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Public Service Commission
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# CLASS "A" OR "B"

# WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

# **ANNUAL REPORT**

OF

WU193-12-AR

Placid Lakes Utilities, Inc.

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



13 HAR 18 PH 12: 24

OIVISION OF A CCOUNTING & FINANCE

FOR THE

YEAR ENDED DECEMBER 31, 2012

### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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# **EXECUTIVE SUMMARY**

## CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. X	2. 3. 4. X X X
		1. X	(Signature of the utility) *  2. 3. 4.  X X X  (Signature of thief Financial Officer of the utility) *

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement ir writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

# ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2012

Placid Lakes Utilities, Inc.		County:	
	(Exact Name of Utility)		
List below the exact	et mailing address of the utility for wh	hich normal correspondence should be sent:	
410 Wa	shington Blvd. NW		
	acid, FL 33852-6779		
Telephone:	(863) 465-0345		
E Mail Address:	plcomm@embarqmail.com	<del></del>	
WEB Site:			
Sunshine State On	e-Call of Florida, Inc. Member Number	ber PL1020	
Name and address	of person to whom correspondence of	concerning this report should be addressed:	
Peggy	Ann Brewer		
	ashington Blvd. NW		
	lacid, FL 33852-6779		
Telephone:	(863) 465-0345		
List below the add	ress of where the utility's books and	records are located:	
410 W	ashington Blvd. NW		
Lake P	lacid, FL 33852-6779		
Telephone:	(863) 465-0345		
List below any are	oups auditing or reviewing the record	a and aparations:	
List below any git	oups additing of reviewing the record	s and operations.	
Date of original or	ganization of the utility: Jun	ne 11, 1970	
Check the appropr	iate business entity of the utility as fi	iled with the Internal Revenue Service	
Individ	lual Partnership Sub S Corp	poration 1120 Corporation	
List below every cof the utility:	corporation or person owning or hold	ing directly or indirectly 5% or more of the votin	ng securities
or the army.			Percent
	Nar	me	Ownership
1.	Lake Placid Holding Company		100.00%
2.			
3.			
4. 5.			
5. 6.			
7.			
8.			
9.			
10.			

### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLORIDA PUBLIC SERVICE COMMISSION						
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC			
Peggy Ann Brewer	VP, Secretary		Operational Issues			
Larry P. King	Treasurer		Financial Reporting			
	-					
	<del> </del>					
	1					

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Placid Lakes Utilities, Inc. has served the subdivision of Placid Lakes since 1970. Our goal is to provide the best quality of water and service to our customers. As with the rest of the economy, the utility experienced slow growth this past year. The utility had only one new service in 2012. The decrease in revenue experienced in the past few years due to foreclosures and customer usage conservation has subsided, with 2012 revenue basically being flat when compared to 2011. The utility's operating costs have continued to rise since its last rate case in 2009, and it has suffered financial losses for both 2011 and 2012. As a result, the utility has recently notified the PSC of its intention to seek a rate increase in 2013 using 2012 as its base year.

# PARENT / AFFILIATE ORGANIZATION CHART

Current as of	December 31, 2012
Complete below an organizational chart that shows a The chart must also show the relationship between th	all parents, subsidiaries and affiliates of the utility.  the utility and affiliates listed on E-7, E-10(a) and E-10(b).
Lake Placid Holding Company (LPH)	Parent company of PLU and MAG
Placid Lakes Utilities, Inc. (PLU)	Subsidiary 100% owned by LPH
Marketing Associates Group (MAG)	Subsidiary 100% owned by LPH
,	

# **COMPENSATION OF OFFICERS**

name  NAME  (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)	
Laura Elowsky	President	25%	\$10,000	
Peggy Ann Brewer	VP, Secretary	25%	10,00	
Larry P. King	Treasurer	25%	10,00	

## COMPENSATION OF DIRECTORS

For each director, list the number of directors' meetings attended by each director and the compensation received as a director from the respondent.				
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)	
Laura Elowsky	Director	6	\$	
Peggy Ann Brewer	Director	6	0	
Larry P. King	Director	6	0	
			l ———	

# BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
	OF SERVICE		ADDRESS OF
OFFICER, DIRECTOR		ANGELLET	AFFILIATED ENTIT
OR AFFILIATE	OR PRODUCT	AMOUNT	•
(a)	(b)	(c)	(d)
NONE		\$	1
NONE	+	Φ	
			-
			-
<u> </u>			
			-

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

# AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	PRINCIPAL		
	PRINCIPAL OCCUPATION		NAME AND ADDRESS
	OR BUSINESS	AFFILIATION OR	OF AFFILIATION OR
NAME	AFFILIATION	CONNECTION	CONNECTION
(a)	(b)	(c)	(d)
		Director /	Lake Placid Holding Co.
Laura Elowsky	Executive	President	410 Washington Blvd. NW
			Lake Placid, FL 33852
		Director /	Lake Placid Holding Co.
Peggy Ann Brewer	Executive	VP, Secretary	410 Washington Blvd. NW
			Lake Placid, FL 33852
			Lake Placid Holding Co.
Larry P. King	Executive	Treasurer	410 Washington Blvd. NW
			Lake Placid, FL 33852
			Larry P. King, CPA
Larry P. King	CPA	Owner	14816 Hartford Run Dr.
			Orlando, FL 32828
7			
	<u> </u>		<del> </del>
			<del> </del>
	_		

# BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS		REVENU	ES	EXPENS	ES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
			, ,		,	
NONE	\$		\$		\$	
						<u> </u>
	_					

# BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANN	NUAL CHARGES		
NAME OF COMPANY OR RELATED PARTY (a)	COMPANY SERVICE AND/OR AGREEMENT ED PARTY NAME OF PRODUCT EFFECTIVE DATES		(P)urchased			
Lake Placid		(3)				
Holding Company	Warehouse Rent	2012 Annually	P	\$15,072		
Lake Placid						
Holding Company	Office Rent	2012 Annually	Р	9,420		
		<del> </del>				

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

# Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- Below are examples of some types of transactions to include:
  - -purchase, sale or transfer of equipment
  - -purchase, sale or transfer of land and structures
  - -purchase, sale or transfer of securities
  - -noncash transfers of assets
  - -noncash dividends other than stock dividends
  - -write-off of bad debts or loans

- The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book value for each item reported.
  - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
  - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
NONE	(6)	\$	\$	\$	s

# FINANCIAL SECTION

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

	ASSETS AND OTHER DEBITS  REF. PREVIOUS CURRENT							
ACCT.		REF.		PREVIOUS				
NO.	ACCOUNT NAME	PAGE	ŀ	YEAR		YEAR		
(a)	(b)	(c)	_	(d)	_	(e)		
	UTILITY PLANT					2.071.500		
101-106	Utility Plant	F-7	\$_	2,829,949	\$_	2,851,500		
108-110	Less: Accumulated Depreciation and Amortizati	F-8	_	1,425,526		1,524,926		
	Net Plant		\$_	1,404,423	\$_	1,326,574		
114-115	Utility Plant Acquisition adjustment (Net)	F-7	_		l _	0		
116 *	Other Utility Plant Adjustments							
	Total Net Utility Plant		\$_	1,404,423	\$	1,326,574		
	OTHER PROPERTY AND INVESTMENTS							
121	Nonutility Property	F-9	\$_	55,553	\$	55,553		
122	Less: Accumulated Depreciation and Amortization			52,216		54,438		
	Net Nonutility Property		\$_	3,337	\$	1,115		
123	Investment in Associated Companies	F-10	_		l _	0		
124	Utility Investments	F-10	l _		l _	0		
125	Other Investments	F-10	l _		I _	0		
126-127	Special Funds	F-10				0		
	Total Other Property & Investments		\$_	3,337	<b>\$</b> _	1,115		
	CURRENT AND ACCRUED ASSETS							
131	Cash		\$_	78,761	\$	60,066		
132	Special Deposits	F-9				0		
133	Other Special Deposits	F-9				0		
134	Working Funds				l			
135	Temporary Cash Investments							
141-144	Accounts and Notes Receivable, Less Accumulate		l					
	Provision for Uncollectible Accounts	F-11		24,032		52,128		
145	Accounts Receivable from Associated Companie	F-12				0		
146	Notes Receivable from Associated Companies	F-12				0		
151-153	Material and Supplies			60,794		62,345		
161	Stores Expense							
162	Prepayments		Ι –	12,512	[ _	16,591		
171	Accrued Interest and Dividends Receivable				I			
172 *	Rents Receivable				I			
173 *	Accrued Utility Revenues		_		_			
174	Miscellaneous Current and Accrued Assets	F-12	L			0		
	Total Current and Accrued Assets		\$_	176,099	\$	191,130		

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTT	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$0
182	Extraordinary Property Losses	F-13		0
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Miscellaneous Deferred Debits	F-14	23,791	6,490
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		\$23,791	\$6,490
	TOTAL ASSETS AND OTHER DEBITS		\$1,607,650	\$1,525,309

<sup>\*</sup> Not Applicable for Class B Utilities

### NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet

The beginning net accounts receivable balance needs to be adjusted upward by \$23,000 due to an interpretation error of the billing system reports at 12/31/11. The correct net accounts receivable balance at 12/31/11 should have been \$47,032. This adjustment reduces the Utility's 2011 bad debt expense by \$23,000. See work paper F-16 for the effect on reconciling current year retained earnings.

The end of year balance for Advances from Associated Companies has been increased by \$3,133 for prior year's errors in the allocation of payments between principal and interest. Ending Retained Earnings has been decreased for the prior years effect of understating interest expense.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

A COT	EQUITY CAPITAL AND LIABILITIES  ACCT DEED PREVIOUS CHREENT									
ACCT.		REF.	PREVIOUS	CURRENT						
NO.	ACCOUNT NAME	PAGE		YEAR						
(a)	(b)	(c)	(d)	(e)						
201	EQUITY CAPITAL									
201	Common Stock Issued	F-15	\$\$	500						
204	Preferred Stock Issued	F-15		0						
202,205 *										
203,206 *	Capital Stock Liability for Conversion									
207 *	Premium on Capital Stock									
209 *	Reduction in Par or Stated Value of Capital Stock									
210 *	Gain on Resale or Cancellation of Reacquired									
	Capital Stock									
211	Other Paid - In Capital		2,000,000	2,000,000						
212	Discount On Capital Stock									
213	Capital Stock Expense									
214-215	Retained Earnings	F-16	(1,850,445)	(1,848,938)						
216	Reacquired Capital Stock									
218	Proprietary Capital									
	(Proprietorship and Partnership Only)									
	Total Equity Capital		\$ 150,055	5 151,562						
	LONG TERM DEBT			!						
221	Bonds	F-15		0						
222 *	Reacquired Bonds									
223	Advances from Associated Companies	F-17	497,890	466,095						
224	Other Long Term Debt	F-17	5,279	2,263						
	Total Long Term Debt		\$503,169\$	468,358						
	CURRENT AND ACCRUED LIABILITIES									
231	Accounts Payable		910	1,861						
232	Notes Payable	F-18		0						
233	Accounts Payable to Associated Companies	F-18		0						
234	Notes Payable to Associated Companies	F-18		0						
235	Customer Deposits		16,250	16,750						
236	Accrued Taxes	W/S-3								
237	Accrued Interest	F-19		0						
238	Accrued Dividends									
239	Matured Long Term Debt									
240	Matured Interest									
241	Miscellaneous Current & Accrued Liabilities	F-20		0						
	Total Current & Accrued Liabilities		\$\$	18,611						

