Public Service Commission
Do Not Remove from this General

# **CLASS "C"**

# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

WU111-08-AR
Gary Deremer
Holiday Utility Company, Inc.
P. O. Box 398
New Port Richey, FL 34656-0398

Certificate Number(s)

Submitted To The

# STATE OF FLORIDA



# PUBLIC SERVICE COMMISSION

**FOR THE** 

YEAR ENDED DECEMBER 31, 2008

Form PSC/ECR 006-W (Rev. 12/99)

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# J. S. BAILLIE, JR.

CERTIFIED PUBLIC ACCOUNTANT 2153 GRAND BLVD. HOLIDAY, FL 34690 (727) 937-6650

March 28, 2009

Board of Directors Holiday Utility Company, Inc. New Port Richey, Florida

We have compiled the comparative Balance Sheet as of December 31, 2007 and 2008 of Holiday Utility Company, Inc. and the related detail schedules and the Statement of Income and related detail schedules for the year ended December 31, 2008, included in the accompanying prescribed form in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting in the form prescribed by the Florida Public Service Commission information that is the representation of the management of the company. We have not audited or reviewed the financial statements referred to above, and accordingly, do not express an opinion or any other form of assurance on them.

These financial statements including related disclosures are presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

Respectfully submitted,

J. S. Baillie, Jr.

Certified Public Accountant

#### **GENERAL INSTRUCTIONS**

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
  previous annual report. Enter the word "None" where it truly and completely states
  the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

#### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day:
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

# REPORT OF

HOLIDAY UTILIT	Y COMPANY, INC.			
D.O. DOY COO		(EXACT NAME	OF UTILITY)	
P.O. BOX 398	IEV EL 24656 020	0		
NEW PORT RICHEY, FL 34656-0398  Mailing Address			Street Address	PASCO
	maning radic	33	Street Address County	
Telephone Number	(727) 848-8292		Date Utility First Organized	7/28/69
Fax Number	<u>(727) 848-7701</u>		E-mail Address	
Sunshine State One-0	Call of Florida, Inc. I	Member No.		
Check the business e	ntity of the utility as	filed with the Internal Re	evenue Service:	
Individual	X Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and p	hone where record	s are located: VICTOR	RIA PENICK	
		(727) 84	8-8292	
Name of subdivisions	where services are	provided: WESTW	OOD SUBDIVISION - ANCLOTE	VILLAGE
				TILLINGL
		CONTACT	S:	
				Salary
Name	3	Title	Betweetele Beeckers A 14	Charged
Person to send corres		Title	Principle Business Addre	ss Utility
GARY DEREMER	,portaorioo.	PRESIDENT	SAME	
- ··· · · · · · · · · · · · · · · · · ·			Ol Will	-
Person who prepared				
J. S. BAILLIE, JR.,	CPA	(SEE ACCOUNTAN	T'S COMPILATION REPORT)	_
Officers and Manager				
Officers and Managers GARY DEREMER	<b>S</b> :	PRESIDENT	0445	
VICTORIA PENICK		ADMIN. SERVICES	SAME	_ \$ 12,000
VIOTORIAT LINIO		DIRECTOR	SAME	-   \$ <del></del>
		DIRECTOR		-   \$
	<del></del>			-   <del>*</del>
	***			-   <b>*</b>
Report every corporati securities of the report	on or person ownin	g or holding directly or in	directly 5 percent or more of the vo	oting
		Percent		Salary
		Ownership in		Charged
Name		Utility	Principle Business Addre	
HOLIDAY WATERS	WURKS	4000/	_	_   \$
CORPORATION		100%	SAME	_
		<del></del>		-   \$
			<u> </u>	-   \$
<del></del>				-   \$
				-   \$
				-   <sup>a</sup>

