CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

Wi077
Mr. John T. English
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach, FL 33402 3395

WATER AND SEVER TO Not Remove from this Office

001-W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

Per FPSC records, this utility is a Class A Utility

RECEIVED

MAR 2 9 2000

Florida Public Service Commission Division of Water and Wastewater

Form PSC/WAW 3 (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4 For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12 Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13 For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14 The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the upirty

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** Not applicable

EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
Item	s Certified		
1 2 x 2	2. 3. 4. X X		John Seline
1. 2	3. 4.		(Signature of Chief Executive Officer of the utility) (Signature of Chief Financial Officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 1999

	FLORIDA PUBL	IC UTILITIES COMPAN	IY Count	y Palm Beach
	(Exact	Name of Utility)		,
ut holow the ever	et availan auto			
ist below the exac	a mailing address of	the utility for which norm	nal correspondence should be se	ent
01 South Dixie Hi	ghway			
O. Box 3395				
Vest Palm Beach.	FL 33402			
elephone:	(561) 832-	2461		
E Mail Address:	corporate@fpuc.co			
VEB Site:	fpuc.com			
iunshine State On	e-Call of Florida, Inc	Member Number	FPUC04	
lame and address	of person to whom	correspondence concern	ning this report should be addres	sed
heryl Martin, Corr	porate Accounting M	anager		
londa Public Utiliti	es Company	arrager		
01 South Dixie His				
Vest Palm Beach.				
elephone:	(561) 838-	1725		
ist below the addre	ess of where the util	ty's books and records a	are located	
he general office	n West Palm Bacat	records to individual div	isional operations	
ccounting records	for company-wide o	perations	porate	
The state of the s	ioi company wide o	perauoris.		
elephone	(561) 832-2	2461		
ate of original orga	Florida Public Service anization of the utility ate business entity of		March 6, 1924 he Internal Revenue Service	
Individual			Partnership	
Sub S Cor	poration	×	1120 Corporation	
st below every cor	rporation or person of	owning or holding directl	y or indirectly 5% or more	
the voting securit	ies of the utility:			
		Name		Percent
		Name		Ownership
Essex & Com	pany			11.2%
Estate of Rob				6.1%
Atlee M. Kohl				5.9%
Gabelii Funds	inc et al (2)			9.7%
for 38,100 Investment Family Fou	shares, 30,000 shar t Company, Nicole K indation, respectively	es, 30,000 shares, and ohl Gift Trust, Woodland	d shares voting and dispositive p 3,000 shares owned by Woodlar I Investment Trust and the Atlee	nd

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1) & (2)	TITLE OR POSITION	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC		
John T. English	Chief Operating Officer	Gas, Electric & Water,	Engineering, Rates,		
	President	Operations	Rules, & Regulations		
C. Stein	Senior Vice President	Gas, Electric & Water,	Engineering, Rates,		
		Operations	Rules & Regulations		
Jack Brown	Treasurer	Electric, Gas & Water	Financial Items, Rules		
		Operations	& Regulations		
P. Mark Cutshaw	Division Manager	Marianna Electric Operations	Conservation, Rates, &		
			Engineering		
Patrick M. Foster	Division Manager	Fernandina Beach Electric	Rates & Engineering		
		& Water Operatons			
Michael Peacock	Director of Customer Relations	Electric Operations	Conservation		
George Bachman	Controller	Electric, Gas & Water	Open Dockets, Accounting		
		Operations	Rules & Regulations		
Cheryl Martin	Corporate Accounting Manager	Electric, Gas & Water	Open Dockets, Accounting		
		Operations	Rules & Regulations		
Norman Horton	Attorney	Messer, Caparello & Self	Fuel Adjs., PGA.		
(850) 222-0720			Conservation, and		
			Rate Cases		

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll

Provide individual telephone numbers if the person is not normally reached at the company

^[3] Marie of cumpany employed by if not on general payroll

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

A. Brief Company History

Florida Public Utilities Company was incorporated March 6, 1924, as the Palm Beach Gas Company, and the name was changed to the present title on October 24, 1927. The company was reincorporated April 29, 1925.

The purchase of the property of the Gas Service Company of Key West was made on October 5, 1927, and sold on May 10, 1938. On May 1, 1929, the company acquired Pensacola Gas Company, but sold these properties to Gulf Power on May 28, 1934. Southern States Power Company (Marianna and Fernandina Beach, Florida) was purchased July 1, 1935. The acquisitions of Sanford Gas Company and Florida Home Gas Company of DeLand occurred on January 1, 1965 and June 1, 1967, respectively. Water property in Marianna was sold June 1, 1976 to the North Florida Water Company.

B. Operating Territory

Four areas of Florida are served by Florida Public Utilities Company. The West Palm Beach division serves 34,200 customers within eastern Palm Beach County. The Mid-Florida division, located in the heart of central Florida, serves 12,500 customers in Seminole County and Volusia County.

The Marianna division, located in the panhandle of Florida, serves 11,900 customers in portions of Jackson, Calhoun, and Liberty Counties. The Fernandina Beach division, which serves Amelia Island on the upper east coast of Florida, furnishes electricity and water service to 13,000 and 6,700 customers, respectively

C. Major Goals and Objectives

To provide reliable utility service to present and prospective customers in an efficient and courteous manner at the most reasonable cost possible.

To provide our stockholders with a reasonable return on their investments.

To promote conservation of energy (electricity and natural gas) through programs presently in effect, and future programs which may be adopted.

D. Major Operating Divisions and Functions

Florida Public Utilities operates out of four divisions and is headquartered in West Palm Beach. Natural and bottled gas are provided by the West Palm Beach, Sanford, and DeLand divisions. These three divisions also serve customers in offering gas appliance sales and repairs.

Electricity is supplied by the divisions in Marianna and Fernandina Beach.

Fernandina Beach is also the sole location providing water service

E Current and Projected Growth Patterns (Customer Growth)

Operations	Past 3 Years	3 Year Projection
Marianna - Electric	1% Annual	2% Annual
Fernandina Beach - Electric	4% Annual	3% Annual
Fernandina Beach - Water	5% Annual	3% Annual
Gas Operations	1% Annual	2% Annual

F. Major Transactions Having a Material Effect on Operations:

None

PARENT/AFFILIATE ORGANIZATION CHART

Current as of

December 31, 1999

Complete below an organizational chart that show all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

FLORIDA PUBLIC UTILITIES COMPANY (PARENT) **FLO-GAS CORPORATION** (WHOLLY OWNED SUBSIDIARY)

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS COMPENSATION (d)
R. L. Terry* J. R. Brown J. T. English D. L. Troy C. L. Stein W. D. Little G. M. Bachman	Chairman, Executive Committee Treasurer & Secretary President / Chief Executive Officer Vice President Senior Vice President Assistant Secretary & Assistant Treasurer Assistant Treasurer	5.0% 5.0% 7.0% 5.0% 7.0% 4.6% 4.6%	\$ 2,717 5,817 10,622 4,552 8,143 3,354 3,238

COMPENSATION OF DIRECTORS

NAME (a)	TITLE	NUMBER OF MEETINGS ATTENDED	DIRECTORS COMPENSATION
(10)	(b)	(c)	(d)
R ! Terry*	Chairman of Executive Committee	3	s .
C Cressman	Director	4	374
l T English	President / Chief Executive Officer	4	
J. Carr. Jr	Director	4	580
2 Downey	Director	4	443
3 () Jerauld	Director	4	402
R C Hitchins	Director	4	402
Maddock	Director	4	374
₹ Schupp	Director	4	374

^{*} Deceased 1999

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None			

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties, for products or services during the reporting year or future years. Although the Respondent and/or other companies, will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME:

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1299

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	exercising similar functions PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
ione			
		1	
		1	
		1	

BUSINESSES WHICH ARE A BY PRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water water and/or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASS	ETS	REVEN	UES	EXPENSES	ENSES	
BUSINESS OR SERVICE CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUES GENERATED	ACCT. NO.	EXPENSES INCURRED	ACC:	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
IONE	s -	(c)	\$ -	(e)	(f) S -	(9)	

YEAR OF REPORT December 31, 1999

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages £-2 and £-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- Below are some types of transactions to include: -management, legal and accounting services -computer services -engineering & construction services

-repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

			ANNU	AL CHARGES	
	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATES	(P)urchased (S)old	AMOUNT	
	(b)	(c)	(d)	(e)	
Flo-Gas Corporation (Subsidiary)	None	None		s -	

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: 1. Enter in this part all transactions relating to the purchase, sale, or transfer of asssets. 2. Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment	Sale, Purchase and Transfer of Assets The columnar instructions follow: (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred.
-purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock	(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column(d)). (f) Enter the fair market value for each item reported.
dividends -write-off of bad debts or loans	In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

			narket value.		
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCH PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKE VALUE (f)
Flo-Gas Corporation	None	s -	s -	s .	\$.
		i			