<sup>\*</sup> Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

	EQUITY CAPITAL AND LIABILITIES							
ACCT.			PREVIOUS	CURRENT				
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR				
(a)	(b)	(c)	(d)	(e)				
	DEFERRED CREDITS							
251	Unamortized Premium On Debt	F-13	\$	\$0				
252	Advances For Construction	F-20	151,308	142,254				
253	Other Deferred Credits	F-21		0				
255	Accumulated Deferred Investment Tax Credits							
	Total Deferred Credits		\$151,308	\$142,254				
	OPERATING RESERVES							
261	Property Insurance Reserve		\$	\$				
262	Injuries & Damages Reserve							
263	Pensions and Benefits Reserve							
265	Miscellaneous Operating Reserves							
	Total Operating Reserves		\$0	\$ <u> </u>				
	CONTRIBUTIONS IN AID OF CONSTRUCTIO	1						
271	Contributions in Aid of Construction	F-22	\$1,695,016	\$ 1,705,428				
272	Accumulated Amortization of Contributions		1					
	in Aid of Construction	F-22	909,058	(960,904)				
	Total Net CIAC		\$785,958	\$744,524				
281	ACCUMULATED DEFERRED INCOME TAXE Accumulated Deferred Income Taxes - Accelerated Depreciation	9	s	s				
282	Accumulated Deferred Income Taxes - Liberalized Depreciation							
283	Accumulated Deferred Income Taxes - Other							
	Total Accumulated Deferred Income Tax		\$0	\$ <u>0</u>				
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,607,650	\$1,525,309				

## COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	P	REVIOUS YEAR (d)	C	URRENT YEAR * (e)
	UTILITY OPERATING INCOME				١.	624.047
400	Operating Revenues	F-3(b)	\$	634,072	\$	634,847
469, 530	469, 530 Less: Guaranteed Revenue and AFPI F-3		-	379	-	379
	Net Operating Revenues		\$	633,693	s	634,468
401 Operating Expenses F-3(b) \$		\$	533,821	\$	521,408	
403	Depreciation Expense:  Less: Amortization of CIAC	F-3(b)	\$	98,920 51,678	\$	100,522 51,846
	Net Depreciation Expense		\$	47,242	\$	48,676
406	Amortization of Utility Plant Acquisition Adjustme	F-3(b)				0
407	Amortization Expense (Other than CIAC)	F-3(b)	-			0
408	Taxes Other Than Income	W/S-3	_	77,192		77,052
409	Current Income Taxes	W/S-3	I —			0
410.1	Deferred Federal Income Taxes	W/S-3				0
410.11	Deferred State Income Taxes	W/S-3				0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3				0
412.J	Investment Tax Credits Deferred to Future Periods	W/S-3				0
412.11	Investment Tax Credits Restored to Operating Inco	W/S-3				0
	Utility Operating Expenses			658,255	\$	647,136
Net Utility Operating Income		\$	(24,562)	\$	(12,668)	
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		379		379
413	Income From Utility Plant Leased to Others		I _			0
414	Gains (losses) From Disposition of Utility Property					0
420	Allowance for Funds Used During Construction					0
Total Utilit	y Operating Income [Enter here and on Page F-3(c)]		\$	(24,183)	\$	(12,289)

The beginning operating expenses balance needs to be adjusted downward by \$23,000 due to an interpretation error of the billing system reports at 12/31/11. The correct operating expense balance at 12/31/11 should have been \$510,821. This adjustment reduces the Utility's 2011 bad debt expense by \$23,000. See work paper F-16 for the effect on reconciling current year retained earnings.

<sup>\*</sup> For each account, Column e should agree with Columns f, g and h on F-3(b)

# COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 634,847	\$0	\$
\$634,468_	\$0	\$0
\$ 521,408	\$ 0	\$
100,522 51,846	0 0	
\$48,676	\$0	\$0
0 0 77,052 0 0 0 0	0 0 0 0 0 0 0	
\$ 647,136	\$0	\$0
\$(12,668)	\$0	\$0
379 0 0 0	0 0 0	
\$(12,289)	\$0	\$0

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

# COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	PR	EVIOUS	CURRENT
	NO. ACCOUNT NAME P.		,	YEAR	YEAR
	(a) (b) (c)			(d)	(e)
	Total Utility Operating Income [from page F-3(a)]			(24,183)	\$(12,289)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work				
419	Interest and Dividend Income				
421	Nonutility Income			25,514	25,044
426	Miscellaneous Nonutility Expenses			(21,908)	(16,220)
	Total Other Income and Deduction	s	\$	3,606	\$8,824_
	TAXES APPLICABLE TO OTHER INCOME				
408.2	Taxes Other Than Income		\$		\$
409.2	Income Taxes				
410.2	Provision for Deferred Income Taxes				
411.2	Provision for Deferred Income Taxes - Credit				
412.2	Investment Tax Credits - Net				
412.3	Investment Tax Credits Restored to Operating Inco	me			
	Total Taxes Applicable To Other Inco	ome	\$	0	\$0
	INTEREST EXPENSE				
427	Interest Expense	F-19	\$	15,980	\$ 14,895
428	Amortization of Debt Discount & Expense	F-13			0
429	Amortization of Premium on Debt	F-13			0
	Total Interest Expense			15,980	\$ 14,895
	EXTRAORDINARY ITEMS				
433	Extraordinary Income		\$		\$
434	Extraordinary Deductions				
409.3	Income Taxes, Extraordinary Items				
	Total Extraordinary Items			0	\$0
	NET INCOME		\$	(36,557)	\$(18,360)

