### CLASS "A" OR "B"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

### ANNUAL REPORT

WU147 Lenvil H. Dicks P. O. Box 1 Lake City, FL 32056-0001

12

391-W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



### RECEIVED

APR 03 2000

Florida Public Service Commission Division of Water and Wastewater

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

Per FPSC records, this utility is a Class B Utility

Por Paris Ser Con Ser

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Form PSC/WAW 3 (Rev. 12/99)

### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
   Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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### **EXECUTIVE SUMMARY**

### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. X	Items Certified  2. 3. 4.  X X X  (Signature of Chief Executive Officer of the utility)
		1. X	2. 3. 4. X X X X

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

(Signature of Chief Financial Officer of the utility) \*

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### ANNUAL REPORT OF

YEAR OF REPORT

LENVIL H. DICKS	County:	COLUMBIA	
(Exact Name of Utility)	_		_

	P.O. BOX 1	
	LAKE CITY, FL 32056	
Telephone:	(904)752-8585	
E Mail Address	S:	
WEB Site:		
Sunshine State	One-Call of Florida Inc. Member Number	
Name and addr	ress of person to whom correspondence concerning this report should be address.  LENVIL H. DICKS	ed:
	P.O. Box 1	
	LAKE CITY, FL 32056	
Telephone:	(904)752-8585	
List below the	address of where the utility's books and records are located:	
	U.S. 90 West	
	LAKE CITY, FL 32055	
Telephone:	(904)752-8585	
	groups auditing or reviewing the records and operations:  NONE	
	groups auditing or reviewing the records and operations:	
List below any	groups auditing or reviewing the records and operations:	
List below any  Date of origina	groups auditing or reviewing the records and operations:  NONE  al organization of the utility:  FEB. 19, 1978	
List below any  Date of origina  Check the appr	groups auditing or reviewing the records and operations:  NONE  al organization of the utility:  FEB. 19, 1978  ropriate business entity of the utility as filed with the Internal Revenue Service	
List below any  Date of origina  Check the appr	groups auditing or reviewing the records and operations:  NONE  al organization of the utility:  FEB. 19, 1978	
Date of origina Check the appr	groups auditing or reviewing the records and operations:  NONE  al organization of the utility:  FEB. 19, 1978  ropriate business entity of the utility as filed with the Internal Revenue Service vidual  Partnership Sub S Corporation 1120 Corporation	
Date of origina Check the appr	groups auditing or reviewing the records and operations:  NONE  al organization of the utility:  FEB. 19, 1978  ropriate business entity of the utility as filed with the Internal Revenue Service	the voting securities
Date of origina Check the appr	groups auditing or reviewing the records and operations:  NONE  al organization of the utility:  FEB. 19, 1978  ropriate business entity of the utility as filed with the Internal Revenue Service  vidual  Partnership  Sub S Corporation  Ty corporation or person owning or holding directly or indirectly 5% or more of	Percent
Date of origina Check the appr Indi List below ever	groups auditing or reviewing the records and operations:  NONE  If organization of the utility:  FEB. 19, 1978  Tropriate business entity of the utility as filed with the Internal Revenue Service vidual  Partnership Sub S Corporation  Ty corporation or person owning or holding directly or indirectly 5% or more of Name	Percent Ownership
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List below any  Date of origina  Check the appr  Indi  List below ever of the utility:  1. 2. 3. 4. 5. 6. 7.	groups auditing or reviewing the records and operations:  NONE  If organization of the utility:  FEB. 19, 1978  Tropriate business entity of the utility as filed with the Internal Revenue Service vidual  Partnership Sub S Corporation  Ty corporation or person owning or holding directly or indirectly 5% or more of Name	Percent Ownership
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UTILITY NAME: LENVIL H. DICKS

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLORI	DA PUBLIC SER	VICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
PATRICIA B. STUART, CPA	ACCOUNTANT	ODOM, MOSES &CO	Review Regula
		(904)752-4621	Report
		1	

<sup>(1)</sup> Also list appropriate legal counsel, accountants and others who may not be on general payroll.

<sup>(2)</sup> Provide individual telephone numbers if the person is not normally reached at the company.

<sup>(3)</sup> Name of company employed by if not on general payroll.

UTILITY NAME:

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- Brief company history.
- Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

! started serving water in the late 1970's in several areas of Columbia County, which is within my territory as issued by the Florida Public Service Commission under Certifiacate Number 391-W

We serve Potable water to over 1000 residences and our major goal and objective is to continue to serve clean water at a reasonable price.

We are currently gathering feasability data in anticipation of expansion. We are seeing the government trend towards development in areas with central water and sewer services. Columbia County has been very limited in the expansion of sewer services. We feel that we are in a prime situation to expand our water service and include central sewer utilities. This development would be in a new territory area of Columbia County. We hope to have our feasibility study done within one year.

