER TREATMENT PLANT INFORMATION

Type of treatment (re	verse osmosis, etc.):		Primary Chemical & Aeration		
Methods used (sedime	ntation, chemical, aerated,	etc.):	Chemical & Aeration		
		LIME TREAT	MENT		
Unit rating (GPM):	N/A		Manufacturer:	N/A	
		FILTRA	TION		
Type and area:					
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Pressure> Squa	re Feet:	N/A		
	☐ Gravity → GPM/S	iquare Feet:	N/A		
	DIAMETER	MAINS	T		MAINS END
TYPE OF PIPE (Galvanized, Cast	OF PIPE	BEGINNING OF YEAR	ADDITIONS	RETIREMENTS	OF YEAR
Iron, PVC, Etc.)	(In inches)	( in feet )			( in feet)
See Attached W-7A					
al feet of mains					
		SERVICES AN	D METERS		
METERS IN	SERVICE	METERS BEGINNING OF YEAR	ADDITIONS	RETIREMENTS	METERS END OF YEAR
	5/8" - 3/4"	6,042	960	618	6,384
	1"	174	22	- 30	126
	2 5	25	1		26
	4	10	1		11
	6"	•		:	
	8"	<del>:</del>			S CONTRACTOR OF THE STATE OF TH
Other (Specify):					
al meters in service	l.	6,362	999	654	6,707
etal maters in stock	1	230	74		304

6,132

<sup>|</sup>Number of services in use\_\_\_\_\_
\*\* This does not include locked meters of 146.

### FLORIDA PUBLIC UTILITIES COMPANY

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#### MAINS

TYPE	DIAMETER	MAINS BEGINNING	ADDITIONS	RETIREMENTS	MAINS END OF YEAR
PIPE	PIPE	OF YEAR	(IN_FEET)		(IN_FEET)
		4 000			1,662
PVC	3/4"	1,662			4,091
GALVANIZED	3/4"	4,091 840			840
GALVANIZED	1"				530
GALVANIZED	1-1/2"	530			1,880
PVC	1-1/2"	1,880			441
PVC	1-1/4"	441			16,862
GALVANIZED	1-1/4"	16,862		300	45,055
GALVANIZED	2*	45,355	000	300	38,053
PVC	2*	37,133	920		660
GALVANIZED	2-1/2"	660			2,100
PVC	3*	2,100			63
GALVANIZED	3*	63			12,322
CAST IRON	4"	12,322			452
TRANSITE	4"	452			23,360
PVC	4"	22,860	500		25,300
GALVANIZED	4*	40			18,152
CAST IRON	6*	18,080	72		64,851
TRANSITE	6°	64,851			60,092
PVC	6"	56,012	4,080		7,333
CAST IRON	8"	7,333			
TRANSITE	8*	17,066			17,066
PVC	8"	114,541	4,380		118,921
CAST IRON	10"	2,878			2,878
TRANSITE	10"	25,242			25,242
PVC	10"	19,900	1,400		21,300
TRANSITE	12"	9,197			9,197
CAST IRON	12"	267			267
PVC	12"	17,087	2,140		19,227
STEEL CASING	12"	55			55
STEEL CASING	16"	34			34
STEEL CASING	- ',				540.000
TOTAL		499,834	13,492	300	513,026

W-7A

#### WELLSANDWELLPUMPS

(a)	#5 (b)	#6 (c)	#7 (d)	#8
Year Constructed	1953	1956	1965	1972
Types of Well Construction and Crising	Steel	Steel	Steel	Steel
an case		-		
		-		4.045
Depth of Wells	1,205	1,204	1,204'	1,215
Diameters of Wells	12"	12*	12"	12"
Pump-GPM_	1500	1,500	1,500	1,500
	100	100	100	100
Motor-HP_ Yields of Wellsin GPD	2,160,000	2,160,000	2,160,000	2,160,000
Auxiliary Power	280KW	400KW	400KW	175KW

#### RESERVOIRS

(a)	(b)	(c)	(d)	(e)	(1)
Description (steel,concrete orpneumatic) Capacity of Tank Groundor Elevated	Tank#1#1WW  Concrete 187,100Gal Ground	Concrete 500,000Gal Ground	Tank#1#2WW  Concrete 125,000Gal Ground	Concrete 500,000Gal Ground	SteelOverhead 75,000Gal Elevated