Explain Extraordinary Income:

### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 2,851,500	\$ 0
	Less: Nonused and Useful Plant (1)		59,099	
108	Accumulated Depreciation	F-8	1,524,926	0
110	Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	1,705,428	0
252	Advances for Construction	F-20	142,254	
	Subtotal		\$(580,207)	\$0
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	960,904	0
	Subtotal			\$0
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	0	0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		65,176	0
1	Other (Specify):		1	1
1		1		
ŀ		]		
	RATE BASE	\$ 445,873	\$0	
	NET UTILITY OPERATING INCOME		\$(12,668)	\$0
ACHII	EVED RATE OF RETURN (Operating Income / Rate	Base)	-2.84%	0.00%

### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (2)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 150,447 0 468,358 16,750 0 0 0 0	23.67% 0.00% 73.69% 2.64% 0.00% 0.00% 0.00% 0.00%	9.67% 9.67% 2.00%	2.29% 0.00% 7.13% 0.05% 0.00% 0.00% 0.00% 0.00%
Total	\$ 635,555	100.00%	:	9.47%

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

## APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	9.67%	
Commission order approving Return on Equity:	PSC-09-0632-PAA-WU	

### APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

Placid Lakes Utilities, Inc.

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Co Deferred Inc. Taxes Other (Explain)	\$ 151,562 468,358 16,750	\$	\$	\$	\$	\$ 150,447 0 468,358 16,750 0 0 0 0 0
Total	\$636,670	\$1,115	\$0	\$0	\$0	\$ 635,555

(1) Explain below all adjustments made in Columns (e) and (f):	
<del></del>	
	_,

UTILITY NAME:

Placid Lakes Utilities, Inc.

### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$2,851,500	\$0	\$	\$ 2,851,500
103	Property Held for Future Use Utility Plant Purchased				0
105	or Sold Construction Work in Progress				0
106	Completed Construction Not Classified				0
	Total Utility Plant	\$2,851,500	\$0	\$0	\$2,851,500_

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	s	s	\$0 0 0
Total F	Plant Acquisition Adjustments	\$0	\$0	\$0	\$0
115	Accumulated Amortization	.s	\$	\$	\$0 0 0
Total A	Accumulated Amortization	\$0	\$0	\$0	\$0
Net Ac	equisition Adjustments	\$0	\$0	\$0	\$0

ACCUMULATED DEPRE  DESCRIPTION (a)		WATER (b)	WASTEWA (c)		OTHER TO REPORTS SYSTEM (d)	ING		TOTAL (e)
ACCUMULATED DEPRECIATION	1							
Account 108 Balance first of year	\$	1,425,526	\$		\$		\$	1,425,526
Credit during year:	╫	1,120,020						
Accruals charged to:	1		1		l	1		
Account 108.1 (1)	\$	100,522	\$		\$		\$	100,522
Account 108.2 (2)	1 -							0
Account 108.3 (2)	1 -							0
Other Accounts (specify):	1 -							0
	1 -					_	_	0
	] -						_	0
Salvage	] [						_	0
Other Credits (Specify):	]						_	0
							_	0
Total Credits	\$	100,522	\$	_0_	\$	0_	\$	100,522
Debits during year:	T							
Book cost of plant retired	]_						l	0
Cost of Removal	] [	1,122					_	1,122
Other Debits (specify):	] _						_	0
	1 -						_	0
	╀		<del></del>				_	
Total Debits	\$	1,122	\$	0	\$	0	\$	1,122
Balance end of year	\$=	1,524,926	\$	0	\$	0	\s_	1,524,926
ACCUMULATED AMORTIZATIO	) N							
Account 110	1							
Balance first of year	\$		\$		\$		\$	0
Credit during year:								
Accruals charged to:								
	<b>-</b>  \$_		\$		\$		\ <u></u>	0
Account 110.2 (3)	- 1						_	0
Other Accounts (specify):	┨-						-	0
	+		<del> </del>				_	0
	\$	0	\$	0	\$	0	\$	0
Total credits	-							
Debits during year:	Ť		l		1			
Debits during year:  Book cost of plant retired			l					0
Debits during year:	-						_	0
Debits during year:  Book cost of plant retired							_	0 0
Debits during year: Book cost of plant retired	\$		\$	0	\$		  \$	0
Debits during year:  Book cost of plant retired  Other debits (specify):		0	\$	0	\$ \$	0	\$	0

<sup>(1)</sup> Account 108 for Class B utilities.

<sup>(2)</sup> Not applicable for Class B utilities.

<sup>(3)</sup> Account 110 for Class B utilities.

**UTILITY NAME:** 

Placid Lakes Utilities, Inc.

## REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE		GED OFF IG YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)
Rate Case 2009 (#080353-WS)	\$ 23,791		\$
Total	\$		\$0

## **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Wastewater Treatment Plant	\$55,553	s	\$	\$55,553 0 0
Total Nonutility Property	\$55,553_	\$0	\$0	\$55,553

## **SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

# INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

**ACCOUNTS 123 - 127** Report hereunder all investments and special funds carried in Accounts 123 through 127. YEAR END FACE OR BOOK COST PAR VALUE DESCRIPTION OF SECURITY OR SPECIAL FUND (b) (c) INVESTMENT IN ASSOCIATED COMPANIES (Account 123): 0 Total Investment in Associated Companies UTILITY INVESTMENTS (Account 124): Total Utility Investment OTHER INVESTMENTS (Account 125): 0 Total Other Investment SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): **Total Special Funds** 