### PARENT / AFFILIATE ORGANIZATION CHART

Current as of \_ 12/31/99

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

LENVIL H. DICKS
SOLE PROPRIETOR

### COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
LENVIL H. DICKS	OWNER/OPERATOR	25%	s_30,000.00

### COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
N / A			5

UTILITY NAME: LENVIL H. DICKS

### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
NONE		\$	
			_
			-
			_
			-
			_

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
LENVIL H. DICKS	Real Estate	Owner	LENVIL H. DICKS
	SALES		REAL ESTATE BROKER
			P.O. Box 1
			LAKE CITY, FL 3205
	Real Estate	Limited Partner	SUBRANDY LIMITED
	Sales		Partnership
			P.O. Box 513
			Lake City, FL 3205
	Real Estate Sales	President	Bona Firma Corp. P.O. Box 1 Lake city, FL
	Real Estate Sales	President	Pinerount Corp. P.O. Box 1 Lake City, FL 3205

VEAR OF REPORT December 31,

LENVIL H. DICKS

UTILITY NAME:

## BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	SS
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (D	ACCOUNT NUMBER (g)
NONE	<b>6</b> 9		S		S	
			Control of the Contro			

### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of quipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		UAL CHARGES		
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)		
NONE				s		
			-			
			·			
				-		
			1			

UTILITY NAME:

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

sferred. p" and sale n (c) - colu e below or salue.
ed, sold or transferred.  urchase with "P" and sale orted.  oorted. (column (c) - cole ported. In space below of the fair market value.  (c)  (c)  \$\$\$
SALE OR  PURCHASE  SALE OR  NET BOOK  SALE OR  NET BOOK  (a)  SALE OR  NET BOOK  (b)  SALE OR  SALE OR  SALE OR  NET BOOK  SALE OR  NET BOOK  (c)  SALE OR  SALE OR  SALE OR  NET BOOK  SALE OR  NET BOOK  SALE OR  NET BOOK  SALE OR  NALUE  (c)  (d)  (e)  (f)  SALE OR  SALE OR  NALUE  (d)  SALE OR  SALE OR  NALUE  (e)  (f)
3. The columnar instructions follow:  (a) Enter name of related party or (b) Describe briefly the type of as (c) Enter the total received or paid (d) Enter the net brook value for e) (e) Enter the fair market value for schedule, describe the basis us schedule, describe the basis us   SALE OR  PURCHASE  (c)  (c)  (c)  (d)  SALE OR  PRICE  (e)  (e)  (c)  (f)  (g)  (g)
Part II. Specific Instructions to include: nent and structures ies dividends  (b)
Enter in this part all transactions relating to the purchase, sale, or transfer of assets.  Below are examples of some types of transactions to include: purchase, sale or transfer of land and structures purchase, sale or transfer of land and structures noncash transfers of assets noncash transfers of assets anoncash dividends other than stock dividends write-off of bad debts or loans  NAME OF COMPANY  (a)  (b)  NONE
- 7

### FINANCIAL SECTION

LENVIL H. DICKS

UTILITY NAME:

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
NO.	(b)	(c)	(d)	(e)
\(a)	UTILITY PLANT	10	(u)	(6)
101-106	Utility Plant	F-7	<b>s</b> 698,399	\$ 715.067
108-110	Less: Accumulated Depreciation and Amortization	F-8	458.409	\$ 715,067 476,353
	Dess Treedmand Depreciation and Principation			9/0.11
	Net Plant		s_239,990	\$ 238,714
114-115	Utility Plant Acquisition adjustment (Net)	F-7		
116 *	Other Utility Plant Adjustments			
	Total Net Utility Plant		<b>\$</b> _239 <b>,</b> 990	s_238,714
	OTHER PROPERTY AND INVESTMENTS			<del></del>
121	Nonutility Property	F-9	S	s
122	Less: Accumulated Depreciation and Amortization			
	Net Nonutility Property		s	s
123	Investment In Associated Companies	F-10	7	-
124	Utility Investments	F-10		-
125	Other Investments	F-10		
126-127	Special Funds	F-10		
	Total Other Property & Investments		s	s
131	CURRENT AND ACCRUED ASSETS		s 4.117	6 2 072
132	Cash Special Deposits	F-9	s 4,117	\$ 2,072
133	Other Special Deposits	F-9		
134	Working Funds	1-9		-
135	Temporary Cash Investments	1	1	-
141-144	Accounts and Notes Receivable, Less Accumulated	1		
-con o Boton	Provision for Uncollectible Accounts	F-11		1
	Accounts Receivable from Associated Companies	F-12	1	-
145		THE RESERVE OF THE PARTY OF THE		
145 146	Notes Receivable from Associated Companies	F-12		
the state of the s	Notes Receivable from Associated Companies  Material and Supplies	F-12		
146		F-12		
146 151-153	Material and Supplies Stores Expense Prepayments	F-12		
146 151-153 161 162 171	Material and Supplies Stores Expense	F-12		
146 151-153 161 162 171 172 *	Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable	F-12		
146 151-153 161 162 171	Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable	F-12	7,634	

<sup>\*</sup> Not Applicable for Class B Utilities

UTILITY NAME:

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	S	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14		
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			-
	Total Deferred Debits		s	ss
	TOTAL ASSETS AND OTHER DEBITS		s_251,741	<b>s</b> 240,786

<sup>\*</sup> Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET						
The space below is provided for important notes regarding the balance sheet.	The space below is provided for important notes regarding the balance sheet.					

