

ANNUAL REPORT

OF

WU147-01-AR Lenvil H. Dicks

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2001

Form PSC/WAW 3 (Rev. 12/99)

OS HAY - 2 THATH: 03

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform
 System of Accounts for Waster and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previousannual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar urless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of thereport, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGI
E:	XECUTIVE S	SUMMARY	
Certification	E-1	Business Contracts with Officers, Directors	
General Information	E-2	and Affiliates	E-7
Directory of Personnel Who Contact the FPSC	E-3	Affiliation of Officers & Directors	E-8
Company Profile	E-4	Businesses which are a Byproduct, Coproduct or	~ 0
Parent / Affiliate Organization Chart	E-5	Joint Product Result of Providing Service	E-9
Compensation of Officers & Directors	E-6	Business Transactions with Related Parties.	E-10
Compensation of Officers & Director		Part I and II	2.10
	FINANCIAL	SECTION	
Comparative Balance Sheet -	F-t	Unamortized Debt Discount / Expense / Premium	F-13
Assets and Other Debits		Extraordinary Property Losses	F-13
Comparative Balance Sheet -	F-2	Miscellaneous Deferred Debits	F-14
Equity Capital and Liabilities	- 1	Capital Stock	F-15
Comparative Operating Statement	F-3	Bonds	F-15
Schedule of Year End Rate Base	F-4	Statement of Retained Earnings	F-16
Schedule of Year End Capital Structure	F-5	Advances from Associated Companies	F-17
Capital Structure Adjustments	F-6	Long Term Debt	F-17
Utility Plant	F-7	Notes Payable	F-18
Utility Plant Acquisition Adjustments	F-7	Accounts Payable to Associated Companies	F-18
Accumulated Depreciation	F-8	Accrued Interest and Expense	F-19
Accumulated Amortization	F-8	Misc. Current & Accrued Liabilities	F-20
Regulatory Commission Expense -	F-9	Advances for Construction	F-21
Amortization of Rate Case Expense	. 1	Other Deferred Credits	F-21
Nonutility Property	F-9	Contributions In Aid of Construction	F-22
Special Deposits	F-9	Accumulated Amortization of CIAC	F-23
Investments and Special Funds	F-10	Reconciliation of Reported Net Income with	F-23
Accounts and Notes Receivable - Net	F-11	Taxable Income for Federal Income Taxes	
Accounts Receivable from Associated Companies	F-12		
Notes Receivable from Associated Companies	F-12		
Miscellaneous Current & Accused Assets	F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WAT	ER OPERAT	ION SECTION	
isting of Water System Groups	W-1	CIAC Additions / Amortization	W-8
Schedule of Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Vater Operating Statement	W-3	Water Utility Expense Accounts	W-10
Vater Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,	W-11
Basis for Water Depreciation Charges	W-5	Source Supply	
Analysis of Entries in Water Depreciation	W-6	Water Treatment Plant Information	W-12
Reserve		Calculation of ERC's	W-13
Contributions In Aid of Construction	W-7	Other Water System Information	W-14
WASTEV	WATER OPEI	RATION SECTION	
isting of Wastewater System Groups	S-1	Contributions In Aid of Construction	S-7
chedule of Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Vastewater Operating Statement	S-3	Wastewater Utility Expense Accounts	S-9
Vastewater Utility Plant Accounts	S-4	Wastewater Operating Revenue	S-10
analysis of Entries in Wastewater Depreciation	S-5	Calculation of ERCs	S-11
Reserve	1	Wastewater Treatment Plant Information	S-12

EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondentare true, correct and complete for the period for which it represents. Items Certified ignature of Chief Executive Officer of the utility) * (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item neednot be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2001

Lenvil H. Dicks	County:	Columbia
(Exact Name of Utility)	•	
List below the exact mailing address of the utility for which normal correspondence should be set Post Office Box 1 Lake City, FL 32056	nt:	
Telephone: 386-752-8585	****	
E Mail Address:		
WEB Site:		
Sunshine State One-Call of Florida, Inc. Member Number		
Name and address of personto whom correspondence concerning this report should be addressed Patricia B. Stuart, CPA Odom, Moses & Company, LLP 1420 South First Street Lake City, FL 32025 Telephone: 386-752-4621	1:	
List below the address of where the utility's books and records are located:		
U.S. 90 West Lake City, FL 32055		
Telephone: 386-752-8585		
List below any groups auditing or reviewing the records and operations: None		
Date of original organization of the utility: February 19, 1978	-	
Check the appropriate business entity of the utility as fled with the Internal Revenue Service		
Individual Partnership Sub S Corporation 1120 Corporation		
List below every corporation or person owning or holding directly or indirectly 5% or more of the of the utility:	voting secur	ities
Name 1. Lenvil H. Dicks 2.		Percent Ownership 100%
9. 10.		

YEAR OF REPORT	
December 21 2001	

Lenvil H. Dicks UTILITY NAME:

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLORIDA PUBLIC SERVICE COMMISSION										
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC							
Patricia B. Stuart, CPA	Accountant	Odom, Moses & Co	. Review							
		386-752-4621	Regulatory Report							
	1 .									

⁽¹⁾ Also list appropriate legal counset, accountants and others who may not be on general payroll.
(2) Provide individual elephone numbers if the person is not normally reached at the company.
(3) Name of company employed by if not on general payroll.

UTIL	ITV	NA	ME	•

Lenvil H. Dicks

YEAR OF REPORT December 31, 2001

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

I started serving water in the late 1970's in several areas of Columbia County, which is within my territory as issued by the Florida Public Service Commission under Certificate Number 391-W.

We serve Potable water to over 1200 residence and our major goal and objective is to continue to serve clean water at a reasonable price.

Over the last several years, the city of Lake City has begun making a move toward placing a loop water main system in close proximity to a majority of our customers. While we continue to provide excellent service and have no plans to alter our operations, we have decided to take a more "wait and see" approach over the next 12 months.