# UTILITY NAME: HOLIDAY UTILITY COMPANY, INC.

YEAR OF REPORT DECEMBER 31, 2008

# **INCOME STATEMENT**

	15.6		T		
Account Name	Ref. Page	Motor	10/		Total
/ GOOdili I Vallie	rage	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>102,574</u> <u>27,280</u> <u>20,348</u>	\$ <u>N/A</u>	\$	\$ <u>102,574</u> <u>27,280</u> ————————————————————————————————————
Total Gross Revenue		\$ 150,202	N/A		150,202
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ _ 130,212_	\$	\$	\$ <u>130,212</u>
Depreciation Expense	F-5	33,300	<del></del>		33,300_
CIAC Amortization Expense_	F-8	(7,500)			(7,500)
Taxes Other Than Income	F-7	13,724_			13,724
Income Taxes	F-7				
Total Operating Expense		\$ <u>169,736</u>	N/A		\$ <u>169,736</u>
Net Operating Income (Loss)		\$ (19,534)	\$ <u>N/A</u>	\$	\$ <u>(19,534)</u>
Other Income:  Nonutility Income		\$	\$	\$ <u>1,156</u>	\$ <u>1,156</u>
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ (49,927)	\$ <u>N/A</u>	\$1,156	\$(48,771)

# COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference	Current	Previous
ACCOUNT NAME	Page	<u>Year</u>	Year
Assets:			
Utility Plant in Service (101-105)  Accumulated Depreciation and	F-5,W-1,S-1	\$904,737	\$873,042_
Amortization (108)	F-5,W-2,S-2	331,472	298,172_
Net Utility Plant		\$ 573,265	\$574,870_
Cash Customer Accounts Receivable (141)		14,202 7,410	<u>11,708</u> 11,996
Other Assets (Specify):Supplies		1,100	1,100
Unamortized Transfer & Rate Costs		18,697	28,516
Deferred Costs  Due from Parent Corporation		55,902 290,400	55,824 290,400
Total Assets		\$ 960,976	\$ <u>974,414</u>
			Ψ <u>374,414</u>
Liabilities and Capital:			
Common Stock Issued (201)	F-6	500	500_
Preferred Stock Issued (204) Other Paid in Capital (211)	F-6	346,863	346,863
Retained Earnings (215) Propietary Capital (Proprietary and	F-6	(174,466)	(125,695)
partnership only) (218)	F-6		
Total Capital		\$ 172,897	\$221,668
Long Term Debt (224)	F-6	\$291,800	\$305,428_
Accounts Payable (231)Notes Payable (232)		143,577 86,285	174,095
Customer Deposits (235)Accrued Taxes (236)		2,716 6,759	2,975 5,806
Other Liabilities (Specify)			
Stockholder Loans		101,334	101,334
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8	155,608	163,108
Total Liabilities and Capital		\$ 960,976	\$ <u>974,414</u>

# UTILITY NAME HOLIDAY UTILITY COMPANY, INC.

YEAR OF REPORT DECEMBER 31, 2008

GROSS UTILITY PLANT

		OTILITI LAN		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$ 904,737	\$ <u>N/A</u>	\$ <u>N/A</u>	\$ 904,737
(105) Other (Specify)				
Total Utility Plant	\$ <u>904,737</u>	\$ <u>N/A</u>	\$ <u>N/A</u>	\$ 904,737

# ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 298,172	\$N/A	\$N/A	\$298,172_
Add Credits During Year: Accruals charged to depreciation account	\$33,300_	\$	\$	\$ 33,300
SalvageOther Credits (specify)				
Total Credits	\$ 33,300	\$	\$	\$ 33,300
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$ 	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>331,472</u>	\$ <u>N/A</u>	\$ <u>N/A</u>	\$ <u>331,472</u>

# CAPITAL STOCK ( 201 - 204 )

	Common Stock	Preferred Stock
Par or stated value per share		N/A

#### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):  Net Income (Loss) for the Year	\$ N/A	\$ <u>(125,695)</u> <u>(48,771)</u>
Balance end of year	\$ <u>N/A</u>	\$ (174,466)

# PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$N/A	\$ <u>N/A</u>
Balance end of year	\$ <u>N/A</u>	\$ <u>N/A</u>

# LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue	Interest Rate # of	Principal per Balance
and Date of Maturity):	Pymts	Sheet Date
NOTE - FLORIDA CAPITAL BANK		\$ 291,800
Total	-	\$ 291,800

#### TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Total Tax Expense	\$	\$  \$ N/A	\$  s	\$

# PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

10 4000 01 110101			
Name of Recipient	Water Amount	Wastewater Amount	Description of Service
U.S. WATER U.S. WATER U.S. WATER GARY DEREMER	\$ 60,151 \$ 1,381 \$ 1,400 \$ 12,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ N/A \$ N/A \$ N/A \$ N/A \$ S \$ S \$ S \$ S	PROFESSIONAL SERVICES TESTING OTHER MANAGEMENT FEES

# CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$203,774_	\$N/A	\$203,774
3) 4)	Total Deduct charges during the year	203,774	\$	203,774
5) 6)	Balance end of year Less Accumulated Amortization	203,774 48,166		203,774 48,166
7)	Net CIAC	\$ <u>155,608</u>	\$ <u>N/A</u>	\$ <u>155,608</u>

# ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or co agreements from which cash or p received during the year.	ontractors property was	Indicate "Cash" or "Property"	Water	Wastewater
	· · · · · · · · · · · · · · · · · · ·			
Sub-total			\$	\$ <u>N/A</u>
Report below all capa extension charges ar charges received dur	id customer connec			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
		<u></u>		
al Credits During Year (Must agree	e with line # 2 abov	e.)	\$ -	\$ N/A
<b>.</b>		·		

#### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	\$ <u>Water</u> \$ 40,666 7,500	Wastewater \$ N/A	* Total \$ 40,666 7,500
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ <u>48,166</u>	\$ <u>N/A</u>	\$ 48,166

# N/A \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME HOLIDAY UTILITY COMPANY, INC.

YEAR OF REPORT DECEMBER 31, 2008

# SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$N/A	%	%	N/A%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost			0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$ <u>N/A</u>	100.00 %		<u>N/A</u> %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### APPROVED AFUDC RATE

···	
Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

# N/A \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME_HOLIDAY UTI	LITY COMPANY, INC.
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YEAR OF REPORT DECEMBER 31, 2008

#### SCHEDULE "B"

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$ <u>N/A</u>	\$ <u>N/A</u>	\$ <u>N/A</u>	\$ <u>N/A</u>	\$ <u>N/A</u>

(1) Explain below all adjustments made in Column (e):

# WATER OPERATING SECTION

# WATER UTILITY PLANT ACCOUNTS

Acct.		Previous		1	
No.	Account Name	Year	A at attat a		Current
(a)	(b)	1	Additions	Retirements	Year
(-)	(8)	(c)	(d)	(e)*	(f)
301	Organization	g.	¢	6	
302	I Franchises	\$	\$	\$	\$
303	Land and Land Rights			<del></del>	
304	Structures and Improvements	66,420	160	<del></del>	
305	Collecting and Impounding		<u> </u>		66,580
	Reservoirs				
306	Lake, River and Other		<del></del>		
	Intakes				
307	Wells and Springs	35,973	9,949		45.022
308	Infiltration Galleries and			<del></del>	45,922
	Tunnels				
309	Supply Mains_	279,780	3,987		283,767
310	Power Generation Equipment	4,292		<del></del>	4,292
311	Pumping Equipment	140,403	205	<del></del> -	140,608
320	Water Treatment Equipment	53,815		<del></del>	53,815
330	Distribution Reservoirs and				33,813
	Standpipes	<u></u>	l	l	
331	Transmission and Distribution			<del></del>	
,,,	Lines	212,440_	15,612		228,052
333	Services	40,888			40,888
334	Meters and Meter				
335	Installations	32,694	1,782		34,476
336	Hydrants	<del></del>			
339	Backflow Prevention Devices_ Other Plant and	1,169			1,169
338					
340	Miscellaneous Equipment_ Office Furniture and				
J-10				i	İ
341	Equipment Transportation Equipment	<del></del>			
342	Stores Equipment	<del></del>			· · · · · · · · · · · · · · · · · · ·
343	Tools, Shop and Garage	<del></del> -	<del></del>		
	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment		<del></del> _		<del></del>
346	Communication Equipment	<del></del> -			
347	Miscellaneous Equipment	5,168			5,168
348	Other Tangible Plant			<del></del>	
ľ		<del></del>		· · · · · · · · · · · · · · · · · · ·	<del></del>
	Total Water Plant	\$ <u>873,042</u>	<u>31,695</u>	. '	904,737

UTILITY NAME:

HOLIDAY UTILITY COMPANY, INC.