FINANCIAL SECTION

WATER OPERATION SECTION

YEAR OF REPORT December 31, 1999

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

	ACCOUNT NAME REF. PAGE (b) (c)		PAGE		PAGE		PAGE		PAGE YEAR			CURRENT YEAR (e)
	UTILITY PLANT			(-)	\top	(0)						
101-106	Utility Plant (Includes 107 & 118)	F-7	s	114,049,031	١,	101 107 070						
108-110	Less: Accumulated Depreciation and	1 1 1	٠-	114,049,031	\$_	121,197,670						
	Amortization (Includes 119)	F-8		40,025,068		43,290,236						
	Net Plant		s	74,023,963	s							
		1	ı -	74,023,903	3-	77,907,434						
114-115	Utility Plant Acquisition adjustment (net)	F-7		(11,083)		(10,127						
116	Other Utility Plant Adj.			111,000/	-	(10,127						
	Total Net Utility Plant		s	74,012,880	s	77,897,307						
	OTHER PROPERTY AND INVESTMENTS		-	,	-	77,037,307						
121	Nonutility Property	F-9	s	20.474								
122	Less: Accumulated Depreciation and	19	٥ -	20,171	\$_	200						
	Amortization		_			**						
	Net Nonutility Property		\$_	20,171	s	200						
123	Investment In Associated Companies	F-10		1,910,646		1,695,951						
124	Utility Investments	F-10	-	1,510,040	-	1,033,331						
125	Other Investments	F-10	_	15,001	-	15,001						
126-127	Special Funds	F-10	-	-		15,001						
	Total Other Property & Investments		\$_	1,945,818	\$	1,711,152						
	CURRENT AND ACCRUED ASSETS											
131	Cash	1 1	S	(406.970)	1.	1015.000						
132	Special Deposits	F-9	٠ -	(105.276)	\$_	(215,200						
133	Other Special Deposits	F-9	-	3,133,468	-	2,877,110						
134	Working Funds	1 -	-	10,660	-	10,360						
135	Temporary Cash Investments		-	10,000	-	10,360						
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible		-		-							
	Accounts	F-11		6,331,069		6,477,839						
145	Accounts Receivable from Associated				1							
146	Companies	F-12		1,024,748		1,275,490						
151-153	Notes Receivable from Associated Comp	F-12										
161	Materials and Supplies Stores Expense			1,520,415		1,691,902						
162		-	-									
171	Prepayments Accrued Interest and Dividends Receivable	-		1,637,345		1,904,888						
172	Rents Receivable	-										
173	Accrued Utility Revenues			141	-							
174	Misc. Current and Accrued Assets	F 40	-	1,009,261		1,101,442						
	Contain and Accided Assets	F-12	-	(+)	-							
	Total Current and Accrued Assets		s	14,561,690	s	15,123,831						

UTILITY NAME:

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1999

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
181	DEFERRED DEBITS - Unamortized Debt Discount & Expense	F-13	s	623,865		586,342
182	Extraordinary Property Losses	F-13	*-	023,003	1 -	500,542
183	Preliminary Survey & Investigation Charges	1 10	-		-	-
184	Clearing Accounts		-		-	
185	Temporary Facilities		-	2,447	-	5,334
186	Misc. Deferred Debits	F-14	-	713,421	-	2,259,134
187	Research & Development Expenditures		-	110,421	-	2,233,134
190	Accumulated Deferred Income Taxes		=	2,545,639	-	2,447,343
	Total Deferred Debits		s_	3,885,372	\$_	5,298,153
	TOTAL ASSETS AND OTHER DEBITS		s	94,405,760	s	100.030.443
	'Includes Acct 189		-		-	100,000,440

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
	EQUITY CAPITAL					
201	Common Stock Issued	F-15	s	4.004.700	١.	
204	Preferred Stock Issued	F-15	3-	4,801,790	\$_	4,818,80
202,205	Capital Stock Subscribed	F-13	-	600,000	-	600,00
203, 206	Capital Stock Liability for Conversion		-		1 -	
207	Premium on Capital Stock		-	9.400.202	1 -	0.500.40
209	Reduction in par or stated value of Capital Stock		-	8,406,382	1 -	8,582,18
210	Gain on Resale or Cancellation of Reacquired		-	-	1 -	
- 10	Capital Stock				1	
211	Other Paid - In Capital	_	-	4 000 000	1 -	
212	Discount On Capital Stock	-	-	1,086,890	-	1,189,98
213	Capital Stock Expense	_	-	1100 1111	-	
214-215	Retained Earnings	F-16	-	(428,441)	-	(428,44
216	Reacquired Capital Stock	F-16	-	15,686,201	-	17,204,13
218	Proprietary Capital (Proprietorship	-	-	(1,930,341)	-	(5,500,80
	and Partnership Only)					
	Total Equity Capital		s	28,222,481	s	26,465,86
	LONG TERM DEBT		-			
221	Bonds	F-15		23,500,000		23,500,00
222	Reacquired Bond	11-13	-	23,300,000	-	23,500,00
223	Advances from Associated Companies	F-17	-		-	•
224	Other Long Term Debt	F-17			-	· :
	Total Long Term Debt		s	23,500,000	s	23.500.00
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			4,729,635		
232	Notes Payable	F-18	-	8,200,000	-	5.110.98
233	Accounts Payable to Associated Companies	F-18	-	0.200,000	-	13,000,00
234	Notes Payable to Associated Companies	F-18	-	-	-	
235	Customer Deposits	1-10	-	3,380,514	-	3,519,76
200	Accrued Taxes		-	317.928	-	3,519,76
236	Accrued Interest	F-19	-	580,324	-	517,85
	Piccioca interest	1 - 13	_		-	483.53
236						
236 237	Accrued Dividends		-	486,630	-	403,33
236 237 238			-	485,630	-	+03,53
236 237 238 239	Accrued Dividends Matured Long Term Debt	F-20	1 1 2 3	1,404,939	-	1,395.63

YEAR OF REPORT December 31, 1999

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
	DEFERRED CREDITS	1		(4)	+-	(e)
251	Unamortized Premium On Debt	F-13			١.	
252	Advances For Construction	F-13	\$	1,317,224	\$_	4.600.00
253	Other Deferred Credits	F-21	1 -	6,184,299	-	1,629,88
255	Accumulated Deferred Investment Tax Credits	11-21		1,191,026	-	1,068,20
	Total Deferred Credits		s	8,692,549	s	9,655,55
	OPERATING RESERVES					
261	Property Insurance Reserve		s	2,205,484	s	0.000.40
262	Injuries & Damages Reserve			978,934	3	2,068,49
263	Pensions and Benefits Reserve	_	-	370,334	1 -	1,241,62
265	Miscellaneous Operating Reserves				-	-
	Total Operating Reserves		\$	3,184,418	s	3,310,12
	CONTRIBUTIONS IN AID OF CONSTRUCTION					
271	Contributions in Aid of Construction	F-22	s	3,358,756	s	3,636.90
272	Accumulated Amortization of Contributions	1 22	ı -	5,550,750	1 3 -	3,030,90
	in Aid of Construction	F-22		514,869		606,81
	Total Net C.I.A.C.		s	2.843,887	s	3.030.08
	ACCUMULATED DEFERRED INCOME TAXES					
281	Accumulated Deferred Income Taxes - Accelerated Depreciation					
282	Accumulated Deferred Income Taxes -		\$ _		\$	
	Liberalized Depreciation			9 649 796	1	0.700.43
283	Accumulated Deferred Income Taxes -	-	-	8,618,736	-	8,783,99
	Other			243,719		811,44
	Total Accumulated Deferred Income Tax		\$	8.862.455	\$	9,595,43
	TOTAL EQUITY CAPITAL AND LIABILITIES		s	94 405 760	5	100,030,44
	TOTAL EQUITY CAPITAL AND LIABILITIES		S	94,405,760	S	100.030

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME				CURRENT YEAR (e)	
400	UTILITY OPERATING INCOME Operating Revenues	F-3(b)	s	72,148,901	s	70.231.953
69, 530	Less Graduanteed Revenue and AFPI	F-3(b)			_	
	Net Operating Revenues		\$	72,148,901	s	70.231.953
401	Operating Expenses (Includes Acct. 402)	F-3(b)	\$	54,944,145	\$	52,645,858
403	Depreciation Expense Less: Amortization of CIAC	. 0(0)		3,674,723		3,929,247
	Less Amortization of CIAC	F-22	-	7.6		
	Net Depreciation Expense	,	\$	3,674,723	s	3,929,247
405	Amortization - Other Gas Plant	F-3(b)		255,044		325 831
406	Amortization Expense Acquisition Adjustment	F-3(b)		(956)		(956)
407	Amortization Expense (Other than CIAC)	F-3(b)			_	
408.1	Taxes Other Than Income	W-3 •		6,019,386		5,927,257
409 1	Income Taxes	W-3		1,750,130		988.828
410 10	Deferred Federal Income Taxes	W-3	_	(55.271)	_	558.003
410 11	Deferred State Income Taxes	W-3		(23.004)	-	116.823
41110	Provision for Deferred Income Taxes - Credit	VV-3				
412 10	Investment Tax Credits Deferred to Future Periods	W-3				
412.11	Investment Tax Credits Restored to Operating Income	W-3		(111,911)		(122,816)
	Utility Operating Expenses		5	66,452,286	\$	64,368,075
	Net Utility Operating Income		s	5,696,615	\$	5,863,878
469 530	Add Bask Graduanteed Revenue and AFPI	F-3(b)				97
413	Income From Utility Plant Leased to others		4 -			
414	Gains (losses) From Disposition of Utility Property		_			
420	Allowance for Funds Used During Construction		1	-		(4)
Lotal Utility	Operating Income [Enter here and on Page F-3(c)]		s_	5 696 615	\$	5,863.878

Includes Accruals charged to Acct 272
 Includes Franchise tax of

^{\$ 2,093,340}

COMPARATIVE OPERATING STATEMENT (Cont'd)

	WATER SCHEDULE W-3 (g)	WASTEWATER SCHEDULE S-3 (I)	OTHER THAN REPORTING SYSTEMS (j)
\$_	2,400,711	\$ Not Applicable	\$ 67,831,242
\$	2,400,711	s	\$ 67,831,242
\$	984,865	s .	\$ 51,660,993
_	269,393		3,659,854
\$	269,393		\$ 3,659,854
_			325,831
-	· ·		(956)
_			
٠_	407,988		5,519,269
	207,557		781,271
-	(8,472)		566,475
_	(1,277)		118.100
****	· ·		
-	*		
	(6.937)		(115,879)
S	1,853,117	s -	\$ 62,514,958
\$	547,594	\$ -	\$ 5,316,284
	*(-	
	*.		
\$	547,594	\$	\$ 5,316,284

