# UTTICIAL COPY CLASSON OF "B" WATER AND SELLED DVATER AND/OR WASTEWATER UTILITIES DVATER AND/OR WASTEWATER UTILITIES DVATER AND/OR WASTEWATER UTILITIES

# ANNUAL REPORT

WU239-01-AR Sunshine Utilities of Central Florida, Inc. 10230 E. Highway 25 Belleview, FL 34420-5531

> 363-W Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2001



# DANIEL J. COLLIER, P.A. Certified Public Accountant

1111 N.E. 25th Avenue, Suite 204 • Ocala, FL 34470 • (352) 732-5611

March 14, 2002

To the Board of Directors: Sunshine Utilities of Central Florida, Inc.

I have compiled the 2001 Annual Report of Sunshine Utilities of Central Florida, Inc. in the accompanying prescribed form, in accordance with the Statements on Accounting Standards issued by the American Institute of Certified Public Accountants.

My compilation was limited to presenting in the form prescribed by the Florida Public Service Commission, information that is the representation of the company's management. I have not audited or reviewed the prescribed form referred to above and, accordingly, do not express an opinion or any other form of assurance on it.

This report is presented in accordance of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

Daniel Gillin PA

Member of: American Institute of C.P.A. Florida Institute of C.P.A.

### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

# TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EXEC	CUTIVE	SUMMARY	
Certification General Information Directory of Personnel Who Contact the FPSC Company Profile Parent / Affiliate Organization Chart Compensation of Officers & Directors	E-1 E-2 E-3 E-4 E-5 E-6	Business Contracts with Officers, Directors and Affiliates Affiliation of Officers & Directors Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Service Business Transactions with Related Parties. Part I and II	E-7 E-8 E-9 E-10
FIN.	ANCIAL	SECTION	
Comparative Balance Sheet - Assets and Other Debits Comparative Balance Sheet - Equity Capital and Liabilities Comparative Operating Statement Schedule of Year End Rate Base Schedule of Year End Capital Structure Capital Structure Adjustments Utility Plant Utility Plant Utility Plant Acquisition Adjustments Accumulated Depreciation Accumulated Amortization Regulatory Commission Expense - Amortization of Rate Case Expense Nonutility Property Special Deposits Investments and Special Funds Accounts and Notes Receivable - Net Accounts Receivable from Associated Companies Notes Receivable from Associated Companies	F-1 F-2 F-3 F-4 F-5 F-6 F-7 F-7 F-8 F-8 F-9 F-9 F-10 F-11 F-12 F-12	Long Term Debt Notes Payable Accounts Payable to Associated Companies Accrued Interest and Expense Misc. Current & Accrued Liabilities Advances for Construction Other Deferred Credits Contributions In Aid of Construction Accumulated Amortization of CIAC	F-13 F-13 F-14 F-15 F-15 F-16 F-17 F-17 F-18 F-18 F-19 F-20 F-21 F-21 F-21 F-22 F-23 F-23

# TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATER	R OPERA	TION SECTION	
Listing of Water System Groups	W-1	CIAC Additions / Amortization	W-8
Schedule of Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,	W-11
Basis for Water Depreciation Charges	W-5	Source Supply	
Analysis of Entries in Water Depreciation	W-6	Water Treatment Plant Information	W-12
Reserve		Calculation of ERC's	W-13
Contributions In Aid of Construction	W-7	Other Water System Information	W-14
WASTEWA	TER OPE	ERATION SECTION	
Living CW Annual Control	6.	Contil discontraction of Company at the	6.7
Listing of Wastewater System Groups	S-1	Contributions In Aid of Construction	S-7
Schedule of Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Utility Expense Accounts	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Operating Revenue	S-10
Analysis of Entries in Wastewater Depreciation	S-5	Calculation of ERC's	S-11
Reserve		Wastewater Treatment Plant Information	S-12
Basis for Wastewater Depreciation Charges	S-6	Other Wastewater System Information	S-13

# EXECUTIVE SUMMARY

## CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1. X	2. 3. 4.  X X X  Secretary  (Signature of Chief Executive Officer of the utility) *
		1	2. 3. 4. N/A  (Signature of Chief Financial Officer of the utility) *