YEAR OF REPORT DECEMBER 31, 2008

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$ 17,551 10,520 10,520 92,504 34,684 34,684 5,168 5,168	
Credits (h)	\$ 2,374 1,462 8,820 252 252 8,262 3,164 1,170 1,975	
Debits (9)*	₩	
Accumulated Depreciation Balance Previous Year (f)	\$ 15,177 9,058 9,058 84,242 378 84,242 31,520 4,847 5,959 5,959 5,959 5,168	
Depr. Rate Applied (e)	3.57 3.57 3.57 3.57 3.13	
Average Salvage in Percent (d)	%     % <td></td>	
Average Service Life in Years (c)	28 32 38 38 38 17 17 17 10	
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Office Furniture Equipment Office Furniture Equipment Tools, Shop and Garage Equipment Other Tangible Plant	* This amount should to to Shoot E
Acct. No. (a)	304 305 305 306 307 308 303 331 333 333 334 335 336 336 337 337 337 337 337 337 337 337	* This ar

# WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	_  \$
604	Employee Pensions and Renefits	12,000
610	Employee Pensions and Benefits  Purchased Water	
615	Purchased WaterPurchased Power	22,584
616	Purchased Power Fuel for Power Production Chemicals	4,138
618	Chemicals	
620		2,742
630	Materials and SuppliesContractual Services:	163
		1
	Billing Professional	
		60,151
	<b></b>	1,381
640	Ponts	3,600
650		1,830_
655	Transportation Expense Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	2,179
670		9,819
675	Miscellaneous Expenses	
<del>-</del>	Miscellaneous Expenses	9,625
	Total Water Operation And Maintenance Expense	\$ 130,212
	* This amount should tie to Sheet F-3.	$\Psi = \frac{130,212}{}$

#### **WATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	317 0 14 5 	319 0 8 0 	319 0 20 0 
** D = Displacement C = Compound T = Turbine		Total	338	342	386

UTILITY NAME:	HOLIDAY UTILITY COMPANY, INC
SYSTEM NAME:	

YEAR OF (	REP(	ORT
DECEMBER	31,	2008

# PUMPING AND PURCHASED WATER STATISTICS

# MAINS (FEET)

Kind of Pipe	Diameter		i	Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
UNKNOWN					
					<u> </u>
COMPLETE ENGINEE	RING SURVEY & S	TUDY IN PROGRES	ss —	<del></del>	
		-		•	
	<del></del> -	·		<del></del>	
		<del></del>	<del></del>		
	<del></del>				

UTILITY NAME: HOLIDAY UTILITY COMPANY, INC.	
THE	YEAR OF REPORT
SYSTEM NAME:	DECEMBER 31, 2008
TIOTEM NAME.	

#### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction	#1	#2	#3	#4
and Casing	STEEL	STEEL	STEEL	STEEL
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	65' 8" 210 15 PEERLESS 65,000	100' 6" 40 5 PEERLESS 29,000	45' 6" 45 5 PEERLESS 14,000	39' 6" 50 5 PEERLESS 11,000
* Submersible, centrifugal, etc.	WESTWOOD	ANCLOTE	ANCLOTE	ANCLOTE

# **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	STEEL 15000 GAL GROUND	STEEL 3000 GAL GROUND		

#### HIGH SERVICE PUMPING

(b)	(c)	(d)	(e)
			1
PEERLESS			
	<del></del>		<del></del> -
24			
NONE			
	PEERLESS PEERLESS 240 24	PEERLESS PEERLESS 240 24	PEERLESS PEERLESS 240 24

UTILITY NAME: HOLIDAY UTILITY COMPANY, INC.