* foclades Franchise Taxes of

106,612

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	CURRENT YEAR (e)	
Fotal Utility	Operating Income [from page F-3(a)]		s_	5,696,615	s_	5,863,878
	OTHER INCOME AND DEDUCTIONS		+		1	
***	Equity in Earnings of Subsidiary		S	106,646	S	251,110
415	Revenues-Merchandising, Jobbing, and					
416	Contract Deductions		1 _	1,520,383	_	1,599,261
410	Costs & Expenses of Merchandising					
419	Jobbing, and Contract Work		-	(1,532,768)		(1,572,249)
420	Interest and Dividend Income Allowance for Funds Used During		-	39,365		366,879
420	Construction					
421	Nonutility Income			24,672		35,489
426	Miscellaneous Nonutility Expenses		-	200		133,826
72.0	miscendificous inonutinty Expenses		-	(23,268)		(26,341)
	Total Other Income and Deductions		s_	135,230	s _	787,975
	TAXES APPLICABLE TO OTHER INCOME	T	_		+	
		1	1		1	
408.20	Taxes Other Than Income		S		S	
409.20	Income Taxes		1 -	16.901	-	208,951
10.20	Provision for Deferred Income Taxes		1 -		-	
411.20	Provision for Deferred Income Taxes - Credit		1 -		-	
412.20	Investment Tax Credits - Net		1 -		-	
412.30	Investment Tax Credits Restored		1 -		-	
	to Operating Income					
	Total Taxes Applicable To Other Income		\$_	16,901	s	208,951
	INTEREST EXPENSE		+		+	
30-432	· Other	1	15	469,552	5	626.072
427	Interest Expense	F-19	1 -	2,235,050	" -	636,072 2,235,050
428	Amortization of Debt Discount & Expense	F-13	1 -	42,522	-	42,522
429	Amortization of Premium on Debt	F-13	1 -		-	44,524
	Total Interest Expense		\$_	2,747,124	s	2,913,644
	EXTRAORDINARY ITEMS		+		+-	
433	Extraordicas Income		1.			
434	Extraordinary Income Extraordinary Deductions	_	5		S	
:09.30	Income Taxes, Extraordinary Items	_	-		1 -	
CHOICE BASE	modifie rakes, Extraordinary items		-		-	
	Total Extraordinary Items		s		s	
	NET INCOME		s	3,067,820	,	3,529,258

Explain Extraordinary Income:

Sincludes (\$4.9%) of amortization of ST Debt Credit Line expenses includes AFUDC (\$16,146) and Interest on debt to associated company (\$77,110)

SCHEDULE OF YEAR END RATE BASE

NO.	ACCOUNT NAME	REF. PAGE		WATER UTILITY	WASTEWATER UTILITY
(a)	(b)	(c)		(d)	(e)
101	Utility Plant In Service (Incl. 106 & 118)	F-7	\$	13,331,746	\$ Not Applicable
	Less:				
	Nonused and Useful Plant (1)				
108	Accumulated Depreciation (Incl. Acct. 119)	F-8	-	3,060,508	-
110	Accumulated Amortization	F-8	-		
271	Contributions In Aid of Construction	F-22	_	3,636,901	
252	Advances for Construction	F-20	_	321,708	
	Subtotal		\$_	6,312,629	\$
	Additions:	$\overline{}$	_		
272	Accumulated Amortization of Contributions in Aid of Construction	F-22		606,817	
	Subtotal		\$_	6,919,446	s
	Plus or Minus:	T	_		1
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of	1:1	-		·
	Acquisition Adjustments (2)	F-7	9		
	Working Capital Allowance (3)		-	101.879	-
	Other (Specify):		_		-
	RATE BASE		s_	7.021,325	s
	UTILITY OPERATING INCOME		s_	547,594	s
	ACHIEVED RATE OF RETURN			7.79%	

NOTES

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculate consistent with the last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1999

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$ 3,322,330	41.39%	9 98%	4 13%
Preferred Stock	70,539	0 88%	4 75%	0.04%
Long Term Debt	2,704,529	33 69%	9 91%	3 34%
Short Term Debt	1,654,189	20.61%	6 50%	1 34%
Customer Deposits	177,772_	2 21%	6 30%	0 14%
Tax Credits - Zero Cost	383_	0.00%	0.00%	0 00%
Tax Credits - Weighted Cost	96,899	1.21%	9 17%	0 11%
Deferred Income Taxes				
Other (Explain)				
Total	\$ 8,026,641	100 00%		9 10%

(1)	If the utility's capital structure isnot used, explain which capital structure is used.
-	

Must be calculated using the same methodology used in the last rate. Proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity	9 98%	
Commission order approving Return on Equity	PSC-00-0248-PAA-WU	

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate	9 10%	
Commission order approving AFUDC rate	PSC-00-0248-PAA-WU	

If any utility capitalized any charge in lieu of AFUDC (such as interest), state the basis of the charge an explanation as to why AFUDC was not charged and the percentage capitalized

⁽²⁾ Should equal amounts on Schedule F-6, Column (g)

⁽³⁾ Mid-point of the last authorized Return On Equity or current leverage formula if none has been established

YEAR OF REPORT December 31 1999

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (A)	2000 PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON. JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (1)	CAPITAL STRUCTURE (9f)
Common Equity	\$ 3,322,330		**		3	\$ 3,322,330
Preferred Stock	70.63%					70 539
Long Term Debi	2.704.529					2 704 529
Shert Term Detri	1654 189					1654 189
Customer Deposits	177 777					177.772
70 - 3% - 24to Cost	283					383
TC - Weighted Cost	8					8
Deferred inc. Taxes						0
Other-Undahmed Deposits						0
	\$ 8.025.641	3		,	5	\$ 8,026,541

^{*} AFUDC rates changed per 1999 rate proceedings Docket Number 990535-WU

0.16				
e in Court				
Talifa Tag				
1. Explain below at abdotherts hade in Countrie is				
am beig				

UTILITY PLANT (ACCTS. 101-106)

ACCT. NO. (a)	DESCRIPTION (b)		WATER (c)		WASTEWATER (d)		OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
	Plant Accounts:								
101	Utility Plant In Service	\$	13,331,746 •	S	Not Applicable	S	106,853,729	s	120,185,475
102	Utility Plant Leased to Others							-	
103	Property Held for Future Use								
104	Utility Plant Purchased or Sold	1 -				-		-	
105	Construction Work in Progress	7 -	31,890			-	980.305	-	1,012,195
106	Completed Construction Not Classified		- 1,000			-	300,303		1,012,195
	Total Utility Plant	s_	13,363,636	s		s	107,834,034	s	121,197,670

Includes Account 118

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	,	WATER (c)	WAS	STEWATER (d)	R	THER THAN EPORTING SYSTEMS (e)		TOTAL (f)
114	ACQUISITION ADJUSTMENTS Marianna West Palm Beach Sanford Deland	s		s		s	3.691 (29.523) 332,922	s	3,691 (29,523) 332,922
	ant Acquisition Adjs.	\$		s		s	307,090	s	307.090
	Marianna West Palm Beach Sanford Deland	s		s		\$	3,691 (19,396) 332,922	s	3,691 (19,396) 332,922
Total Ac	cumulated Amortization	\$	-	s		s	317,217	s	317,217
Net Acq	uisition Adjustments	\$		\$		\$	(10,127)	s	(10,127)

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION WATE (a) (b)		WATER (b)	'	WASTEWATER (c)		REPORTING SYSTEMS		TOTAL
	+	(6)	+	(c)	+-	(d)	+	(e)
ACCUMULATED DEPRECIATION			1		1			
Account 108 Balance first of year	1.		1.	C-2-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-				
balance first of year	\$	2,745,138	\$	Not Applicable	\$	37,279,930	\$	40,025,068
Credit during year:	1		1				1	
Accruals charged to:	1		1		1		1	
Account 108.1	s		1.		1.			
Account 108.2	⊣ °-		\$		s_		\$	
Account 108.3		250.240	1 -		l –	*	-	
Other Accounts (specify):	-	352,346	1 -		1 _	3,536,542		3,888,888
		2000			1			
Acct. 119 - Common		9,817	1 .		l _	123,312		133,129
Transportation Clearing						436,324		436,324
Salvage	_	10,792	1 .			63,677		74,469
Other Credits (Specify):								
Transfers		7,766			1	345,046		352,812
Allocation % Adjustments	7 -	19,003	1 -			17,427	_	36,430
			-		+		+	50,450
Total credits	\$	399,724	\$		S	4,522,328	s	4,922,052
N. A. W. C.			T				1	
Debits during year:	1		1		1			
Book cost of plant retired		67,910	Ι.			956,804		1.024,714
Cost of Removal		15,800	1 3			443,862		459.662
Other Debits (specify):			1		-			
Transfers	- 1	644	1 -		l _	171,864		172,508
1(6	-		-		-		-	
Total Debits	\$	84,354	S		\$	1,572,530	\$	1,656,884
Balance end of year	\$_	3,060,508	\$ _		\$	40.229.728	\$	43,290,236
ACCUMULATED AMORTIZATION			\vdash		-		+-	
Account 110	1						1	
Balance first of year		Mar Wassy	1		١.		1.	
June 10 at Olived	\$	Not Applicable	\$		\$		\$	
Credit during year:								
Accruals charged to							1	
Account 110.1	s		-				1.	
Account 110.2	- ا		3 -		S		S	
Other Accounts (specify):			-					
the country (specify).			1					
	-		-		-		-	
Total credits	c						1.	
TOWNS TO MAKE			\$		5		\$	
Debits during year:	1		1		1			
Book cost of plant retired			1				1	
Other debits (specify)	- 1		-		-		-	
in the same of the			1		1			
Lotal Debits	s		s		s		s	
	1		1				13	
alance end of year	S		s		5		s	

Includes common depreciation allocated to subsidiary company of \$16,523.