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

Amounts included in Accounts 142 and 144 should be listed individually. TOTAL DESCRIPTION (b) (a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141): 90,653 Water Wastewater Other 90,653 Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE (Account 142): Total Other Accounts Receivable 0 NOTES RECEIVABLE (Account 144): Total Notes Receivable 0 Total Accounts and Notes Receivable 90,653 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS ( Account 143) Balance first of year 33,451 Add: Provision for uncollectibles for current year 6,000 Collection of accounts previously written off Utility Accounts Others Total Additions 6,000 Deduct accounts written off during year: Utility Accounts 926 Others Total accounts written off 926 Balance end of year 38,525 TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET 52,128

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated control of the cont	TOTAL (b)
	\$
7	
Total	\$0

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

# MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue. AMOUNT WRITTEN OFF YEAR END BALANCE DURING YEAR DESCRIPTION (b) (c) (a) UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): 0 Total Unamortized Debt Discount and Expense UNAMORTIZED PREMIUM ON DEBT (Account 251): Total Unamortized Premium on Debt 0 0

# EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

OTAL
(b)
0
-

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)  2009 Rate Case Costs  2013 Rate Case Costs	\$ 23,791 0	\$0 6,490
Total Deferred Rate Case Expense	\$23,791	\$6,490
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
Total Other Deferred Debits	\$0	\$0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$6,490

# CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMONISTOCK		
COMMON STOCK  Par or stated value per share	%	\$ 1
Shares authorized		500
Shares issued and outstanding		500
Total par value of stock issued		\$ 500
Dividends declared per share for year	9/	\$
PREFERRED STOCK  Par or stated value per share	%	s s
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	9/	6 \$
Dividends declared per share for year	9/	6 \$
		<u> </u>

<sup>\*</sup> Account 204 not applicable for Class B utilities.

# BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			2 0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

Show separately the state and federal income tax effect of items shown in Account No. 439.

	Show separately the state and federal income tax effect of items shown in Account No. 4	37.	
ACCT.	DESCRIPTION	AMOUNTS	
(a)	(b)		(c)
215	Unappropriated Retained Earnings:		
213	Balance Beginning of Year	\$	(1,850,445)
	Changes to Account:		
439	Adjustments to Retained Earnings ( requires Commission approval prior to use):	1	
439		\$	
l	Credits:	"-	23,000
1	Reduction of 2011 bad debt expense due to misinterpretation of	I –	23,000
	billing system year-end reports	├-	
			23,000
	Total Credits:	\$	23,000
1	Debits:	\$_	
	Adjust Advances From Associated Companies for prior years	l _	3,133
	errors in allocation of principal & interest	┞-	
			2.122
	Total Debits:	\$_	3,133
435	Balance Transferred from Income	\$	(18,360)
436	Appropriations of Retained Earnings:	Ť	(10,300)
430	Appropriations of Retained Earnings.	ı	
		l -	
1		I -	
		⊢	
1	The state of the s		0
	Total Appropriations of Retained Earnings	\$_	0
	Dividends Declared:	ı	
437	Preferred Stock Dividends Declared	_	
1		I -	
438	Common Stock Dividends Declared	I _	
Į.		I _	
	Total Dividends Declared	\$	0
			(1.040.020)
215	Year end Balance	\$_	(1,848,938)
		+-	
214	Appropriated Retained Earnings (state balance and	1	
	purpose of each appropriated amount at year end):	1	
		<b>i</b> –	
l		<b>I</b> -	
		_	
		4_	
214	Total Appropriated Retained Earnings	<b>\$</b> _	0
		$\vdash$	
m	and the state of t		(1.040.030)
Total R	etained Earnings	\$ <b>=</b>	(1,848,938)
	Control of the contro		
Notes to	o Statement of Retained Earnings:		

# ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

	DESCRIPTION (a)  Lake Placid Holding Company – Plant Expansion Lake Placid Holding Company – Line Extension Lake Placid Holding Company – Operating Expenses Lake Placid Holding Company – Equipment	3% Fixed 3% Fixed 3% Fixed 3% Fixed	** 137,818
Total			\$466,095

#### OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
Ford Motor Credit		Fixed	\$	
	% % %			
Total			\$2,263_	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE
ACCOUNTS 232 AND 234

ACCOUNTS 232		TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY		VARIABLE *	BALANCE SHEE
(a)	(b)	(c)	(d)
NOTES PAYABLE ( Account 232):	% % % % %		\$
Total Account 232		<u> </u>	\$0
NOTES PAYABLE TO ASSOC. COMPANIES (Account 23-			ļ
	%		\$
	%		<b> </b>
	%		
	%		
	%		
	%		
	%		<del> </del>
	%		l
Total Account 234			\$(

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

## ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

## ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	INTEREST ACCR BALANCE DURING YEAR			
DESCRIPTION OF DEBIT (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt  Lake Placid Holding Company - Plant Expansion  Lake Placid Holding Company - Line Extension  Lake Placid Holding Company - Operating Exp.  Lake Placid Holding Company - Equipment	\$0 0 0	427 427 427 724	\$ 4,088 1,696 8,378 733	\$ 4,088 1,696 8,378 733	s
Total Account 237.1	\$0		\$14,895	\$14,895	\$0
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities  Customer Deposits	\$0	427	\$0	\$0	s
Total Account 237.2	\$0		\$0	\$0	\$0
Total Account 237 (1)	\$0		\$14,895	\$14,895_	\$0
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237	\$ 14,895		
Net Interest Expensed to Account No. 427 (2)			\$14,895_		

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

#### ADVANCES FOR CONSTRUCTION

#### **ACCOUNT 252**

NAME OF PAYOR *	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	1	CREDITS	BALANCE END OF YEAR (f)
Advances from customers	\$ 151,308		\$	\$9,054	\$ 142,254 0 0 0 0 0 0 0 0 0
Total	\$ 151,308		\$0	\$9,054	\$142,254_

