

### CLASS "C"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

WU109-06-AR Holiday Gardens Utilities, Inc. 4804 Mile Stretch Drive Holiday, FL 34690-4358

Certificate Number(s)

Submitted To The

### STATE OF FLORIDA



07 MAR 19 AM 9: 28

### **PUBLIC SERVICE COMMISSION**

FOR THE

YEAR ENDED DECEMBER 31, 2006

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### FINANCIAL SECTION

### REPORT OF

		REPOR	RIOF		
		HOLIDAY GARDE	NS UTILIT	ES, INC.	
		(EXACT NAM	E OF UTIL	ITY)	
4804 Mile Stretch				0	PASCO
Holiday, FL 34690		_		Same Street Address	County
	Mailing Addres	s į		Street Address	County
Telephone Number	727-937-6275		Date	Utility First Organized _	1967
Fax Number	727-937-3293		E-ma	ail Address countrygirl@	)svs.net
Sunshine State One-0	Call of Florida, Inc. I	Member No. HGU 7	44		
Check the business e	ntity of the utility as	filed with the Internal F	Revenue Se	ervice:	
Individual	Sub Chapter	S Corporation	X	1120 Corporation	Partnership
Name, Address and p	hone where records	s are located.	4804	Mile Stretch Drive	
727-937-6275	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Holic	lay, FL 34690-4358	
Name of subdivisions	where services are	provided:	Holic	lay Gardens	
		CONTA	CTS:		
					Salary
		T:41	ł	Duimeimle Dueimana Addess	Charged
Nam		Title		Principle Business Addres 4804 Mile Stretch Drive	s Utility
Person to send corre	Croom to done done done done done				

			Salary
			Charged
Name	Title	Principle Business Address	Utility
Person to send correspondence:		4804 Mile Stretch Drive	
Judy Rivette	Utility Office Manager	Holiday, FL 34690-4358	
Person who prepared this report:		2347 S.E. 17th St.	
Purvis Gray & Company	CPA - Andy Spahn	Ocala, FL 34471	
& Linda Emerick, Pres.	President/CEO		
Officers and Managers:			
Linda Emerick	Pres./Director/CEO	4804 Mile Stretch Dr.	\$0
Thomas L. Burkett	Vice Pres./Director	Holiday, FL 34690-4358	\$0
Ronnie L. Mohr	Sec-Treas./Director	same	\$0
			\$
Judy Rivette	Utility Office Manager	same	\$ <u>14,947</u>

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
Holiday-Gulf Homes, Inc.	100%	4804 Mile Stretch Dr. Holiday, FL 34690-4358	\$ \$ \$ \$ \$ \$

### INCOME STATEMENT

Gross Revenue:	age	Water	Wastewater	Other	
			vvasiewater	Other	Company
Residential Commercial Industrial		\$69,757	\$	\$	\$69,757
Multiple Family Guaranteed Revenues Other (Specify) Transfer, Reconnect and Premise Fees Total Gross Revenue		3,500 \$ 73,257	\$	\$	3,500 \$ 73,257
	V-3 S-3	\$ 76,216	\$	\$	\$ <u>76,216</u>
Depreciation Expense	-5	5,666			5,666
CIAC Amortization Expense_	-8	(83)			(83)
Taxes Other Than Income	-7	4,681			4,681
Income Taxes	-7	519			519
Total Operating Expense		\$86,999			\$ 86,999
Net Operating Income (Loss)		\$ (13,742)	\$	\$	\$ (13,742)
Other Income: Nonutility Income NSF Fees Garbage Collection Garbage Carts Street Light		\$ 240 43,596 5,572 15,882	\$	\$	\$
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense Garbage Collection  Street Lights  Garbage Carts		\$	\$	\$	\$
Net Income (Loss)		\$2,944	\$	\$	\$

### COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$206,895	\$186,031_
Amortization (108)	F-5,W-2,S-2	(160,774)	(155,108)
Net Utility Plant		\$46,121_	\$30,923_
Cash Customer Accounts Receivable (141)		<u>4,161</u> 2,730	<u>5,748</u> 3,156
Other Assets (Specify): Intercompany Receivables Prepaid Special Water Tests		<u>431,840</u> 2,017	442,062
NSF Receivables	]	99	129
Total Assets		\$486,968_	\$482,018_
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	600_	600_
Other Paid in Capital (211) Retained Earnings (215)	F-6	6,900 444,523	6,900 440,742
Propietary Capital (Proprietary and partnership only) (218)	F-6		
Total Capital		\$ 452,023	\$448,242
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$ 5,495	\$
Customer Deposits (235) Accrued Taxes (236)		3,196	3,722
Other Liabilities (Specify) Intercompany Payables  Deferred Income	-	24,749 1,133	23,531 1,124
Advances for Construction	1		
Contributions in Aid of Construction - Net (271-272)	F-8	372	455
Total Liabilities and Capital		\$ 486,968	\$482,018_

**UTILITY NAME:** HOLIDAY GARDENS UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2006

### **GROSS UTILITY PLANT**

	4,1000	111111111111		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$206,895_	\$	\$	\$206,895_
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$206,895_	\$	\$	\$ 206,895

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$155,108_	\$	\$	\$155,108_
Add Credits During Year:  Accruals charged to  depreciation account  Salvage Other Credits (specify)	\$5,666	\$	\$	\$5,666
Total Credits	\$5,666	\$	\$	\$
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify) Depreciation Adjustment Total Debits	\$	\$ 	\$  s	\$
Balance End of Year	\$ <u>160,774</u>	\$	\$	\$ <u>160,774</u>

YEAR OF	REPORT	
DECEMBER 3	1. 2006	

### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	5,000 600 600 None	

### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year Changes during the year (Specify): 2006 Net Income Reverse Prior Year Income Taxes	\$	\$ 440,742 2,944 837
Balance end of year	\$	\$ <u>444,523</u>

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

### LONG TERM DEBT ( 224 )

Description of Obligation (Including Date of Issue and Date of Maturity):	In Rate	terest # of Pymts	Principal per Balance Sheet Date
			\$
Total			\$

### TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	\$519  	\$	\$ 	\$
Total Tax Expense	\$ 5,200	\$	\$	\$

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Courtney Dennewitz	\$ 2,627	\$	Meter Readings
Gator	\$ 2,660	\$	Maintenance & Repairs
Gator	\$ 6,240	\$	Monthly Services
Gator	\$ 1,638	\$	Special Tests
		\$	
		\$	
	\$	\$	
		\$	
	\$	\$	
	s	\$	
	s	\$	

### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water	Wastewater	Total
	(b)	(c)	(d)
1) Balance first of year 2) Add credits during year  3) Total 4) Deduct charges during the year 5) Balance end of year 6) Less Accumulated Amortization 7) Net CIAC	\$ 1,325 \$ 1,325 1,325 (953) \$ 372	\$ \$ \$	\$ 1,325 \$ 1,325 1,325 (953) \$ 372

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or		Indicate "Cash" or	Water	Wastewater
received during the year.		"Property"		
Sub-total			\$	s
045 10141				
Report below all ca	pacity charges, main			
	and customer connect	ion		1
charges received d		1011		
5.1a.gc5.250.154.a	Number of	Charge per		
Description of Charge	Connections	Connection		
besomption of onlarge	Connections	Connection		
	<u> </u>	\$	\$	l <sub>s</sub>
		•	" ———	
5.220				-
			<del></del>	
		-		
10 11 5 1 1/ (7.1	'11 11' " 0 '			
al Credits During Year (Must ag	ree with line # 2 above	·)	\$	\$

### ACCUMULATED AMORTIZATION OF CIAC (272)

	<u>Water</u>	Wastewater	Total
Balance First of Year Add Debits During Year:	\$ <u>870</u> 83	\$	\$ <u>870</u> 83
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 953	\$	\$ 953

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

**UTILITY NAME** HOLIDAY GARDENS UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2006

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes	-	%	%	%
Other (Explain)		%	%	%
Total	\$			%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### **APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:		%
Commission Order Number approving AFUDC rate:		

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME HOLIDAY GARDENS UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2006

### **SCHEDULE "B"**

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$	\$	\$	\$	\$
	================================	================================	================================	\$	================================

(1) Explain below all adjustments made in Column (e):