YEAR END

BOOK COST (b)

2,877,110

\$

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSES INCURRED		ARGED OFF RING YEAR
(DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (C)	AMOUNT (d)
Consolidated Gas -Docket No. 94-0620GU	s	666	\$9,409
Fernandina Beach Water - Docket No. 990535-WU	35,400		
Total	\$35.400		\$9,409

NONUTILITY PROPERTY (ACCT. 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121 Other items may be grouped by classes of property

DESCRIPTION (a)		GINING YEAR BALANCE (b)	AD	DITIONS (c)	RE	(d)	100000000000000000000000000000000000000	ING YEAR ALANCE (e)
Land in Jackson County, FL Other	s	19,971	s	<u>:</u>	s	19,971	s	200
Total Nonutility Property	s	20,171	s	·	s	19,971	s	200

SPECIAL DEPOSITS (ACCT. 132 - 133) Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS SPECIAL DEPOSITS (ACCT. 132):

Total Special Deposits \$ OTHER SPECIAL DEPOSITS (ACCT. 133): insurance Proceeds - Environmental Clean-up (Account 134) 2,877,110 Total Other Special Deposits

YEAR OF REPORT December 31, 1999

INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123-127)

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	PAR	CE OR VALUE (b)		YEAR END SOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123): 1,000 Shares Retained Earnings Treasury Stock		10	s	10,000 1,730,278 (44,327
Total Investment in Associated Companies	\$	10	s	1,695,951
UTILITY INVESTMENTS (ACCT. 124):	S		s	2
Total Utility Investment	s		\$	
OTHER INVESTMENTS (ACCT. 125): 1 Shares Insurance Claim Fund		1		15,000
Total Other Investment	\$	1	s	15,001
SPECIAL FUNDS (ACCT. 126 & 127)			s	
Total Special Funds			s	

YEAR OF REPORT December 31, 1999

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141-144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144.

Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)				TOTAL (b)
Customer Accounts Receivable (Acct. 141): Water (Includes Fernandina Beach Electric) Wastewater Other	s_	1,904,948 0 4,510,209		(0)
Total Customer Accounts Receivable			\$	6,415,157
OTHER ACCOUNTS RECEIVABLE (Acct. 142): Employee and Miscellaneous Rent Receivable	s	180,129 1,357		
Total Other Accounts Receivable			s_	181,486
NOTES RECEIVABLE (Acct. 144):	\$			
Total Notes Receivable			s	(
Total Accounts and Notes Receivable			s	6,596,643
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Acct. 143) Balance first of year	s	108,432		
Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$	137,432 0 28,484 11,561		
Total Additions Deduct accounts written off during year: Utility Accounts Others	\$	285,909 160,568 6,537		
Total accounts written off	s	167,105		
Balance end of year			\$	118,804
	- Net			

Water A/R can not be shown separately. We keep accounts receivable data by division. Fernandina Beach
is a site for both electric and water operations.

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated com DESCRIPTION (a)	TOTAL (b)
FLO- GAS CORP	\$ 1,275,490
Total	\$ 1,275,490

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (b)
	s
[otal	s

YEAR OF REPORT December 31, 1999

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue

DESCRIPTION (a)	W	AMOUNT RITTEN OFF RING YEAR (b)		EAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (ACCT. Reacquired Debt Call Premium 9 57 % bonds due 2018 10.03 % bonds due 2018 9 08 % bonds due 2022	\$	22,362 7,211 3,883 4,067	\$	346,920 96,147 51,770 91,505
Total Unamortized Debt Discount and Expense	\$	37,523	\$_	586,342
UNAMORTIZED PREMIUM ON DEBT (ACCT. 251)	s		S	-
Total Unamortized Premium on Debt	\$		s	

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)	
EXTRAORDINARY PROPERTY LOSSES	s	-
Total Extraordinary Property Losses	\$	-

YEAR OF REPORT December 31, 1999

MISCELLANEOUS DEFERRED DEBITS (ACCT. 186)

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)		YEAR END BALANCE (c)
Deferred Rate Case Expense (Class A Utilities: Account Fernandina Beach Water Natural Gas	9,409	\$	35,446
Total Deferred Rate Case Expense	\$ 9,409	s	35,446
Other Deferred Debits (Class A Utilities: Account 186.2) (Includes Underrecoveries of Fuel & Misc.)			2,223,688
Total Other Deferred Debits	s	s	2,223,688
REGULATORY ASSETS (Class A Utilities: Account 186.3	3)		
Total Regulatory Assets	s	\$	0
Total Miscellaneous Deferred Debits	\$ 9,409	\$	2,259,134

YEAR OF REPORT December 31, 1999

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)		TOTAL (c)
COMMON STOCK			
Par or stated value per share		s	1.50
Shares authorized		1 -	2,000,000
Shares issued and outstanding		-	3,212,201
Total par value of stock issued*		s-	4,818,802
Dividends declared per share for year		_	0.67
PREFERRED STOCK			
Par or stated value per share	i	s	100.00
Shares authorized		1 -	6,000
Shares issued and outstanding		-	6,000
Total par value of stock issued*		s-	600,000
Dividends declared per share for year		-	4.75%

Plus \$500 in accordance with Florida Statutes.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION (Including Nominal Date of Issue and Date of Maturity) (a)	RATE (b)	FREQUENCY OF PAYMENT (c)	AMOUNT PER BALANCE SHEET (d)	
9.57 % Issued 1988, Due 2018 10.03 % Issued 1988, Due 2018 9.08 % Issued 1992, Due 2022	9.57% 10.03% 9.08%	Semi-annually Semi-annually	\$ 10,000,000 5,500,000 8,000,000	
Total			\$ 23,500,000	

^{*} For variable rate obligations, provide the basis for the rate (I.e. prime +2%, etc.)

UTILITY NAME:

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1999

Revised

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)		TOTAL (c)
COMMON STOCK			
Par or stated value per share		s	1.50
Shares authorized		*	3,500,000
Shares issued and outstanding		-	3,212,201
Total par value of stock issued*		s	4,818,802
Dividends declared per share for year		_	0.67
PREFERRED STOCK		1	
Par or stated value per share	1	5	160.00
Shares authorized		-	6,000
Shares issued and outstanding		-	6,000
Total par value of stock issued*		s-	600,000
Dividends declared per share for year		-	4.75%

Plus \$500 in accordance with Florida Statutes.

BONDS ACCOUNT 221

	- 11	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION [Including Nominal Date of Issue and Date of Maturity) (a)	RATE (b)	FREQUENCY OF PAYMENT (c)	AMOUNT PER BALANCE SHEET (d)
9.57 % Issued 1988, Due 2018 10.03 % Issued 1988, Due 2018 9.08 % Issued 1992, Due 2022	9.57% 10.03% 9.08%	Semi-annually Semi-annually	\$ 10,000,000 5,500,000 8,000,000
Total			\$ 23,500,000

^{*} For variable rate obligations, provide the basis for the rate (I.e.,prime +2%, etc.)

YEAR OF REPORT December 31, 1999

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439.

NO. (a)	DESCRIPTION (b)		AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	s	15,686,20
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval printing approval	or to use):	
-11-	Credits:	\$_	· · ·
	Total Credits:	\$	
	Debits:	\$_	
	Total Debits:	s	
435	Balance Transferred from Income	s	3,529,26
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings	s	
437	Dividends Declared: Preferred Stock Dividends Declared		28,50
438	Common Stock Dividends Declared	_ _	1,982,82
	Total Dividends Declared	s	2,011,32
215	Year end Balance	s	
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
	Total Appropriated Retained Earnings	s	
	Total Retained Earnings	\$	17,204,133
otes t	Statement of Retained Earnings:		

YEAR OF REPORT December 31, 1999

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	ss
Total	s

OTHER LONG TERM DEBT ACCOUNT 224

		INTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (Including Nominal Date of Issue and Date of Maturity) (a)	RATE (b)	FREQUENCY OF PAYMENT (c)	AMOUNT PER BALANCE SHEE (d)
	%		s
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		-
	%		
	%		
	9/6		
	%		
	%		
	0/		

^{*} For variable rate obligations, provide the basis for the rate (I.e.,prime +2%, etc.)

YEAR OF REPORT December 31, 1999

NOTES PAYABLE

ACCOUNTS 232 AND 234

	INT	PRINCIPAL		
DESCRIPTION	ANNUAL RATE	FIXED OR VARIABLE*	AMO	OUNT PER NCE SHEET
(a)	(d)	(e)		(f)
NOTES PAYABLE (Account 232):				
SunTrust -	6.92%	Monthly	s ·	13,000,000
A Revolving Line of Credit	%		-	0.000,000
	%		-	
	%			
	%			
	%			
Total Account 232			\$	3,000,000
NOTES PAYABLE TO ASSOC. COMPANIES (Accoun	nt 234)			
	%		\$	
	%			
	%		-	
	%		-	
	%			
	%			
Total Account 234			S	

^{*} For variable rate obligations, provide the basis for the rate (I.e.,prime +2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

	(b)
s	
-	
-	
-	
-	
-	-
S	
	S

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427 I INTEREST ACCRUED

		\$ 2,931,786		Net Interest Expensed to Account No. 427 (2)
ense.	Year Interest Expense.			
Ending Balance of Accrued Interest.	Ending Balance of			Less Capitalized Interest Portion of AFUDC
(a), Beginning and	(1) Must agree to F-2 (a), Beginning and	237 \$ 2.931,786		Toal accrual Account 237
\$ 517,858	\$ 2,994,252	\$ 2,931,786	\$ 580,324	Total Account No. 237 (1)
\$ 205,883	\$ 759,202	\$ 696,736	\$ 268,349	Total Account No. 237.2
\$ 198,557 7,326	\$ 202,462 552,849 3,891	431.1 \$ 219,834 431.2 473,011 431.3 3,891	\$ 181,185 87,164	ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits Notes Payable Miscellaneous
\$ 311,975	\$ 2,235,050	\$ 2,235,050	\$ 311,975	Total Account No. 237.1
\$ 311,975	S 2,235,050	427 3 S 2.235,050	\$ 311,975	ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt 1st Mortgage Bonds
OF YEAR (f)	PAID DURING YEAR (e)	ACCT. DEBIT AMOUNT (c) (d)	BEGINNING OF YEAR (b)	DESCRIPTION OF DEBIT (a)
BAL ANCE END	INTEREST	DURING YEAR	BALANCE	