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

# ANNUAL REPORT OF

YEAR OF REPORT December 31, 2001

Sunshine Util	ities of Central Florida, Inc.	County: MARIO	<u>NC</u>
	(Exact Name of Utility)	<del>-</del>	
		1 111	
List below the 10230 E. HIC	exact mailing address of the utility for which normal corresponder		
	7, FLORIDA 34420		
DEEEE TIE !	, red Maria Had		
Telephone:	352-347-8228		
E Mail Addre	ss:		•
WEB Site:			
25 5			
Sunshine State	e One-Call of Florida, Inc. Member Number		
		111 11 1	
	dress of person to whom correspondence concerning this report sho		
DANIEL COLDANIEL J. C	OVI IED D 4		
	H AVENUE SUITE 204	1	
OCALA FL 3	4470		
Telephone 352	2-732-5611		
	address of where the utility's books and records are located:		
10230 E. HIG	FLORIDA 24420		
BELLEVIEW	, FLORIDA 34420		
Telephone 352	2-347-8228		
-			
List below any	groups auditing or reviewing the records and operations:		
Date of origin	al organization of the utility: 09/01/74		
_	·		
Check the app	ropriate business entity of the utility as filed with the Internal Reve	nue Service	
T J	ividual Partnership <u>Sub S C</u> orporation <u>1120 C</u> orporatio	nn	
Ind	ividual Partnership Sub S Corporation 1120 Corporatio	)1 <b>(</b>	
<u> </u>			
List below eve	ery corporation or person owning or holding directly or indirectly 5	% or more of the voting s	securities
of the utility:			
			Percent
***************************************	Name		Ownership 50
1.	GLADIGE G. MODGEG		50
2. 3.	CLARISE G. HODGES		
3. 4.			
5.			
6.			
7.			
8.			
9.			
10.			

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLORID	A PUBLIC SERV	ICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
		SUNSHINE UTILITIES OF	ALL UTILITY MATTE
JAMES H. HODGES	PRESIDENT	CENTRAL FLORIDA, INC	
		SUNSHINE UTILITIES OF	ALL UTILITY MATTE
CLARISE G. HODGES	VICE PRESIDENT		
		SUNSHINE UTILITIES OF	
JAMES H. HODGES, JR.	SEC/TREAS.	CENTRAL FLORIDA, INC	
JAMES II. HODGES, JK.	SECTIVETS.		RATE AND ACCOUNT
DANIEL J. COLLIER	СРА	DANIEL J. COLLIER P.A.	· ·
DANIEL J. COLLIER	CrA	DANIEL J. COLLIER I .A.	WATTERS
		•	
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			•
-	-44-74		· ·
		·	
			•,
		<del> </del>	
			•

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A The Company was organized to provide potable water service to various subdivisions in Marion and Citrus Counties.
- B The Company provides water treatment and distribution services to customers in its certificated area.
- C The primary goal of the Company is to continue rendering quality service to its existing customers.
- D The Company provides water treatment and distribution services, only in Marion and Citrus Counties.
- E The Company expects to continue an average annual growth rate of approximately 10%.
- F None

# PARENT / AFFILIATE ORGANIZATION CHART

## Current as of 12/31/01

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Sunshine Utilities of Central Flo	orida, Inc.
Sunshine Utilities (Marion County Division)	Heights Water Company (Citrus County Division)
	(NOT REGULATED BY PSC)
	1

# **COMPENSATION OF OFFICERS**

name  (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
JAMES H. HODGES	PRESIDENT	50	\$ 91,731
CLARISE G. HODGES	VICE PRESIDENT	50	50,962
JAMES H. HODGES JR	SEC./TREAS.	1	31,111

# COMPENSATION OF DIRECTORS

NAME	TITLE	NUMBER OF DIRECTORS' MEETINGS ATTENDED	DIRECTORS' COMPENSATION
(a)	(b)	(c)	(d)
JAMES H. HODGES	PRESIDENT	1	\$ NONE
JAMES H. HODGES	VICE PRESIDENT	1	NONE
			_

# BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
NONE		\$	
			:
-			
		-	1.

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

# AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
NONE			
	usas a		
		<u> </u>	

YEAR OF REPORT
December 31, 2001

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	S
BUSINESS OR SERVICE CONDUCTED (a)		ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPE INCUI	ACCOUNT NUMBER (g)
	<del>\$</del>		\$		₩	
NONE						
	164					
			and the second s	į		

**UTILITY NAME:** 

# **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

# Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNU	JAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	
		_		\$
NONE				
				· · · · · · · · · · · · · · · · · · ·
			-	
			ļ	
				<del></del>

YEAR OF REPORT December 31, 2001

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		with "S". nn (d)) n a supplemental	FAIR MARKET VALUE (f)	<del>\$</del>
		I, sold or transferred. rchase with "P" and sale rted. orted. (column (c) - colum orted. In space below or i	GAIN OR LOSS	\$
	Transfer of Assets	Enter name of related party or company.  Describe briefly the type of assets purchased, sold or transferred.  Enter the total received or paid. Indicate purchase with "P" and sale with "S".  Enter the net book value for each item reported.  Enter the net profit or loss for each item reported. (column (c) - column (d))  Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	NET BOOK VALUE (d)	\$
	tions: Sale, Purchase and Transfer 3. The columnar instructions follow:	<ul> <li>(a) Enter name of relat</li> <li>(b) Describe briefly the</li> <li>(c) Enter the total rece</li> <li>(d) Enter the net book</li> <li>(e) Enter the net profit</li> <li>(f) Enter the fair marke</li> <li>schedule, describe t</li> </ul>	SALE OR PURCHASE PRICE (c)	₩
	Part II. Specific Instruc	transactions to include: uipment id and structures curities tock dividends	DESCRIPTION OF ITEMS (b)	
	. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	NONE
1		~		

# FINANCIAL SECTION

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTHE	REF.	Î	PREVIOUS	1	CURRENT
NO.	ACCOUNT NAME	PAGE	l	YEAR	1	YEAR
(a)	(b)	(c)	l	(d)		(e)
(α)	UTILITY PLANT					
101-106	Utility Plant	F-7	\$	2,301,418	\$	2,381,922
108-110	Less: Accumulated Depreciation and Amortization	F-8		965,883		1,010,230
	Net Plant		\$_	1,335,535	\$	1,371,692
114-115	Utility Plant Acquisition adjustment (Net)	F-7		(6,905)		(6,542)
116*	Other Utility Plant Adjustments	<u> </u>	L		<u> </u>	
	Total Net Utility Plant		\$_	1,328,630	\$	1,365,150
	OTHER PROPERTY AND INVESTMENTS		Г			
121	Nonutility Property	F-9	\$_		\$	
122	Less: Accumulated Depreciation and Amortization					
	Net Nonutility Property		\$		\$	
123	Investment In Associated Companies	F-10	l _		l	
124	Utility Investments	F-10	l _		<u> </u>	
125	Other Investments	F-10	I _		l	
126-127	Special Funds	F-10			<u> </u>	
	Total Other Property & Investments		\$		\$	
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$_	106,823	\$	102,598
132	Special Deposits	F-9		36,776		36,830
133	Other Special Deposits	F-9				
134	Working Funds					
135	Temporary Cash Investments		l _	2,904	l	6,350
141-144	Accounts and Notes Receivable, Less Accumulated					
	Provision for Uncollectible Accounts	F-11		163,374		159,490
145	Accounts Receivable from Associated Companies	F-12	I _			
146	Notes Receivable from Associated Companies	F-12	<b>I</b> _			
151-153	Material and Supplies		<b>I</b> _		l	
16l	Stores Expense	<b> </b>	I _		I	
162	Prepayments	<b></b>	_	416	I —	444
171	Accrued Interest and Dividends Receivable		<b>!</b> _		<b> </b>	
172 *	Rents Receivable		<b>l</b> –		l —	
173 *	Accrued Utility Revenues		<b>I</b> –		l —	
174	Misc. Current and Accrued Assets	F-12	<u> </u>		<b>!</b>	
	Total Current and Accrued Assets		\$_	310,293	\$	305,712

