

### ANNUAL REPORT

OF

WU147-02-AR Lenvil H. Dicks P. O. Box 1 Lake City, FL 32056-0001

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2002

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### **EXECUTIVE SUMMARY**

YEAR OF REPORT December 31, 2002

### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: The utility is in substantial compliance with the Uniform System of Accounts prescribed by 1. the Florida Public Service Commission. 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified YES YES YES YES Chief Executive Officer of the utility) (Signature of Chief Financial Officer of the utility) \*

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2002

Lenvil H. Dicks	County:	Columbia
(Exact Name of Utility)		
List below the exact mailing address of the utility for which normal correspondence should be s	ent:	
Post Office Box 1, Lake City, Florida 32056		
Telephone: 386-752-8585		***************************************
E Mail Address:		
WEB Site:		
Sunshine State One-Call of Florida, Inc. Member Number		
Name and address of person to whom correspondence concerning this report should be addresse	d:	
Patricia B. Stuart, CPA		
Odom, Moses & Company, LLP		
816 S.W. Main Blvd, Lake City, Florida 32025 Telephone: 386-752-4621 ext230		
List below the address of where the utility's books and records are located:		
U.S. 90 West, Lake City, Florida 32055		
Telephone: 386-752-8585		
List below any groups auditing or reviewing the records and operations:		
None		
Date of original organization of the utility: February 19, 197	8	
Check the appropriate business entity of the utility as filed with the Internal Revenue Service		
Individual Partnership Sub S Corporation 1120 Corp	oration	
List below every corporation or person owning or holding directly or indirectly 5% or more of the	he voting secu	rities
of the utility:		Percent
Name		Ownership
1. Lenvil H. Dicks		100%
2.	***	
3. 4.		
5		
6.		
7.		
8.		
9.		
10.		

### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

Patricia B. Stuart, CPA  Accountant  Odom, Moses & Review  Company, LLP 386-752-4621  Report	RPOSE FACT PSC
Company, LLP Regulatory	
386-752-4621 Report	
ı 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

YEAR OF REPORT December 31, 2002

### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
  B. Public services rendered.
  C. Major goals and objectives.
- D. Major operating divisions and functions.E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

I started serving water in the late 1970's in several areas of Columbia County, which is within my territory as issued by the Florida Public Service Commission under Certificate number 391-W.

We serve potable water to over 1,200 residences and our major goal and objective is to continue to serve clean water at a reasonable price.

Over the last several years, the city of Lake City has begun making a move toward placing a loop water main system in close proximity to a majority of our customers. While we continue to provide excellent service and have no plans to alter our operations, we have decided to take a more "wait and see" approach over the next 12 months.

Lenvil H. Dicks

YEAR OF REPORT December 31, 2002

### PARENT / AFFILIATE ORGANIZATION CHART

### Current as of December 31, 2002

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Lenvil H. Dicks Sole Proprietor	

HTILITY NAMI	₽•

Lenvil H. Dicks

YEAR OF REPORT December 31, 2002

### **COMPENSATION OF OFFICERS**

activities and the compensation reconnection reconnection reconnection (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Lenvil H. Dicks	Owner/ Operator	25%	\$30,000

### **COMPENSATION OF DIRECTORS**

For each director, list the number of received as a director from the respondent NAME  (a)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
N/A		\$

Lenvil H. Dicks

December 31, 2002

### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page |E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)	(c)	(d)
()	(2)	(6)	(u)
27/4		0	
N/A	****	\$	
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		<b>.</b>	
			<u> </u>

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

December 31, 2002

### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Lenvil H. Dicks	Real Estate Sales	Owner	Lenvil H. Dicks  Real Estate Broker  P.O. Box 1 Lake City, FL 32056
Lenvil H. Dicks	Real Estate Sales	President	Bona Firma Corporation P.O. Box 1 Lake City, FL 32056
Lenvil H. Dicks	Real Estate Sales	President	Pinemount Corporation P.O. Box 1 Lake City, FL 32056

YEAR OF REPORT December 31, 2002

UTILITY NAME: Lenvil H. Dicks

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

				ANNUAL CHARGES	
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)	
N/A				\$	