UTILITY NAME:

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1999

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
Tax Collections Payable	\$ 564,636
Vacation Pay Accrual	667,605
Inactive Dividend Checks	007,003
Outside Audit Fees	22,464
Rate Refund Pending	22,404
Commission Funds	4,928
Software Maintenance	4,520
Bank analysis charges	
Accumulated Provisions Rate Refund	136,000
Total Miscellaneous Current and Accrued Liabilities	\$1,395,633

Account 2290.1

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE		EBITS		BALANCE END
NAME OF PAYOR (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	OF YEAR (f)
See Attached Supplement	\$		\$	s	S
Total - Water Other - Electric & Gas Total	396,599 920,625 \$ 1,317,224		\$		321,708 1,308,180 \$ 1,629,888

ADVANCES FOR CONSTRUCTION - WATER F-20 SUPPLEMENT							
Name of Payor (a)	Bal. Beg. of Year (b)	Acct. CR. (c)	Debit Amount (d)	Credits (e)	Bal. End of Year (f)		
Advances Less							
Than \$3,000	6,967		4,902	1,800	3,865		
Acquiport/Amsdell	22,638	131	1,002	1,000	22,638		
A Almand	14,456	131	7,553		6,903		
Amelia Landing Co.	8,187	131	1,162		7,025		
Amelia Park	3,500		1,102		3,500		
Amelia Trace	20,763	107			20,763		
Baptist Medical Center	23,020	107			23,020		
Centex Homes	28,411		2,324		26,087		
Centex Homes/Ocean	30,070		2,021		30,070		
Dostie Bldrs/Ocean	14,653	131	1,743		12,910		
Eagle Dev Co.	-		- 1,1 10	3,500	3,500		
Egmont Park	8,516		8,516	0,000	0,000		
Jane Adam's House	24,734	107	- 0,0.0		24,734		
Magnolia Point	10,000	271	1,963		8,037		
Ocean Reach JT Ven. 581	44,773	107	6,391		38,382		
Ocean Reach JT Ven. 767	24,078	107	22,078		2,000		
Ocean Reach JT Ven. 904	3,500	107			3,500		
Rayonier	49,183	107			49,183		
RED Limited 397	7,213		2,905		4,308		
RED Limited 422	16,020				16,020		
RED Limited 593	8,344		581		7,763		
RED Limited 997	3,500				3,500		
River Oak	4,000				4,000		
Tiger Pt	20,073		20,073		-		
Total-Water	396,599		80,191	5,300	321,708		

YEAR OF REPORT December 31, 1999

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1) Environ. Ins. Proceeds. Cashier Over/Short Other Deferred Credits	s	5.004,067
Total Regulatory Liabilities	\$	\$5,046,389
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 25: Over Recovery - Electric Over Recovery - Gas	\$	\$ 1,910,766 301
Total Other Deferred Liabilities	\$ (787,557)	\$ 1,911,067
TOTAL OTHER DEFFRRED CREDITS	\$(787,557)	\$ 6,957,456

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL
Balance first of year	\$_3,358,756	\$ Not Applicable	\$0	\$3,358,756
Add credits during the year	\$278,145	so_	so	\$ 278,145
Less debit charged during the year	\$0	\$ <u>0</u>	s 0	\$
Total Contribution In Aid of Construction	\$ 3,636,901	\$0	\$0	\$ 3,636,901

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

	ACCO	DUNT 272		
DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$514,869_	\$ Not Applicable	s	\$514,869
Debits during year. Accruals Other debits (specify).	\$92,770	s	s	\$ 92,770
Total debits	\$ 92,770	\$	s	\$92,770
Credits during year:	822			822
Total Credits	\$822_	\$	s	\$ 822
Balance end of year	\$ 606,817	\$	s	\$ 606,817

YEAR OF REPORT December 31, 1999

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

	DESCRIPTION (a)		REF. NO. (b)	AMOUNT (c)
Net income for the year			F-3(c)*	\$_3,278,149
Reconcing items for the ye	ar.			
Taxable income not repo	orted on books			
Service Contributio			1	
Rate Refund Pendi			-	635,000
Uncollectible Reser				61,000
Penalties			- 1	10,373
Depreciation				134 54,122
Deductions recorded on Self-Insurance Res	books not deducted for return.			
Meals Expense	ici ve			102,451
Vacation Pay Accru	ıal			8,990
Depreciation Study			1	13.814
Natural Gas Odorg				539
Loss on Reacquired	TT Comments		-	5,283
	duding Current State Income of		- 1	22,362
The second second	adding Correin State Income of	\$ 202,100)	1	1,547,690
Income recorded on book				
Income recorded on book AEP Rate Case Expense				944 908
	9			25.991
AEP Rate Case Expense	9			25.991 72.286
AEP Rate Case Expense Outside Audit Fees Environmental Cost	e Is			25.991 72.286 165.202
AEP Rate Case Expense Outside Audit Fees	e Is			25 991 72 286 165 202 14 199
AEP Rate Case Expense Outside Audit Fees Environmental Cost Sun Trust Analysis General Liability	e Is Charge			25.991 72.286 165.202
AEP Rate Case Expense Outside Audit Fees Environmental Cost Sun Trust Analysis General Liability Disduction on return not of	e Charge charged against book income			25,991 72,286 165,202 14,199
AEP Rate Case Expense Outside Audit Fees Environmental Cost Sun Trust Analysis General Liability Deduction on return not of Conservation Programment	charged against book income			25 991 72 286 165,202 14 199 216,815
AEP Rate Case Expense Outside Audit Fees Environmental Cost Sun Trust Analysis General Liability Deduction on return not of Conservation Progri Ordinary Loss on Af	charge charged against book income am Costs			25.991 72.286 165.202 14.199 216.815
AEP Rate Case Expense Outside Audit Fees Environmental Cost Sun Trust Analysis General Liability Lectuction on return not of Conservation Progri Ordinary Loss on At Cost of Removal of	charge charged against book income am Costs			25.991 72.286 165.202 14.199 216.815 145.976 150.000
AEP Rate Case Expense Outside Audit Fees Environmental Cost Sun Trust Analysis General Liability Deduction on return not of Conservation Progrit Ordinary Loss on At Cast of Removal of Pention Reserve	charge charged against book income am Costs CRS Property Retirements ADR Property			25 991 72 286 165 202 14 199 216 815 145 976 150 000 80 000
AEP Rate Case Expense Outside Audit Fees Environmental Cost Sun Trust Analysis General Liability Deduction on return not of Conservation Progrit Ordinary Loss on At Cast of Removal of Pention Reserve	charge charged against book income am Costs			25.991 72.286 165.202 14.199 216.815 145.976 150.000
AEP Rate Case Expense Outside Audit Fees Environmental Cost Sun Trust Analysis General Liability Deduction on return not of Conservation Progri Ordinary Loss on Af Cost of Removal of Pention Reserve	charge charged against book income am Costs CRS Property Retirements ADR Property			25,991 72,286 165,202 14,199 216,815 145,976 150,000 80,000 106,031 341,815
AEP Rate Case Expense Outside Audit Fees Environmental Cost Sun Trust Analysis General Liability Deduction on return not of Conservation Progra Ordinary Loss on At Cost of Removal of Pention Reserve Underrecoveries of	charged against book income am Costs CRS Property Retirements ADR Property			25 991 72 286 165,202 14,199 216,815 145,976 150,000 80,000 106,031
AEP Rate Case Expense Outside Audit Fees Environmental Cost Sun Trust Analysis General Liability Deduction on return not of Conservation Progra Ordinary Loss on At Cost of Removal of Pention Reserve Underrecoveries of	charge charged against book income am Costs CRS Property Retirements ADR Property Purchased Energy Costs			25 991 72 286 165 202 14 199 216 815 145 976 150 000 80 000 106 031 341 815
AEP Rate Case Expense Outside Audit Fees Environmental Cost Sun Trust Analysis General Liability Deduction on return not of Conservation Progra Ordinary Loss on At Cest of Removal of Pention Reserve Underrecoveries of	charged against book income am Costs CRS Property Retirements ADR Property			25 991 72 286 165 202 14 199 216,815 145,976 150,000 80,000 106,031 341,815
AEP Rate Case Expense Outside Audit Fees Environmental Cost Sun Trust Analysis General Liability Deduction on return not of Conservation Progra Ordinary Loss on At Cost of Removal of Pention Reserve Underrecoveries of	charge charged against book income am Costs CRS Property Retirements ADR Property Purchased Energy Costs			25,991 72,286 165,202 14,199 216,815 145,976 150,000 80,000 106,031 341,815 \$ 3,476,684 1,182,075

WATER OPERATION SECTION

UTILITY NAME:

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1999

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Florida Public Utilities Company / Nassau	2450364	
		-
		-
	-	

YEAR OF REPORT December 31, 1999

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant in Service		\$ 13,331,746
	Less:		13,551,740
400	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	3,060,508
110	Accumulated Amortization		
271	Constributions In Aid of Construction	W-7	3,636,901
252	Advances for Construction	F-20	321,708
	Subtotal		6,312,629
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	606,817
	Subtotal		6,919,446
40000	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3) Other (Specify)		101,879
	Other (Specify)		
	WATER RATE BASE		7,021,325
	WATER OPERATING INCOME	W-3	547,594
	ACHIEVED RATE OF RETURN (Water Operating Income / Wa	ater Rate Base)	7.79%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Mcthod.

