CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU147-05-AR Lenvil H. Dicks P. O. Box 1 Lake City, FL 32056-0001

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2005

06 HAY -3 AH 9: 53

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EX	ECUTIVE :	SUMMARY	
Certification	E-1	Business Contracts with Officers, Directors	
General Information	E-2	and Affiliates	E-7.
Directory of Personnel Who Contact the FPSC	E-3	Affiliation of Officers and Directors	E-8
Company Profile	E-4	Businesses which are a Byproduct, Coproduct or	
Parent / Affiliate Organization Chart	E-5	Joint Product Result of Providing Service	E-9
Compensation of Officers & Directors	E-6	Business Transactions with Related Parties. Part I and II	E-10
I	INANCIAL	SECTION	
Comparative Balance Sheet -	F-1	Unamortized Debt Discount / Expense / Premium	F-13
Assets and Other Debits]	Extraordinary Property Losses	F-13
Comparative Balance Sheet -	F-2	Miscellaneous Deferred Debits	F-14
Equity Capital and Liabilities		Capital Stock	F-15
Comparative Operating Statement	F-3	Bonds	F-15
Year End Rate Base	F-4	Statement of Retained Earnings	F-16
Year End Capital Structure	F-5	Advances from Associated Companies	F-17
Capital Structure Adjustments	F-6	Other Long Term Debt	F-17
Utility Plant	F-7	Notes Payable	F-18
Utility Plant Acquisition Adjustments	F-7	Accounts Payable to Associated Companies	F-18
Accumulated Depreciation	F-8	Accrued Interest and Expense	F-19
Accumulated Amortization	F-8	Miscellaneous Current & Accrued Liabilities	F-20
Regulatory Commission Expense -	F-9	Advances for Construction	F-20
Amortization of Rate Case Expense		Other Deferred Credits	F-21
Nonutility Property	F-9	Contributions In Aid of Construction	F-22
Special Deposits	F-9	Accumulated Amortization of CIAC	F-22
Investments and Special Funds	F-10	Reconciliation of Reported Net Income with	F-23
Accounts and Notes Receivable - Net	F-11	Taxable Income for Federal Income Taxes	
Accounts Receivable from Associated Companies	F-12		
Notes Receivable from Associated Companies	F-12		
Miscellaneous Current & Accrued Assets	F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WAI	ER OPERAT	TION SECTION	
Water Listing of System Groups	W-1	CIAC Additions / Amortization	W-8
Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,	W-11
Basis for Water Depreciation Charges	W-5	Source Supply	
Analysis of Entries in Water Depreciation	W-6	Water Treatment Plant Information	W-12
Reserve		Calculation of ERC's	W-13
Contributions In Aid of Construction	W-7	Other Water System Information	W-14
WASTE	WATER OPE	RATION SECTION	
WASIE	VATEROIE	RATION SECTION	
Wastewater Listing of System Groups	S-1	Contributions In Aid of Construction	S-7
Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Operating Revenue	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Utility Expense Accounts	S-10
Basis for Wastewater Depreciation Charges	S-5	Calculation of ERC's	S-11
Analysis of Entries in Wastewater Depreciation	S-6	Wastewater Treatment Plant Information	S-12
Reserve		Other Wastewater System Information	S-13

EXECUTIVE SUMMARY

YEAR OF REPORT December 31, 2005

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: YES 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. YES 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. YES 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. YES 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified Officer of the utility) * J. DICKS, OFFICE MANAGER (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2005

LENVIL H. DICKS	County:	COLUMBIA
(Exact Name of Utility)	•	
and the control of th	should be conti	
List below the exact mailing address of the utility for which normal correspondence of POST OFFICE BOX 1, LAKE CITY FL 32056	should be sent.	
TODY OFFICE BOX 1, MIKE OFFI TH 52030		
Telephone: (386) 752-8585		
E Mail Address:		
L Ividii Addicos.		•
WEB Site:		
Sunshine State One-Call of Florida, Inc. Member Number		
Sunsnine State One-Call of Florida, Inc. Method: Number		
Name and address of person to whom correspondence concerning this report should	be addressed:	
PATRICIA B. STUART, CPA ODOM, MOSES, & COMPANY L.L.P.		
4424 NW AMERICAN LANE, SUITE 101		
	21 FAX:752-896	6
•		
List below the address of where the utility's books and records are located:		
1286 W US HWY 90 LAKE CITY FL 32055	<u> </u>	
LAKE OITI TE 32033		
Telephone: (386) 752-8585		
List below any groups auditing or reviewing the records and operations:		
NONE		
NONE		
Date of original organization of the utility: FEBRUARY 19, 1978		
Date of original organization of the utility: FEBRUARY 19, 1978		
Check the appropriate business entity of the utility as filed with the Internal Revenu	e Service	
	.•	
Individual Partnership Sub S Corporation 1120 Corpor	ration	
List below every corporation or person owning or holding directly or indirectly 5%	or more of the voting so	ecurities
of the utility:		
None		Percent Ownership
Name 1. LENVIL H. DICKS		100%
1. LENVIL H. DICKS 2.		
3.		
4.		
5.		
6.	W	
7. 8.		
9.		_
10		

UTILITY NAME:

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

	T T T T T T T T T T T T T T T T T T T	VICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
PATRICIA B. STUART, CPA	ACCOUNTANT	ODOM, MOSES & CO, LLP	REVIEW
		386-752-4621	REGULATORY REPORT
	·		
. <u> </u>			

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

YEAR OF REPORT December 31,2005

UTILITY NAME:

LENVIL H. DICKS

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

I started serving water in the late 1970's in several areas of Columbia county, Florida, which is within my territory as issued by the Florida Public Service Commission under certificate number 391-W.

We serve potable water to over 1,200 residences and our major goal and objective is to continue to serve clean water at a reasonable price.

Over the last few years, the city of Lake City has begun making a move toward placing a loop main water system in close proximity to a majority of our customers. While we continue to provide excellent service and have no plans to alter our operations, we have decided to continue a "wait and see" approach over th next 12 months.