LENVIL H. DICKS

UTILITY NAME: \_

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AND	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
201	EQUITY CAPITAL			
201	Common Stock Issued	F-15	2	S
204	Preferred Stock Issued	F-15		
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion	-		
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid - In Capital			
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16		
216	Reacquired Capital Stock			
218	Proprietary Capital			
	(Proprietorship and Partnership Only)		168,245	157,968
	Total Equity Capital	_	s_168,245	\$157,968
221	LONG TERM DEBT			
221	Bonds	F-15		
222 *	Reacquired Bonds			
223 224	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17		
	Total Long Term Debt		\$ 59,425	\$ 59,425
-	CURRENT AND ACCRUED LIABILITIES	T	<b> </b>	.
231	Accounts Payable			
232	Notes Payable	F-18		
233	Accounts Payable to Associated Companies	F-18	l	
234	Notes Payable to Associated Companies	F-18		
235	Customer Deposits			
236	Accrued Taxes	W/S-3		
237	Accrued Interest	F-19		
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest	-1		
241	Miscellaneous Current & Accrued Liabilities	F-20		
	Total Current & Accrued Liabilities		s	s

<sup>\*</sup> Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EOUITY CAPITAL AND LIABILITIES

NO.	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED CREDITS	(6)	10)	16)
251	Unamortized Premium On Debt	F-13	S	5
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		s	s
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		s	s
To the second of	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	s 27,122	s 27,122
272	Accumulated Amortization of Contributions		3,051	2 220
	in Aid of Construction	F-22	3,031	2,729
	Total Net C.I.A.C.		s24,071	s_23,393
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		s	s
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		ss	S
	TOTAL EQUITY CAPITAL AND LIABILITIES		s 251,741	s 240,786

### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME Operating Revenues	F-3(b)	s	225,157	s	227,794
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	1_			
	Net Operating Revenues		\$	225,157	s	227,794
401	Operating Expenses	F-3(b)	\$	181,541	S	212,732
403	Depreciation Expense:	F-3(b)	6	17,735	,	17,944
100	Less: Amortization of CIAC	F-22	ľ	678	13	678
	Net Depreciation Expense		S_	17,057	s	17,266
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	T		+	
407	Amortization Expense (Other than CIAC)	F-3(b)	١.			
408	Taxes Other Than Income	W/S-3	1			
409	Current Income Taxes	W/S-3	1	15,390		14,591
410.10	Deferred Federal Income Taxes	W/S-3	L			
410.11	Deferred State Income Taxes	W/S-3	1			
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	١.			
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3				
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	Ļ		_	
	Utility Operating Expenses		S	213,988	s	244,589
	Net Utility Operating Income		s	11,169	s	(16,795)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	t		+	
413	Income From Utility Plant Leased to Others					
414	Gains (losses) From Disposition of Utility Property					
420	Allowance for Funds Used During Construction		L			
Total Util	ity Operating Income [Enter here and on Page F-3(c)]		S	11,169	s	(16,795)

For each account, Column e should agree with Cloumns f, g and h on F-3(b)

### COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
227,794	s	s
s 227,794	s	s
\$ 212,732	S	S
17,944		
s17,266	s	s
14,591		
s 244,589	s	s
s (16,795)	s	s
s (16,795	s	s

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utili	ty Operating Income [from page F-3(a)]		<b>\$</b> _11,169	s(16,795)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		s	s
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		3	
419	Interest and Dividend Income			
421	Nonutility Income	1		
426	Miscellaneous Nonutility Expenses			
	Total Other Income and Deductions		s	\$
	TAXES APPLICABLE TO OTHER INCOME	T		
408.20	Taxes Other Than Income		s	S
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income	e		
	Total Taxes Applicable To Other Income		s	s
	INTEREST EXFENSE	T		
427	Interest Expense	F-19	S 5,051	\$ 5,051
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		<b>s</b> 5,051	s5,051
	EXTRAORDINARY ITEMS	T-		<del></del>
433	Extraordinary Income		s	S
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		s	s
	NET INCOME		s6,118	s (21,846)

Explain Extraordinary Income:

UTILITY NAME:

LENVIL H. DICKS

YEAR OF REPORT December 31, 1999

### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	s 715,067	s
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	476,353	
110	Accumulated Amortization	F-8		-
271	Contributions In Aid of Construction	F-22	27,122	
252	Advances for Construction	F-20		
	Subtotal		s_211,592	_ s
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	3,729	
	Subtotal		s_215,321	_ s
	Plus or Minus:		<del></del>	
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			
	Other (Specify): FORMULA METHOD (1/8 of 0 & M) (1/8 X 212,732		26,592	
	RATE BASE		s_241,913	s
	NET UTILITY OPERATING INCOME		s( 16,795)	s
ACH	HEVED RATE OF RETURN (Operating Income /	Rate Base)	( 6.943%)	

### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	s 715,067	s
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	476,353	
110	Accumulated Amortization	F-8		
271	Contributions In Aid of Construction	F-22	27,122	
252	Advances for Construction	F-20		
	Subtotal		s_211,592	s
	Add:			
272	Accumulated Amortization of		3,729	
	Contributions in Aid of Construction	F-22		
	Subtotal		s_215,321	\$
	Plus or Minus:		<b></b>	
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			
	Other (Specify): FORMULA METHOD (1/8 of 0 & M)		26,592	
	(1/8 X 212,732			
	RATE BASE		s_241,913	\$
	NET UTILITY OPERATING INCOME		s_(21,846)	\$
ACH	HEVED RATE OF RETURN (Operating Income	/ Rate Base)	( 9.03%)	

### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT December 31,199

### SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Proprietor	s 157,968	72.66%	9.23%	6.71
Preferred Stock				
Long Term Debt	59,425	27.34%	8.50	2.327
Customer Deposits				
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes				
Other (Explain)				
Total	s217,393	200%		9.03%

(1)	If the utility's capital structure is not used, explain which capital structure is used.