Lenvil H. Dicks

YEAR OF REPORT December 31,2001

PARENT / AFFILIATE ORGANIZATION CHART

Current as of <u>12/31/2001</u>

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Lenvil H. Dicks
Sole Proprietor

COMPENSATION OF OFFICERS

For each officer, list the time spent of activities and the compensation received NAME (a)	on respondent as an officer compared d as an officer from the respondent. TITLE (b)	d to time spent on total busin % OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)			
Lenvil H. Dicks	owner/operator	25%	s 30,000.			
·						

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
N/A			\$

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR	IDENTIFICATION OF SERVICE	AMOUNT	NAME AND ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)	(c)	(d)
		(-)	ļ
N/A		s	
		T	
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	1	ŧ	
	1	İ	
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			1

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or futureyears. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other businessor financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Lenvil H. Dicks	Real Estate	Owner	Lenvil H. Dicks
	Sales		Real Estate Broker P.O. Box 1 Lake City, FL 3200
	Real Estate	President	Bona Firma Corp.
	Sales		P.O. Box 1 Lake City, FL 3205
	Real Estate Sales	President	Pinemount Corp. P.O. Box 1
	Dates		Lake City, FL 3205
7.7			

YEAR OF REPORT December 31, 2001

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ACCOUNT NUMBER (g)	,									
EXPENSES	EXPENSES INCURRED (f)										The state of the s
8	ACCOUNT NUMBER (e)	\$									
REVENUES	REVENUES GENERATED (d)										
	ACCOUNT NUMBER (c)	<u> </u>						7-4-4			
ASSETS	BOOK COST OF ASSETS (b)										
	BUSINESS OR SERVICE CONDUCTED (a)	N/A									

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

JAME OF COMBANY	DESCRIPTION	CONTRACT OR	ANNUAL CHARGES		
NAME OF COMPANY OR RELATED PARTY (2)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)	
None			 s		
			-		
			 		
		11.11			
					
			 		
1					
	·				
		4,4			

UTILITY NAME:

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

3. The columnar instructions follow:

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

- to the purchase, sale, or transfer of assets. Enter in this part all transactions relating _;
- Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment 7
 - -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities
- -noncash dividends other than stock dividends -write-off of bad debts or loans -noncash transfers of assets

- (a) Enter name of related party or company.
 (b) Describe briefly the type of assets purchased, sold or transferred.
 (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 (d) Enter the net book value for each item reported.
 (e) Enter the net profit or loss for each item reported. (column (c) column (d))
 (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

FAIR MARKET VALUE (f)	\$						
GAIN OR LOSS	s						
NET BOOK VALUE (d)	S						
SALE OR PURCHASE PRICE (c)	S						
DESCRIPTION OF ITEMS (b)							
NAME OF COMPANY OR RELATED PARTY (a)	N/A						

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

	ASSETS AND OTH	EK DEDI	10			
ACCT.		REF.	Т	PREVIOUS	CURREN'	r
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR	
(a)	(b)	(c)		(d)	(e)	
	UTILITY PLANT		†	(-/,		
101-106	Utility Plant	F-7	k	732,834	s 735,743	!
108-110	Less: Accumulated Depreciation and Amortization	F-8	-1"-	496,621	524,980	
700 110	Bess. Treediffulated Depreciation and Tunoritzation	1-0	╁╴	470,021	J24, 900	
1	Net Plant			236,213	210 762	
	1760 1 Mill		٦-	230,213	<u> \$ 210,763</u>	
114-115	Utility Plant Acquisition adjustment (Net)	F-7	╁╌			
116 *	Other Utility Plant Adjustments	1-7	┨-			
	oner curry Francia districuts		+			
	Total Not I Wilds, Dlant			236,213	s 210,763	
	Total Net Utility Plant		₽-	230,213	- B <u>210,703</u>	
	OTHER PROPERTY AND INVESTMENTS		╆	, , , , , , , , , , , , , , , , , , , 		
121	Nonutility Property	F-9	L			
122	Less: Accumulated Depreciation and Amortization	F-9	₽-		- P	
122	Less. Accumulated Depreciation and Amortization		╀			·
	Net Nonutility Property				6	
123	Investment In Associated Companies	F-10	>		<u> </u>	
124	Utility Investments		- 1		-	
125	Other Investments	F-10	- 1		-	
126-127		F-10	-		-	
120-127	Special Funds	F-10	1			
	Total Other Property & Investments		\$ _	236,213	\$ <u>210,763</u>	
	CURRENT AND ACCRUED ASSETS	<u> </u>	1-			
131	Cash		k	8,963	s 3,097	
132	Special Deposits	F-9	- 1	0,500	- - 3,037	
133	Other Special Deposits	F-9	-		-	
134	Working Funds		-		-	
135	Temporary Cash Investments		-		-	
141-144	Accounts and Notes Receivable, Less Accumulated		1 -			
	Provision for Uncollectible Accounts	E 11			ļ	
145	Accounts Receivable from Associated Companies	F-11	-		-	
146	Notes Receivable from Associated Companies	F-12	1 -			
151-153	Material and Supplies	F-12	- 1		-	
161	Stores Expense		┨-			
162	Prepayments		- 1		-	
171	Accrued Interest and Dividends Receivable				-	
172 *			-			
	Rents Receivable		! -		-	
173 *	Accrued Utility Revenues		l _		.	
174	Misc. Current and Accrued Assets	F-12	Щ			
	Total Current and Accrued Assets	į	\$ 	8,963	s 3,097	

^{*} Not Applicable for Class B Utilities

Lenvil H.	Dicks	YEAR OF REPORT December 31,200

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13 \$		\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14		
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits	s		\$
	TOTAL ASSETS AND OTHER DEBITS	\$	245,176	s <u>213,860</u>

^{*} Not Applicable for Class B Utilities

UTILITY NAME:

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

(1) Customer deposits included as liability for 2001.
Previous accounting on cash basis - same as tax reporting.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