YEAR OF REPORT December 31, 1999

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	(CURRENT YEAR (d)
	UTILITY OPERATING INCOME			
400	Operating Revenues	144.0	١.	
469	Less: Guaranteed Revenue and AFPI	W-9 W-9	\$	2,400,71
	Net Operating Revenues		\$	2,400,71
401	Operating Expenses	W-10(a)	\$	984.86
403	Daniel F			
403	Depreciation Expense Less Amortization of CIAC	W-6(a)*		362,16
	Less. Amortization of CIAC	W-8(a)		92,77
	Net Depreciation Expense		5	269,39
406	Amortization of Utility Plant Acquisition Adjustment	F-7	_	
407	Amortization Expense (Other than CIAC)	F-8	1	-
	-			
100 10	Taxes Other Than Income			
408 10	Utility Regulatory Assessment Fee			108,24
408 11	Property Taxes			168.28
408 12	Payroll Taxes			25.48
408 13	Other Taxes and Licenses			105,97
408	Total Taxes Other Than Income			407,98
409.1	Income Taxes			207.55
410 10	Deferred Federal Income Taxes			(8.4)
410 11	Deferred State Income Taxes			(1,2)
411 10	Provision for Deferred Income Taxes - Credit			(6,9)
412 10	Investment Tax Credits Deferred to Future Periods			10,5.
412.11	Investment Tax Credits Restored to Operating Income			-
	Utility Operating Expenses			1,853,11
	Utility Operating Income			547.59
	Add Back		-	
469	Guaranteed Revenue (and AFPI)	W-9		
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income			547.59

^{*} Does not include depreciation on transportation of \$18,359

UTILITY NAME: FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1999

Revised

WATER OPERATING STATEMENT

ACCT. NO.	ACCOUNT NAME	REFERENCE PAGE		CURRENT
(a)	(b)	(c)	1	(d)
		10/	+	(0)
	UTILITY OPERATING INCOME	1	1	
400	Operating Revenues	W-9	s	2,400,71
469	Less: Guaranteed Revenue and AFPI	W-9	1	-
	Net Operating Revenues		s	2,400,71
401	Operating Expenses	W-10(a)	S	984,86
			1	557,55
403	Depreciation Expense	W-6(a)*	1	362,16
	Less: Amortization of CIAC	W-8(a)		92,77
	Net Depreciation Expense			97544000
406	Amortization of Utility Plant Acquisition Adjustment		\$	269,39
407	Amortization Expense (Other than CIAC)	F-7 F-8	-	
	(State Ball Since)	F-8	+	
	Taxes Other Than Income		1	
408.10	Utility Regulatory Assessment Fee		1	100.0
408.11	Property Taxes		+	108,24
408.12	Payroll Taxes		+	25.48
408.13	Other Taxes and Licenses		+	105,9
408	Total Taxes Other Than Income			
409.1	Income Taxes		-	407,9
410.10	Deferred Federal Income Taxes		-	207,5
410.11	Deferred State Income Taxes		-	(8,4
411.10	Provision for Deferred Income Taxes - Credit		+	(1.2
412.10	Investment Tax Credits Deferred to Future Periods		-	
412 11	Investment Tax Credits Restored to Operating Income		+	(6.9)
			+	(6.9,
	Utility Operating Expenses			1,853,11
	Utility Operating Income			547,59
	Add Back		-	
469	Guaranteed Revenue (and AFPI)	W-9		
413	Income From Utility Plant Leased to Others	11.5	-	
414	Gains (losses) From Disposition of Utility Property		-	
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income			547,59

^{*} Does not include depreciation on transportation of \$18,359.

YEAR OF REPORT December 31, 1999 Revised

WATER UTILITY PLANT ACCOUNTS

ACCT.	ACCOUNT NAME		PREVIOUS YEAR	ADDITIONS	SNC	RETIREMENTS	MENTS		CURRENT
(a)	(q)	4	(c)	(d)		(e)			6)
301	Organization	S		6				v	•
02	Franchises								
303	Land and Land Rights		1,940		(223)				1.717
304	Structures and Improvements		565,214	302	302,365				867,579
05	Collecting and Impounding Reservoirs								
306	Lake, River and Other Intakes	_							
307	Wells and Springs		57,304						57.304
308	Infiltration Galleries and Tunnels	_							
309	Supply Mains								
310	Power Generation Equipment		191,040						191.040
311	Pumping Equipment		698,531	143	143.075				841 606
320	Water Treatment Equipment	_	437,434	27.	27,885				465,319
330	Distribution Reservoirs and Standpipes		813,357	611,022	022				1.424.379
331	Transmission and Distribution Mains		5,046,492	. 697	697,050		5.217		5.738.325
333	Services		1,635,908	119	119,296		37		1,755,167
334	Meters and Meter Installations		493,406	144.	144,460	4	44.624		593.242
335	Hydrants		917,325	25,	25,690		301		942,714
339	Other Plant and Miscellaneous Equipment		14,347						14,347
340	Office Furniture and Equipment								
341	Transportation Equipment		98,689	19,	19,404		1,726		116,367
342	Stores Equipment		2,161	20,	20,137		2,161		20,137
343	Tools, Shop and Garage Equip.		44,849	4	4,650		10,769		38,730
344	Laboratory Equipment		4,207				1,968		2,239
345	Power Operated Equipment		16,273	(4)	(4,798)		935		10,540
346	Communication Equipment		172	12,	12,161		172		12,161
347	Miscellaneous Equipment			4	4,798				4,798
	Common Plant		172,863	29,	29,280				202,143
	Total Water Plant	v	11,211,512	\$ 2,156,252	252	9	67,910	5	13.299.854

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

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WATER UTILITY PLANT MATRIX

	11111															
d Garage Equip	d Garage Equip	Meters and Meter Installations Hydrants Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equip	and Distribution Mains ter Installations Miscellaneous Equipment a and Equipment Equipment Equipment ent of Garage Equip	Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Cyffice Furniture and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Stores Equipment Stores Equipment	nnt Equipment servors and Standpipes and Distribution Mains for Installations d Miscellaneous Equipment ent Equipment Equipment ent Garage Equip	non Equipment print Equipment servors and Standpipes and Distribution Mains for Installations d Miscellaneous Equipment Equipment Equipment ent Garage Equip	tion Equipment pment servoirs and Standpipes and Distribution Mains ter Installations d Miscellaneous Equipment Equipment Equipment ent ent d Garage Equip	eries and Tunnels tion Equipment pment pment servors and Standpipes and Distribution Mains ter Installations d Miscellaneous Equipment Equipment Equipment ent ent Garage Equip	orgs lon Equipment lon Equipment loned Equipment servors and Standpipes and Distribution Mains for Installations d Miscellaneous Equipment Equipment Equipment Equipment ent ent Garage Equip	Collecting and Impourding Reservoirs Jake, River and Other Intakes Wells and Springs Wells and Springs Wells and Springs Sower Generation Equipment Company Equipment Collection Reservoirs and Standpipes Services Services Services and Meter Installations Services S	Improvements Impovements d Other Intakes d Other Intakes eries and Tunnels tion Equipment prent Equipment servors and Standpipes and Distribution Mains ter Installations d Miscellaneous Equipment ent Equipment Equipment Equipment ent ent	J Rights J Rights I improvements Improvements Improvement d Other Intakes eries and Tunnols eries and Tunnols tion Equipment port Equipment servoirs and Standpipes and Distribution Mains d Miscellaneous Equipment Equipment Equipment Equipment Equipment Equipment ent Garage Equip	Improvements Impounding Reservoirs d Other Intakes enes and Tunnels ton Equipment ton Equipment servoirs and Standpipes and Distribution Mains d Miscellaneous Equipment Equipment Equipment Equipment Equipment Equipment	J.Rights I improvements Improvements Impounding Reservoirs d Other Intakes eries and Tunnols tion Equipment porter installation d Distribution Mains of Miscellaneous Equipment Equipment Equipment Equipment Equipment Equipment Equipment	(b) I Rights Improvements Improvements Improvements Improvement Improvement Improvement Improvement Improvement Improvement Ingress Improvement Ingress Improvement Int Equipment Interverse and Standpipes	(b) (Bights (Bights) Improvements Improvements Impounding Reservoirs d Other Intakes grees and Tunnels ten Equipment ton Equipment servoirs and Standpipes and Distribution Mains d Miscellaneous Equipment Equipment Equipment Equipment Equipment Equipment Equipment
20,137	14,347 116,367 20,137	593,242 942,714 14,347 116,367 20,137	5,728,325 1,755,167 5,755,242 542,714 14,347 116,367 20,137	1,424,379 5,738,325 1,755,167 593,225 143,347 14,347 116,367 20,137	541,000 465,319 1,424,379 5,738,325 1,755,167 593,224 942,714 11,367 116,367	19:040 84:609 465:319 1,424:379 5,738:325 1,755:167 593:242 942:714 116:367 20:137	1910 9416 4653 1,4243 5,738,33 1,755 942,71 14,33 20,116,36	1910 9416 4653 1,4243 5,738,33 1,775 1,753 942,71 14,33 116,30 20,11	57.3. 191.0. 841.6. 465.3. 1.424.3. 5.738.3. 1.755.3. 942.7. 14.3. 20.116.30	57.33 191.0 841.6 841.6 1.424.3 5.738.3 5.738.3 1.7.75 942.7 14.3 116.30	867.5 57.3 191.0 841.6 465.3 1,424.3 5,738.3 1,755.1 593.2 942.7 14.3 116.30	17. 867.5 57.3 191.0 841.6 841.6 842.4 35.738 1,725.5 942.7 14.3 116.30 20.11	57.3 57.3 191.0 941.6 941.6 942.4 57.38.3 1,755.1 593.2 14.3 116.30 20.11	17. 867.5 57.3 191.0 841.6 841.6 465.3 1,725.5 1,725.5 942.7 14.3 116.30 20.11	(c) 17 867.5 57.39 1.91.0 841.6 841.6 84.5 1.42.4 1.75.8 1.7	71 11 19 5 86 R NT
0.137	14,347 16,367 20,137	93,242 42,714 14,347 16,367 20,137	9,325 5,167 3,242 2,714 4,347 6,367 0,137	9 325 18 325 167 3 242 2 714 4 347 6 367 6 367	5.319 14.379 14.379 18.325 18.325 3.242 12.714 4.347 4.347 6.367	191.040 941.606 465.319 424.319 424.319 728.325 738.325 742 783.744 14.347 14.347 20.137	11 (040 11 (006 15 (319 14 (379 14 (379 18 (325 167 13 (242 12 (714 14 (347 10 (137)	11 040 11 006 13 006 13 006 14 379 14 379 14 379 14 347 14 347 16 367	57.304 57.304 91.040 41.606 65.319 24.379 38.325 55.167 93.242 42.714 42.714 42.714 42.714 42.714 42.714 42.714 42.714 42.714 42.714	57.304 17.040 17.006 18.006 19.006	867.579 57.304 57.304 191.040 841.606 465.319 424.379 422.379 758.325 75.8.325 75.8.325 75.8.324 942.714 14.347 14.347 11.6.367	57.575 57.575 57.304		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		1,717 7,579 7,579 7,579 7,579 7,579 7,579 7,579 1,040
	14,347	14,347	14,347	14,347	14,347	191,040 841,606 114,347	191,040 941,606 14,4347	191,040 841,606	57,304 191,040 841,606	57,304 191,040 841,606	726,728	726,728 57,304 191,040 841,606	0.4	57,304 57,304 191,040 841,606	(e)	AND PUI
					465	465	465	465	465	465	465	465		39	3	TREA
					465,319	5,319	5,319	5,319	5.319	5,319	39.961	5,319	5318	9.961	9.961	5319 9961
		593,242 942,714	5,738,325 1,755,167 593,242 942,714	1,424,379 5,738,325 1,755,167 593,242 942,714	1,424,379 5,738,325 1,755,167 593,242 942,714	1,424,379 5,738,325 1,755,167 593,242 942,714	1,424,379 5,738,325 1,755,16,75 593,242 942,714	1,424,379 5,738,325 1,755,167 593,242 942,714	1,424,379 5,738,325 1,755,167 593,242 942,714	1.424,379 5.758,325 1.755,167 593,242 942,714	1,424,379 5,736,325 1,755,167 593,242 942,714	1,424,379 5,738,325 1,755,167 593,242 942,714	1,424,379 5,738,325 1,755,167 593,242 942,714	1,424,379 5,738,325 1,755,167 593,242 942,714	(g) (g) (1,424,379 5,738,325 1,755,167 593,242 942,714	S 1,424,379 5,735,167 593,242 942,714
116,367																S (h)