- (2)Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	N/A %	
Commission order approving Return on Equity:		

### APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	%
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPOKT
December 31,1999

LENVIL H. DICKS

UTILITY NAME:

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CAPITAL STRUCTURE (g)	\$ 157,968	\$ 217,393
OCEEDING OTHER (1) ADJUSTMENTS PRO RATA (f)	<b>S</b>	S
OTHER (1) ADJUSTMENTS SPECIFIC (e)	S	S
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING  NON- PER BOOK NON-UTILITY JURISDICTIONAL BALANCE ADJUSTMENTS (c) (d) (d) (d) (d) (e) (d) (d) (d) (d) (d) (d) (e) (d) (d) (d) (e) (d) (e) (d) (d)	\$	S
THE METHODO NON-UTILITY ADJUSTMENTS (c)	S	S
PER BOOK BALANCE (b)	\$ 157,968 59,425	\$ 217,393
CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

- 1	
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### UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)		WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
101	Plant Accounts: Utility Plant In Service	s	715,067	\$	s	\$	715,067
102	Utility Plant Leased to Other						
103	Property Held for Future Use	1					
104	Utility Plant Purchased or Sold						
105	Construction Work in Progress						
106	Completed Construction Not Classified	-				-	
	Total Utility Plant	s_	715,067	s	s	\$	715,067

### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	s	s	\$
Total P	lant Acquisition Adjustments	s	s	\$	s
115	Accumulated Amortization	s	S	s	S
Total A	accumulated Amortization	s	s	s	s
Net Ac	quisition Adjustments	\$	\$	s	s

UTILITY NAME:

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION		1		
Account 108				1
Balance first of year	s 458,409	s	s	s 458,409
Credit during year:				
Accruals charged to:	12022 150 270 1			
Account 108.1 (1)	s 17,944	5	5	s 17,944
Account 108.2 (2)				Ĭ
Account 108.3 (2)				
Other Accounts (specify):				
outer recounts speeny).				
Salvage				
Other Credits (Specify):				
Total Credits	s 17,944	s	5	s 17,944
Debits during year:	3 .7,744	-	3	3 17,944
Book cost of plant retired				
Cost of Remova!				
Other Debits (specify):		I		
Other Debits (specify).				
Total Debits	s		s	s
Balance end of year	\$_476,35°	\$	\$	\$ 476,353
ACCUMULATED AMORTIZATION				<del> </del>
Account 110			1	
Balance first of year	S	S	S	S
Credit during year:			<b>†</b>	Ť
Accruals charged to:	1		1	
	s	S	s	s
Account 110.2 (2)				
Other Accounts (specify):				
Total credits	s	s	c	s
Debits during year:	-	-	3	3
Book cost of plant retired				
Other debits (specify):				
Total Debits	s	s	S	s
Balance end of year	s	s	s	s

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)		ACCT.	AMOUNT (e)	
	ss		S	
Total	s		s	

### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	s	s	S	s
Total Nonutility Property	s	s	S	s

### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

YEAR END
BOOK COST
(a)

SPECIAL DEPOSITS (Account 132):

Total Special Deposits

S

OTHER SPECIAL DEPOSITS (Account 133):

Total Other Special Deposits

S

Total Other Special Deposits

S

Total Other Special Deposits

S

Total Other Special Deposits

YEAR OF REPORT December 31,1999

### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127. FACE OR YEAR END DESCRIPTION OF SECURITY OR SPECIAL FUND PAR VALUE BOOK COST (b) INVESTMENT IN ASSOCIATED COMPANIES (Account 123): Total Investment in Associated Companies UTILITY INVESTMENTS (Account 124): Total Utility Investment OTHER INVESTMENTS (Account 125): Total Other Investment SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): Total Special Funds

UTILITY NAME: LENVIL H. DICKS

### ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)	TOTAL (b)	
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	S	
Total Customer Accounts Receivable		s
OTHER ACCOUNTS RECEIVABLE ( Account 142):	s	
Total Other Accounts Receivable NOTES RECEIVABLE (Account 144 ):		s —
NOTES RECEIVABLE (Account 144 ):	ss	
Total Notes Receivable		s —
Total Accounts and Notes Receivable		s
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year	s	
Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$	
Total Additions	s	
Deduct accounts written off during year: Utility Accounts Others		
Total accounts written off	ş	
Balance end of year	s	
TOTAL ACCOUNTS AND NOTES RECEIVA	BLE - NET	s

UTILITY NAME: LENVIL H. DICKS	UTILITY NAME:	LENVIL	н.	DICKS	
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### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

DESCRIPTION (a)	TOTAL (b)
	\$
Total	s

### NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

INTEREST
RATE
(b)
(c)

S

96

96

96

97

Total

Total

### MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	S
Assets	
Total Miscellaneous Current and Accrued Liabilities	s

### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue

DESCRIPTION  (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	s	S
Total Unamortized Debt Discount and Expense	s	s
UNAMORTIZED PREMIUM ON DEBT (Account 251):	ss	S
Total Unamortized Premium on Debt	s	s

### EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	s
Total Extraordinary Property Losses	s

### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	S	S
Total Deferred Rate Case Expense	s	s
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	S	s
Total Other Deferred Debits	s	s
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	S	S
Total Regulatory Assets	s	s
TOTAL MISCELLANEOUS DEFERRED DEBITS	s	s

YEAR OF REPORT December 31, 1999

### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share		s
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		S
Dividends declared per share for year		S
PREFERRED STOCK		
Par or stated value per share		S
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		S
Dividends declared per share for year		S

<sup>\*</sup> Account 204 not applicable for Class B utilities.

### BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)	
	%		s	
	%			
	- %			
	%			
	%			
Total			\$	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

Show separately the state and federal income tax effect of items shown in Account No. 439.