	REF.	I DDEVIOUS	CURRENT
ACCOUNT NAME		PREVIOUS	YEAR
			(e)
	1 (0)	(u)	(e)
*	F-15	8	e
		ľ ————	-
	1-15		_
			_
			-
•			
			_
			-
	F-16		-
	1-10	1	
			-
		163 036	160,878
(2 Top Total on Taranel	100,000	100,070	
Total Equity Capital		k 163 036	s <u>160,878</u>
oup		100,000	_ P_100,070
LONG TERM DEBT			
Bonds	F-15		
Reacquired Bonds			-
	F-17		_
Other Long Term Debt	F-17	59,425	- 0-
	·		
Total Long Term Debt		<u>425,425 </u>	s <u>-</u> 0-
	F-18		
	F-18		
	F-18		
			30,945
	W/S-3		_
	F-19		
Accrued Dividends			
Matured Long Term Debt			
	l		
Miscellaneous Current & Accrued Liabilities	F-20		
T. I.C	<u>I</u>	. 0	20.075
I otal Current & Accrued Liabilities		s <u>-</u> U-	s 30,945
	Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt Total Long Term Debt CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Accrued Dividends	EQUITY CAPITAL Common Stock Issued F-15 Preferred Stock Issued F-15 Capital Stock Subscribed Capital Stock Liability for Conversion Premium on Capital Stock Reduction in Par or Stated Value of Capital Stock Gain on Resale or Cancellation of Reacquired Capital Stock Other Paid - In Capital Discount On Capital Stock Capital Stock Expense Retained Earnings Reacquired Capital Stock Proprietary Capital (Proprietorship and Partnership Only) Total Equity Capital LONG TERM DEBT Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Taxes Accrued Interest Miscellaneous Current & Accrued Liabilities F-20	EQUITY CAPITAL Common Stock Issued F-15 Preferred Stock Subscribed Capital Stock Subscribed Capital Stock Liability for Conversion Premium on Capital Stock Reduction in Par or Stated Value of Capital Stock Gain on Resale or Cancellation of Reacquired Capital Stock Gain on Resale or Cancellation of Reacquired Capital Stock Capital Stock Capital Stock Expense Retained Earnings F-16 Reacquired Capital Stock Proprietary Capital (Proprietorship and Partnership Only) LONG TERM DEBT Bonds F-15 Reacquired Bonds Advances from Associated Companies F-17 Other Long Term Debt CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable to Associated Companies F-18 Notes Payable to Associated Companies Accrued Taxes Accrued Dividends Matured Long Term Debt Matured Interest Miscellaneous Current & Accrued Liabilities F-20

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

EQUITY CAPITAL AND LIABILITIES							
ACCT.		REF.	PREVIOUS	CURRENT			
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR			
(a)	(b)	(c)	(d)	(e)			
}	DEFERRED CREDITS	1					
251	Unamortized Premium On Debt	F-13	\$	\$			
252	Advances For Construction	F-20					
253	Other Deferred Credits	F-21					
255	Accumulated Deferred Investment Tax Credits						
	Total Deferred Credits	_	s <u>-</u> 0-	s <u>-0-</u>			
	OPERATING RESERVES						
261	Property Insurance Reserve	Ì	s	s			
262	Injuries & Damages Reserve						
263	Pensions and Benefits Reserve			-			
265	Miscellaneous Operating Reserves						
	Total Operating Reserves		s <u>-</u> O-	s <u>-0-</u>			
	CONTRIBUTIONS IN AID OF CONSTRUCTION						
271	Contributions in Aid of Construction	F-22	s <u>27,122</u>	s 27,122			
272	Accumulated Amortization of Contributions						
	in Aid of Construction	F-22	(4,407)	(5,085)			
	Total Net C.I.A.C.		s <u>22,715</u>	s <u>22,037</u>			
	ACCUMULATED DEFERRED INCOME TAXES	T					
281	Accumulated Deferred Income Taxes -						
i	Accelerated Depreciation	1	s	g			
282	Accumulated Deferred Income Taxes -	1	ſ				
<u> </u>	Liberalized Depreciation						
283	Accumulated Deferred Income Taxes - Other						
	Total Accumulated Deferred Income Tax		s0-	s <u>-</u> O-			
	TOTAL EQUITY CAPITAL AND LIABILITIES		s 240,786	\$ <u>213,860</u>			

COMPARATIVE OPERATING STATEMENT

			l	
ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR *
(a)	(b)	(c)	(d)	(e)
	UTILITY OPERATING INCOME	 (c) -	(4)	1 (6)
400	Operating Revenues	F-3(b)	s 238,134	s 201,279
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	T	
	Net Operating Revenues	(-/-,-	s 238 ,1 34	\$ 201,279
401	Operating Expenses	F-3(b)	\$ 199,066	\$ 211,405
		1		
403	Depreciation Expense:	F-3(b)	\$ <u>20,268</u> 678	\$ 28,359 678
	Less: Amortization of CIAC	F-22	678	678
	Net Depreciation Expense		\$ 19, 590	s_27,681
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	17,556	18,369
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		s_236,212	s <u>257,455</u>
	Net Utility Operating Income		s 1,922	s (56,176)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		·
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Total Utilit	y Operating Income [Enter here and on Page F-3(c)]		s <u>1,922</u>	s (56,176)

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (I)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
201,279	\$	s
s <u>201,279</u>	\$	\$
s 211,405	\$	\$
28,359 678		
s 27,681	\$	\$
18,369		
s 257,455	\$	\$
s (56 , 176)	\$	\$
s <u>(56,176)</u>	s	s

 $[\]mbox{*}$ Total of Schedules W-3 / S-3 for all rate groups.

YEAR OF REPORT December 31,2001

UTILITY NAME: Lenvil H. Dicks

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utili	ty Operating Income [from page F-3(a)]	-	s 1,922	s (56,176)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions	-	s	s
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			
419	Interest and Dividend Income			-
421	Nonutility Income			
426	Miscellaneous Nonutility Expenses			-
	Total Other Income and Deductions		s	sO-
	TAXES APPLICABLE TO OTHER INCOME	<u>-</u>		
408.20	Taxes Other Than Income		k	s
409.20	Income Taxes	-	T	- [
410.20	Provision for Deferred Income Taxes			-
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			-
412.30	Investment Tax Credits Restored to Operating Income		***************************************	
	Total Taxes Applicable To Other Income	· · · · · ·	s	s0-
	INTEREST EXPENSE			T
427	Interest Expense	F-19	\$ <u>5,051</u>	\$ 401
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		s 5,051	s401
	EXTRAORDINARY ITEMS	Т.		
433	Extraordinary Income		s	s
434	Extraordinary Deductions			<u> </u>
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		so_	s0-
	NET INCOME		s (3,129)	s (56,577)