## WATER OPERATING SECTION

### **WATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises			-	l I
303	Land and Land Rights	2,414			2,414_
304	Structures and Improvements	9,319			9,319
305	Collecting and Impounding  Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	11,515			11,515
308	Infiltration Galleries and Tunnels				
309	Supply Mains	3,025			3,025
310	Power Generation Equipment	2,103			2,103
311	Pumping Equipment	23,996			23,996
320	Water Treatment Equipment	2,271			2,271
330	Distribution Reservoirs and				<u> </u>
	Standpipes	4,462_	20,864		25,326
331	Transmission and Distribution				
	Lines	64,345_			64,345_
333	Services	21,801			21,801
334	Meters and Meter				
	Installations	32,228	<u> </u>		32,228
335	Hydrants	7,107			7,107
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and				
040	Equipment	1,445			1,445
341	Transportation Equipment				1,770
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment				
344	Laboratory Equipment		-		
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment		-		
348	Other Tangible Plant				
	Total Water Plant	\$ <u>186,031</u>	\$20,864_	\$	\$ <u>206,895</u>

UTILITY NAME: HOLIDAY GARDENS UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2006

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 5,799 11,515 1,622 19,121 2,271 2,271 2,1719 21,719 21,719 23,355 4,150 4,150	
Credits (h)	\$ 150 \$ 95 46 1,031 1,031 1,088 1,088 1,088 1,088 1,088	
Debits (g)		
Accumulated Depreciation Balance Previous Year (f)	\$ 5,649 11,515 2,364 1,576 18,090 2,271 4,462 60,998 21,096 22,267 3,973 3,973	
Depr. Rate Applied (e)	3.57 8 3.70 8 8.813	
Average Salvage in Percent (d)		
Average Service Life in Years (c)	28 27 30 30 38 30 30 40 15 15 15 15 17 17 17 17 17 17 17 17 17 17 17 17 17	
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs	L
Acct. No.	304 305 306 307 308 308 309 311 331 332 333 334 334 347 348 348	

\* This amount should tie to Sheet F-5.

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$14,947_
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	1,725
610	Purchased Water	
615	Purchased Power	4,050
616	Fuel for Power Production	
618	ChemicalsChemicals_	2,628
620	Materials and Supplies R & M 2,660; Other R & M 1,249; Meter Repairs 687	4,596
630	Contractual Services:  Billing  Professional  Testing	
640	OtherMeter Reading 2,627; Meter Pullings 697; Monthly Services 6,240	9,564
650	Rents	2,504
655	Transportation Expense	930
665	Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense)	1,084
670	Bad Debt Expense	
675	Miscellaneous Expenses Special Tests 1,638; Casual Labor 448; Payroll Taxes 1,176; Mowing 510; Bank Charges 35; Office 1,812; Accounting 3,432; Utilities 214; Management Fees 18,848; Postage 1,612; Shareholder Costs 1,240; Telephone 1,271; Corporate Licenses 223; Compliance/Security 1,084; Legal & Consulting 645	34,188
	Total Water Operation And Maintenance Expense* This amount should tie to Sheet F-3.	\$*

### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service	1-1		<u> </u>	(-7	Y-7-7-7-1
5/8"	D	1.0	449	449	449
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service	,				
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5	4	4	10
1 1/2"	D,T	5.0			
2"	D,C,T	8.0	2	2	16
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify)			0	0	0
** D = Displacement C = Compound T = Turbine		Total	<u>455</u>	<u>455</u>	<u>475</u>

UTILITY NAME:	_ HOLIDAY GARDENS UTILITIES, INC.	YEAR OF REPORT	
		DECEMBER 31,	2006
SYSTEM NAME:	SAME		

### **PUMPING AND PURCHASED WATER STATISTICS**

			**Maint & Fire Prote	ect.	
(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing ** Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December	N/A  N/A	2,387 2,315 2,977 2,923 2,689 2,272 3,838 2,900 2,208 2,556 2,781 2,724	-29 0 -271 0 -80 0 -543 -271 -57 -136 -543 0	2,358 2,315 2,706 2,923 2,609 2,273 3,295 2,628 2,151 2,420 2,238 2,724	2,358 2,349 2,485 2,940 2,609 2,823 2,682 2,474 2,125 2,407 2,236 2,779
Total for Year	0	32,570		<u>30,640</u>	30,267
If water is purchased fo Vendor Point of delivery  If water is sold to other	N/A N/A	_	es of such utilities be	elow:	

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron,	Diameter of	First of	Added	Removed or	End of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
2 1/2" & Under is Galv. Iron or PVC	2 1/2" & Under	2" 2 1/2" 3,120' 7,450'			2" 2 1/2" 3,120' 7,450'
3" & Over is Asb. Cement	3" & Over	4" 6" 5,675' 5,310'			4" 6" 5,675 5,310"