HTH	ITV	NA	ME-

YEAR OF REPORT December 31, 2005

PARENT / AFFILIATE ORGANIZATION CHART

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

LENVIL H. DICKS SOLE PROPRIETOR

COMPENSATION OF OFFICERS

For each officer, list the time spent activities and the compensation receive	on respondent as an officer compared as an officer from the responden	red to time spent on total busin t.	ess
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
LENVIL H. DICKS	OWNER/OPERATOR	25%	s
			-

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
NOT APPLICABLE			s
	·		

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
NOT APPLICABLE		\$	
		-	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME:

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
LENVIL H. DICKS	REAL ESTATE	OWNER	DICKS REALTY PO BOX 1 LAKE CITY FL 3205
LENVIL H. DICKS	REAL ESTATE	OWNER	BONA FIRMA CORP. PO BOX I LAKE CITY FL 32056
LENVIL H. DICKS	REAL ESTATE	OWNER	PINEMOUNT CORP. PO BOX 1
			LAKE CITY FL 32056

UTILITY NAME:

DICKS

YEAR OF REPORT December 31, 2005

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	(0)	EXPENSES	
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
3LE	\$	\$			\$	
				-		

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		UAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
DICKS REALTY,LLC	MANAGEMENT SERVICES	JANUARY 2005	EXPENSE	\$92,586.00

NOT APPLICABLE

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

3. The columnar instructions follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.
Fart II. Specific Instructions: Sale, Purchase and Transfer of Assets 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	2 Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS	FAIR MARKET VALUE
NOT APPLICABLE					\$
-					

YEAR	OF	RE	P	OR	
D		٠.	21	ገበ	_

UTILITY NAME: LENVIL H. DICKS

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTH	REF.	Î	PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)	1	(d)	1	(e)
	UTILITY PLANT		Т			
101-106	Utility Plant	F-7	\$	737,771		725,127
108-110	Less: Accumulated Depreciation and Amortization	F-8	1 -	591,023	_ _	584,833
			Г			
	Net Plant		S -	***	_ \$ _	
114-115	Utility Plant Acquisition adjustment (Net)	F-7	┝			· · · · · · · · · · · · · · · · · · ·
116 *	Other Utility Plant Adjustments		1 -		- -	
	Total Net Utility Plant		\$ _	146,748	_ \$ _	140,294
	OTHER PROPERTY AND INVESTMENTS		H		\dashv	
121	Nonutility Property	F-9	\$		\$	
122	Less: Accumulated Depreciation and Amortization		1 -		- -	
	27 - 27 - 110 - B					
100	Net Nonutility Property		\$		<u>\$</u>	
123	Investment in Associated Companies	F-10	- 1		- -	
124	Utility Investments Other Investments	F-10	- 1		- -	
125 126-127	Special Funds	F-10 F-10	- 1		- 1 -	
	Total Other Property & Investments		\$_		_ \$ _	
131	CURRENT AND ACCRUED ASSETS Cash		k	12,244	k	13,234
132	Special Deposits	F-9	- "-		-	13,23.
133	Other Special Deposits	F-9	1 -		- -	
134	Working Funds		1 -		- -	
135	Temporary Cash Investments		1 -		- -	
141-144	Accounts and Notes Receivable, Less Accumulated		1 -		- -	
	Provision for Uncollectible Accounts	F-11				
145	Accounts Receivable from Associated Companies	F-12]			
146	Notes Receivable from Associated Companies	F-12] [
151-153	Material and Supplies]		_ _	
161	Stores Expense] _		_ _	
162	Prepayments		۔ ا		_ _	
171	Accrued Interest and Dividends Receivable		۱.		_ _	************
172 *	Rents Receivable		-		_ _	
173 *	Accrued Utility Revenues	- F12	۱ -		_ _	
174	Miscellaneous Current and Accrued Assets	F-12	H			
	Total Current and Accrued Assets		S _	12,244	_ \$_	13,234

^{*} Not Applicable for Class B Utilities

FINANCIAL SECTION

IITH	ITV	NΔ	MF:

LENVIL	Η.	DTCKS
	11.	DICKO

YEAR OF REPORT December 31,2005

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a) 181 182 183 184 185 * 186	ACCOUNT NAME (b) DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures	REF. PAGE (c) F-13 F-13	PREVIOUS YEAR (d)	CURRENT YEAR (e)
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		S	\$
	TOTAL ASSETS AND OTHER DEBITS		158,992	\$ <u>153,528</u>

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET_ The space below is provided for important notes regarding the balance sheet.						
					·	
					-	
		W				

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

A COTT	EQUITY CAPITAL AN	REF.	PREVIOUS	CURRENT
ACCT.	ACCOUNT NAME	PAGE	YEAR	YEAR
NO.				i i
(a)	(b) EQUITY CAPITAL	(c)	(d)	(e)
	•	F 15	•	
201	Common Stock Issued	F-15		_ P
204	Preferred Stock Issued	F-15		
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			_
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired	1 1		
	Capital Stock			
211	Other Paid - In Capital			_
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16		_
216	Reacquired Capital Stock			
218	Proprietary Capital		105,092	98,265
	(Proprietorship and Partnership Only)			
	Total Equity Capital		\$ 105,092	\$
	LONG TERM DEBT			
221	Bonds	F-15		
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17		
	Total Long Term Debt		\$	\$
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable			
232	Notes Payable	F-18		
233	Accounts Payable to Associated Companies	F-18		
234	Notes Payable to Associated Companies	F-18		
235	Customer Deposits		33,897	35,938
236	Accrued Taxes	W/S-3		
237	Accrued Interest	F-19		
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20		
	Total Current & Accrued Liabilities		\$ 33,897	\$_35,938

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CATITAL AND	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	1
(a)	(b)	1	1	YEAR
(a)	DEFERRED CREDITS	(c)	(d)	(e)
251	Unamortized Premium On Debt	F-13		
252	Advances For Construction	F-13 F-20	P	- P
253	Other Deferred Credits	F-20		
255	Accumulated Deferred Investment Tax Credits	F-21	· · · · · · · · · · · · · · · · · · ·	_
233	Accumulated Deterred investment Tax Credits			
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		k	s
262	Injuries & Damages Reserve	1		
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves	1		
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	s 27,122	s 27,122
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(7,119)	(7,797)
	Total Net C.I.A.C.		\$ <u>20,003</u>	\$ <u>19,325</u>
	ACCUMULATED DEFERRED INCOME TAXES	T		
281	Accumulated Deferred Income Taxes -		·	
1	Accelerated Depreciation		\$	k
282	Accumulated Deferred Income Taxes -			- [`
1	Liberalized Depreciation			·
283	Accumulated Deferred Income Taxes - Other	1		
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$158,992	\$ 153,528