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT.		REF.	WATER	WASTEWATER
NO.	ACCOUNT NAME	PAGE	UTILITY	UTILITY
(a)	(b)	(c)	(d)	(e)
101	Utility Plant In Service	F-7	s 735,743	\$
	Less:			
100	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	524,980	
110	Accumulated Amortization	F-8		
271	Contributions In Aid of Construction	F-22	27,122	
252	Advances for Construction	F-20		
	Subtotal		s <u>183,641</u>	\$
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	5,085	
	Subtotal		s 188,726	\$
	Plus or Minus:			7.0.01
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			
	Other (Specify): Formula Method (1/8 X 0 & M) (1/8 X 211,405)		26,426	
	RATE BASE		s <u>215,152</u>	\$
	NET UTILITY OPERATING INCOME	•	s <u>(56,176)</u>	\$
A	CHIEVED RATE OF RETURN (Operating Income / Rate Base)		(26.11%)	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

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YEAR OF REPORT December 31,2001

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Proprietors Common Equity Capital Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 160,878 -0- 30,945	83.87%	10.08%	.97%
Total	s_191,823	100.0%		9.42%

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return & Equity or current leverage formula if none has been established.
	Must be calculated using the samemethodology used in the hst rate proceeding using current annual report year end amounts and cost rates.
	APPROVED RETURN ON EQUITY
n Equity:	<u>N/A</u> %
n Equity:	
	APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR
IDC rate:	<u> </u>
ЛОС rate:	**************************************

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CAPITAL STRUCTURE (g)	\$ 160,878 30,945	s 191,823
OTHER (1) ADJUSTMENTS PRO RATA (f)	8	S
OTHER (1) ADJUSTMENTS SPECIFIC (e)		8
NON- JURISDICTIONAL ADJUSTMENTS (d)	59	80
NON-UTILITY ADJUSTMENTS (c)	9	49
PER BOOK BALANCE (b)	s 160,878 -0- 30,945	s 191,823
CLASS OF CAPITAL (a)	Proprietor's Capitals 160,878 Common Equity Preferred Stock Long Term Debt 30,945 Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

(1) Explain below all adjustments made in Columns (e) and (

Lenvil H. Dicks

UTILITY PLANT ACCOUNTS 101 - 106

		ACCOU	412 101 - 100		
ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to	s 735,743	S	\$	s 735,743
103	Other Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	s <u>735,743</u>	\$	\$	s <u>735</u> ,743

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number

	For any acquising	on adjustments approved	by the Commission, incl	· · · · · · · · · · · · · · · · · · ·	
ACCT.	DESCRIPTION	WATER	WASTEWATER	OTHER THAN REPORTING SYSTEMS	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)
114	Acquisition Adjustment	S	s	\$	\$
Total P	lant Acquisition Adjustments	s	\$	\$	\$
115	Accumulated Amortization	\$	\$	\$	\$
Total A	ccumulated Amortization	\$	\$	\$	\$
Net Acc	quisition Adjustments	s	\$	s	sO-

Lenvil H. Dicks

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEI	RECL	ATION (A	1	OO JAND AN		
DESCRIPTION (a)		WATER (b)	WA	ASTEWATER (c)	OTHER TH REPORTIN SYSTEMS (d)	NG
ACCUMULATED DEPRECIATION						
Account 108						
Balance first of year	\$ 49	96,621	\$		\$	\$ 496,621
Credit during year:						
Accruals charged to:			l l		Į.	1
Account 108.1 (1)	_ \$	28,359	\$	·	\$	\$ <u>28,359</u>
Account 108.2 (2)	_		_			
Account 108.3 (2)			_			
Other Accounts (specify):						
Salvage			_			
Other Credits (Specify):		20-1				
Total Credits	\$ 2	28,359	\$		s	s 28,359
Debits during year:		7				
Book cost of plant retired					į	
Cost of Removal						
Other Debits (specify):						
	_		_			
Total Debits	s	-0-	\$		\$	s -O-
Balance end of year	\$ <u>52</u>	24,980	- \$		\$ <u></u>	s <u>524,980</u>
ACCUMULATED AMORTIZATION	 				<u> </u>	
Account 110						
Balance first of year	\$		s		k	\$
Credit during year:			Ť			
Accruals charged to:					ł	
	\$		_ \$ _		s	\$
Account 110.2 (2)						
Other Accounts (specify):						
Total credits	s		s		s	s
Debits during year:	T		Ť	- W		<u> </u>
Book cost of plant retired						
Other debits (specify):			-			
Total Debits	\$		\$		\$	\$
Balance end of year	s	0-	\$ <u> </u>		\$	s <u>-</u> 0-

⁽¹⁾ Account 108 for Class B utilities.

⁽²⁾ Not applicable for Class B utilities.

⁽³⁾ Account 110 for Class B utilities.

	OF REI	
Dece	mber 31,	, 2001

YEAR END

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR	
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)
	\$		\$
Total	s -O-		8

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	ss	\$	\$	\$
Total Nonutility Property	s0-	s	\$	s -0-

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS

(a)

DESCRIPTION OF SPECIAL DEPOSITS (a)	BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	sO-
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	s <u>-0-</u>

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127. FACE OR YEAR END DESCRIPTION OF SECURITY OR SPECIAL FUND PAR VALUE BOOK COST (a) **(b)** (c) INVESTMENT IN ASSOCIATED COMPANIES (Account 123): -0-Total Investment in Associated Companies UTILITY INVESTMENTS (Account 124): Total Utility Investment -0-OTHER INVESTMENTS (Account 125): Total Other Investment -0-SPECIAL FUNDS (Class A Utilities Accounts 126 and 127; Class B Utilities Account 127): Total Special Funds -0-

YEAR OF REPORT December 31,2001

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION	4 should be fisted individual	TOTAL
(a)		(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$	
Wastewater		
Other		
Total Contagna Assessed B. 11		s -0-
Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE (Account 142):	<u> </u>	<u>s -0-</u>
OTTER ACCOUNTS RECEIVABLE (ACCOUNT 142):		
	\$	
		İ
Total Other Accounts Receivable		\$ - O -
NOTES RECEIVABLE (Account 144):		
	\$	
Total Notes Receivable		s -0-
Total Accounts and Notes Receivable		s <u> </u>
ACCUBALIT ATTENDED ALTONIA DON		
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year		
Add: Provision for uncollectibles for current year	<u> </u>	
Collection of accounts previously written off	³	
Utility Accounts		
Others		
Total Additions	\$	1
Deduct accounts written off during year:		
Utility Accounts		
Others		
Total accounts written off		
- Com accounts in Intelligation	Þ	
Balance end of year		s -O-
		Γ — —
TOTAL ACCOUNTS AND NOTES RECEIVAB	LE - NET	s <u>-</u> O-