NO.	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	s
439	Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use): Credits:	s
	Total Credits: Debits:	S
	Debits:	S
	Total Debits:	s
435	Balance Transferred from Income	s
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings Dividends Declared:	s
437	Preferred Stock Dividends Declared	1
438	Common Stock Dividends Declared	
	Total Dividends Declared	s
215	Year end Balance	S
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	s
Total R	etained Earnings	s

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	ss
Total	s

### OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)	
G. T. MELTON MORTGAGE PAYABLE  Dated April 26, 1976  Due on demand  Interest payable monthly	8.5 % % % % % % % %	fixed	\$ 59.425	
Total			\$ 59,425	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEE' (d)
NOTES PAYABLE ( Account 232):	% % % % % %		s
Total Account 232			s
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	9,0 9,0 9,0 9,0 9,0 9,0		S
Total Account 234	J	and the second s	s

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION
(a)

(b)

S

Total

LENVIL H. DICKS

# ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

			INTEREST ACCRIER		
	BALANCE	ă	DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING OF VEAR	ACCT.	AMOUNT	PAID DURING YEAR	BALANCE END OF YEAR
Or DEBIT	(b)	(c)	(d)	(e)	(I)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt 6. T. MELTON MORTGAGE	S		\$ 5.051	\$ 5,051	· S
Total Account 237.1	- 8		\$ 5,051	\$ 5,051	s
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	s	427	S	S	S
Total Account 237.2	S		\$	S	S
Total Account 237 (1)	s		\$ 5,051	150,5	s
INTEREST EXPENSED: Total accrual Account 237		237	5,051	(1) Must agree to l	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance of Acerued In (2) Must agree to F-3 (c), Current	Ending Balance of Accrued Interest.  Must agree to F-3 (c), Current
Net Interest Expensed to Account No. 427 (2)			\$ 5,051	Year Interest Expense	Kpense

YEAR OF REPORT December 31,1999

LENVIL H. DICKS

UTILITY NAME:

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

### ACCOUNT 241

DESCRIPTION - Provide itemized listing	BALANCE END OF YEAR (b)
	S
Total Miscellaneous Current and Accrued Liabilities	s

## ADVANCES FOR CONSTRUCTION

W	COUNT 232				
	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	Y	CREDITS	OF YEAR
	(p)	3	(p)	(c)	9
	S		8	S	45
Total	S		S	S	5
	The second secon				

Report advances separately by reporting group, designating water or wastewater in column (a).

### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	S	\$
Total Regulatory Liabilities	s	s
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	ss	s
Total Other Deferred Liabilities	s	\$
TOTAL OTHER DEFERRED CREDITS	s	s

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	s27,122	s	s	<b>s</b> 27,122
Add credits during year:	s	s	s	s
Less debit charged during the year	s	s	s	S
Total Contribution In Aid of Construction	<b>s</b> 27,122	s	s	s_ 27,122

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	s3,051	s	\$	\$ 3,051
Debits during the year:	s678	ss	s	s678
Credits during the year	s	s	s	s
Total Accumulated Amortization of Contributions In Aid of Construction	s3,729	ss	s	<b>s</b> 3,729

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

(b) F-3(c)	s (21,846)
	30,000
	9,558
1040	<b>s</b> _(2,760)
	1040

## WATER OPERATION SECTION

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
LENVIL H. DICKS COLUMBIA COUNTY	391-W	
	***************************************	

LENVIL H. DICKS

YEAR OF REPORT December 311999

SYSTEM NAME / COUNTY:

LENVIL H. DICKS, COLUMBIA

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	NO. ACCOUNT NAME PAGE					
101	Utility Plant In Service	W-4(b)	\$ 715.067			
	Less:		1			
	Nonused and Useful Plant (1)					
108	Accumulated Depreciation	W-6(b)	476.353			
110	Accumulated Amortization					
271	Contributions In Aid of Construction	W-7	27.122			
252	252 Advances for Construction F-20					
	<b>s</b> 211,592					
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	s 3,729			
	<b>s</b> _215,321					
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7				
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7				
	Working Capital Allowance (3)					
	Other (Specify): Formula Method		26,592			
	(1/8 of O&M)					
	(1/8 X 212.732)					
	s_241,913					
	WATER OPERATING INCOME	W-3	<b>s</b> ( 16,795)			
	( 6.943%)					

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

LENVIL H. DICKS

YEAR OF REPORT December 311 9 9 9

SYSTEM NAME / COUNTY:

LENVIL H. DICKS, COLUMBIA

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)	
101	Utility Plant In Service	W-4(b)	s 715.067	
100	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation Accumulated Amortization	W-6(b)	476,353	
271	Contributions In Aid of Construction	W-7	27,122	
252	The state of the s			
	<b>\$</b> 211,592			
272	s 3,729			
	s_215,321			
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2)	F-7 F-7		
	Working Capital Allowance (3) Other (Specify): Formula Method (1/8 of O&M) (1/8 X 212.732)		26,592	
	<b>s</b> 241,913			
	WATER OPERATING INCOME	W-3	S_(21,846)	
	CHIEVED RATE OF RETURN (Water Operating Income / Water	B	(9.03%)	