<sup>\*</sup> Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	AGGETS AND OT	REF.	PREVIOUS	CURRENT		
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR		
(a)	(b)	(c)_	(d)	(e)		
	DEFERRED DEBITS					
181	Unamortized Debt Discount & Expense	F-13	\$	\$		
182	Extraordinary Property Losses	F-13				
183	Preliminary Survey & Investigation Charges					
184	Clearing Accounts					
185 *	Temporary Facilities					
186	Misc. Deferred Debits	F-14	72,302	122,411		
187 *	Research & Development Expenditures					
190	Accumulated Deferred Income Taxes					
	Total Deferred Debits		\$	\$122,411		
TOTAL ASSETS AND OTHER DEBITS			\$ <u>1,711,225</u>	\$1,793,273		

<sup>\*</sup> Not Applicable for Class B Utilities

NOTEST	U THE BALANCE SHEET
The space below is provided	for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

A CCC	EQUITY CAPITAL AN		1		1	NIDDEN'S
ACCT.	A COOLING NAMES	REF.		PREVIOUS	1 (	CURRENT
NO.	ACCOUNT NAME	PAGE	1	YEAR	1	YEAR
(a)	(b) EQUITY CAPITAL	(c)	├	(d)	<del> </del>	(e)
201	Common Stock Issued	F 15	æ	100	_	100
201 204	Preferred Stock Issued	F-15 F-15	\$	100	\$	100
202,205 *		F-13			l	
203,206 *	Capital Stock Subscribed Capital Stock Liability for Conversion					
203,206 *	Premium on Capital Stock				l —	
209 *	Reduction in Par or Stated Value of Capital Stock				i	
210 *	Gain on Resale or Cancellation of Reacquired	<del></del>			l	
210	Capital Stock		l		1	٠.
211	Other Paid - In Capital	<del></del>	-	440,151	l	440,151
212	Discount On Capital Stock	<del></del>	l —	440,131		440,131
213	Capital Stock Expense					
214-215	Retained Earnings	F-16		85,706	ļ	106,372
216	Reacquired Capital Stock	1-10		05,700		100,572
218	Proprietary Capital		l —			
210	(Proprietorship and Partnership Only)				ł	,
	Total Equity Capital		\$	525,957	\$	546,623
	LONG TERM DEBT				1	
221	Bonds	F-15			ļ	
222 *	Reacquired Bonds		l			
223	Advances from Associated Companies	F-17			]	
224	Other Long Term Debt	F-17			<u> </u>	
	Total Long Term Debt		\$		\$	· · · · · · · · · · · · · · · · · · ·
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable		_	24,661		40,849
232	Notes Payable	F-18		36,836		112,500
233	Accounts Payable to Associated Companies	F-18				
234	Notes Payable to Associated Companies	F-18				
235	Customer Deposits			38,542		38,142
236	Accrued Taxes	W/S-3		38,384		35,457
237	Accrued Interest	F-19				
238	Accrued Dividends •					
239	Matured Long Term Debt					
240	Matured Interest			384		522
241	Miscellaneous Current & Accrued Liabilities	F-20	_			
	Total Current & Accrued Liabilities		\$	138,807	\$ <u> </u>	227,470

<sup>\*</sup> Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

1 C Cm	EQUITY CAPITAL AND			CUDDENT
ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR
(a)	(b)	(c)	(d)	(e)
1	DEFERRED CREDITS	)		
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20	61,977	56,148
253	Other Deferred Credits	F-21		,
255	Accumulated Deferred Investment Tax Credits		·	
	Total Deferred Credits		\$ <u>61,977</u>	\$56,148
	OPERATING RESERVES			•.
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve		38,413	40,031
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$38,413_	\$40,031
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$1,566,509	\$ <u>1,593,949</u>
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(620.438)	(670,948)
	Total Net C.I.A.C.		\$ <u>946,071</u>	\$923,001
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES	!	\$1,711,225	\$1,793,273_

# COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME	E 2(L)		020.016	į,	014624
469, 530	Operating Revenues  Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	<b>∤</b> ⊅	828,816	\$	814,634
402.330	Net Operating Revenues	r-3( <u>0)</u>	\$	828,816	\$	814,634
401	Operating Expenses	F-3(b)	\$	683,392	\$·	676,210
403	Depreciation Expense:  Less: Amortization of CIAC  Net Depreciation Expense	F-3(b) F-22	\$ \$	79,237 48,911 30,326	\$    \$	78,640 50.510 28,130
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3		73,467		75,977
	Utility Operating Expenses		\$	787,185	\$	780,317
	Net Utility Operating Income		\$	41,631	\$	34,317
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				
413	Income From Utility Plant Leased to Others					
414	Gains (losses) From Disposition of Utility Property					
420	Allowance for Funds Used During Construction					
Total Utili	y Operating Income [Enter here and on Page F-3(c)]		\$	41,631	\$	34,317

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

# COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 786,721	\$	\$27,913_
\$ 786,721	\$	\$\$
\$ 654,630	\$	\$ 21,580
76.64 <u>4</u> 50.277		1,996 233
\$26,367	\$	\$1,763
73,447		2,530
\$754,444_	\$	\$
\$ 32,277	\$	\$
\$32,277	\$	\$

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

# COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	ГБ	REVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
3		1	ì		
(a)	(b)	(c)	<del> </del>	(d)	(e)
Total Utility Operating Income [from page F-3(a)]			\$	41,631	\$34,317
	OTHER INCOME AND DEDUCTIONS				i -
415	Revenues-Merchandising, Jobbing, and		<u> </u>		
	Contract Deductions	ſ	\$		\$
416	Costs & Expenses of Merchandising				
	Jobbing, and Contract Work	ľ	l		
419	Interest and Dividend Income		1	2,080	3,155
421	Nonutility Income		1	148	
426	Miscellaneous Nonutility Expenses		1		
	Total Other Income and Deductions		\$	2,228	\$3,155_
	TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income		\$		\$
409.20	Income Taxes				
410.20	Provision for Deferred Income Taxes				
411.20	Provision for Deferred Income Taxes - Credit				
412.20	Investment Tax Credits - Net		1		
412.30	Investment Tax Credits Restored to Operating Income				
	Total Taxes Applicable To Other Income		\$		\$
	INTEREST EXPENSE				
427	Interest Expense	F-19	\$	3,348	\$ 2,647
428	Amortization of Debt Discount & Expense	F-13			
429	Amortization of Premium on Debt	F-13			
	Total Interest Expense	-	\$	3,348	\$
	EXTRAORDINARY ITEMS				
433	Extraordinary Income		\$		\$
434	Extraordinary Deductions		· ———		
409.30	Income Taxes. Extraordinary Items				
	Total Extraordinary Items		\$		\$
	NET INCOME		\$	40,511	\$34,825

Explain Extraordinary Income:		-	
		:	
	-		-
			_
			-

# SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	2,107,966	\$
	Less: Nonused and Useful Plant (1)				
108	Accumulated Depreciation	F-8		983,440	
110	Accumulated Amortization	F-8			
271	Contributions In Aid of Construction	F-22		1,582,374	
252	Advances for Construction	F-20			
	Subtotal		\$	(457,848)	\$
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		664,372	
	Subtotal		\$	206,524	\$
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7	<b> </b>		
115	Accumulated Amortization of		İ		
	Acquisition Adjustments (2)	F-7	l —	<u>0</u> 81,829	
	Working Capital Allowance (3)	l		81,829	
105	Other (Specify):  Construction in process Utility - Sandy Acres purchased in Nov 2001			181,265 40,799	
	RATE BASE		\$	510,417	\$
	NET UTILITY OPERATING INCOME		\$	32,277	\$
АСН	IEVED RATE OF RETURN (Operating Income / Rate B	ase)		6.32%	

# NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

# COMPLETION OF SCHEDULE ONLY REQUIRED IF AFUDC WAS CHANGED DURING THE YEAR SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$			
Total	\$			

(1)	If the utility's capital structure is not used, explain which capital structure is used.					
(2)	Should equal amounts on Schedule F-6, Column (g).					
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.					
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.					
	APPROVED RETURN ON EQUITY					
Curre	ent Commission Return on Equity:					
Comn	mission order approving Return on Equity:					
	APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR					
Сигге	ent Commission Approved AFUDC rate: %					