YEAR OF	REPORT
Decembe	er 31,2001

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from asso DESCRIPTION	TOTAL
(a)	(b)
	s
Total	
i Otal	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	s
Tatal Marian Company of the Company	
Total Miscellaneous Current and Accrued Liabilities	s <u>-0-</u>

	* 41 ·· n. 1	YEAR OF REI
UTILITY NAME:	Lenvil H. Dicks	December 31

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue. AMOUNT WRITTEN OFF YEAR END DESCRIPTION DURING YEAR BALANCE (a) **(b)** (c) UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): -0-Total Unamortized Debt Discount and Expense UNAMORTIZED PREMIUM ON DEBT (Account 251): -0-Total Unamortized Premium on Debt

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION
(a)
(b)

\$
Total Extraordinary Property Losses

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
		\$
Total Deferred Rate Case Expense	\$	s <u>-</u> O-
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
	\$	\$
Total Other Deferred Debits	\$	s
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
	\$	\$
Total Regulatory Assets	\$	s
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	s <u>-O-</u>

YEAR	OF	REPO	RT
Dece	mbe	эт 31,2	001

UTILITY NAME: <u>Lenvil H. Dicks</u>

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share Shares authorized		S
Shares issued and outstanding		
Total par value ofstock issued	9/	s ————
Dividends declared per share for year	%	\$
PREFERRED STOCK		
Par or stated value per share	9/	\$
Shares authorized		
Shares issued and outstanding		
Total par value ofstock issued	9/	\$
Dividends declared per share for year	9/	\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	TEREST FIXED OR VARIABLE * (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)
			\$
Total			s <u></u> 0-

^{*} For variable rate obligators, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Lenvil H. Dicks

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share. Show separately the state and federal income tax effect of items shown in Account No. 439. 1.

ACCT.	de sale and redefin meeting and redefin meeting shown in Account (40, 435.	
NO.	DESCRIPTION	AMOUNTS
(a)	(b)	AMOUNTS (c)
215	Unappropriated Retained Earnings:	(6)
-	Balance Beginning of Year	s
	Changes to Account:	Ψ
439	Adjustments to Retained Earnings (requires Commission approval prior to use):	1
'	Credits:	
l 1		—— P ————
l !		
		
l 1		
 	Total Credits:	
	Debits:	\$
ĺ		
 		
ĺ		
<u> </u>	Total Debits:	s
435	Balance Transferred from Income	k
436	Appropriations of Retained Earnings:	<u> </u>
	· · · · · · · · · · · · · · · · · · ·	1
. [
·		
	Total Appropriations of Retained Earnings	l _o
	Dividends Declared:	\$
437	Preferred Stock Dividends Declared	1
73,	Preferred Stock Dividends Declared	
429		
438	Common Stock Dividends Declared	
.		
	Total Dividends Declared	\$
215	Year end Balance	\$
	<u></u>	
214	Appropriated Retained Earnings (state balance and	
. 1	purpose of each appropriated amount at year end):	1
	• • • • • • • • • • • • • • • • • • • •	1
İ		
1		
214	Total Appropriated Retained Earnings	
	Total Appropriated Retained Lannings	>
		
Total Reta	nined Earnings	
I Utili Acesa	med Eanings	\$ <u>-0-</u>
Motor to S	A-A	
Notes to a	Statement of Retained Earnings:	

Lenvil H	. Dicks
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YEAR OF REPORT	
December 31,2001	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

DESCRIPTION
(a)

TOTAL
(b)

S

Total

OTHER LONG-TERM DEBT ACCOUNT 224

	II.	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	94		s
	%		
	%		
	%		
	%		
	%_		
	%		
	%_		
	l%		
	l%		
	%_	~	
]		
	l		
	l		
	%		
	LL		
Total			l0_ l
Total			\$

^{*} For variable rate obligatons, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

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YEAR OF REPORT December 31, 2001

NOTES PAYABLE ACCOUNTS 232 AND 234

ACCOUNTS 252	AND 234		
	j in	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
(a)	 (8)	(e)	(a)
NOTES DAVABLE (A 4 222)	1		
NOTES PAYABLE (Account 232):	!		
	J%_		\$
	⅃%_		
	%		
	9/4		
	7 %		
	1		
	- <u>}</u>		
	1 ()-		
	╣		
	<u></u>		
Total Account 232			s -0-
Total Account 2,2			P = -0=
Nompo para a para a para a para a para a para a para a para a para a para a para a para a para a para a para a			
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	1		
	%		\$
	%		
	%		
	7		
		1212	
	;}-	· · · · · · · · · · · · · · · · · · ·	
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	-11.		
Total Account 234			s -0-
Total Account 234			S

^{*} For variable rate obligators, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DOOR.	ACCOUNTS 23/ AIND 42/				
	BALANCE	INTE	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT (a)	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
ACCOUNT NO.237.1 - Accrued Interest on Long Term Debt G.T. Melton Mortgage	-0-		s 401	\$ 401	-0- \$
Total Account 237.1	-0- s		\$ 401	s 401	-O
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$	427	\$	S	9
Total Account 237.2	\$	9,	99	\$	8
Total Account 237 (1)	-0- s	<u>l — — — — — — — — — — — — — — — — — — —</u>	401	\$ 401	-0- s
INTEREST EXPENSED: Total accrual Account 237		237	401	(1) Must agree to F-2 (a) Reginning and	(a) Reginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance o	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Vear Interest Expense	(c), Current
Net Interest Expensed to Account No. 427 (2)			401		

Lenvil H. Dicks

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

YEAR OF REPORT December 312001

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	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	<u>(e</u>)
	\$
Total Miscellaneous Current and Accrued Liabilities	101

ADVANCES FOR CONSTRUCTION ACCOUNT 252

		BALANCE END	DITS OF YEAR		6	9				-O-I
	Ş		AMOUNT CREDITS		G				 	<u>φ</u>
		ACCT.	DEBIT	<u> </u>	<i>€</i>	-				\$
ACCOUNT 252	BALANCE	BEGINNING	OF YEAR	(p)	52					\$
			NAME OF PAYOR *	(a)						Total

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

YEAR OF REPORT
December 312001

UTILITY NAME: Lenvil H. Dicks

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	s	s <u>-O-</u>
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	S
Total Other Deferred Liabilities	s	\$
TOTAL OTHER DEFERRED CREDITS	\$	s0-

YEAR OF REPORT
December 31, 2001

UTILITY NAME:

Lenvil H. Dicks ___

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWAFER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	s 27,122	\$	\$	s <u>27,122</u>
Add credits during year:	\$	\$	s	\$
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	s <u>27,122</u>	\$	\$	s_27,122

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	s <u>4,407</u>	s	\$	s 4,407
Debits during the year:	s 678	\$	\$	s 678
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	s 5,085	\$	s	s 5,085

YEAR OF REPORT
December 31, 2001

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same details furnished on Schedule M-1 of the federal tax return forthe year.