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS
ACCOUNT 253

ACCOUNT 253  DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	s
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,695,016_	\$0	\$	\$1,695,016
Add credits during year:	\$10,412	\$0	\$	\$10,412
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$1,705,428	\$0	\$0	\$1,705,428

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$909,058_	\$0	\$	\$ 909,058
Debits during the year:	\$51,846_	\$0	\$	\$51,846
Credits during the year	\$0	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$960,904	\$0	\$0	\$960,904

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule     The reconciliation shall be submitted even though there is no taxable incom     Descriptions should clearly indicate nature of each reconciling amount and     If the utility is a member of a group which files a consolidated federal tax re	ne for the year. show the computation	ns of all tax accruals.
2. If the utility is a member of a group which files a consolidated federal tax is taxable net income as if a separate return were to be filed, indicating interest consolidated return. State names of group members, tax assigned to each g assignments or sharing of the consolidated tax among the group members.	ompany amounts to be roup member, and ba	e eliminated in such sis of allocation,
DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$(18,360)
Reconciling items for the year:  Taxable income not reported on books:		
Deductions recorded on books not deducted for return:  CIAC Amortization, Net  Bad Debt Provision in excess of write-offs		(50,788)
Income recorded on books not included in return:		
Deduction on return not charged against book income:  Tax Depreciation over Books		(10,123)
Federal tax net income		\$ (72,941)
Computation of tax :		

# WATER OPERATION SECTION

#### Placid Lakes Utilities, Inc.

#### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate numb under the same tariff should be assigned a group number. Each indivisional be assigned its own group number.  The water financial schedules (W-2 through W-10) should be filed for the water engineering schedules (W-11 through W-14) must be filed All of the following water pages (W-2 through W-14) should be comply group number.	dual system which has not bee r the group in total. for each system in the group.	n consolidated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Placid Lakes Utilities, Inc. / Highlands	WU19328401W	

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

#### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)		
101	Utility Plant In Service	W-4(b)	\$ 2,851,500		
	Less: Nonused and Useful Plant (1)		59,099		
108_	Accumulated Depreciation	W-6(b)	1,524,926		
110	Accumulated Amortization	F-8	0		
271	Contributions in Aid of Construction	W-7	1,705,428		
252	Advances for Construction	F-20	142,254		
	Subtotal		\$(580,207)		
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 960,904		
	Subtotal		\$380,697_		
114	Plus or Minus: Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7			
	Working Capital Allowance (3)		65,176		
	Other (Specify):				
	Outor (openity).				
	WATER RATE BASE		\$445,873		
WAT	TER OPERATING INCOME	W-3	\$ (12,668)		
ACI	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)				

NOTES: (1) Based on the 20.91% non-used & useful for Water Distribution System in 2009 rate case.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY: Highlands

#### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 634,847
469	Less: Guaranteed Revenue and AFPI	W-9	379
	Net Operating Revenues		\$ 634,468
401	Operating Expenses	W-I0(a)	\$ 521,408
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	100,522 51,846
	No December 1 and		\$ 48,676
106	Net Depreciation Expense	F 7	\$ 40,070
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	0
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		28,405
408.11	Property Taxes		20,603
408.12	Payroll Taxes	<del>                                     </del>	24,347
408.13	Other Taxes and Licenses	<del> </del>	3,697
408.13	Other races and Electises		3,077
408	Total Taxes Other Than Income		\$ 77,052
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		1
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 647,136
	Utility Operating Income		\$(12,668)
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$379
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$(12,289)

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

#### WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS	1		CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
301	Organization	\$	\$	\$	\$ 0
302	Franchises				0
303	Land and Land Rights	1,000			1,000
304	Structures and Improvements	70,635			70,635
305	Collecting and Impounding Reservoirs	32,429			32,429
306	Lake, River and Other Intakes				0
307	Wells and Springs	113,986			113,986
308	Infiltration Galleries and Tunnels				0
309	Supply Mains	48,851			48,851
310	Power Generation Equipment	70,893			70,893
311	Pumping Equipment	126,189			126,189
320	Water Treatment Equipment	20,675	2,186		22,861
330	Distribution Reservoirs and Standpipes	260,995			260,995
331	Transmission and Distribution Mains	1,344,759			1,344,759
333	Services	242,427	1,013		243,440
334	Meters and Meter Installations	329,434	8,178	1,122	336,490
335	Hydrants	33,757			33,757
336	Backflow Prevention Devices				0
339	Other Plant Miscellaneous Equipment	3,940			3,940
340	Office Furniture and Equipment	30,207			30,207
341	Transportation Equipment	40,699	10,988		51,687
342	Stores Equipment				0
343	Tools, Shop and Garage Equipment	5,330			5,330
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment	12,478	308		12,786
347	Miscellaneous Equipment	41,265			41,265
348	Other Tangible Plant				0
	TOTAL WATER PLANT	\$2,829,949	\$22,673	\$1,122	\$2,851,500