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

	*****		
UHH	LITY	NA	ML:

LENVIL H. DICKS

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: LENVIL H. DICKS

### WATER OPERATING STATEMENT

NO.	ACCOUNT NAME				
(a)	(b)	(c)	(d)		
400	UTILITY OPERATING INCOME		s 227,794		
469	Operating Revenues				
409	Less: Guaranteed Revenue and AFPI	W-9			
	<b>s</b> 227,794				
401	Operating Expenses	W-10(a)	\$ 212,732		
403	Depreciation Expense	W-6(a)	17,944		
103	Less: Amortization of CIAC	W-8(a)	678		
	Dess. Amortization of CIAC	W-6(a)	1 070		
	Net Depreciation Expense		<b>s</b> 17,266		
406	Amortization of Utility Plant Acquisition Adjustment	F-7			
407	Amortization Expense (Other than CIAC)	F-8			
	T 01 T 1				
100.10	Taxes Other Than Income		10 100		
408.10	Utility Regulatory Assessment Fee		10,132		
408.11	Property Taxes		1 100		
408.12	Payroll Taxes		4,459		
408.13	Other Taxes and Licenses				
408	Total Taxes Other Than Income		s 14,591		
409.1	Income Taxes		1		
410.10	Deferred Federal Income Taxes				
410.11	Deferred State Income Taxes				
411.10	Provision for Deferred Income Taxes - Credit				
412.10	Investment Tax Credits Deferred to Future Periods				
412.11	Investment Tax Credits Restored to Operating Income				
	Utility Operating Expenses		<b>s</b> _244,589		
	<b>\$</b> (16,795				
	Add Back:	T	<del>                                     </del>		
469	Guaranteed Revenue (and AFPI)	W-9	\$		
413	Income From Utility Plant Leased to Others				
414	Gains (losses) From Disposition of Utility Property				
420	Allowance for Funds Used During Construction				
	Total Utility Operating Income		<b>\$</b> (16,795		

YEAR OF REPORT December 31, 1999

LENVIL H. DICKS

SYSTEM NAME / COUNTY:

UTILITY NAME:

LENVIL H. DICKS/ COLUMBIA

ACCT. NO.	ACCOUNT NAME	PREVIOUS YEAR	ADDITIONS	RETIREMENTS	CURRENT
(a)	(b)	(c)	(p)	(e)	Θ
301	Organization	S	2	5	S
302	Franchises				
303	Land and Land Rights	3,000			3,000
304	Structures and Improvements				
05	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
07	Wells and Springs	18,980	8,063		27,043
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	10,272	Colonia de la co	The same was a second or the same and the same and	10,272
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains	43,171			43,171
333	Services			the same and the same and the same and	
334	Meters and Meter Installations	35,434			35,434
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellancous Equipment	501,348	The second secon		501,348
340	Office Furniture and Equipment		8,605	-	8,605
341	Transportation Equipment	2,835			2,835
342	Stores Equipment				
343	Tools, Shop and Garage Equipment		The same of the sa		
344	Laboratory Equipment				
345	Power Operated Equipment	80,684			80.684
346	Communication Equipment				1000000
347	Miscellaneous Equipment	2,675			2,675
348	Other Tangible Plant				
	TAX IN ATTENDIBLIANT	6 6 9 8 . 3 9 9	¢ 16,668	J	\$ 715,067

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

LENVIL H. DICKS

UTILITY NAME:

SYSTEM NAME / COUNTY:

GENERAL PLANT (h)	3,000 3,000 8,605 2,835 2,835 2,675	\$ 91,199
74 TRANSMISSION AND DISTRIBUTION PLANT (2)	43,171 35,434 501,348	\$ 0,4,403
3 WATER TREATMENT PLANT Ø		8
2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	27,043	\$ 37,315
T INTANGIBLE OF SUPPLY PLANT AND PUMPIN PLANT (d) (e)	5	· · · · · · · · · · · · · · · · · · ·
CURRENT YEAR (c)	3,000 27,043 10,272 10,272 43,171 35,434 501,348 8,605 2,835 2,835 2,835 2,675	\$ 715,067
ACCOUNT NAME	Organization Franchises Land and Land Rights Structures and Improvements Collecting and Improvements Collecting and Improvements Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Pumping Equipment Mater Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Offize Furniture and Equipment Transportation Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Miscellancous Equipment Miscellancous Equipment Other Tangible Plant	TOTAL WATER PLANT
ACCT. NO.	301 302 303 304 305 306 307 308 308 309 309 311 311 311 311 311 311 311 311 311 31	

W-4(b) GROUP

SYSTEM NAME / COUNTY:

### BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME	A ERAGE	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
304	Structures and Improvements	10	(d)	(e)
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	27		2 222
308	Infiltration Galleries and Tunnels	21		2.32%
309	Supply Mains			1
310	Power Generation Equipment	7		10.000
311	Pumping Equipment			10.952
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	20		5.002
333	Services			3.002
334	Meters and Meter Installations	1 7		1.38%
335	Hydrants	. ,		1.30%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	2.8		2.042
340	Office Furniture and Equipment	3		8.332
341	Transportation Equipment	6		3.33.
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment	13		3.19%
346	Communication Equipment			7
347	Miscellaneous Equipment	5		
348	Other Tangible Plant			

If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

December 31,1999 YEAR OF REPORT

LENVIL H. DICKS

SYSTEM NAME / COUNTY:

UTILITY NAME:

LENVIL H. DICKS/COLUMBIA

Structures and Improvements Collecting and Impovements Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Ilydrants Backflow Prevention Devices Meters and Meter Installations Hydrants Backflow Prevention Devices Meters and Meter Installations Indice Furniture and Equipment Transportation Equipment Transporta	NO. ACCOUNT NAME (a) (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS • (e)	TOTAL CREDITS (d+e)
Collecting and Impounding Reservoirs  Lake, River and Other Intakes Wells and Springs Wells and Springs Wells and Springs Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Water Treamment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Apdrants Meters and Meter Installations Apdrants Apdrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Taboratory Equipment Tools, Shop and Garage Equipment Taboratory Equipment Power Operated Equipment Communication Equipment Taboratory Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Taboratory Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Taboratory Equipment Tools, Shop and Garage Equipment Taboratory Equipment Tools, Shop and Garage Equipment Taboratory Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Taboratory Equipment Tools, Shop and Garage Equipment Taboratory Equipment Tools, Shop and Garage Equipment Tools, Shop and Carage Equ	Structures and	S	S	S	s
Wells and Springs     9,744     627       Supply Mains     7,178     1,125       Power Generation Equipment     7,178     1,125       Power Generation Equipment     2,158     2,158       Power Generation Equipment     13,387     2,158       Power Generation Equipment     29,788     490       Distribution Reservoirs and Standpipes     29,788     490       Transmission and Distribution Mains     29,788     490       Meters and Meter Installations     10,250     10,250       Other Plant Miscellancous Equipment     2,835        Connect Equipment     2,835        Tools, Shop and Garge Equipment     62,342     2,577       Communication Equipment     2,675       Miscellancous Equipment     2,675       Other Tangible Plant     2,675					
Supply Mains Supply Mains Power Generation Equipment Power Generation Equipment Power Generation Equipment Power Generation Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Auscellaneous Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant Other Tangible Plant		9,744	627		627
Supply Mains         Supply Mains         7,178         1,125           Power Generation Equipment         7,178         1,125           Pumping Equipment         2,158         2,158           Pumping Equipment         29,788         490           Paramission and Distribution Mains         29,788         490           Services         Meters and Meter Installations         29,788         490           Hydrants         Backflow Prevention Devices         330,460         10,250           Other Plant Miscellaneous Equipment         2,835            Transportation Equipment         2,835            Stores Equipment         62,342         2,577           Communication Equipment         2,675           Communication Equipment         2,675           Other Tangible Plant         2,675	5000 E				
Power Generation Equipment         7,178         1,125           Pumping Equipment         7,178         1,125           Water Treatment Equipment         2,158         490           Distribution Reservoirs and Standpipes         29,788         490           Transmission and Distribution Mains         29,788         490           Services         Meters and Meter Installations         29,788         490           Hydrants         Backflow Prevention Devices         330,460         10,250           Office Furniture and Equipment         2,835            Transportation Equipment         2,835            Stores Equipment         62,342         2,577           Communication Equipment         2,675           Communication Equipment         2,675           Miscellaneous Equipment         2,675					
Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools,		7,178	1,125		1,125
Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equ					
Transmission and Distribution Mains  Services  Meters and Meter Installations  Hydrants  Backflow Prevention Devices  Other Plant Miscellaneous Equipment  Transportation Equipment  Tools, Shop and Garage Equipment  Tools, Shop and Garage Equipment  Tower Operated Equipment  Communication Equipment  All Communication Equipment  Communication Equipment  Communication Equipment  All Communication Equipment  Communication Equipment  All Communication Equipment  Communication Equipment  All Communication Equipment  Commu					
Services  Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment T			2,158		2,158
Hydrants Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Transportation Equipment Tools, Shop and Garage Eq					
Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant Other Tangible Plant	Meters and M	29,788	7 6 0		065
Backflow Prevention Devices Other Plant Miscellaneous Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Sho					
Other Plant Miscellaneous Equipment  Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Tower Operated Equipment Power Operated Equipment Affiscellaneous Equipment Miscellaneous Equipment Other Tangible Plant  2,835   2,835   2,835					
Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	Other Plant M	330,460	10,250		10,250
Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant					
Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	-	2,835	1		1
Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant					
Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant					
Power Operated Equipment 62, 342 2, 577  Communication Equipment 2, 675  Miscellaneous Equipment 2, 675					
Communication Equipment Miscellaneous Equipment Other Tangible Plant		62,342	2,577		2,57
Miscellaneous Equipment Other Tangible Plant	_				
Other Tangib		2,675	1		ľ
	Other Tangib				

Specify nature of transaction Use ( ) to denote reversal entries.

W-6(a)

GROUP

YEAR OF REPORT December 31,1999

LENVIL H. DICKS

LENVIL H.

SYSTEM NAME / COUNTY:

UTILITY NAME:

DICKS/COLUMBIA

Structures and Improvements  Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment	©	8,303 8,303
	S	
		8,303
		8,303
		10,371 8,303 15,545
		8,303
		8,303
		8,303
		15,545
		15,545
		15,545
		15,545
		30,278
		340,710
-		717
341 Transportation Equipment		2,835
342 Stores Equipment		
343 Tools, Shop and Garage Equipment		
344 Laboratory Equipment		
345 Power Operated Equipment		64,919
346 Communication Equipment		1
Miscellaneous Equipment		2,675
348 Other Tangible Plant		

W-6(b) GROUP

117	ги	17	rv.	NA	34	r.
			1 1	I A	. 171	

LENVIL H. DICK	(S
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YEAR OF	R	EI	o	R	T	•
Decembe	T	31	. 1	9	9	4

SYSTEM NAME / COUNTY :

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 27,122
Add credits during year:		
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	s
Contributions received from Developer or		
Contractor Agreements in cash or property	W-8(b)	
Total Credits		s
Less debits charged during the year		
(All debits charged during the year must be explained below)		SS
Total Contributions In Aid of Construction		s_27,122

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.  Explain all debits charged to Account 271 during the year below:

LENVIL H. DICKS

SYSTEM NAME / COUNTY:

LENVIL H. DICKS, COLUMBIA

### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		s	s
Total Credits			s

### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	s_ 3,051
Debits during the year: Accruals charged to Account 272 Other debits (specify):	s 678
Total debits	\$ 678
Credits during the year (specify):	s
Total credits	\$
Balance end of year	s_3,729