YEAR OF REPORT DECEMBER 31, 2008

#### SOURCE OF SUPPLY

List for each source of supply	( Ground, Surface, Purch	acad Mater etc.	
Permitted Gals. per day	Torografia, Carrace, Faren	ased vvaler etc. )	
Type of Source	GROUND	GROUND/PURCHASED	
		GROCIND/FORCHASED	
			<u> </u>
	WATER TREATME	NT FACILITIES	
List for each Water Treatment	Facility:		
Type	CHLORINE	CHLORAMINE	
Make			
Permitted Capacity (GPD)			<u></u>
High service pumping			<del></del>
Gallons per minute			<del></del>
Reverse Osmosis	· · · · · · · · · · · · · · · · · · ·	<del> </del>	
Lime Treatment		<del></del>	<del></del>
Unit Rating			
Filtration			<del></del>
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			<del></del>
Chlorinator			
Ozone		<del></del>	
Other	· · · · · · · · · · · · · · · · · · ·	·	
Auxiliary Power		<del></del>	
·	WESTWOOD	ANCLOTE	

UTILITY NAME:	HOLIDAY UTILITY COMPANY, INC.	YEAR OF REPORT	
SYSTEM NAME:		DECEMBER 31, 2008	

# GENERAL WATER SYSTEM INFORMATION

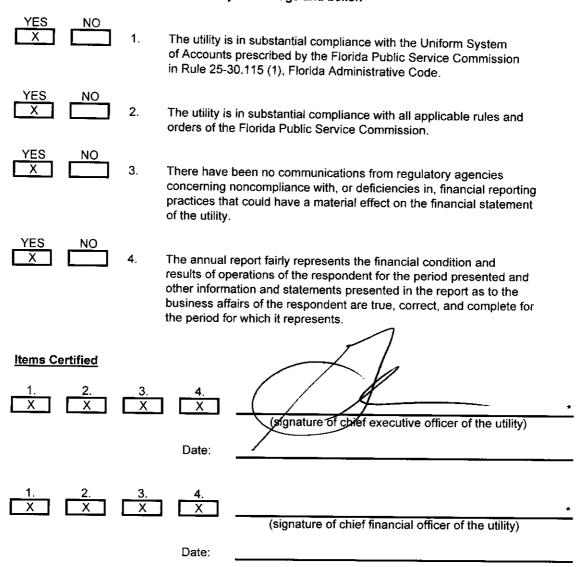
Furnish information below for each system. A separate page should b	e supplied where necessary.
Present ERC's * the system can efficiently serve	211
2. Maximum number of ERCs * which can be served.	
3. Present system connection capacity (in ERCs *) using existing lines	s. 400 (ESTIMATED)
4. Future connection capacity (in ERCs *) upon service area buildout.	300 (ESTIMATED)
5. Estimated annual increase in ERCs *.	5
Is the utility required to have fire flow capacity?  If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities. 4 HYDRANTS	
8. Describe any plans and estimated completion dates for any enlarge COMPLETE SURVEY AND STUDY OF SYSTEM IN PROGRE	ements or improvements of this system. RESS.
9. When did the company last file a capacity analysis report with the D  10. If the present system does not meet the requirements of DEP rules	s, submit the following:
a. Attach a description of the plant upgrade necessary to meet the	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	74 ·
11. Department of Environmental Protection ID # PWS-651-1953	8 651-2177
12. Water Management District Consumptive Use Permit #	31903
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the preceding 12 month Divide the total annual single family residence (SFR) gallons number of SFR customers for the same period and divide the  (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallo	s sold by the average e result by 365 days.

# WASTEWATER OPERATING SECTION

N/A WATER UTILITY ONLY

# **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

# Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

Class C

Company: HOLIDAY UTILITY COMPANY, INC.

For the Year Ended December 31, \_\_\_2008

(a)		(b)		(c)	T	(d)
Accounts	G	ross Wastewater Revenues Per Sch. F-3	G	ross Wastewater Revenues Per RAF Return		Difference (b) - (c)
Gross Revenue:			-			
Residential	\$ _	102,574	\$	102,574	\$_	
Commercial	_	27,280		27,280	_	
Industrial	_				_	
Multiple Family	-				_	
Guaranteed Revenues	_				_	
Other	_	20,348	_	20,348	_	
Total Wastewater Operating Revenue	\$	150,202	\$	150,202	\$	
LESS: Expense for Purchased Wastewater						-
from FPSC-Regulated Utility	-	00	_	0	_	
Net Wastewater Operating Revenues	\$	150,202	\$	150,202	\$	

				_	
Exp	ian	ati	ดก	S.	

# Iлstructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).