HOLIDAY GARDENS I	UTILITIES, INC.	YEAR OF REPORT DECEMBER 31,	2006
WELLS AN	ID WELL PUMPS		
# 1	# 2		

	# 1	# 2		
(a)	(b)	(c)	(d)	(e)
Year ConstructedTypes of Well Construction	1967	1968		
and Casing	Steel	Steel		
Depth of Wells	<del></del>	180 '	<del></del>	
Diameters of Wells	8"	8"		
Pump - GP <b>M</b>	200	250		
Motor - HP	10 hp	10 hp		
Motor Type *		HU Top MtVert		
Yields of Wells in GPD				
Auxiliary Power	Yes	Yes		
**Served by Multiple Power Grids	S			
& Emergency Interconnect				

### **RESERVOIRS**

(a)	# <b>1</b> (b)	# <b>2</b> (c)	(d)	(e)
Description (steel, concrete)  Capacity of Tank  Ground or Elevated	Steel-Hydro 5,000 Ground	Steel-Hydro 5,000 Ground		

### **HIGH SERVICE PUMPING**

	#1	# 2		
(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower	U.S. Motor HU-Electric 10 HP 3 ph.	U.S. Motor HU-Electric 10 HP 3 ph.		
Pumps  Manufacturer Type Capacity in GPM_ Average Number of Hours Operated Per Day		PEERLESS Vert. Turbine 250		
Auxiliary Power **Served by Multiple Power Gr	Yes	Yes connect		

UTILITY NAME:	HOLIDAY GARDENS UTILITIES, INC.	YEAR OF REPORT
		DECEMBER 31, 2006

	SOURCE OF S	SUPPLY	
List for each source of supply	( Ground, Surface, Purch	ased Water etc. )	
Permitted Gals. per day	89,232 g/d		
Type of Source	Ground Water		
	WATER TREATME	NT EACH ITIES	
List for each Water Treatment		VI FACILITIES	
Type	Chlorination-Hypo Liq		
Make	Various Feed Pumps		
Permitted Capacity (GPD)	146,000 g/d - 180,000	) peak	
High service pumping			
Gallons per minute			
Reverse Osmosis	No		
Lime Treatment			
Unit Rating	No		
Filtration			
Pressure Sq. Ft	No		
Gravity GPD/Sq.Ft	No		
Disinfection			
Chlorinator	Yes		
Ozone	No		
Other	No		
Auxiliary Power	Yes		

UTILITY NAME:	HOLIDAY	<b>GARDENS</b>	UTIL	ITIES,	INC
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SYSTEM NAME:_	_SAME	 	