W-4(b)

Class A Annual Report

WATER UTILITY PLANT ACCOUNTS

ACCT.	ACCOUNT NAME	PREVIOUS YEAR	ADDITIONS	RETIREMENTS	CURRENT
(a)	(p)	(c)	(p)	(e)	(j)
301	Organization		, s		
302	Franchises				
303	Land and Land Rights	1,940	(223)		1717
304	Structures and Improvements	565,214	302,365		867,579
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	57,304			57.304
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	191,040			191.040
311	Pumping Equipment	698,531	143,075		841,606
320	Water Treatment Equipment	437,434	27,885		465,319
330	Distribution Reservoirs and Standpipes	813,357	611,022		1,424,379
331	Transmission and Distribution Mains	5,046,492	697,050	5,217	5.738,325
333	Services	1,635,908	119,296	37	1 755 167
334	Meters and Meter Installations	493,406	144,460	44.624	593,242
335	Hydrants	917,325	25,690	301	942,714
339	Other Plant and Miscellaneous Equipment	14,347			14,347
340	Office Furniture and Equipment				
341	Transportation Equipment	98,689	19,404	1,726	116,367
342	Stores Equipment	2,161	20,137	2,161	20,137
343	Tools, Shop and Garage Equip.	44,849	4,650	10,769	38,730
344	Laboratory Equipment	4,207		1,968	2,239
345	Power Operated Equipment	16,273	(4,798)	935	10,540
346	Communication Equipment	172	12,161	172	12,161
347	Miscellaneous Equipment		4,798		4,798
	Common Plant	202,143			202,143
	Total Water Plant	\$ 11,240,792	\$ 2,126,972	\$ 67,910	\$ 13,299,854

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

BASIS FOR WATER DEPRECIATION CHARGES

NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	30		3.3%
305	Collecting and Impounding Reservoirs	- 30		3.3%
306	Lake, River and Other Intakes			-
307	Wells and Springs	30		3.3%
308	Infiltration Galleries and Tunnels			3.370
309	Supply Mains	-		-
310	Power Generation Equipment	20		5.0%
311	Pumping Equipment	20		5.0%
320	Water Treatment Equipment	10		10.0%
330	Distribution Reservoirs and Standpipes	40		The second secon
331	Transmission and Distribution Mains	43		2.5%
333	Services	40		2.3%
334	Meters and Meter Installations	20		2.5%
335	Hydrants	45		5.0%
339	Other Plant Miscellaneous Equipment			2.2%
340	Office Furniture and Equip.			
341	Transportation Equipment			-
342	Stores Equipment	18		F. CO/
343	Tools, Shop and Garage Equip.	16		5.6%
344	Laboratory Equipment	15		And the second s
345	Power Operated Equipment	12	5%	6.7% 7.9%
346	Communication Equipment	10	10%	9 0%
347	Miscellaneous Equipment	10	1070	9.0%
348	Other Tangible Plant			
390	Structures & Improve-Gen.	40		2.5%

If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

	348	347	346	345	344	343	342	341	340	339	335	334	333	331	330	320	311	310	309	308	307	306	305	304	(a)	N.	ACCT.
Total Water Accumulated Depreciation	Other Tangible Plant Common Depreciation - Water	Miscellaneous Equipment	Communication Equipment	Power Operated Equipment	Laboratory Equipment	Tools, Shop and Garage Equip.	Stores Equipment	Transportation Equipment	Office Furniture and Equipment	Other Plant and Miscellaneous Equipment	Hydrants	Meters and Meter Installations	Services	Transmission and Distribution Mains	Distribution Reservoirs and Standpipes	Water Treatment Equipment	Pumping Equipment	Power Generation Equipment	Supply Mains	Infiltration Galleries and Tunne's	Wells and Springs	Lake, River and Other Intakes	Collecting and Impounding Reservoirs	Structures and Improvements	(b)	ACCOUNT	
\$ 2,745,138	49,493		156	1,434	3,821	16,057	1,677	18,565		384	129,339	133,865	311,896	992,790	237,606	401,793	239,830	86,534			26,399			\$ 93,499	(c)	OF YEAR	BALANCE
\$ 380,522	13,234	132	372	1,132	236	2,827	80	16,176		576	20,287	25,994	42,109	119,251	24,147	45,010	37,165	9,552			1,896			\$ 20,346	(d)	ACCRUALS	
\$																									(e)	CREDITS .	OTHER
\$ 380,522	13,234	132	3	1,132	2.	2.8	80	16.176	.	576	20.287	25,994	42.10	119.251	24,147	45.010	37,165	9,552			1,896			\$ 20,346	3	(d+e)	CREDITS

Specify nature of transaction Use () to denote reversal entries YEAR OF REPORT December 31, 1999

FLORIDA PUBLIC UTILITIES COMPANY

ANALYSIS OF ENTI-JES IN WATER ACCUMULATED DEPRECIATION (Cont'd)

CIATED ASSOCIATED COST OF REMOVAL (1) (1) (1) (2) (2) (2) (3, 2) (2) (3, 2) (3, 2) (3, 2) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	\$ COST OF REMOVAL (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	ACCOUNT NAME RETIRED INSUR	(b) (h)	Structures and Improvements	Sevoirs	ake, River and Other Intakes		Infiltration Galleries and Tunnels			Distribution Reservoirs and Standpipes	Transmission and Distribution Mains 5.217		301	Equipment	Office Furniture and Equipment	1,726	2,161	ools, Shop and Garage Equip	1,968	935	172		Common Depreciation - Water	Total Water Accumulated Depreciation \$ 67,910 \$
	S (U)	ASSOCIATED ASSOCIATED SALVAGE AND COST OF INSURANCE REMOVAL	(h) (i)				- 14 BOO	0000					3.32							-				1	٠.