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

WATER UTILITY PLANT MATRIX

			.1	.2	.3	.4	.5
				SOURCE		TRANSMISSION	
•				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$0	\$	\$	\$	\$	\$
302	Franchises	0	C M. CO TO 1			2E 1E	154
303	Land and Land Rights	1,000	F12-90 W.		1,000	_	
304	Structures and Improvements	70,635	1-19-12-12-1		2000年年	<b>公司文本方面</b>	227777
305	Collecting and Impounding Reservoirs	32,429	是我没少	32,429	0.65.000	124558	255757
306	Lake, River and Other Intakes	0	安安市公		100000	180005	2000000
307	Wells and Springs	113,986	安定生产	113,986	10.859	32531	2523555
308	Infiltration Galleries and Tunnels	0	われな事		10222	277251	******
309	Supply Mains	48,851	多图图像	48,851	でガタモリ	<b>公安市市</b> 本本	1192501
310	Power Generation Equipment	70,893	\$150 BC (\$10	70,893			1223232
311	Pumping Equipment	126,189	05-05/05 UK	13 (2000)	22.86		1303722
320	Water Treatment Equipment	22,861	化医疗 衛士	WIDE DO	3.8.8.74	1.5	1200025
330	Distribution Reservoirs and Standpipes	260,995	7.56.25.56.9	医疗法位:	33359	260,995	1023300
331	Transmission and Distribution Mains	1,344,759	1900000	公司是否	3-3-7-2-8	1,344,759	222222
333	Services	243,440	0.0000000000000000000000000000000000000	2775	7.2.2.7.2	243,440	1235527
334	Meters and Meter Installations	336,490	\$1000 (CO)	<b>公务</b> (4) (4)	23222	336,490	1609225
335	Hydrants	33,757	( ) ( ) ( ) ( )	2388	23232	33,757	1519925
336	Backflow Prevention Devices	0					1937097
339	Other Plant Miscellaneous Equipment	3,940		3,940			
340	Office Furniture and Equipment	30,207	表情情情				30,207
341	Transportation Equipment	51,687			316 (42)	4 A 4 A	51,687
342	Stores Equipment	0		表 (1) (1) (1)			
343	Tools, Shop and Garage Equipment	5,330		- 2		FEE 379	5,330
344	Laboratory Equipment	0	A	部件 - 4.7是		175-51-525	
345	Power Operated Equipment	0		145 146.41	122 7342	(F) (F)	
346	Communication Equipment	12,786			# 1 1 E	4.4	12,786
347	Miscellaneous Equipment	41,265	4 5	- T	157		41,265
348	Other Tangible Plant	0		\$ . 7.			
	TOTAL WATER PLANT	\$2,851,500	\$0	\$396,288	\$94,496	\$2,219,441	\$141,275

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

#### BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	32		3.13%
305	Collecting and Impounding Reservoirs	50		2.00%
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	15		6.67%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	18		5.56%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
348	Other Tangible Plant			
Water Pl	ant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
304 305 306 307 308 309 310 311 320 330 331 333 334 335 336 339 340 341 342 343 344 345 346 347	Structures and Improvements  Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment	\$ 55,009 25,924 66,395 20,242 24,771 81,375 22,401 100,731 615,128 66,344 234,486 13,559 1,044 19,959 37,360 5,974	\$ 2,207 649 3,800 1,396 3,545 6,309 989 7,054 31,274 6,073 22,197 750 219 2,014 7,699 333	\$	\$ 2,207 649 0 3,800 0 1,396 3,545 6,309 989 7,054 31,274 6,073 22,197 750 0 219 2,014 7,699 0 333 0 0 1,263 2,751
TOTAL WA	Other Tangible Plant TER ACCUMULATED DEPRECIATION	\$1,425,526	100,522	0	100,522

\* Specify nature of transaction
Use ( ) to denote reversal entries.

W-6(a) GROUP \_\_\_\_\_

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

	ANALISIS OF ENTI			COST OF REMOVAL	TOTAL	BALANCE AT
ACCT.		PLANT	SALVAGE AND	AND OTHER	CHARGES	END OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	(j)	(k)
304	Structures and Improvements	\$	\$	\$	\$ 0	\$ 57,216
305	Collecting and Impounding Reservoirs				0	26,573
306	Lake, River and Other Intakes				0	0
307	Wells and Springs					70,195
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains				0	21,638
310	Power Generation Equipment				0	28,316
311	Pumping Equipment				0	87,684
320	Water Treatment Equipment				0	23,390
330	Distribution Reservoirs and Standpipes				0	107,785
331	Transmission and Distribution Mains				0	646,402
333	Services				0	72,417
334	Meters and Meter Installations	1,122			1,122	255,561
335	Hydrants				0	14,309
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	1,263
340	Office Furniture and Equipment				0	21,973
341	Transportation Equipment				0	45,059
342	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment				0	6,307
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	0
346	Communication Equipment				0	8,857
347	Miscellaneous Equipment				0	29,981
348	Other Tangible Plant				0	
TOTAL W	ATER ACCUMULATED DEPRECIATIO	\$1,122	\$0	\$0	\$1,122_	\$1,524,926

SYSTEM NAME / COUNTY: Highlands

#### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$1,695,016
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(b)	\$0
Total Credits		\$10,412
Less debits charged during the year (All debits charged during the year must be explained below)		s
Total Contributions In Aid of Construction		\$1,705,428_

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all debits charged to Account 271 during the year below:
_	
_	
_	
_	
_	
_	
_	
_	
_	

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

#### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Meter Fee Line Extension Fee Plant Expansion Fee Service Connection Fee Advances for Construction expired after 10 years	1 1 1 1	\$ 283 299 315 460	\$ 283 299 315 460 9,055
Total Credits			\$10,412

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$ 909,058
Debits during the year:  Accruals charged to Account 272  Other debits (specify):	\$51,846
Total debits	\$51,846
Credits during the year (specify):	\$
Total credits	\$0
Balance end of year	\$960,904

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

#### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NONE		s
Total Credits		\$0

UTILITY N.
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Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

#### WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			
460	Unmetered Water Revenue			\$
l	Metered Water Revenue:			(0) 107
461.1	Sales to Residential Customers	1,908	1,909	601,127
461.2	Sales to Commercial Customers	33	33	26,362
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities	1	1	171
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	1,942	1,943	\$ 627,660
	Fire Protection Revenue:			
462.1	Public Fire Protection	2	2	385
462.2	Private Fire Protection			
	Total Fire Protection Revenue		2	\$385
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	467 Interdepartmental Sales			
	Total Water Sales 1,944 1,945			
	Other Water Revenues:			
469	Guaranteed Revenues (Including Alle	owance for Funds Prude	ently Invested or AFPI)	\$379_
470	470 Forfeited Discounts			
471	Miscellaneous Service Revenues			6,423
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
Total Other Water Revenues			\$6,802	
Total Water Operating Revenues			\$634,847	