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (2)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 250,699	\$ 240,010
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		
A TITLE TO SECTION	Net Operating Revenues		<u>\$</u> 250,699	s 240,010
401	Operating Expenses	F-3(b)	\$ 202,337	s 161,585
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ <u>20,321</u> 678	\$ <u>18,393</u> 678
	Net Depreciation Expense		s 19,643	s 17,715
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		-
408	Taxes Other Than Income	W/S-3	17,475	11,820
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3	And the desired and the second	
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	The Property and the Control of the	
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
4.00	Utility Operating Expenses		s 239,455	s 191,120
A CONTRACTOR OF THE CONTRACTOR	Net Utility Operating Income		s 11,244	\$ 48,890
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property		The state of the s	4,583
420	Allowance for Funds Used During Construction			
Total Utilit	ty Operating Income [Enter here and on Page F-3(c)]		\$11,244	s 53,473

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

YEAR OF REPORT December 31, 2005

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
: 240,010	\$	\$
\$ 240,010	\$	\$
\$ 161 , 585	\$	\$
18,393 678		
s 17,715	\$	\$
11,820		
s 191,120	B	\$
s 48,890	5	\$
4,583		
s 53,473		\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

NO. ACCOUNT NAME PAGE YEAR (d)	ACCT.		REF.	PREVIOUS	CURRENT
Total Utility Operating Income [from page F-3(a)] S 11,244 \$ 53,473	NO.		1	YEAR	YEAR
OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions S S S S S S S S S	(a)	(b)	(c)	(d)	(e)
A	Total Utilit	ry Operating Income [from page F-3(a)]		s <u>11,244</u>	\$_53,473
Contract Deductions		OTHER INCOME AND DEDUCTIONS	1		
Contract Deductions	415	Revenues-Merchandising, Jobbing, and			
416 Costs & Expenses of Merchandising Jobbing, and Contract Work 419 Interest and Dividend Income 421 Nonutility Income 426 Miscellaneous Nonutility Expenses Total Other Income and Deductions S TAXES APPLICABLE TO OTHER INCOME 408.20 Taxes Other Than Income 409.20 Income Taxes 410.20 Provision for Deferred Income Taxes 411.20 Provision for Deferred Income Taxes - Credit 412.20 Investment Tax Credits - Net 412.20 Investment Tax Credits Restored to Operating Income Total Taxes Applicable To Other Income S INTEREST EXPENSE 427 Interest Expense 428 Amortization of Petmium on Debt F-13 Total Interest Expense S EXTRAORDINARY ITEMS 433 Extraordinary Income EXTRAORDINARY ITEMS 434 Extraordinary Deductions 449.30 Income Taxes, Extraordinary Items				k	\$
Jobbing, and Contract Work 419	416		_		-
A19					
Total Other Income and Deductions S S	419	Interest and Dividend Income	<u> </u>		
Total Other Income and Deductions S S	421	Nonutility Income			
Total Other Income and Deductions TAXES APPLICABLE TO OTHER INCOME Taxes Other Than Income Taxes Income Taxes Total Taxes Other Than Income Taxes Income Taxes Total Taxes Other Than Income Taxes Total Taxes Total Taxes Other Than Income Taxes Income Taxes Total Taxes Investment Tax Credits - Net Investment Tax Credits - Net Investment Tax Credits Restored to Operating Income Total Taxes Applicable To Other Income Total Taxes Applicable To Other Income INTEREST EXPENSE Interest Expe	426		<u> </u>		
409.20 Taxes Other Than Income 409.20 Income Taxes 410.20 Provision for Deferred Income Taxes 411.20 Provision for Deferred Income Taxes - Credit 412.20 Investment Tax Credits - Net 412.30 Investment Tax Credits Restored to Operating Income Total Taxes Applicable To Other Income S INTEREST EXPENSE 427 Interest Expense 428 Amortization of Debt Discount & Expense 429 Amortization of Premium on Debt Total Interest Expense \$ S EXTRAORDINARY ITEMS 433 Extraordinary Income \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				\$	\$
409.20 Taxes Other Than Income 409.20 Income Taxes 410.20 Provision for Deferred Income Taxes 411.20 Provision for Deferred Income Taxes - Credit 412.20 Investment Tax Credits - Net 412.30 Investment Tax Credits Restored to Operating Income Total Taxes Applicable To Other Income S INTEREST EXPENSE 427 Interest Expense 428 Amortization of Debt Discount & Expense 429 Amortization of Premium on Debt Total Interest Expense \$ S EXTRAORDINARY ITEMS 433 Extraordinary Income \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		TAVES ADDITIONED INCOME			
409.20 Income Taxes 410.20 Provision for Deferred Income Taxes 411.20 Provision for Deferred Income Taxes - Credit 412.20 Investment Tax Credits - Net 412.30 Investment Tax Credits Restored to Operating Income Total Taxes Applicable To Other Income S INTEREST EXPENSE 427 Interest Expense 428 Amortization of Debt Discount & Expense 429 Amortization of Premium on Debt Total Interest Expense S EXTRAORDINARY ITEMS 433 Extraordinary Income 434 Extraordinary Deductions 409.30 Income Taxes, Extraordinary Items	400.20		ł		
Ali				S	<u> </u>
A11.20 Provision for Deferred Income Taxes - Credit A12.20 Investment Tax Credits - Net A12.30 Investment Tax Credits Restored to Operating Income					
A12.20 Investment Tax Credits - Net					
Total Taxes Applicable To Other Income S INTEREST EXPENSE 427 Interest Expense 428 Amortization of Debt Discount & Expense 429 Amortization of Premium on Debt Total Interest Expense \$ EXTRAORDINARY ITEMS 433 Extraordinary Income 434 Extraordinary Deductions Income Taxes, Extraordinary Items				And the second s	
Total Taxes Applicable To Other Income S INTEREST EXPENSE 427 Interest Expense F-19 S 428 Amortization of Debt Discount & Expense F-13 429 Amortization of Premium on Debt F-13 Total Interest Expense S EXTRAORDINARY ITEMS 433 Extraordinary Income 434 Extraordinary Deductions 409.30 Income Taxes, Extraordinary Items					
INTEREST EXPENSE 427 Interest Expense F-19 \$ 428 Amortization of Debt Discount & Expense F-13 429 Amortization of Premium on Debt F-13 Total Interest Expense \$ EXTRAORDINARY ITEMS 433 Extraordinary Income \$ 434 Extraordinary Deductions 409.30 Income Taxes, Extraordinary Items	412.30	Investment Tax Credits Restored to Operating Income			
427 Interest Expense F-19 \$ 428 Amortization of Debt Discount & Expense F-13 429 Amortization of Premium on Debt F-13 Total Interest Expense \$ EXTRAORDINARY ITEMS 433 Extraordinary Income \$ 434 Extraordinary Deductions 409.30 Income Taxes, Extraordinary Items		Total Taxes Applicable To Other Income		\$	\$
427 Interest Expense F-19 \$ 428 Amortization of Debt Discount & Expense F-13 429 Amortization of Premium on Debt F-13 Total Interest Expense \$ EXTRAORDINARY ITEMS 433 Extraordinary Income 434 Extraordinary Deductions 409.30 Income Taxes, Extraordinary Items		INTEREST EXPENSE			
428 Amortization of Debt Discount & Expense F-13 429 Amortization of Premium on Debt F-13 Total Interest Expense \$ EXTRAORDINARY ITEMS 433 Extraordinary Income \$ 434 Extraordinary Deductions 409.30 Income Taxes, Extraordinary Items	427		F-19	k	k
429 Amortization of Premium on Debt F-13 Total Interest Expense \$ EXTRAORDINARY ITEMS 433 Extraordinary Income \$ 434 Extraordinary Deductions 409.30 Income Taxes, Extraordinary Items	428	Amortization of Debt Discount & Expense			-
Total Interest Expense \$ \$ \$ EXTRAORDINARY ITEMS 433 Extraordinary Income \$ \$ 434 Extraordinary Deductions 409.30 Income Taxes, Extraordinary Items	429	Amortization of Premium on Debt			
EXTRAORDINARY ITEMS 433 Extraordinary Income 434 Extraordinary Deductions 409.30 Income Taxes, Extraordinary Items			1		
EXTRAORDINARY ITEMS 433 Extraordinary Income 434 Extraordinary Deductions 409.30 Income Taxes, Extraordinary Items	1000	Total Interest Expense		k	k
433 Extraordinary Income S 434 Extraordinary Deductions 409.30 Income Taxes, Extraordinary Items	o para de la companya	1			
433 Extraordinary Income \$ \$ \$ 434 Extraordinary Deductions		EXTRAORDINARY ITEMS			
434 Extraordinary Deductions 409.30 Income Taxes, Extraordinary Items	433	Extraordinary Income		s	s
409.30 Income Taxes, Extraordinary Items	434		1		- [
	409.30		1		
Total Extraordinary Items					
Ι Ι Ι Ι Ι Ι Ι Ι Ι Ι Ι Ι Ι Ι Ι Ι Ι Ι Ι	H 100 100 100 100 100 100 100 100 100 10	Total Extraordinary Items		s	k
	THE STATE ST				
NET INCOME \$ 11,244 \$ 53,473	MACACION I	NET INCOME		s <u>11,244</u>	s 53,473