Lenvil H. Dicks

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

<ol> <li>Enter in this part all transactions relating to the purchase, sale, or transfer of assets.</li> </ol>	Part II. Specific Instructions: Sale, Purchase and Transfer of Assets 3. The columnar instructions follow:	Sale, Purchase and Transfer of Asset The columnar instructions follow:	ansfer of Assets ructions follow:		
Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	sactions to include: ant I structures is iividends	<ul> <li>(a) Enter name of</li> <li>(b) Describe brief</li> <li>(c) Enter the total</li> <li>(d) Enter the net b</li> <li>(e) Enter the net f</li> <li>(f) Enter the fair schedule, descondent</li> </ul>	<ul> <li>(a) Enter name of related party or company.</li> <li>(b) Describe briefly the type of assets purchased, sold or transferrer</li> <li>(c) Enter the total received or paid. Indicate purchase with "p" an</li> <li>(d) Enter the net book value for each item reported.</li> <li>(e) Enter the net profit or loss for each item reported. (column (c)</li> <li>(f) Enter the fair market value for each item reported. In space bell schedule, describe the basis used to calculate fair market value.</li> </ul>	<ul> <li>(a) Enter name of related party or company.</li> <li>(b) Describe briefly the type of assets purchased, sold or transferred.</li> <li>(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".</li> <li>(d) Enter the net book value for each item reported.</li> <li>(e) Enter the net profit or loss for each item reported. (column (c) - column (d))</li> <li>(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.</li> </ul>	e with "S". umn (d)) r in a supplemental
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS	FAIR MARKET VALUE (f)
		\$	\$	9	\$

## FINANCIAL SECTION

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	A CCOVINT NAME	REF. PAGE		PREVIOUS YEAR		CURRENT
	ACCOUNT NAME		i			YEAR
(a)	(b) UTILITY PLANT	(c)	_	(d)	<del> </del>	(e)
101-106	Utility Plant	F-7	\$	735,743	\$	737,771
108-110	Less: Accumulated Depreciation and Amortization	F-8	<b></b>  "-	524,980	"-	549,524
108-110	Less. Accumulated Depreciation and Amortization	1-0	+	324,980	┼─	349,324
	Net Plant		\$_	210,763	\$	188,247
114-115	Utility Plant Acquisition adjustment (Net)	F-7			I	
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$_	210,763	\$	188,247
	OTHER PROPERTY AND INVESTMENTS				1	
121	Nonutility Property	F-9	\$		\$	
122	Less: Accumulated Depreciation and Amortization					
	Net Nonutility Property		\$		s	
123	Investment In Associated Companies	F-10	╅		+	
124	Utility Investments	F-10	_   -			
125	Other Investments	F-10			-	
126-127	Special Funds	F-10				
	Total Other Property & Investments  CURRENT AND ACCRUED ASSETS	<b></b>	\$_		\$	
131	Cash		s	3,097	s	22,079
132	Special Deposits	F-9	"-	3,057	-	22,079
133	Other Special Deposits	F-9			1 -	
134	Working Funds				-	
135	Temporary Cash Investments				-	
141-144	Accounts and Notes Receivable, Less Accumulated				1 -	
	Provision for Uncollectible Accounts	F-11	į.			
145	Accounts Receivable from Associated Companies	F-12				
146	Notes Receivable from Associated Companies	F-12			I	
146 151-153	Material and Supplies	F-12				
151-153 161	Material and Supplies Stores Expense	F-12				
151-153 161 162	Material and Supplies Stores Expense Prepayments	F-12				
151-153 161 162 171	Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable	F-12				
151-153 161 162 171 172 *	Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable	F-12				
151-153 161 162 171 172 * 173 *	Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable Accrued Utility Revenues					
151-153 161 162 171 172 *	Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable	F-12				

<sup>\*</sup> Not Applicable for Class B Utilities

Lenvil H. Dicks

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 *	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14	\$	\$
	Total Deferred Debits		\$	\$
	TOTAL ASSETS AND OTHER DEBITS		\$213,860_	\$ 210,326

\* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.					

### COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	P	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
	EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$		\$
204	Preferred Stock Issued	F-15			
202,205 *	Capital Stock Subscribed	1			***************************************
203,206 *	Capital Stock Liability for Conversion				
207 *	Premium on Capital Stock				
209 *	Reduction in Par or Stated Value of Capital Stock				
210 *	Gain on Resale or Cancellation of Reacquired				
	Capital Stock				
211	Other Paid - In Capital				***************************************
212	Discount On Capital Stock				
213	Capital Stock Expense				
214-215	Retained Earnings	F-16		<del></del>	
216	Reacquired Capital Stock		_   _		
218	Proprietary Capital		_   -		
210	(Proprietorship and Partnership Only)			160,878	157,295
	(1 topitetorship and 1 arthership Only)		+	100,070	157,275
	Total Equity Capital		\$_	160,878	\$157,295
	LONG TERM DEBT				
221	Bonds	F-15			
222 *	Reacquired Bonds				
223	Advances from Associated Companies	F-17			
224	Other Long Term Debt	F-17			
	Total Long Term Debt		\$_		\$
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		1		
232	Notes Payable	F-18			
233	Accounts Payable to Associated Companies	F-18			
234	Notes Payable to Associated Companies	F-18			
235	Customer Deposits			30,945	31,672
236	Accrued Taxes	W/S-3			
237	Accrued Interest	F-19			******
238	Accrued Dividends			······	
239	Matured Long Term Debt			····	
240	Matured Interest		_   _		
241	Miscellaneous Current & Accrued Liabilities	F-20			
271	TAIDSSAILLEGAS CHITCHE & TASSAIGH EMORITO		_   -		
	Total Current & Accrued Liabilities		\$_	30,945	\$31,672