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY: Highlands

#### WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 248.850	\$ 16,809	\$ 7,529
603	Salaries and Wages - Officers,	\$ 240,030	10,809	\$
003	Directors and Majority Stockholders	30,000		
604	Employee Pensions and Benefits	36,302		
610	Purchased Water	0		
615	Purchased Power	19,831	9,454	12:01
616	Fuel for Power Production	3,863	1,931	
618	Chemicals	18,345	1,751	
620	Materials and Supplies	23,825	446	3,521
631	Contractual Services-Engineering	1,750		
632	Contractual Services - Accounting	0		
633	Contractual Services - Legal	0		
634	Contractual Services - Mgt. Fees	0		
635	Contractual Services - Testing	1,810	453	
636	Contractual Services - Other	44,803	1,147	10,288
641	Rental of Building/Real Property	24,492	7,536	<u> </u>
642	Rental of Equipment	0		
650	Transportation Expenses	15,879		
656	Insurance - Vehicle	2,601		
657	Insurance - General Liability	10,968		
658	Insurance - Workman's Comp.	7,120	l	
659	Insurance - Other	0		
660	Advertising Expense	0		
666	Regulatory Commission Expenses			50.A
	Amortization of Rate Case Expense	23,791	a fifth of the filling of the	The same on
667	Regulatory Commission ExpOther	0		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	6,329		100 - 110 - 100
675	Miscellaneous Expenses	849	175	
Total Wate	r Utility Expenses	\$521,408	\$37,951	\$21,338

SYSTEM NAME / COUNTY: Highlands

#### WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER	.4	.5	.6	.7	.8
TREATMENT	WATER TREATMENT	TRANSMISSION & DISTRIBUTION	4 RANSMISSION & DISTRIBUTION	CUSTOMER	ADMIN. &
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	GENERAL
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(f)	(g)	(h)	(i)	(j)	(k)
\$9,497	\$	\$11,881	\$42,319	\$93,036	\$67,779_
9,202		6,272		9,288	30,000 11,540
9,441	Aura and an and		and the state of t	936	व्यक्तिक स्थापक्षण्य
1,932	1202		2.500		1.022
535	1,202	1,300	3,508 450	12,991	1,022
1,357	2,835	89	8,527	20,428	1,489
7,536				9,420	
		5,347 1,300	5,346	5,186 1,301	
2,374		2,373		2,373	10,968
erial second to the second sec		ក្នុងស្វារ មេដូចជំនួនក្នុងស្វារ មូនក្នុងស្វារ មេដូចជំនួន មួនក្នុងស្វារ	mar ngogod maringan manggan	and the second s	23,791
into infection of the secondary			43	6,329 521	in the state of th
\$60,219	\$4,037	\$ 29,162	\$60,193	\$161,809	\$146,699_

SYSTEM NAME / COUNTY: Highlands

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)  January February  March April  May  June  July	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 9,204 8,569 8,946 8,846 8,918 7,106 8,029	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)  9,204  8,569  8,946  8,846  8,918  7,106  8,029	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 7,463 6,869 8,111 8,343 8,051 6,847 7,043
August September October November December		7,906 7,954 8,484 9,130 9,569		7,906 7,954 8,484 9,130 9,569	6,823 6,275 6,935 7,236 7,669
Total for Year	0	102,661	0 *	102,661	87,665
Vendor Point of d	* Utility has no way to measure flushing, fire, etc. usage  If water is purchased for resale, indicate the following:  Vendor  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:				

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL #1	133,300	125,186	Ground Water
WELL #2	133,400	102,285	Ground Water
WELL #3	133,300	57,715	Ground Water

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1.15 MGD / DEP
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration and Chemical
1	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon):  N/A	Manufacturer:
FILTRATION	
Type and size of area:	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12 GROUP \_\_\_\_ SYSTEM \_\_\_\_\_ Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0	1,900	1,900
3/4"	Displacement	1.5	1,900	1,700
1"	Displacement	2.5	37	93
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbin	8.0	7	56
3"	Displacement	15.0		
3"	· Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Water System Meter Equivalents 2,05			

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

#### ERC Calculation:

(a) 87,665,000 gals sold / 2,054 meter equivalents / 365 days = 117 gals sold/day/meter equivalent

280,519 Avg GPD / 117 Meter GPD = 2,380 ERC's Actual per day 381,500 Max GPD / 117 Meter GPD = 3,260 ERC's Highest per day 401,100 Permitted GPD / 117 Meter GPD = 3,428 ERC's Maximum per day

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

Highlands

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.			
Present ERCs * the system can efficiently serve	3,260		
2. Maximum number of ERCs * which can be served.	3,428		
3. Present system connection capacity (in ERCs *) using	existing lines. 4,925		
4. Future connection capacity (in ERCs *) upon service a	rea buildout. 8,454		
5. Estimated annual increase in ERCs *.	1		
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?	Yes 120,000 GPD		
7. Attach a description of fire fighting facilities. 30	0,000 Gals of Storage and 52 Hydrants		
8. Describe any plans and estimated completion dates for	any enlargements or improvements of this system:		
9. When did the company last file a capacity analysis report with the DEP?  10. If the present system <b>does not</b> meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 5280223			
12. Water Management District Consumptive Use Permit # 204980.05			
a. Is the system in compliance with the requirements of the CUP? Yes			
b. If not, what are the utility's plans to gain compliance?			

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
GROUP \_\_\_\_
SYSTEM \_\_\_\_

# WASTEWATER

# **OPERATING**

# **SECTION**

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.