Explain Extraordinary Income:	

YEAR OF REPORT December 31,2005

SCHEDULE OF YEAR END RATE BASE

ACCT. NO.	ACCOUNT NAME	REF.	WATER	WASTEWATER
(a)	(b)	PAGE	UTILITY	UTILITY
(a)	(b)	(c)	(d)	(e)
101	Utility Plant In Service	F-7	725,127	s
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	584,833	
110	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	27,122	
252	Advances for Construction	F-20		
SECTION OF THE PROPERTY.	Subtotal		s 113,172	\$
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	7 , 797	
	Subtotal		5 120 , 969	5
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			The first representation of the second of th
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		To the second se	- And the state of
	Other (Specify):	***	The second secon	
	FORMULA METHOD			
	$(1/8 \times 161,585)$		20,198	No designation of the second s
				The second secon
	RATE BASE	\$ 141,167	\$	
To the control of the	NET UTILITY OPERATING INCOME		s_53,473	\$
AC	CHIEVED RATE OF RETURN (Operating Income / Rate Base)	37.88%	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT December 31,2005

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 98,265 	27%		
Total	\$ <u>134,203</u>			

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

C C	
Current Commission Return on Equity:	70
Commission order approving Return on Equity:	·

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	<u>%</u>
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2005

LENVIL H. DICKS

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

	CAPITAL STRUCTURE (g)	\$ 98,265 0	0	0	35,938 0	0	0	0	0	\$ <u>134,203</u>
EEDING	OTHER (1) ADJUSTMENTS PRO RATA (f)	\$								\$
LAST KATE PROC	OTHER (1) ADJUSTMENTS SPECIFIC (e)	\$								\$
METHODOLOGY USED IN THE LAST RATE PROCEEDING	NON- JURISDICTIONAL ADJUSTMENTS (d)	\$								\$
TH THE METHODO	NON-UTILITY ADJUSTMENTS (c)	s								\$
CONSISTENT WITH THE N	PER BOOK BALANCE (b)	\$ 98,265			35,938			-		\$ <u>134,203</u>
	CLASS OF CAPITAL (a)	Common Equity	Preferred Stock	Long Term Debt	Customer Deposits	Tax Credits - Zero Cost	Tax Credits - Weighted Cost	Deferred Inc. Taxes	Other (Explain)	Total

(1) Explain below all adjustments made in Columns (e) and (f):

	YEAR OF REPORT
ENVIL H. DICKS	December 31,2005

UTILITY PLANT ACCOUNTS 101 - 106

	ACCOM15 101 - 100								
ACCT. NO. (2)	DESCRIPTION (b)	WATER (c)	Wastewater (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)				
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to	s 725,127	\$	5	s 725,127				
103	Other Property Held for Future Use								
104	Utility Plant Purchased or Sold Construction Work in								
105	Progress Completed Construction								
	Not Classified Total Utility Plant	s_725,127	\$	\$	s 725,127				

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	S	\$	\$	\$
Total P	lant Acquisition Adjustments	s	\$	\$	\$
115	Accumulated Amortization	\$	\$	\$	\$
Total A	ccumulated Amortization	5	\$	s	s
Net Ac	quisition Adjustments	\$	\$	\$	s

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

l .				ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)								
DESCRIPTION (2)		WATER (b)	,	VASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL						
ACCUMULATED DEPRECIATION		——————————————————————————————————————			- (u)	(e)						
Account 108		F01 000	- 1		į	1						
Balance first of year	\$	591,023	s		k	501.000						
Credit during year:			-			\$ 591,023						
Account 108.1 (1) Account 108.2 (2)	s	18,393	- \$ -		s	18,393						
Account 108.3 (2) Other Accounts (specify):	<u></u>		- -									
	╝.	****	_ _									
Salvage Other Credits (Specify):	1		- -									
Total Credits	\$	18,393	s		s	s 18,393						
Debits during year:		24,583										
Book cost of plant retired	╝.	24,383	į			24,583						
Cost of Removal	ـ لـ		- I			2 3/303						
Other Debits (specify): Rounding		-0-										
	╁	24,583	+-									
Total Debits	<u> </u>	11,505	\$		\$	\$ 24,583						
Balance end of year	s ₌	584,833	<u> </u>		5	\$ 584,833						
ACCUMULATED AMORTIZATION	 											
Account 110	1		٠			İ						
Balance first of year	k		k		r							
Credit during year: Accruals charged to:	T		-		D	S						
	\$	·	S		\$	k						
Account 110.2 (3) Other Accounts (specify):	-											
Total credits	S		S		5	9						
Debits during year:	T	•										
Book cost of plant retired Other debits (specify):	-											
Total Debits	\$		\$			\$						
Balance end of year	\$_		s			s						

⁽¹⁾ Account 108 for Class B utilities.