<sup>\*</sup> Not Applicable for Class B Utilities

Lenvil H. Dicks

### COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION	F 00	07.100	07.122
271	Contributions in Aid of Construction	F-22	\$ 27,122	\$ 27,122
272	Accumulated Amortization of Contributions	F-22	(5.095)	(5,763)
	in Aid of Construction	r-22	(5,085)	(3,703)
	Total Net C.I.A.C.		\$22,037	\$
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
1	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income	Гах	\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$213,860_	\$

Lenvil H. Dicks

### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
	UTILITY OPERATING INCOME					
400	Operating Revenues	F-3(b)	<b></b> \\$_	201,279	<b> </b> \$_	241,495
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)			<u> </u>	
	Net Operating Revenues		\$_	201,279	<b>\$</b>	241,495
401	Operating Expenses	F-3(b)	\$	211,405	\$	194,381
403	Depreciation Expense:	F-3(b)	\$	28,359	\$	24,544
	Less: Amortization of CIAC	F-22		678		678
	Net Depreciation Expense		\$_	27,681	<b>\$</b>	23,866
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)				
407	Amortization Expense (Other than CIAC)	F-3(b)				
408	Taxes Other Than Income	W/S-3		18,369		17,004
409	Current Income Taxes	W/S-3				
410.10	Deferred Federal Income Taxes	W/S-3				
410.11	Deferred State Income Taxes	W/S-3				
411.10	Provision for Deferred Income Taxes - Credit	W/S-3				
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3				
412.11	Investment Tax Credits Restored to Operating Income	W/S-3				
	Utility Operating Expenses		\$_	257,455	\$	235,251
	Net Utility Operating Income		\$_	(56,176)	\$	6,244
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	_		<del>                                     </del>	<del>···</del>
413	Income From Utility Plant Leased to Others				-	
414	Gains (losses) From Disposition of Utility Property				-	
420	Allowance for Funds Used During Construction				$I^{-}$	
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$=	(56,176)	\$	6,244

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

### COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$241,495	\$	\$
\$\$	\$	\$
\$ 194,381	\$	\$
24,544 678		
\$\$	\$	\$
17,004		
\$\$	\$	\$
\$6,244_	\$	\$
\$6,244_	\$	\$

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

YEAR OF REPORT December 31, 2002

UTILITY NAME: Lenvil H. Dicks

### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility	Operating Income [from page F-3(a)]		\$(56,176)	\$6,244
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			
419	Interest and Dividend Income			
421	Nonutility Income			
426	Miscellaneous Nonutility Expenses			
	Total Other Income and Deductions		\$	\$
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income		\$	\$
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Inco	me	\$	\$
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$\$	\$
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		\$401_	\$
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		\$	\$
	NET INCOME		\$(56,577)	\$6,244_

Explain Extraordinary medice.		

Lenvil H. Dicks

YEAR OF REPORT December 31, 2002

### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	737,771	\$
	Less: Nonused and Useful Plant (1)				
108	Accumulated Depreciation	F-8		549,524	
110	Accumulated Amortization	F-8			
271	Contributions In Aid of Construction	F-22		27,122	
252	Advances for Construction	F-20			
	Subtotal		\$_	161,125	s
	Add:	_	1		
272	Accumulated Amortization of				
	Contributions in Aid of Construction	F-22		5,763	
	Subtotal		\$_	166,888	\$
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7	4 -		***************************************
115	Accumulated Amortization of	n. #			
	Acquisition Adjustments (2)	F-7	-  -		
	Working Capital Allowance (3)		- 1		
	Other (Specify):				
	Formula Method (1/8 x O & M)		-		
	$\frac{(1/8 \times 0 \times M)}{(1/8 \times 194,381)}$			24,298	
	(1/0 x 194,301)		-	24,290	
	RATE BASE		\$_	191,186	\$
	NET UTILITY OPERATING INCOME		\$=	6,244	\$
	ACHIEVED RATE OF RETURN (Operating Income / Rate Base	ee)	-	3.27%	

### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Lenvil H. Dicks

December 31, 2002

### SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 157,295	16.76%	6.00%	1.01%
Total	\$188,967	100.00%		9.62%

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.
	APPROVED RETURN ON EQUITY
Curre	nt Commission Return on Equity:
Comm	nission order approving Return on Equity:
	APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR
Curre	nt Commission Approved AFUDC rate:
Comm	nission order approving AFUDC rate:

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2002

Lenvil H. Dicks

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (6)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ 157,295			9	9	\$ 157,295
Total	\$ 188,967	\$ 	8	8	9	\$ 188,967

e) and (f):				
(1) Explain below all adjustments made in Columns (e) and (f):				

### UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts:  Utility Plant In Service  Utility Plant Leased to  Other	\$ 737,771	\$	s	\$
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	\$ 737,771	\$	\$	\$

### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION  (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	s	\$
Total P	lant Acquisition Adjustments	\$	\$	\$	\$
115	Accumulated Amortization	\$	\$	\$	\$
Total A	Accumulated Amortization	\$	\$	\$	\$
Net Ac	quisition Adjustments	\$	\$	\$	\$

Lenvil H. Dicks

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

			ACCI. 108 ) AND A	OTHER THAN REPORTING		10)
DESCRIPTION		WATER	WASTEWATER	SYSTEMS	-	ГОТАL
(a)		(b)	(c)	(d)		(e)
			LATED DEPRECIATION	()	.1	(0)
			Account 108			
Balance first of year	\$	524,980	\$	\$	\$	524,980
Credit during year:						<u> </u>
Accruals charged to:						
Account 108.1 (1)	\$	24,544	\$	\$	\$	24,544
Account 108.2 (2)						
Account 108.3 (2)		·				
Other Accounts (specify):						
Salvage						
Other Credits (Specify):						
Total Credits	\$	24,544	\$	\$	\$	24,544
Debits during year:	- <b>Ι</b> Ψ	21,311	<b>*</b>	Ψ	1	27,277
Book cost of plant retired						
Cost of Removal						
Other Debits (specify):					***	
Cuite 2 com (specify)					Ì	
						· · · · · · · · · · · · · · · · · · ·
Total Debits	\$		\$	\$	\$	
Total Beolis			Ψ	<u> </u>	Ψ	
Balance end of year	\$	549,524	\$	\$	\$	549,524
		ACCUMUL	ATED AMORTIZATION	<u>1</u>	<u> </u>	
			Account 110			
Balance first of year	\$		\$	\$	\$	
Credit during year:						
Accruals charged to:						
	\$_		\$	\$	\$	
Account 110.2 (2)						
Other Accounts (specify):						
Total credits	\$		\$	\$	\$	
Debits during year:	Ψ		Ψ	Ψ	<del>                                     </del>	
Book cost of plant retired						
Other debits (specify):	<del></del>					
Cara doored (appoint).						
Total Debits	\$		\$	\$	\$	
Balance end of year	\$		\$	s	\$	
	"=					
<u> </u>				<u> </u>	<u> </u>	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
	\$		\$	
Total	\$		\$	

### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):	\$\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125):	\$\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Util	ities: Account 127):	\$
Total Special Funds	and the second s	\$

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### ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)	TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):  Water  Wastewater  Other	\$
Total Customer Accounts Receivable	\$
OTHER ACCOUNTS RECEIVABLE ( Account 142):	\$
Total Other Accounts Receivable	\$
NOTES RECEIVABLE (Account 144 ):	\$
Total Notes Receivable	\$
Total Accounts and Notes Receivable	\$
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year  Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$
Total Additions  Deduct accounts written off during year:  Utility Accounts  Others	\$
Total accounts written off  Balance end of year	\$ \$
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	\$

Lenvil H. Dicks

YEAR OF REPORT December 31, 2002

### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$

### NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	9/0 9/0 9/0 9/0 9/0 9/0	
Total		\$

### MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$

### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

### EXTRAORDINARY PROPERTY LOSSES

### **ACCOUNT 182**

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$
Total Extraordinary Property Losses	9

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Lenvil H. Dicks

YEAR OF REPORT December 31, 2002

### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		\$
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$

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YEAR OF REPORT
December 31, 2002

### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued  Dividends declared per share for year  PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued  Dividends declared per share for year		\$ \$ \$ \$

<sup>\*</sup> Account 204 not applicable for Class B utilities.

### BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURIT	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%	)	\$
	%	)	
	%	)	
	%	)	
	%		
	%		
	%		· · · · · · · · · · · · · · · · · · ·
	%		
		<b>i</b>	
			Ф
Total			<sup>2</sup>

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$
439	Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	\$
	Total Credits:	\$
	Debits:	\$
	Total Debits:	\$
435	Balance Transferred from Income	\$
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$
437	Dividends Declared:  Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$
215	Year end Balance	\$
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
	ined Earnings	\$
Notes to Si	tatement of Retained Earnings:	

1 1

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$

### OTHER LONG-TERM DEBT ACCOUNT 224

	INTERES	Т	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%	<u>-</u>	\$
	%	<u> </u>	
	%	)	
	%		
	%		
	%		
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	9/		<del></del>
		<u> </u>	
		<u> </u>	
Total			l <sub>s</sub>
Total			J

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

Lenvil H. Dicks

YEAR OF REPORT December 31, 2002

### NOTES PAYABLE ACCOUNTS 232 AND 234

	INTERE	ST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE ( Account 232):		% % % % %	\$
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):		%_ %	\$
		%	
Total Account 234			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime  $\pm$  2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	s
Total	s

Lenvil H. Dicks

UTILITY NAME:

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

		INTERE	INTEREST ACCRITED		
	BALANCE	DUR	DURING YEAR	INTEREST	
DESCRIPTION OF DEBIT	BEGINNING OF YEAR	ACCT. DEBIT	AMOUNT	PAID DURING YEAR	BALANCE END OF YEAR
(a)	(p)	(2)	(p)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	€9		\$	\$	8
Total Account 237.1	\$		\$	\$	<b>8</b>
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$	427	\$	\$	8
Total Account 237.2	\$		8	8	es
Total Account 237 (1)	€		\$	\$	S
INTEREST EXPENSED: Total accrual Account 237		237	\$	(1) Must agree to F-2 (a), Beginning and	Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance of Accrued Interest.	crued Interest.
				(2) Must agree to F-3 (c), Current	Current
				Year Interest Expense	
Net Interest Expensed to Account No. 427 (2)			8		

Lenvil H. Dicks

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

YEAR OF REPORT December 31, 2002

**ACCOUNT 241** 

\$	Total Miscellaneous Current and Accrued Liabilities
,	
\$	\$
(p)	(a)
OF YEAR	DESCRIPTION - Provide itemized listing
BALANCE END	

## ADVANCES FOR CONSTRUCTION

		BALANCE END	OF YEAR	(f)	S					8
			CREDITS	(e)	\$					8
	DEBITS		AMOUNT	(p)	\$					\$
NT 252		ACCT.	DEBIT	(c)						
ACCOUNT 252	BALANCE	BEGINNING	OF YEAR	(p)	\$					\$
			NAME OF PAYOR *	(a)						Total

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Lenvil H. Dicks

### OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 255		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$ 	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

1 1 UTILITY NAME: Lenvil H. Dicks

### CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 27,122	\$	\$	\$
Add credits during year:	\$	\$	\$	\$
Less debit charged during the year	s	\$	\$	\$
Total Contribution In Aid of Construction	\$ 27,122	\$	\$	\$ 27,122

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 272**

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$5,085	\$	\$	\$5,085_
Debits during the year:	\$678_	\$	\$	\$678_
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$\$	\$	\$	\$5,763_

**UTILITY NAME:** 

Lenvil H. Dicks

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$6,24
Reconciling items for the year:		
Taxable income not reported on books:		
Increase in Customer Deposits - Reported on Cash Basis for Tax		72
Other Miscellaneous Unrelated Receipts		23,00
Deductions recorded on books not deducted for return:		
Officer's Salary		30,00
Book Depreciation		24,54
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Tax Depreciation		(13,26
Tax Amortization		(1,35
Federal tax net income		\$69,89
Computation of tax :		

### WATER OPERATION SECTION

### Lenvil H. Dicks

YEAR OF REPORT December 31, 2002

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems we under the same tariff should be assigned a group number. Each individual system which he should be assigned its own group number.  The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in the All of the following water pages (W-2 through W-15) should be completed for each group by group number.	as not been consolidated e group.	d
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Lenvil H. Dicks	W391	·
	Manufacture to Transfer or the Control of the Contr	

Lenvil H. Dicks

**SYSTEM NAME / COUNTY:** 

Lenvil H. Dicks / Columbia

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	737,771
	Less:			
108	Nonused and Useful Plant (1)  Accumulated Depreciation	W-6(b)	_	549,524
110	Accumulated Depreciation  Accumulated Amortization	<b>VV</b> -0(0)	┪	349,324
271	Contributions In Aid of Construction	W-7		27,122
252	Advances for Construction	F-20		
	Subtotal		\$	161,125
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	5,763
	Subtotal		\$	166,888
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2)	F-7 F-7		
113	Working Capital Allowance (3)	1		
	Other (Specify): Formula Method			
	( 1/8 x O & M)			24,298
	( 1/8 x 194,381)			
	WATER RATE BASE		\$	191,186
	WATER OPERATING INCOME	W-3	\$	6,244
	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate	Base)		3.27%

NOTES (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

W-2
GROUP

### Lenvil H. Dicks

SYSTEM NAME / COUNTY:

### Lenvil H. Dicks / Columbia

### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	,	CURRENT YEAR (d)
100	UTILITY OPERATING INCOME	W 0		241 405
400	Operating Revenues Less: Guaranteed Revenue and AFPI	W-9 W-9	\$	241,495
469	Less: Guaranteed Revenue and AFPI	W-9		
į	Net Operating Revenues		\$	241,495
401	Operating Expenses	W-10(a)	\$	194,381
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)		24,544 678
	Net Depreciation Expense		\$	23,866
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8		_
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses  Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		\$	11,406 5,598 17,004
	Utility Operating Expenses		\$	235,251
	Utility Operating Income		\$	6,244
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	6,244

Lenvil H. Dicks

UTILITY NAME:

Lenvil H. Dicks / Columbia SYSTEM NAME / COUNTY:

## WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	3,000			3,000
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	37,011			37,011
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	10,272			10,272
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains	43,171			43,171
333	Services				
334	Meters and Meter Installations	35,434			35,434
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	504,568			504,568
340	Office Furniture and Equipment	11,514			11,514
341	Transportation Equipment	2,835			2,835
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	80,684			80,684
346	Communication Equipment				
347	Miscellaneous Equipment	7,254	2,028		9,282
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 735.743	\$ 2.028	\$	\$ 737,771

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

Lenvil H. Dicks

UTILITY NAME:

SYSTEM NAME / COUNTY:

Lenvil H. Dicks / Columbia

	κ	GENERAL PLANT	(h)	S		3,000														11,514	2,835			80,684		9,282		\$ 107,315
	.4 TRANSMISSION	AND DISTRIBUTION PLANT	(g)	\$												43,171	35,434		504 568									\$ 583,173
	£.	WATER TREATMENT PLANT	(f)	\$																								8
WATER UTILITY PLANT MATRIX	.2 SOURCE	OF SUPPLY AND PUMPING PLANT	(e)	S					37 011			10,272																\$ 47,283
FER UTILITY	.1	INTANGIBLE PLANT	(d)																									
WAJ		JAI A		\$																								<i>∽</i>
WAT		CURRENT INT. YEAR P	(c)			3,000			37 011			10,272				43,171	35,434		504 568	11,514	2,835			80,684		9,282		737,771 \$
WAT			(b) (c)	Organization \$	Franchises		Structures and Improvements	Collecting and Impounding Reservoirs	Wells and Springs 37 011	es and Tunnels	Supply Mains	tion Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	ssion and Distribution Mains	nd Meter Installations	Hydrants	Other Plant Missellaneous Equipment 504 568			Stores Equipment	Laboratory Equipment	ment	Communication Equipment	nent	Other Tangible Plant	- ↔

W-4(b) GROUP

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### Lenvil H. Dicks

YEAR OF REPORT
December 31, 2002

**SYSTEM NAME / COUNTY:** 

Lenvil H. Dicks / Columbia

### BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	(4)	(#)	
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	27		3.70%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	7		14.29%
311	Pumping Equipment			
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	20		5.00%
333	Services			
334	Meters and Meter Installations	17		5.88%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	28_		3.57%
340	Office Furniture and Equipment	5_		20.00%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			402500000000000000000000000000000000000
344	Laboratory Equipment			
345	Power Operated Equipment	10		10.00%
346	Communication Equipment			
347	Miscellaneous Equipment	10	•	10.00%
348	Other Tangible Plant			
,	Water Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT

December 31, 2002

Lenvil H. Dicks

Lenvil H. Dicks / Columbia

SYSTEM NAME / COUNTY:

UTILITY NAME:

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

		BALANCE		OTHER	TOTAL
ACCT.		AT BEGINNING	ACCRUALS	CREDITS *	CREDITS
NO.	ACCOUNT NAME	OF YEAR			(d+e)
(a)	(p)	(c)	(d)	(e)	(f)
304	Structures and Improvements	\$	\$	\$	\$
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	12,708	1,226		1,226
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	10,271			
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains	19,863	2,158		2,158
333	Services				
334	Meters and Meter Installations	32,547	2,085		2,085
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	364,610	13,249		13,249
340	Office Furniture and Equipment	6,939	2,733		2,733
341	Transportation Equipment	2,835			
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	71,933	2,500		2,500
346	Communication Equipment				
347	Miscellaneous Equipment	3,274	593		593
348	Other Tangible Plant				
TO	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 524,980	\$ 24,544	\$	\$

Specify nature of transaction Use ( ) to denote reversal entries.

W-6(a) GROUP

Lenvil H. Dicks

SYSTEM NAME / COUNTY:

UTILITY NAME:

Lenvil H. Dicks / Columbia

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

				COST OF	A T HOTE	ET GOINT ATM
ACCT.	S C C C C C C C C C C C C C C C C C C C	PLANT	SALVAGE AND INSTIRANCE	REMOVAL AND OTHER	CHARGES	BALANCE AT
<u>;</u>				CHARGES	(g-h+i)	(c+f-k)
(a)	(b)	(g)	(h)	(i)	(j)	(1)
304	Structures and Improvements	\$	\$	\$	\$	\$
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					13,934
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					10,271
311	Pumping Equipment					
320	Water Treatment Equipment					
330	Distribution Reservoirs and Standpipes					
331	Transmission and Distribution Mains					22,021
333	Services					
334	Meters and Meter Installations					34,632
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment					377,859
340	Office Furniture and Equipment					9,672
341	Transportation Equipment					2,835
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					74,433
346	Communication Equipment					
347	Miscellaneous Equipment					3,867
348	Other Tangible Plant					
TOTAL	TOTAL WATER ACCUMULATED DEPRECIATION	8	8	9	\$	\$ 549,524