### HIGHSERVICEPUMPING

	#1	#3	84	#5	#6	#7
MOTORS (a)	(b)	(c)	(d)	(0)	(1)	(g)
Manuacturer Type Rated Horsepower_	Lincoln DP 40	AliisChairner AP 50	Badlor 4246th 40	AllisChaimer GS 50	USMotors - 75	USMotors - 75
	1		PUMPS			
Manufacturer Type Capacity in GPM	Worthington Centrifugal 625	AllisChalmer Centrifugal 1200	Peerles Centrifugal 650	Chalmer Centrifugal 1000	Chalmer Centrifugal 1520	Chalmer Centrifugal 1520
Average Number of Hours Operated Per Day Auxiliary Power	0.00 Yes	2.42 Yes	Continuous	2 No	15.90 Yes	8.36 No

MOTORS (a)	#21 (h)	#22 (I)	(J)	(k)
Manufacturer Volts Rated Horsepower_	US Moter 430 40	US Moter 430 75	US Moter 4246th 40	US Moter GS 50
			PUMPS	
Manufacturer Type Capacity in GPM	Centrifugal 600	Centrifugal 1500.00	Centrifugal 1500	Centrifugal 2400
Average Number of Hours Operated Per Day Auxiliary Power	1 Yes	Continuous Yes	0	0

#### FLORIDA PUBLIC UTILITIES COMPANY

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#### SOURCE OF SUPPLY

	List for each source of supply:	ı —	Ι
Gallons per day of source Type of source	8.640,000 Capability Ground Water From Four Deep Wells		

#### WATER TREATMENT FACILITIES

List for each water treatment facility:	#1WW	#2WW	 
Type	Aeration & Chlorination Wallace & Tieman 4,320,000 Electric Paddle Wheel	Aeration & Chlorination Wallace & Tiernan 4,564,000 Electric Paddle Wheel Meters	

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system not physically connected with another facility. A separate page should be supplied where necessary.				
1.	Present ERC's * the system can efficiently serve. 9,304			
2.	Estimated annual increase in ERC's *. 329			
3	List fire fighting facilities and capacities. Two 100 Hp, 1000 GPM Fire Pumps at #1 Water Works and 503 Hydrants and one 2500 GPM Fire Pump at #2 water works.			
4.	List percent of certificated areas where service connections are installed (total for each county).  95%			
5.	What is the current need for system upgrading and/or expansion?  The construction of a 500,000 gatton elevated storage tank in 1999 at #1 Water Works.			
6.	What are plans for future system upgrading and/or expansion? Increasing size of selected mains and looping of large radials.  500,000 gallon tank at #1 Water Works and high service pump upgrades at #1 Water Works.			
7.	Have questions 5 and 6 been discussed with an engineer? (if so, state name and address)  Yes, Mr. Patrick M. Foster, P.E., Florida Public Utilities, P.O. Box 418, Fernandina Beach, Ft. 32035-0418			
8.	Have questions 5 and 6 been discussed with the appropriate state sanitary engineering office?  Yes.			
•E	RC = (Total Gallons Sold / 365 days) / 350 Gallons Per Day			

UTILITY NAME: SYSTEM NAME: FLORIDA PUBLIC UTILITIES COMPANY

Water

# CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
(4)	10/	1		Company and Company
5/8"	Displacement	1.0	6,384	6,384
3/4"	Displacement	1.5	-	
1"	Displacement	2.5	160	400
1 1/2"	Displacement or Turbine	5.0	-	
2"	Displacement, Compound		Carrier 2	
-	or Turbine	8.0	126	1,008
3"	Displacement	15.0	-	
3"	Compound	16.0	-	
3*	Turbine	17.5	26	455
4"	Displacement or Compound	25.0	11	
4"	Turbine	30.0	11	330
6"	Displacement or Compound	50.0	-	
6"	Turbine	62.5	-	
8*	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0	<u>:</u>	
10"	Turbine	145.0	-	
12"	Turbine	215.0	-	

# CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL CONNECTIONS

,	1.188.557	/ 365 days	) / 350 gpd =	9.304
'	//			

# WASTEWATER OPERATION ACTOR

NOT APPLICABLE