⁽²⁾ Not applicable for Class B utilities.

⁽³⁾ Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

AMONIZATION OF RATE CAS	EXPENSE	CHARGED OFF DURING YEAR	
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
	s		\$
Total	\$		\$

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	ss	s	s	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

Y	EA	R	OF	R	EP	O	R	T
					^	\sim	٦.	-

LENVIL H. DICKS

December 31, 2005

INVESTMENTS AND SPECIAL FUNDS **ACCOUNTS 123 - 127**

DESCRIPTION OF SECURITY OR SPECIAL FUND	FACE OR PAR VALUE	YEAR END BOOK COST
(a)	(b)	(c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	.	c
	D	
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):		
	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125):		
	\$	s
Total Other Investment		\$
	. 100	
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	ount 127):	\$
Track Consider Front		
Total Special Funds		

LENV	JTT.	Η.	DTCKS	3

YEAR OF REPORT December 31, 2005

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually

Amounts included in Accounts 142 and 144	silould be listed ilidividually.	
DESCRIPTION		TOTAL
(a)		(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$	
Wastewater		
Other		
		
Total Customer Accounts Receivable		
OTHER ACCOUNTS RECEIVABLE (Account 142):		B
OTHER ACCOUNTS RECEIVABLE (ACCOUNT 142).	L	
	P	
Total Other Accounts Receivable		s
NOTES RECEIVABLE (Account 144):		
	s	
		
Total Notes Receivable		
Total Notes Receivable		b
m. 14		
Total Accounts and Notes Receivable		\$
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143)	!	
Balance first of year	\$	
Add: Provision for uncollectibles for current year	\$	
Collection of accounts previously written off		
Utility Accounts		
Others		
Cultifu		
mari 4 100	L	
Total Additions	\$	
Deduct accounts written off during year:		
Utility Accounts		·
Others		-
		-
Total accounts written off	k	•
- Communication of the communi	PP .	
Balance end of year		c c
Dalance chu Oi year		P
TOTAL ACCOUNTS AND NORTH DESCRIPTION	n	L
TOTAL ACCOUNTS AND NOTES RECEIVABL	E - NET	\$
		1

TEMATE H. DICKO	LENVIL	Η.	DICKS
-----------------	--------	----	-------

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

ACCOUNT 145		
Report each account receivable from associated co DESCRIPTION (a)	impanies separately.	TOTAL (b)
N. V.		(U)
	· · · · · · · · · · · · · · · · · · ·	
Total		\$
NOTES RECEIVABLE FROM ASSOCIAT ACCOUNT 146	ED COMPANIES	
Report each note receivable from associated com	npanies separately.	
DESCRIPTION	INTEREST RATE	TOTAL
(a)	(b)	(c)
	%	\$
	%	
	%	
Total		\$
MISCELLANEOUS CURRENT AND ACC ACCOUNT 174	RUED ASSETS	
		BALANCE END
DESCRIPTION - Provide itemized listing (a)		OF YEAR (b)
		\$
Total Miscellaneous Current and Accrued Liabilities		s

YEAR	OF	RE	PORT
Decen	nber	31,	2005

LENVIL H. DICKS

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

Report the net discount and expense of premium separately		
D.F.C.CONTON	AMOUNT WRITTEN OFF	YEAR END
DESCRIPTION	DURING YEAR	BALANCE
(a)	(b)	(c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$ 	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

TOTAL (b)		DESCRIPTION (a)	
	\$		
,	•		Total Eutracedinam Property Lagrag
=	\$		Total Extraordinary Property Losses

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
()		
COMMON STOCK	1	
Par or stated value per share	%\$	
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	/4 \$	
Dividends declared per share for year	%	
PREFERRED STOCK		
Par or stated value per share	/	
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%\$	
Dividends declared per share for year	%\$	1

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	% 		\$
Total			s

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

LENVIL	н.	DTCKS
	TT .	DIONO

YEAR OF REPORT December 31,2005

UTILITY NAME:

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share. 1.

Show separately the state and federal income tax effect of items shown in Account No. 439.

2.	Show separately the state and federal income tax effect of items shown in Account No. 439.	
ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$
·	Total Credits:	s
	Debits:	\$
	Total Debits:	\$
435	Balance Transferred from Income	\$
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$
437	Dividends Declared: Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$
215	Year end Balance	\$
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
Total Re	etained Earnings	\$
Notes to	Statement of Retained Earnings:	

YEAR	OF	RE	PC	RT
Decem	her	31	20	005

LENVIL H. DICKS

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	S
Total	s

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	/%		
	l%		
	<u> </u>		
Total			\$
			<u> </u>

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

LENVIL H. DICKS

NOTES PAYABLE ACCOUNTS 232 AND 234

ACCOUNTS 232		TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):	% % % % % % % %		\$
Total Account 232	·•		s
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION
(a)

S

TOTAL
(b)

S

TOTAL
(c)

TOTAL
(d)

S

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

TOTAL
(d)

S

TOTAL
(d)

TOTAL

UTILITY NAME:

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	IN THE STREET				
		INTE	INTEREST ACCRUED		
	BALANCE	ā	DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.	TAIL OF A	PAID DURING	BALANCE END
(a)	(b)	(c)	AMOON I (d)	r EAR (e)	OF TEAN
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	¥				
Total Account 237.1	\$			S	9
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	59	427	8	8	
Total Account 237.2	\$		S	\$	
Total Account 237 (1)	\$		\$	\$	
INTEREST EXPENSED: Total accruial Account 237		727		(1) Must ourse to E-2 (a) Beginning and	(a) Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance of	Ending Balance of Accrued Interest.
				(2) Must agree to r-3 (c), Current Year Interest Expense	(c), Current
Net Interest Expensed to Account No. 427 (2)		<u></u>			
		1			

LENVIL H. DICKS

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

YEAR OF REPORT December 31, 2005

INCOONI #41	
	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	e
	\$
Total Miscellaneous Current and Accrued Liabilities	