W-6(b) GROUP

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### Lenvil H. Dicks

YEAR OF REPORT December 31, 2002

**SYSTEM NAME / COUNTY:** 

### Lenvil H. Dicks / Columbia

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year	9	\$ 27,122
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) \$\text{W-8(b)}	<b>.</b>
Total Credits	9	\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction	\$	\$ 27,122

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all debits charged to Account 271 during the year below:
_	
_	
_	
_	
_	

YEAR OF REPORT
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Lenvil H. Dicks

December 31, 2002

**SYSTEM NAME / COUNTY:** 

Lenvil H. Dicks / Columbia

### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$
Total Credits			\$

### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$ 5.085
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 678
Total debits	\$678_
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$5,763_

W-8(a)	
GROUP	

YEAR	OF	RE	PORT
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Lenvil H. Dicks

**SYSTEM NAME / COUNTY:** 

Lenvil H. Dicks / Columbia

### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
		<u>.</u>
Total Credits		\$

W-8(b)	
GROUP	

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Lenvil H. Dicks

YEAR OF REPORT December 31, 2002

**SYSTEM NAME / COUNTY:** 

Lenvil H. Dicks / Columbia

### WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
		Water Sales:	(u)	(6)
460	Unmetered Water Revenue		]	<b>I</b> s
	Metered Water Revenue:			
461.1	Sales to Residential Customers	1,181	1,204	241,495
461.2	Sales to Commercial Customers	1 1 1	1	241,493
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	1,182	1,205	\$241,495
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			s
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			4
	Total Water Sales	1,182	1,205	\$
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowan	ce for Funds Prudently Inv	ested or AFPI)	s
470	Forfeited I	Discounts		<b>-</b>
471	Miscellaneous Se			<b>—</b>
472	· Rents From W			<b> </b>
473	Interdepartm			
474	Other Water			
	Total Other Water Revenues	s		
	Total Water Operating Revenues			\$241,495

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9	
GROUP	

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### Lenvil H. Dicks

•	YEAR	OF	RE	PORT	
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### WATER UTILITY EXPENSE ACCOUNTS

			<u> </u>	
ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 73,175	\$	\$
603	Salaries and Wages - Officers,	20,000		
(04	Directors and Majority Stockholders	30,000		
604	Employee Pensions and Benefits Purchased Water			
615	Purchased Water Purchased Power	23,033		
616	Fuel for Power Purchased	23,033		
618	Chemicals	4,307		
620	Materials and Supplies	16,517		
631	Contractual Services-Engineering	1,500		
632	Contractual Services - Accounting	1,780		
633	Contractual Services - Accounting  Contractual Services - Legal	1,700		
634	Contractual Services - Legar  Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	6,288		
636	Contractual Services - Other	20,502		
641	Rental of Building/Real Property	20,302		
642	Rental of Equipment	<del></del>		
650	Transportation Expenses			
656	Insurance - Vehicle			
657	Insurance - General Liability		•	
658	Insurance - Workman's Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses	17,279		
	Total Water Utility Expenses	\$194,381_	\$	\$

YEAR	OF	RE	PO	RT
Decen	nber	31	200	12

SYSTEM NAME / COUNTY:

Lenvil H. Dicks / Columbia

### WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
s	\$	\$ 23,397	\$	\$	\$
		23,033 16,517 1,500	4,307		1,780
			6,288 20,502		1,760
\$	\$	9,991 \$	\$ 35,985	\$	\$

W-10(b) GROUP \_\_\_\_\_

Lenvil H. Dicks

SYSTEM NAME / COUNTY:

Lenvil H. Dicks / Columbia

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May June July August September October November	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 9,340 10,313 12,258 13,693 18,508 11,800 10,822 11,704 12,725 12,109	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)  9,340  10,313  12,258  13,693  18,508  11,800  10,822  11,704  12,725  12,109	WATER SOLD TO CUSTOMERS (Omit 000's) (f)  9,340 10,313 12,258 13,693 18,508 11,800 10,822 11,704 12,725 12,109
December  Total for Year		10,234 10,093 143,599		10,234 10,093 143,599	10,234 10,093 143,599
If water is purchased for resale, indicate the following:  Vendor  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:					

List for each source of supply:  MN 6 WELL	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
MN 6" WELL  MS 6" WELL  MM 6" WELL	350 GPM 350 GPM 350 GPM		
CN 6" WELL CS 6" WELL	350 GPM 350 GPM		
SS 6" WELL	200 GPM 200 GPM	L	

W-11	
GROUP	
SYSTEM	

Lenvil H. Dicks

SEALEY PINE RIDGE Lenvil H. Dicks / Columbia YEAR OF REPORT December 31, 2002

SYSTEM NAME / COUNTY:

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### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	97,000 GPD
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorine
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT  Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12 GROUP \_\_\_\_\_ SYSTEM \_\_\_

Lenvil H, Dicks

YEAR OF REPORT

December 31, 2002

SYSTEM NAME / COUNTY:

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	187,000 GPD
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorine
Unit rating (i.e., GPM, pounds per gallon):	ME TREATMENT  Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12 GROUP\_ SYSTEM

Lenvil H. Dicks

YEAR OF REPORT December 31, 2002

SYSTEM NAME / COUNTY:

MELTON BISHOP Lenvil H. Dicks / Columbia

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	471,000 GPD
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorine aerated
Unit rating (i.e., GPM, pounds per gallon):	ME TREATMENT  Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12 GROUP \_\_\_\_\_ SYSTEM \_\_\_\_

Lenvil H. Dicks

YEAR OF REPORT December 31, 2002

SYSTEM NAME / COUNTY:

BRANDON BRENT HEIGHTS Lenvil H. Dicks/Columbia

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	144,000 GPD	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	CHLORINE	
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT  Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP \_\_\_\_\_ SYSTEM \_\_\_\_

**SYSTEM NAME / COUNTY:** 

Lenvil H. Dicks / Columbia

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	al	1.0	1,199	1,199
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5	3	8
1 1/2"	Displacement or Turbine	5.0		-
2"	Displacement, Compound or Turbine	8.0	2	1.6
3"	Displacement	15.0		7
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	eter Equivalents	1,223

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:	
143,599,000/1,204 = 119,268	119,268/365 = 326 ERC

W-13 GROUP \_\_\_\_\_ SYSTEM \_\_\_\_

UTILITY NAME:

SYSTEM NAME / COUNTY:

Lenvil H. Dicks
Brandon/Brent Heights
Lenvil H. Dicks/Columbia

### OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system. A	separate page should be supplied where necessar	ry.
1.	Present ERC's * the system can efficiently serve.	383	
2.	Maximum number of ERCs * which can be served.	383	
3.	Present system connection capacity (in ERCs *) using existing lines.	101	
4.	Future connection capacity (in ERCs *) upon service area buildout.	264	
5.	Estimated annual increase in ERCs *.	0	_
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?	NO	-
7.	Attach a description of the fire fighting facilities.	N/A	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.  NONE  NONE		
10	When did the company last file a capacity analysis report with the DEDY DEP at sanitary survey time. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  Department of Environmental Protection ID # 2124372  Water Management District Consumptive Use Permit # 29000  a. Is the system in compliance with the requirements of the CUP  b. If not, what are the utility's plans to gain compliance?	NOT APPLICABLE e DEP rules.  0106  Yes	_ Completed

W-14 GROUP \_\_\_\_ SYSTEM \_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Lenvil H. Dicks

CLAYTON SMITH Lenvil H. Dicks / Columbia YEAR OF REPORT
December 31, 2002

**SYSTEM NAME / COUNTY:** 

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 499	
2. Maximum number of ERCs * which can be served. 499	
3 Present system connection capacity (in ERCs *) using existing lines372	
4. Future connection capacity (in ERCs *) upon service area buildout. 499	
5. Estimated annual increase in ERCs *	
6. Is the utility required to have fire flow capacity?	
7. Attach a description of the fire fighting facilities. N/A	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system NONE	
9. When did the company last file a capacity analysis report with the DEP?  by DEP at sanitary survey time  10. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 2124213  12. Water Management District Consumptive Use Permit # 2860138  a. Is the system in compliance with the requirements of the CUP?  The system in compliance with the requirements of the CUP?	d
b. If not, what are the utility's plans to gain compliance?	

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
GROUP \_\_\_\_
SYSTEM \_\_\_\_

SYSTEM NAME / COUNTY:

Lenvil H. Dicks

MELTON BISHOP Lenvil H. Dicks / Columbia YEAR OF REPORT
December 31, 2002

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary	y.
1. Present ERC's * the system can efficiently serve	
2. Maximum number of ERCs * which can be served	
3. Present system connection capacity (in ERCs *) using existing lines672	
4. Future connection capacity (in ERCs *) upon service area buildout 730	
5. Estimated annual increase in ERCs *	-
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities. N/A	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system	-
9. When did the company last file a capacity analysis report with the DEP? Capacity survey is completed by DEP at sanitary survey time 10. If the present system does not meet the requirements of DEP rules: Not Applicable  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 2120744  12. Water Management District Consumptive Use Permit # 28600143  a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance?	

W-14
GROUP \_\_\_\_\_
SYSTEM \_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Lenvil H. Dicks

SYSTEM NAME / COUNTY:

SEALEY PINE RIDGE Lenvil H. Dicks / Columbia YEAR OF REPORT
December 31, 2002

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve516
2. Maximum number of ERCs * which can be served516
3. Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities. N/A
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system  NONE
9. When did the company last file a capacity analysis report with the DEP?  DY DEP at sanitary survey time 10. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 2124296  12. Water Management District Consumptive Use Permit # 18150  a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance?

W-14 GROUP \_\_\_\_\_ SYSTEM \_\_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

### WASTEWATER

### **OPERATING**

### **SECTION**

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.