UTILITY NAME:

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1999

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION	REFERENCE	WATER		
(a)	(b)		(c)	
Balance first of year		\$	3,358,756	
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8 (a)	s	121,243	
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	\$	156,902	
Total Credits		\$	278,145	
Less debit charged during the year (All debits charge during trhe year must be explained below)		\$	0	
Total Contribution In Aid of Construction		s	3,636,901	

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.	
Explain all debits charged to Account 271 during the year below:	
	_
	_
	-
	-
	7

SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGES (a)	NUMBER OF CONNECTIONS (b)	N 200	NNECTION (c)		AMOUNT (d)
Plant Capacity Plant Capacity	73	s	75 1,190	s_	5,475
Plant Capacity	13	_	Various	-	1,190 3,770
Main Capacity	73	_	390	-	28,470
Main Capacity	14	_	Various	-	19,695
Service Connection	75	_	238		17,850
Service Connection	12	-	Various	-	32,013
Meter Installation	75	_	119	-	8,925
Meter Installation	6	-	221		1,326
Meter Installation	8	=	Various	-	2,529
Total Credits_					121,243

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION	WATER		
(a)	(b)		
Balance first of year	\$514,869		
Debits during year: Accruals Other debits (specify):	\$ 92,770		
Total debits	\$92,770		
Credits during year:	822		
Total Credits	\$ 822		
Balance end of year	\$ 606,817		

YEAR OF REPORT December 31, 1999

SCHEDULE "B" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)	WASTEWATER (d)
Plant Capacity Main Capacity Meter Installations Hydrant Installations	Cash Cash Cash Cash	\$ 17,948 119,850 14,006 5,098	\$ Not Applicable
Total Credits		\$156,902_	s

Adjustment to a 1997 entry that should have been classified as a refundable contribution

W-8(b)

WATER OPERATING REVENUE

NO.	ACCT. DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS • (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
		(0)	(u)	(e)
7000	Water Sales:	1 1		1
460	Unmetered Water Revenue			s -
	Metered Water Revenue:			
461.1	Sales to Residential Customers			1
461.2	Sales to Residential Customers Sales to Commercial Customers	5,754	6,044	1,613,604
461.3	Sales to Commercial Customers	471	485_	376,455
461.4	Sales to Public Authorities	3	3	100,722
461.5	Sales Multiple Family Dwellings	66	67	64,128
70 1.0	Cales Manaple Farming Dwellings			
	Total Metered Sales	6,294	6,599	\$2,154,909
100 -	Fire Protection Revenue:			
462.1	Public Fire Protection			-
462.2	Private Fire Protection	67	66	114,776
	Total Fire Protection Revenue	67	66	\$114,776
	Other Sales To Public Authorities			
464	Sales To Irrigation Customers	-		
465	Sales For Resale	-		
466	Interdepartmental Sales	-		
467	Unbilled Revenues	-	•	8,682
	Totals	6,361	6,665	\$ 2,278,367
	Other Water Revenues:			
469	Guaranteed Revenues			Siz.
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			15,732
472	Rents From Water Property			13,132
473	Interdepartmental Rents			-
474	Franchise Tax Revenue			106,612
	Total Other Water Revenues			\$ 122,344
	Total Water Operating Revenues			\$ 2,400,711

Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.			CURRENT YEAR		1. URCE OF PPLY AND PENSES - ERATIONS (d)	2. SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)	
601	Salaries and Wages - Employees	s	423,418	s		s	18.885
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	Ť				3	10,003
604	Employee Pensions and Benefits	+	33,092 (9,608)	-			
610	Purchased Water		(9,608)	-			
615	Purchased Power		134,404		124 404		
616	Fuel for Power Purchased		134,404	_	134,404		
618	Chemicals	_	26,150	_	<u>-</u> -		
620	Materials and Supplies	_	20,130				- 111
631	Contractual Services-Engineering		20,433				111
632	Contractual Services - Accounting		-				
633	Contractual Services - Legal		2,173				
634	Contractual Services - Mgt. Fees				-		
635	Contractual Services - Other		8.002				
641	Rental of Building/Real Property		555		-		
642	Rental of Equipment				-		
650	Transportation Expenses		55,194		-		2.821
656	Insurance - Vehicle				-		2,021
657	Insurance - General Liability		16,826				-
658	Insurance - Workman's Comp.		(2,979)				-
659	Insurance - Other		51,528				-
660	Advertising Expense		-				
666	Regulatory Commission Expenses						
	 Amortization of Rate Case 						
	Expense						
667	Regulatory Commission Expenses -Other	-	-				
670	Bad Debt Expense		4.538				
675	Miscellaneous Expenses		221,073		10,163		30,873
	Total Water Utility Expenses	\$	984,865	s	144,567	\$	52,690

WATER EXPENSE ACCOUNT MATRIX

3. WATER TREATMENT EXPENSES - OPERATIONS (f)	4. WATER TREATMENT EXPENSES - MAINTENANCE (g)	5. TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	6. TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	7. CUSTOMER ACCOUNTS EXPENSE (j)	8. ADMINISTRATIVE & GENERAL EXPENSES (k)
21,854	\$8,914_	\$17,834_	\$205,460	\$109,149_	\$
				<u>.</u>	33,092 (9,608
26,150					
-	48	645	19,695		
<u> </u>	<u>=</u>			====	2,173
4,304	1,626	2,145	31,516	12,565	555 217
					16,826 (2,979
					51,528
				*	
12,095	8,134	23,424	63,112	4,538 55,373	17,899
64,403	\$ 18,722	\$44,048	\$ 319,783	\$ 181.625	\$ 159,027

W-10(b)

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	FOR LINE FLUSHING, FIGHTING FIRES ETC.	PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		98,232	2.500	4	
February		105,281	3,599	94,633	83,137
March	-	129,691	7,229	98,052	79,384
April		148,866	6,108	123,583	80,981
May	-	164,498	13,754	135,112	111,868
June	-	150,802	6,512	157,986	109,169
July	-	The second second second second	4,207	146,595	136,992
August		161,325	7,784	153,541	113,232
September		173,920	11,155	162,765	146,674
October		153,735	13,807	139,928	116,982
Vovember		137,969	16,755	121,214	93,168
December		138,612	17,177	121,435	94,470
ococinoei .	<u> </u>	130,509	9,294	121,215	98.018
Total for year		1,693.440	117,381	1,576,059	1,264,075
f water is purchased for Vendor: Point of delivery:	N/A N/A				
f water is sold to other	N/A	stribution, list names (or such utilities below		

List for each source of supply.	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Deep Well #15	1500 GPM	2,160,000	Deep Well
Deep Well #16	1500 GPM	2,160,000	Deep Well
Deep Well #17 Deep Well #18	1500 GPM	2,160,000	Deep Well
Deep well #18	1500 GPM	2.160,000	Deep Well

UTILITY NAME:

FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1999

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GP	D):	10.2 MGPD	
Location of measurement of ca (I.e. Wellhead, Storage Tank):	pacity	Wellheads	
Type of treatment (reverse or sedimentation, chemical, aerat	emosis, ed, etc.):	Aeraaation & Chlorination	
		LIME TREATMENT	
Unit rating (Te., GPM, pounds):			
per gallon) N/A	1	Manufacturer:	N/A
		FILTRATION	
Type and area.			
Pressure (in Square Feet):	N/A	Manufacturer:	N/A
Gravity(in GPM/Square Feet):	N/A	Manufacturer	N/A

Water

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
dl Residentia	al			
5/8"	Displacement	1.0	C 200	0.000
3/4"	Displacement	1.5	6,380_	6,380
1"	Displacement	2.5		250
1 1/2"	Displacement or Turbine	5.0	141	353
2"	Displacement, Compound or Turbine	8.0	89	712
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	26	455
4"	Displacement or Compound	25.0		433
4"	Turbine	30.0	10	300
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	:_	
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0	-	
12"	Turbine	215.0		
To	otal Water System Meter Equivalents			8,200

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

RC Calculation		
(1,264,075	9.895	

UTILITY NAME: FLORIDA PUBLIC UTILITIES COMPANY

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY:

OTHER WATER SYSTEM INFORMATION

1	Present ERC's * the system can efficiently serve.	9,886
2	Maximum number of ERCs * which can be served.	10,200
3.	Present system connection capacity (in ERCs *) usi	ing existing lines10,200
4	Future connection capacity (in ERCs *) upon service	e area buildou 314
5	Estimated annual increase in ERCs *. 31	4
5	Is the utility required to have fire flow capacity? If so, how much capacity is required?	Yes 1,907 to 2,418 GPM
7	Attach a description of the fire fighting facilities.	
В	Describe any plans and estimated completion dates	for any enlargements or improvements of the
0	14 40 141	and demonstrated of military contents of mile 2420
	and #5 water works with 2 deep wells and a 500,000	gallon reservoir in the year 2000. Fall of 2001, 500
a	uild #3 Water Works with 2 deep wells and a 500,000 allon overhead storage facility.	gallon reservoir in the year 2000. Fall of 2001, 500
a	allon overhead storage facility.	gallon reservoir in the year 2000. Fall of 2001, 500
9	allon overhead storage facility. When did the company last file a capacity analysis r	gallon reservoir in the year 2000 Fall of 2001, 500 report with the DEP? Nothing on File.
)	allon overhead storage facility.	gallon reservoir in the year 2000 Fall of 2001, 500 report with the DEP? Nothing on File.
9	allon overhead storage facility. When did the company last file a capacity analysis r	report with the DEP? Nothing on File Nothing on File
9	When did the company last file a capacity analysis r If the present system does not meet the requirement	report with the DEP? Nothing on File necessary to meet the DEP rules
9	When did the company last file a capacity analysis r If the present system does not meet the requirement a. Attach a description of the plant upgrade	report with the DEP? Nothing on File necessary to meet the DEP rules
9	When did the company last file a capacity analysis r If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEF	report with the DEP? Nothing on File nts of DEP rules necessary to meet the DEP rules
9	When did the company last file a capacity analysis r If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEF c. When will construction begin?	report with the DEP? Nothing on File necessary to meet the DEP rules rading.
9 0	When did the company last file a capacity analysis r If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEF c. When will construction begin? d. Attach plans for funding the required upg e. Is this system under any Consent Order v	report with the DEP? Nothing on File necessary to meet the DEP rules rading.
0	When did the company last file a capacity analysis r If the present system does not meet the requirement Attach a description of the plant upgrade b. Have these plans been approved by DEF c. When will construction begin? d. Attach plans for funding the required upg e. Is this system under any Consent Order w	report with the DEP? Nothing on File nts of DEP rules necessary to meet the DEP rules rading. with DEP? 2450364
9 0	When did the company last file a capacity analysis r If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEF c. When will construction begin? d. Attach plans for funding the required upg e. Is this system under any Consent Order w Department of Environmental Protection ID #	report with the DEP? Nothing on File nts of DEP rules necessary to meet the DEP rules rading. with DEP? 2450364 nt # 20-089-0011 or 122

W-14 GROUP ____ SYSTEM__

An ERC is determined based on the calculation on the bottom of Page W-13