The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	s (56,577)
Reconciling items for the year: Taxable income not reported on books: Other Miscellaneous receipts Deposits included in cash basis Tax Accounting		1,386 30,945
Deductions recorded on books not deduced for return: Officer's salary Book Depreciation		30,000 27,681
Income recorded onbooks not included in return:		
Deduction on return not charged against book income: Tax Depreciation Tax Amortization		(12,659) (1,356)
Federal tax net income	•	s 19,420
Computation of tax:		

WATER OPERATION SECTION

_				
l.en	vil	Η.	Dicks	

YEAR OF REPORT December 31,2001

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those system under the same tariff should be assigned a group number. Each individual system we should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in the The water engineering schedules (W-11 through W-15) must be filed for each system All of the following water pages (W-2 through W-15) should be completed for each by group number.	vhich has not been consolid total. m in the group	plidated lated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Lenvil H. Dicks	391W	
	- All Alandananan	
		
		· · · · · · · · · · · · · · · · · · ·

HTT	TTV	NAME:	
$\mathbf{v}_{\mathbf{I}\mathbf{I}\mathbf{I}\mathbf{L}}$		TAXABLE DESCRIPTION OF THE PERSON OF THE PER	

YEAR OF REPORT December 312001

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s 735,743
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	524,980
· 110	Accumulated Amortization	W-0(0)	J24,500
271	Contributions In Aid of Construction	W-7	27,122
252	Advances for Construction	F-20	
	Subtotal		\$ 183,641
	Add:		
272	Accumulated Amortization of		
	Contributions in Aid of Construction	W- <u>8(a)</u>	s 5,085
	Subtotal		s <u>188,726</u>
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3) Other (Specify): Formula method (1/8 X o & M) (1/8 X 211,405)		26,426
	WATER RATE BASE		s <u>215,152</u>
	WATER OPERATING INCOME	W-3	s (56,176)
	ACHIEVED RATE OF RETURN (Water Operating Income / Water Ra	nte Base)	(26.11%)

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

***	****		
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YEAR OF REPORT December 3 2,001

SYSTEM NAME / COUNTY :

Lenvil H. Dicks/Columbia

WATER OPERATING STATEMENT

ACCT, NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
UT	LITY OPERATING INCOME		(u)
400	Operating Revenues	W-9	s <u>201,279</u>
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		s 201,279
401	Operating Expenses	W-10(a)	s 211,405
403	Depreciation Expense	W-6(a)	28,359 678
	Less: Amortization of CIAC	W-8(a)	678
	M.D. C. D.		07.604
406	Net Depreciation Expense		\$ 27,68 1
	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10 408.11	Taxes Other Than Income Utility Regulatory Assessment Fee		10,716
408.11	Property Taxes Payroll Taxes		J
408.12	Other Taxes and Licenses		7,653
400.13	Outer Taxes and Licenses		
408	Total Taxes Other Than Income		s 18,369
409.1	Income Taxes		\$ 10,000
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		s 257,455
	Utility Operating Income		s (56,176)
	Add Back:		
469	Guaranteed Revenue(and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		**
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		s (56,176)

UTILITY NAME:

YEAR OF REPORT December 312001

SYSTEM NAME/COUNTY: Lenvil H. Dicks/Columbia

WATER UTILITY PLANT ACCOUNTS

_								_				_					_														
CIRRENT	YEAR	€	\$		3,000				37,011			10.272				43,171		35.434			504.568	11,514	2,835				80,684		7.254		s 735,743
	RETIREMENTS	(e)	<u>so</u>																												\$
	ADDITIONS	(p)	S																			2,909									s 2,909
PREVIOUS	YEAR	(c)	S		3,000				37,011			10,272				43.171		35,434			504,568	8,605	2,835				80,684		7,254		\$732,834
	ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT
ACCT.	NO.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

YEAR OF REPORT December 31, 2001

Lenvil H. Dicks

UTILITY NAME:

SYSTEM NAME/COUNTY: Lenvil H. Dicks/Columbia

WATER UTILITY PLANT MATRIX

																							_										
v.	GENERAL	PLANT	(l)			3,000						7											11,514	2,835				80.684		7.254		\$ 105,287	
.4 TRANSMISSION	AND	DISTRIBUTION PI.ANT	(a)	\$													43.171		35,434			504,568										s 583,173	
.3	WATER	TREATMENT PLANT	€	\$																												-0- s	
.2 SOURCE	OF SUPPLY	AND PUMPING PLANT	(e)	\$						37,011			10,272																			\$ 47,283	
.1	INTANGIBLE	PLANT	(p)	se																												-0- s	
	CURRENT	YEAR	(2)	S		3,000				37,011			10,272				43,171		35,434			504,568	11,514	2,835				789,08		7,254		\$735,743	
		ACCOUNT NAME	(q)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
	ACCT.	O	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W4(b) GROUP

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements		(4)	(0)
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	27		3.70%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	7		14.29%
311	Pumping Equipment			
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	20		5.00%
333	Services			
334	Meters and Meter Installations	17		5.88%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	26		3.85%
340	Office Furniture and Equipment	4		25.00%
341	Transportation Equipment	6		25.00% 16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment	11		9.09%
346	Communication Equipment		****	
347	Miscellaneous Equipment	10	, , , , , , , , , , , , , , , , , , ,	10.00%
348	Other Tangible Plant			
Water	Plant Composite Depreciation Rate *	N/A		

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Lenvil H. Dicks

YEAR OF REPORT December 31,2001

SYSTEM NAME/COUNTY: Lenvil H. Dicks/Columbia

	TOTAL	(d + e)	(j)	64			1.226			843				2.159		2,084			13,788	3,354	-0-				4.447		458		s 28,359	
PRECIATION	OTHER CREDITS *		(e)	(/																									9	
CUMULATED DE	ACCRUALS	Ę	(p)	50			1,226			843				2,159		2,084			13,788	3,354	-0-				4,447		458		, 28,359	
S IN WATER ACC	BALANCE AT BEGINNING	OF YEAR	(3)	60			11,482			9,428				17,704		30,463			350,822	3,585	2,835				67,486		2,816		496,621	
ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION		ACCOUNT NAME	(a)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION	
	ACCT.	S	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL W.	

* Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

YEAR OF REPORT December 31, 2001

Lenvil H. Dicks

UTILITY NAME:

Lenvil H. Dicks/Columbia

SYSTEM NAME / COUNTY:

	BALANCEAT	END OF YEAR	(c+f-k)	(D)	\$			12,708			10,271				19.863		32,547			364,610	6,939	2,835				71,933		3,274		000 703	\$ 524,980
(ONT'D)	TOTAL	CHARGES	(g-h+i)	(I)	\$																										\$
DEPRECIATION (C	COST OF	AND OTHER	CHARGES	(i)	\$																										\$
ACCUMULATED D	SAT VACE AND	INSURANCE		(h)	\$																										\$
ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)	TVAIG	RETIRED		(g)	\$																										\$
ANALYSIS OF EN		ACCOUNT NAME		(b)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		TOTAL WATER ACCUMULATED DEPRECIATION
	ACCT	NO.		(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	HOL	TOTAL W

W-6(b) GROUP

r	TTT	T'T'T'	BIARATE.	
ŧ.	, , ,,	. I I Y	NAME:	

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		s 27,122
Add credits during year:		
Contributions received from Capacity,		
Main Extension and Customer Connection Charges	W-8(a)	\$
Contributions received from Developer or		
Contractor Agreements in cash or property	W-8(b)	
Total Credits		\$
Less debits charged during the year		
(All debits charged during the year must be explained below)		_\$
Total Contributions In Aid of Construction	J	\$_27,122

any prepart CIA	C has been collected	i, provide a sup	porting schedu	le showing how	v the amount is	determined.	
Explain all debits of	charged to Account 2	271 during the v	vear below				
1	g		, 441 001014				
	•						
			 				
							
						,	

W-7 GROUP____

TIT	TT.	ľTI	/ R	TAI	ME:
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YEAR OF REPORT December 31,2001

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$
Total Credits			s

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	(b)
Balance first of year	s 4,407
Debits during the year: Accruals charged to Account 272 Other debits (specify):	s 678
Total debits	s 678
Credits during the year (specify):	\$
Total credits	s
Balance endof year	s 5,085

W-8(a)	
GROUP	

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

WHICH CASH OR TROJERTY WAS RECEIVED BY	I	T
DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		sO-

W-8(b)	
GROUP	

)	EAR OF REPORT
	December 31, 2001

Lenvil H. Dicks

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
160	Water Sales:			
460	Unmetered Water Revenue Metered Water Revenue:	<u> </u>		\$
461.1	Sales to Residential Customers	1 1/0	1 101	201 270
461.2	Sales to Residential Customers Sales to Commercial Customers	1,149	$\frac{1,181}{1}$	201,279
461.3	Sales to Commercial Customers Sales to Industrial Customers	<u> </u>	<u>+</u>	-
461.4	Sales to Industrial Customers Sales to Public Authorities			-
461.5	Sales Multiple Family Dwellings			
401.5	Baics Multiple Paintry Dwennigs			
<u> </u>	Total Metered Sales	1,150	<u>1,182</u>	s 201,279
	Fire Protection Revenue:	· · · · · · · · · · · · · · · · · · ·		
462.1	Public Fire Protection			
462.2	Private Fire Protection			-
	Total Fire Protection Revenue			s <u>-</u> 0-
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	<u>1,150</u>	1, 182	s_201,279
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowand	e for Funds Prudently Inve	sted or AFPI)	s
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	3 Interdepartmental Rents			
474	Other Water Revenues	· · · · · · · · · · · · · · · · · · ·		
	Total Other Water Revenues			s
	Total Water Operating Revenues			s <u>201,279</u>

^{*} Customer is defined by Rule 25-30210(1), Florida Administrative Code.

W-9 GROUP _____

UTIL	JTY	NA	MF

YEAR OF REPORT December 312001

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENTSU YEAR (c)	.1 SOURCE OF PPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 100,040	¢	e.
603	Salaries and Wages - Officers, Directors and Majority Stockholders	30,000	ψ	φ
604	Employee Pensions and Benefits			
610	Purchased Water			1. T. A. S. B. A. S. B. S. B. S. B. S. B. S. B. S. B. S. B. S. B. S. B. S. B. S. B. S. B. S. B. S. B. S. B. S.
615	Purchased Power	24,808		
616	Fuel for Power Purchased			
618	Chemicals	-2.663		57.11 - 17.72 S. F. Petroni (S. DASSE)
620	Materials and Supplies	2,663 15,367		
631	Contractual Services-Engineering			
632	Contractual Services - Accounting	2,360		
633	Contractual Services - Legal	T		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	2,600		
636	Contractual Services - Other	2,600 17,398		
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expenses			
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workman's Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther		10.77.007.00.000.000.000.000.000.000.000	
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
675	Miscellaneous Expenses	16,169	The second secon	<u>0.020 (6.000-0.00) </u>
	Total Water Utility Expenses	s <u>211,405</u>	\$	\$

Lenvil H. Dicks

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

WATER EXPENSE ACCOUNT MATRIX

			———		
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (b)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	s	s 35,907	\$	\$	s 64,133
					_30,000
		24,808	September 1 Septem		
		15,367	2,663		
					2,360
			2,600 17,398		
		7,382	6,387		2,400
\$	5	83,464	29,048	\$	\$ <u>98,893</u>

Lenvil H. Dicks

YEAR OF REPORT December 31,2001

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May June July	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 9,905 11,122 13,378 15,693 15,722 17,248 15,566	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 9,905 11,122 13,378 15,693 15,722 17,248 15,566	WATER SOLD TO CUSTOMERS (Omit 000's) (0) 9,905 11,122 13,378 15,693 15,722 17,248 15,566
August September October November December		13,532 11,161 13,842 13,606 11,232		13,586 13,532 11,161 13,842 13,606 11,232	13,532 11,161 13,842 13,606 11,232
Total for Year		162,097		162,097	162,097
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:					