ADVANCES FOR CONSTRUCTION

ACCOUNT 252 BALANCE BEGINNING OF YEAR (a) (b) (c) (d) (e) (f) (f) (f) (g) (g) (h) (h

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

LENVIL H. D	LCKS
-------------	------

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

l	The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
	The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	s 53,473
Reconciling items for the year:		
Taxable income not reported on books:		
INCREASE IN CUSTOMER DEPOSITS		2,041
Deductions recorded on books not deducted for return:		
BOOK DEPRECIATION		18,393
Income recorded on books not included in return:		
BOOK AMORTIZATION OF CAIC		(678)
Deduction on return not charged against book income:		
TAX DEPRECIATION		
TAX AMORTIZATION		1
ROUNDING		
Federal tax net income		\$
Computation of tax:		

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 27,122	\$	\$	s_27,122
Add credits during year:	\$	\$	\$	\$
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	s <u>27,122</u>	\$	\$	s

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	§	\$	\$	s7,119
Debits during the year:	s 678	\$	\$	s 678
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$	\$	\$

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

ì	The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
	The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ 53,473
Reconciling items for the year:		
Taxable income not reported on books:		
TAX GAIN ON SALE		\$5,000
Deductions recorded on books not deducted for return:		
BOOK DEPRECIATION		18,393
Income recorded on books not included in return:		
DECREASE IN CUSTOMER DEPOSITS		(10.055)
BOOK AMORTIZATION OF CLAC		(10,055) (678)
BOOK GAIN ON SALE		(4,583)
Deduction on return not charged against book income:		
Deduction on feturi not enarged against book medite.		
TAX DEPRECIATION		(15,094)
TAX AMORTIZATION		(1,356)
ROUNDING		
W. J. alamana	**************************************	45 100
Federal tax net income		\$ <u>45,100</u>

 $Computation \ of \ tax:$

WATER OPERATION SECTION

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those syst under the same tariff should be assigned a group number. Each individual system with should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in The water engineering schedules (W-11 through W-14) must be filed for each system All of the following water pages (W-2 through W-14) should be completed for each by group number.	which has not been consoli total. m in the group.	
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
LENVIL H. DICKS	W391	
		Maria and the state of the stat
		And the state of t
		• .

YEAR OF REPORT December 31, 2005

SYSTEM NAME / COUNTY:

LENVIL H. DICKS/COLUMBIA

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s 725,127
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	584,833
110	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	27,122
252	Advances for Construction	F-20	1 2.,,122
	Subtotal		s 113,172
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	5 7,797
	Subtotal		s _120,969
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify): FORMULA METHOD (1/8 x 0 & M) (1/8 x 161,584)	F-7 F-7	20,198
	WATER RATE BASE		\$_141,167
	WATER OPERATING INCOME	W-3	\$ 53,473
	ACHIEVED RATE OF RETURN (Water Operating Income / Water R	cate Base)	37.88%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.



HTTH	VER	NA	MF-

YEAR OF REPORT December 31, 2005

SYSTEM NAME / COUNTY:

LENVIL H. DICKS/COLUMBIA

WATER OPERATING STATEMENT

ACCT.		REFERENCE	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR
(a)	(b)	(c)	(d)
	UTILITY OPERATING INCOME	1.1	`
400	Operating Revenues	W-9	s 240,010
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		s
401	Operating Expenses	W-10(a)	s 161,585
403	Depreciation Expense	W-6(a)	18,393
	Less: Amortization of CIAC	W-8(a)	678
			7,0
	Net Depreciation Expense		s 17,715
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
100.10	Taxes Other Than Income		11,820
408.10	Utility Regulatory Assessment Fee		
408.11	Property Taxes Payroll Taxes		
408.12 408.13	Other Taxes and Licenses		
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		s 11,820
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
NECESSARY (STEEL DESPENDENT)	Utility Operating Expenses		\$
No. of the Control of	Utility Operating Income		\$ _48,890
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	s
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		4,583
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		s 53,473



LENVIL H. DICKS

LENVIL H. DICKS/COLUMBIA

SYSTEM NAME / COUNTY:

UTILITY NAME:

	ιύ	GENERAL PLANT (h)	8		3,000																	11,514	2,835				55,684		14,394		87,427	
	.4 TRANSMISSION AND	DISTRIBUTION PLANT (g)	8													43,171		35,434			504,568										\$ 583,173	
	.3 WATER	TREATMENT PLANT	\$																												<i>₽</i>	
ANT MATRIX	SOURCE OF SUPPLY	AND PUMPING PLANT (e)	8						44,255			10,272																			\$ 54,527	
/ATER UTILITY PLANT MATRIX	:	INTANGIBLE PLANT (d)	\$																												50	
WAT		CURRENT YEAR (c)	\$		3,000				44,255			10,272				43,171		35,434			504,568	11,514	2,835				55,684		14,394		\$ 725,127	
		ACCOUNT NAME (b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
		ACCT. NO.	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W-4(b) GROUP

LENVIL H. DICKS

UTILITY NAME:

SYSTEM NAME / COUNTY:

LENVIL H. DICKS

	CURRENT	TEAR (D	£		3,000				44.255			10,272				43,171		35,434			504,568	11,514	2,835				55,684		14,394		\$ 725,127	
	DETIDEMENTS	(e)	S																								25,000				\$ 25,000	
IT ACCOUNTS	SNOTHIGGA	(b)	8						7,244																				5,112		\$ 12,356	
WATER UTILITY PLANT ACCOUNTS	PREVIOUS	(c)	S		3,000				37,011			10,272				43,171		35,434			504,568	11,514	2,835				80,684		9,282		\$ 737,771	
WAT	ACCOUNT NAME	(a)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
	ACCT.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

HTI	ITV	NΔ	MF.

YEAR OF REPORT December 31, 2005

SYSTEM NAME / COUNTY:

LENVIL H. DICKS/COLUMBIA

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements			
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	27		3.7%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	7		14.29%
311	Pumping Equipment			
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	20		5.0%
333	Services			
334	Meters and Meter Installations	17		5.88%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	28		3.57%
340	Office Furniture and Equipment	5		20.0%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment	10		10.00%
346	Communication Equipment			
347	Miscellaneous Equipment	10		10.00%
348	Other Tangible Plant			
Water	Plant Composite Depreciation Rate *			-

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2006

UTILITY NAME:

SYSTEM NAME / COUNTY:

LENVIL H, DICKS/COLUMBIA

	TOTAL	(d+e)	(j)	9			1.226 0			0-0-				2.158 0	200	0 -0-		0	12,791 0	82			0	0	833 0	0	803 0		s 18,393 0	
RECIATION	OTHER	CREDITS *	(e)	¥																							And the finishment of the first party of the first		\$7 	
CUMULATED DEPI		ACCRUALS	(p)	¥			1,226			-0-				2,158		-0-			12,791	582	-0-				833		803		\$ 18,393	
S OF ENTRIES IN WATER ACCUMULATED DEPRECIATION	BALANCE AT BEGINNING	OF YEAR	(3)	6 9			16,387			10,271				26,339		35,434			404,301	10,835	2,835				79,433		5,188		591,023	
ANALYSIS OF ENTRI		ACCOUNT NAME	(p)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION \$	
	ACCT.	NO.	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL W.	

* Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

LENVIL H. DICKS

LENVIL H. DICKS / COLUMBIA

SYSTEM NAME / COUNTY:

UTILITY NAME:

	BALANCE AT END OF YEAR (c+f-j)	(I)			17 (10	17,013		10 271	10,571			70% 00	764,07	757 55	101600		417 092	11 417	2,835				55,683		5.991		\$ 584,833
ONT'D)	TOTAL CHARGES (g-h+i)	(1)	9																				24.583				\$ 24,583
DEPRECIATION (C	COST OF REMOVAL AND OTHER CHARGES	(I)	9																								
ACCUMULATED I	SALVAGE AND INSURANCE	(II)	•																								
ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)	PLANT RETIRED	\a\ \S																					24,583				24,583
ANALYSIS OF EN	ACCOUNT NAME (b)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION
	ACCT. NO. (a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL WA

W-6(b) GROUP

ITTI	ITV	NA	ME:

LENVIL	Η.	DICKS		

SYSTEM NAME / COUNTY:

LENVIL H. DICKS/COLUMBIA

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 27,122
Add credits during year:		
Contributions received from Capacity,	W 0()	
Main Extension and Customer Connection Charges	W-8(a)	-
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$ 27,122

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.								
Explain all debits charged to Account 271 during the year below:								
	·							
		· · · · · · · · · · · · · · · · · · ·						
		and the same of th	 					
			wasta status					

UTILITY NAME:	LENVIL H. DICKS	YEAR OF REPORT		
SYSTEM NAME / COUNTY:	LENVIL H. DICKS/COLUMBIA			

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (2)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$
			-
Total Credits	v.		\$

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	s_7,119
Debits during the year: Accruals charged to Account 272 Other debits (specify):	678 \$
Total debits	s 678
Credits during the year (specify):	s
Total credits	\$
Balance end of year	s

W-8(a)	
GROUP	

UTILITY NAME:	LENVIL H. DICKS
SYSTEM NAME / COUNTY:	LENVIL H. DICKS/COLUMBIA

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (2)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
	-	
		·
Total Credits		
Total Ciculis		Ψ

W-8(b)	
GROUP	

YEAR				
Decemi	oer 3	31,2	00.	5

LENVIL H. DICKS

SYSTEM NAME / COUNTY:

LENVIL H. DICKS/COLUMBIA

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT
	Water Sales:		(u)	(e)
460	Unmetered Water Revenue			s
	Metered Water Revenue:		_	
461.1	Sales to Residential Customers	1,202	1,223	240,010
461.2	Sales to Commercial Customers	1	1	
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	1,203	1,224	\$ 240,010
	Fire Protection Revenue:			
462.1	Public Fire Protection			0
462.2	Private Fire Protection			<u> </u>
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			The second secon
467	Interdepartmental Sales			The state of the s
TO ANY COMPANY OF THE PERSON O	Total Water Sales	1,203	1,224	s 240,010
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowa	ance for Funds Prudently Inv	rested or AFPI)	\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			Andrew Control of the
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
CONTRACTOR OF THE CONTRACTOR O	Total Other Water Revenues			s 0
BALLOW REPORT OF COMMENT	Total Water Operating Revenues			\$ 240,010

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.



LENV	7TT	н	DТ	CKS
		11.	$ \nu$ $_{\perp}$	$\omega \kappa \nu$

YEAR OF REPORT December 31, 2005

SYSTEM NAME / COUNTY:

LENVIL H. DICKS/COLUMBIA

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	k	s	\$
603	Salaries and Wages - Officers, Directors and Majority Stockholders			
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power	24,466		
616	Fuel for Power Production			
618	Chemicals	4,799		
620	Materials and Supplies	1,067		
631	Contractual Services-Engineering			
632	Contractual Services - Accounting			
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees	92,587		
635	Contractual Services - Testing	4,724		
636	Contractual Services - Other			
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expenses			
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workman's Comp.	-		
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther		20.00000000000000000000000000000000000	And the second s
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses	33,942		
	Total Water Utility Expenses	\$	\$	\$

YEAR OF REPORT December 31,2005

SYSTEM NAME / COUNTY:

LENVIL H. DICKS/COLUMBIA

WATER EXPENSE ACCOUNT MATRIX

.3	.4	.5	.6	.7	.8
WATER TREATMENT	WATER TREATMENT	TRANSMISSION	TRANSMISSION		
EXPENSES -	EXPENSES -	& DISTRIBUTION EXPENSES -	& DISTRIBUTION	CUSTOMER	ADMIN. &
OPERATIONS	MAINTENANCE	OPERATIONS	EXPENSES - MAINTENANCE	ACCOUNTS	GENERAL
(f)	(g)	(h)		EXPENSE	EXPENSES
	(6)	(11)	(i)	(j)	(k)
\$	s	S	S	\$	S
					S. Fr. C. M. Granto Habitanian terri
		24,466			
			4,799		
		1,067			
					92,587
			4,724		
					-
ned Year					
NOSCHISCHEIDEN HEIDEN H	NICHOLINA SANIA				
		2,284	23,854		7,804
\$	\$	\$ <u>27,817</u>	\$_33,377	\$	\$ 100,391

YEAR OF REPORT December 31, 2005

SYSTEM NAME / COUNTY:

LENVIL H. DICKS/COLUMBIA

PUMPING AND PURCHASED WATER STATISTICS

MONTH	PURCHASED FOR RESALE (Omit 000's)	WATER PUMPED FROM WELLS (Omit 000's)	FOR LINE FLUSHING, FIGHTING FIRES, ETC.	PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		7,514		7,514	7,514
February		8,478		8,4/8	8,478
March		7,481		7,481	7,481
April		8,501		8,501	8,501
May		9,174		9,174	9,174
June		9,781		9.781	9,781
July		8,695		8,695	_8,695
August		10,477		10,477	<u>10,477</u>
September		9,075		9,075	9,075
October		9,610		9,610	9,610
November		9,303		9,303	9,303
December		9,936		9,936	9,936
Total for Year	· · · · · · · · · · · · · · · · · · ·	108,025		108,025	108,025
If water is pur Vendor Point of do	rchased for resale, indic	ate the following:			
If water is sol	ld to other water utilities	s for redistribution, lis	t names of such utilities l	pelow:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
M.B. NORTH 6" WELL	350 GPM		
M.B. MIDDLE 6" WELL	350 GPM		
M.B. SOUTH 6" WELL	350 GPM		
C.S. NORTH 6" WELL	350 GPM		
C.S SOUTH 6" WELL	350 GPM		
B.B 6" WELL	200 GPM		
S.S. 6" WELL	200 GPM		

W-11	
GROUP	
SYSTEM	

LENVIL H. DICKS

SYSTEM NAME / COUNTY:

LENVIL H. DICKS/COLUMBIA

WATER EXPENSE ACCOUNT MATRIX

					· ·
.3 WATER TREATMENT EXPENSES -	.4 WATER TREATMENT EXPENSES -	.5 TRANSMISSION & DISTRIBUTION EXPENSES -	.6 TRANSMISSION & DISTRIBUTION EXPENSES -	.7 CUSTOMER ACCOUNTS	.8 ADMIN. & GENERAL
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(f)	(g)	(h)	(i)	(j)	(k)
\$	\$	\$	\$	\$	\$
		24,466	4,799		
			4,724		92,587
5 1 1 2 3 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4		
		2,284	23,854		0.00.507
	D	\$ <u>-27,817</u>	\$33,377	D	\$ <u>92,587</u>

IITII	ITV	NA	MF.

YEAR OF REPORT December 31,2005

SYSTEM NAME / COUNTY:

BRANDON BRENT HEIGHTS/COLUMBIA

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	144,000	-
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	CHLORINE	
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP _____ SYSTEM

UTILITY NAME:	LENVIL H. DICKS	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY:	CLAYTON SMITH/COLUMBIA	

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	187,000 GPD	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	CHLORINE	
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12
GROUP _____
SYSTEM ____

UTILITY NAME:	LENVIL H. DICKS	YEAR OF REPORT December 31,
SYSTEM NAME / COUNTY:	MELTON BISHOP/COLUMBIA	

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	471,000 GPD
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	CHLORINE AERATED
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12
GROUP _____
SYSTEM ____

YEAR OF REPORT December 31, 2005

SYSTEM NAME / COUNTY:

SEALEY PINE RIDGE

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	97,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	CHLORINE	
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12
GROUP _____
SYSTEM ____

LENVIL H. DICKS

YEAR OF REPORT December 31, 2005

SYSTEM NAME / COUNTY:

LENVIL H. DICKS/COLUMBIA

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
4 11 D - al dansi		1.0	1,364	1,364
All Residenti		1.0		
5/8"	Displacement	1.5		
3/4"	Displacement	·	3	8
1"	Displacement	2.5		0
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	2	16
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System Me	eter Equivalents	1,388

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

108,025,000/1,388 = 77,827

77,827/365 = 213 ERC

W-13	
GROUP	
SYSTEM	

UTII	JTY	NA	ME:

LENVIL	Η.	DICKS	

SYSTEM NAME / COUNTY:

BRANDON BRENT HEIGHTS/COLUMBIA

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be su	upplied where necessary.
Present ERC's * the system can efficiently serve383	
2. Maximum number of ERCs * which can be served. 383	
3. Present system connection capacity (in ERCs *) using existing lines.	101
4. Future connection capacity (in ERCs *) upon service area buildout.	264
5. Estimated annual increase in ERCs *.	
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?	
	T APPLICABLE
8. Describe any plans and estimated completion dates for any enlargeme NONE	
9. When did the company last file a capacity analysis report with the DE BY DEP AT SANITARY SURVEY TIME 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to mee b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 2124372 12. Water Management District Consumptive Use Permit # 29000 a. Is the system in compliance with the requirements of the C b. If not, what are the utility's plans to gain compliance?	NOT APPLICABLE t the DEP rules.

W-14
GROUP _____
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

LENVIL H. DICKS

SYSTEM NAME / COUNTY:

CLAYTON SMITH/COLUMBIA

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be su	pplied where necessary.
1. Present ERC's * the system can efficiently serve.	
2. Maximum number of ERCs * which can be served.	
3. Present system connection capacity (in ERCs *) using existing lines.	372
4. Future connection capacity (in ERCs *) upon service area buildout.	499
5. Estimated annual increase in ERCs *.	10
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	NO
7. Attach a description of the fire fighting facilities. NOT APPLICA	BLE
8. Describe any plans and estimated completion dates for any enlargement NONE	nts or improvements of this system.
a. Is the system in compliance with the requirements of the Cl	the DEP rules.

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP _____ SYSTEM _____

YEAR OF RI	
December 31,	2005

UTILITY	NAME:

SYSTEM NAME / COUNTY:

LENVIL H. DICKS
SEALEY PINE RIDGE

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 516	
2. Maximum number of ERCs * which can be served.	
3. Present system connection capacity (in ERCs *) using existing lines.	
4. Future connection capacity (in ERCs *) upon service area buildout.	
5. Estimated annual increase in ERCs *0	
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities. NOT APPLICABLE	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system NONE	n
9. When did the company last file a capacity analysis report with the DEP? DEP AT SANITARY SURVEY TIME 10. If the present system does not meet the requirements of DEP rules: NOT APPLICABL a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 2124296 12. Water Management District Consumptive Use Permit # 18150 a. Is the system in compliance with the requirements of the CUP? YES b. If not, what are the utility's plans to gain compliance?	E

W-14
GROUP _____
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

IITII.ITV NAN	AE.

YEAR OF REPORT December 31, 2005

SYSTEM NAME / COUNTY:

MELTON BISHOP/COLUMBIA

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve1,253	
2. Maximum number of ERCs * which can be served	
3. Present system connection capacity (in ERCs *) using existing lines. 672	•
4. Future connection capacity (in ERCs *) upon service area buildout.	
5. Estimated annual increase in ERCs *30	:
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities. NOT APPLICABLE	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
9. When did the company last file a capacity analysis report with the DEP? DEP AT SANITARY SURVEY TIME 10. If the present system does not meet the requirements of DEP rules: NOT APPLICABLE a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 2120744 12. Water Management District Consumptive Use Permit # 28600143 a. Is the system in compliance with the requirements of the CUP? b. If not, what are the utility's plans to gain compliance?	ED BY

W-14 GROUP _____ SYSTEM _____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.