YEAR OF REPORT	
DECEMBER 31, 2006	

### GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.  30,266,961/365/*250 = Present ERC's * the system can efficiently serve 332 ERC'S  Maximum number of ERCs * which can be served 570  Present system connection capacity (in ERCs *) using existing lines 570  Future connection capacity (in ERCs *) upon service area buildout 570 (built out)  Estimated annual increase in ERCs * NONE  Is the utility required to have fire flow capacity? Yes  If so, how much capacity is required? 120,000 g/p/d (per PSC 1992)  Attach a description of the fire fighting facilities (5) Hydrants on Mains Flow Tested  Describe any plans and estimated completion dates for any enlargements or improvements of this system.  NONE  When did the company last file a capacity analysis report with the DEP? 1998  If the present system does not meet the requirements of DEP rules, submit the following: NONE  a. Attach a description of the plant upgrade necessary to meet the DEP rules. N/A  b. Have these plans been approved by DEP? N/A  c. When will construction begin? N/A
Present ERC's * the system can efficiently serve 332 ERC'S  Maximum number of ERCs * which can be served 570  Present system connection capacity (in ERCs *) using existing lines 570  Future connection capacity (in ERCs *) upon service area buildout 570 (built out)  Estimated annual increase in ERCs * NONE  Is the utility required to have fire flow capacity? Yes  If so, how much capacity is required? 120,000 g/p/d (per PSC 1992)  Attach a description of the fire fighting facilities.
Maximum number of ERCs * which can be served 570  Present system connection capacity (in ERCs *) using existing lines 570  Future connection capacity (in ERCs *) upon service area buildout 570 (built out)  Estimated annual increase in ERCs * NONE  Is the utility required to have fire flow capacity? Yes  If so, how much capacity is required? 120,000 g/p/d (per PSC 1992)  Attach a description of the fire fighting facilities.
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Estimated annual increase in ERCs *
Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 120,000 g/p/d (per PSC 1992)  Attach a description of the fire fighting facilities. (5) Hydrants on Mains Flow Tested  Describe any plans and estimated completion dates for any enlargements or improvements of this system.  NONE  When did the company last file a capacity analysis report with the DEP? 1998  If the present system does not meet the requirements of DEP rules, submit the following: NONE  a. Attach a description of the plant upgrade necessary to meet the DEP rules. N/A  b. Have these plans been approved by DEP? N/A
Attach a description of the fire fighting facilities. (5) Hydrants on Mains Flow Tested  Describe any plans and estimated completion dates for any enlargements or improvements of this system.  NONE  When did the company last file a capacity analysis report with the DEP? _ 1998  If the present system does not meet the requirements of DEP rules, submit the following: NONE  a. Attach a description of the plant upgrade necessary to meet the DEP rules. N/A  b. Have these plans been approved by DEP? N/A
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<ul> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> <li>b. Have these plans been approved by DEP? N/A</li> </ul>
b. Have these plans been approved by DEP? N/A
c. When will construction begin?N/A
d. Attach plans for funding the required upgrading. N/A
e. Is this system under any Consent Order with DEP? NO
Department of Environmental Protection ID # # 6510807
Water Management District Consumptive Use Permit 7WUP 20-540.03 SWFWMD
a. Is the system in compliance with the requirements of the CUP?Yes
b. If not, what are the utility's plans to gain compliance? N/A
* An ERC is determined based on one of the following methods:
<ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family</li> </ul>
residents (SFR) gallons sold by the average number of single family residence customers for the same
period and divide the result by 365 days.
**Customers "retired"/many 1 or 2 in household - used 250 g/d for ERC
(b) If no historical flow data are available use:  ERC = (Total SER gallons sold (omit 000/365 days/350 gallons per day)

### \*\*HOLIDAY GARDENS UTILITIES HAS NO WASTEWATER SECTION NOT REQUIRED

## WASTEWATER OPERATING SECTION

Holiday Gardens Utilities, Inc. does NOT have sewers/wastewater.

This section is N/A: therefore, the WW pages are not included

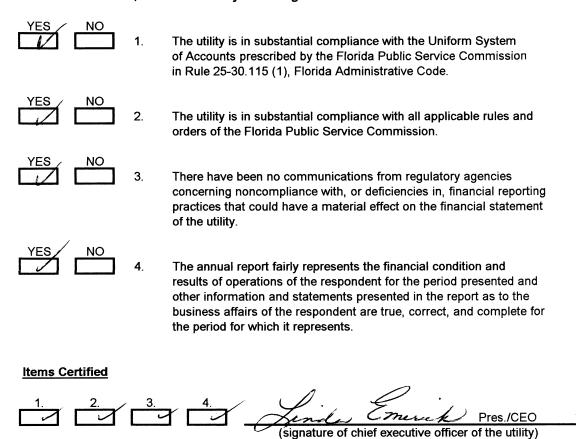
Linda Emerick, President

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

Date:

Notice:



Date: 15-Mar-07
 \* Each of the four items must be certified YES or NO. Each item need not be certified by both officers.

The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

15-Mar-07

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue

### Water Operations

Class C Company: HOLIDAY GARDENS LLt. 1: +1 => , Inc.

For the Year Ended December 31, 2006

(a)	(b)	(c)	(d)	
	Gross Water	Gross Water		
	Revenues Per	Revenues Per	Difference	
Accounts	Sch. F-3	RAF Return	(b) - (c)	
Gross Revenue:	19 05011	10 0 0 90		
Residential	\$	s 69, 757. 40	\$	
Commercial				
Industrial				
Multiple Family				
Guaranteed Revenues				
Other	3,500.	3500.		
Total Water Operating Revenue	\$ 73, 257, 40	\$ 73,257. 40	\$	
LESS: Expense for Purchased Water from FPSC-Regulated Utility			;	
Net Water Operating Revenues	\$ 73 257. 40	\$ 73 257. 40	\$	

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### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).