			GALLONS	
1		CAPACITY	PER DAY	TYPE OF
List for eac	h source of supply:	OF WELL	FROM SOURCE	SOURCE
MN	6 WELL	_350 GPM	350 GPM	350 GPM
MS	6" WELL	350 GPM	350 GPM	350 GPM
MM	6" WELL	350 GPM	350 GPM	350 GPM
CN	6'' WELL	350 GPM	350 GPM	350 GPM
CS	6" WELL	_350 GPM	350 GPM	350 GPM
BB	6 METT	200 GPM	200 GPM	200 GPM
SS	6" WELL	200 GPM	200 GPM	200 GPM

W-11	
GROUP	
SYSTEM	

UTH	ITV	TAT A	MATE.
		11/4	

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	MELTON BISHOP 471,000 GPD	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	CHLORINE AERATED	_
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12
GROUP _____
SYSTEM _____

1	TIT	ITY	NA	MF.

YEAR OF REPORT December 31, 2001

00

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	Clayton Smith 187,000 GPD
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorine
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12
GROUP ____
SYSTEM ____

UTILITY NAM	F .

YEAR OF REPORT December 31, 2001

0

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	Clayton Smith 187,000 GPD
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorine
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12
GROUP ____
SYSTEM ____

UTIL	ITV	A LA	MATE.

YEAR OF REPORT December 31, 2001

61

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	Sealey/Pine Ridge 97,000 GPD		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorine		
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT Manufacturer:		
Type and size of area;	FILTRATION		
Pressure (in square feet):	Manufacturer: Manufacturer: Manufacturer: Manufacturer		
Gravity (in GPM/square feet):	Manufacturer:		

W-12 GROUP ____ SYSTEM ____

UTIL	ITV	NA	MT.
$\mathbf{v}_{\mathbf{i}}$	лих	INA	JVIE:

YEAR OF REPORT December 31, 2001

11

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

			
Permitted Capacity of Plant (GPD):	Brandon & Brent 144,000 GPD		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorine		
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT Manufacturer:		
Type and size of area:	FILTRATION		
Pressure (in square feet):	Manufacturer: Ma		
Gravity (in GPM/square feet):	Manufacturer:		

W-12
GROUP_____
SYSTEM _____

Lenvil H. Dicks

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METERFA (b)	EQUIVALENT CTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	al	1.0	_1,177	1,177
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		·
1"	Displacement	2.5	3	8
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	2	16
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System Me	eter Equivalents	1,201

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculationused to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days/ 350 gallons per day)

ERC Calculation:	· · · · · · · · · · · · · · · · · · ·	
162,097,000/1182 = 137,137	137,137/365=375 ERC	

W-13
GROUP _____
SYSTEM ____

U	TI	IT	N.	AME:
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YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

OTHER WATER SYSTEM INFORMATION

1

W-14
GROUP _____
SYSTEM _____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be s	supplied where necessary.	rigi
OT ASTRON. CATTRIL		
CLAYTON SMITH 1. Present ERC's * the system can efficiently serve.	499	
2. Maximum number of ERCs * which can be served.	499	
3. Present system connection capacity (in ERCs *) using existing lines.		
4. Future connection capacity (in ERCs *) upon service area buildout.	499	
5. Estimated annual increase in ERCs *.	10	
6. Is the utility required to have fire flow capacity?i If so, how much capacity is required?	NO .	
7. Attach a description of the fire fighting facilities	N/A	
Describe any plans and estimated completion dates for any enlargement NONE	ents or improvements of this system.	_
9. When did the company last file a capacity analysis report with the D DEP AT SANITARY SURVEY TIME 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 2124213 12. Water Management District Consumptive Use Permit # 28 a. Is the system in compliance with the requirements of the consumption of the consumpt	NOT APPLICABLE et the DEP rules. 360138 CUP? YES	COMPLETED BY

W-14
GROUP _____
SYSTEM _____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Lenvil H. Dicks

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be sa	upplied where necessary.	
DRAMON (DREWE		
BRANDON/BRENT 1. Present ERC's * the system can efficiently serve.	383	
2. Maximum number of ERCs * which can be served.	383	
3. Present system connection capacity (in ERCs *) using existing lines.	119	
4. Future connection capacity (in ERCs *) upon service area buildout.	264	
5. Estimated annual increase in ERCs *.	0	
6. Is the utility required to have fire flow capacity?i If so, how much capacity is required?		_
7. Attach a description of the fire fighting facilities	N/A	
8. Describe any plans and estimated completion dates for any enlargeme NONE		_
When did the company last file a capacity analysis report with the DI DEP AT SANITARY SURVEY TIME	EP? _ CAPACITY SURVEY IS CO	MPLETED BY
10. If the present system does not meet the requirements of DEP rules:	NOT APPLICABLE	
a. Attach a description of the plant upgrade necessary to mee	et the DEP rules.	
b. Have these plans been approved by DEP?		
c. When will construction begin?		-
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order with DEP?		
11. Department of Environmental Protection ID # 2124372		
12. Water Management District Consumptive Use Permit #2	29000106	
a. Is the system in compliance with the requirements of the (CUP? YES	
b. If not, what are the utility's plans to gain compliance?		-
		- -

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
GROUP _____
SYSTEM ____

Lenvil H. Dicks

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY:

Lenvil H. Dicks/Columbia

OTHER WATER SYSTEM INFORMATION

	E el
Furnish information below for each system. A separate page should be supplied where necessary.	·
I. Present ERC's * the system can efficiently serve. 516	
2. Maximum number of ERCs * which can be served. 516	
3. Present system connection capacity (in ERCs *) using existing lines	
4. Future connection capacity (in ERCs *) upon service area buildout77	
5. Estimated annual increase in ERCs *.	
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities N/A	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. NONE	
9. When did the company last file a capacity analysis report with the DEP? BY DEP AT SANITARY SURVEY TIME 10. If the present system does not meet the requirements of DEP rules: NOT APPLICABLE	IS COMPLETED
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID# 2124296	· · · · · · · · · · · · · · · · · · ·
12. Water Management District Consumptive Use Permit #	
a. Is the system in compliance with the requirements of the CUP? YES	
b. If not, what are the utility's plans to gain compliance?	
* An ERC is determined based on the calculation on the bottom of Page W-13	, . ,

W-14 GROUP____ SYSTEM ____

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.