W-8(a) GROUP

YEAR Dece	OF	REF	PORT
Dece	mbe	r 31	1999

LENVIL H. DICKS

SYSTEM NAME / COUNTY: LENVIL H. DICKS, COLUMBIA

### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		s
	*********	
Total Credits		s

LENVIL H. DICKS

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY:

LENVIL H. DICKS/ Columbia

### WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b) Water Sales:	(c)	(d)	(e)
460	Unmetered Water Revenue			s
400	Metered Water Revenue:			3
461.1	Sales to Residential Customers			227,794
461.2	Sales to Commercial Customers			,,,,,,,
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales			s 227,794
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			s
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales =			s_227,794
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowand	ce for Funds Pruder	ntly Invested or AFPI)	S
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$
	Total Water Operating Revenues			s 227,794

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: LENVIL H. DICKS

SYSTEM NAME / COUNTY: LENVIL H. DICKS, COLUMBIA

### WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	s 90,168	s	s
603	Salaries and Wages - Officers, Directors and Majority Stockholders	20.000		
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power	21,877		
616	Fuel for Power Purchased			
618	Chemicals	2,274		
620	Materials and Supplies	10,849		
631	Contractual Services-Engineering			
632	Contractual Services - Accounting			
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing			
636	Contractual Services - Other	15,120		
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expenses			
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workman's Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses	42,444		
	Total Water Utility Expenses	<b>s</b> 212,732	ss	s=

TITTE TTOY BY A B	er.
UTILITY NAM	7 h ·

LENVIE H: DICKS

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY:

SEALY/COLUMBIA

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (G	PD):	35,000	
Location of measurement of cap (i.e. Wellhead, Storage Tank):	acity	2,000	
Type of treatment (reverse os (sedimentation, chemical, aerat		CHLORINATION	
Unit rating (i.e. CDM name)		LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer:	
Type and size of area:		FILTRATION	
55.70	N/A		
Pressure (in square feet):		Manufacturer:	
Gravity (in GPM/square feet):	N/A	Manufacturer:	

W-12 GROUP \_\_\_\_\_ SYSTEM \_\_\_\_

### CORRECTED

UTILITY NAME:

LENVIL H. DICKS

YEAR OF REPORT December 31, PA9

SYSTEM NAME / COUNTY:

LENVIL H. DICKS/ COLUMBIA

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

(b)	FACTOR (e)	METERS (d)	(c x d) (e)
		1122	1122
Dimlosoment			-
			-
			-
		2	- 5
		2	16
			-
			-
			-
			-
			-
Turbine			-
Compound		S	-
Turbine	90.0		-
	115.0		-
Turbine			-
Turbine			-
	Compound Turbine Compound Turbine	Displacement   1.5     Displacement   2.5     Displacement or Turbine   5.0     Isplacement, Compound or Turbine   15.0     Compound   16.0     Turbine   17.5     Displacement or Compound   25.0     Turbine   30.0     Displacement or Compound   50.0     Turbine   62.5     Compound   80.0     Turbine   90.0     Compound   115.0     Turbine   145.0	Displacement   1.0     1.5

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:	143160	÷ 365 ÷ 350	= 1.12	

GROUP \_\_\_\_\_

LENVIL H. DICKS

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY:

LENVIL H. DICKS/COLUMBIA

### OTHER WATER SYSTEM INFORMATION

Present ERC's * the system can efficiently serve.	1.12	
Maximum number of ERCs * which can be served.		
	1.25	
Present system connection capacity (in ERCs *) using existing lines		
4. Future connection capacity (in ERCs *) upon service area buildout.	1.25	
5. Estimated annual increase in ERCs *	NONE	
6. Is the utility required to have fire flow capacity?	NO	
If so, how much capacity is required?	N/A	
<ol><li>Attach a description of the fire fighting facilities.</li></ol>	NONE	
8. Describe any plans and estimated completion dates for any enlargements or ir	NONE NONE	
9. When did the company last file a capacity analysis report with the DEP?	UNKNOWN- WE CUR	
9. When did the company last file a capacity analysis report with the DEP?	UNKNOWN- WE CUR	
9. When did the company last file a capacity analysis report with the DEP?	UNKNOWN- WE CUR Prules. N/A	
9. When did the company last file a capacity analysis report with the DEP?	UNKNOWN- WE CUR	
9. When did the company last file a capacity analysis report with the DEP?	UNKNOWN- WE CUR Prules. N/A	
9. When did the company last file a capacity analysis report with the DEP?	UNKNOWN- WE CUR  Prules.  N/A  N/A	
9. When did the company last file a capacity analysis report with the DEP?  ARE WITHIN CAPACITY  10. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEI  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?	UNKNOWN- WE CUR	
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W-14 GROUP \_\_\_\_\_ SYSTEM \_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

### WASTEWATER

### **OPERATING**

### **SECTION**

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.

YEAR OF REPORT December 31, 1999

UTILITY NAME: Lenvil H. Dicks

Attachment Explanation of Change in Meters'

The number of reported meters increased from 1998 to 1999 for two reasons. First, new customers were tapped into the system. The Contributions in Aid of Construction did not increase since these new customers were not assessed for the cost of the meter, but were only charged for water usage. Secondly, the information submitted for the 1998 annual report included only those meters with active billing accounts, and the 1999 annual report included all meters. All future annual report filings will include all meters for consistency.

In reviewing the information requested, it has come to our attention that the 1999 annual report included typographical errors. A corrected page W-13 is attached for your information.