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

Commission order approving AFUDC rate:

YEAR OF REPORT December 31, 2001

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

COMPLETION OF THIS SCHEDULE ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEFDING

(1) Explain below all adjustments made in Columns (e) and (f):

# UTILITY PLANT ACCOUNTS 101 - 106

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102 103	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future	\$	\$	\$51,892	\$2,159,858
104	Use Utility Plant Purchased or Sold				
105	Construction Work in Progress Completed Construction Not Classified	<u>181,265</u> <u>40799</u>			181,265 40,799
	Total Utility Plant	\$	\$	\$51,892	\$

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

	For any acquisition adjustments approved by the Commission, include the Order Number.					
ACCT.		WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)	
114	Acquisition Adjustment Heights Water Company	\$	\$	\$(14,548)	\$(14,548) 	
Total F	Plant Acquisition Adjustments	\$	\$	\$(14,548)	\$(14,548)	
115	Accumulated Amortization Heights Water Company	\$	\$	\$(8,006)	\$(8,006)	
Total A	Accumulated Amortization	\$	\$	\$(8,006)	\$(8,006)	
Net Acquisition Adjustments		\$	\$	\$(6,542)	\$(6,542)	

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	WASTEWATER (c)	O'.	THER THAN EPORTING SYSTEMS (d)		TOTAL
ACCUMULATED DEPRECIATION		· · · · · · · · · · · · · · · · · · ·					
Account 108	1		ļ			l	
Balance first of year	\$	939,442	\$	\$	26.441	\$	965.883
Credit during year:	1		į	1		Į	
Accruals charged to:	<u></u>	26.644		Φ.	1.007		70 (40
Account 108.1 (1)	\$	76,644	\$	\$	1,996	\$	78,640
Account 108.2 (2)	┨—			_		İ	
Account 108.3 (2) Other Accounts (specify):	┨			l			
Other Accounts (specify).	<u> </u>				•		
Salvage	-						
Other Credits (Specify):							
Total Credits	\$	76,644	\$	\$_	1,996_	\$	78.640
Debits during year:							
Book cost of plant retired		32,646		<b>!</b>	1,647		34,293
Cost of Removal	<b>!</b>			l		<b>!</b>	
Other Debits (specify):	1			]		}	
	<u> </u>					_	
Total Debits	\$	32,646	\$	\$	1,647	\$_	34,293
Balance end of year	\$	983,440	\$	\$	26,790	\$	1,010,230
ACCUMULATED AMORTIZATION	1	<u> </u>				-	
Account 110	l						
Balance first of year	\$		\$	\$		\$_	
Credit during year:							
Accruals charged to:							
	\$		\$	\$		\$	
Account 110.2 (2)	<b>-</b>						
Other Accounts (specify):	<u> </u>						
Total credits	\$		\$	\$		\$	
Debits during year:							
Book cost of plant retired	l						
Other debits (specify):				-			
				<b></b>		, .	
Total Debits	\$		\$	\$		\$	
Balance end of year	\$		s	\$		\$	
Datanee end of year	<b>"</b> ==		<del>  </del>	*===		*==	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

# REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)	
None	\$		\$	
Total	\$		\$	

# **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

# SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Customer deposits	\$36,830
Total Special Deposits	\$36,830
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

# INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND  (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
None		
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):	\$	\$
None		
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125):	\$	\$
None		
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilit	ies: Account 127):	\$
None		
Total Special Funds		\$

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

Amounts included in Accounts 142 and 144  DESCRIPTION (a)			TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):  Water  Wastewater  Other	\$	2,072	
Total Customer Accounts Receivable		\$	46,855
OTHER ACCOUNTS RECEIVABLE ( Account 142):  Employee accounts receivable	\$	116,835	
Total Other Accounts Receivable		\$_	116,835
NOTES RECEIVABLE (Account 144 ):  None	\$		
Total Notes Receivable		\$	
Total Accounts and Notes Receivable		\$_	163,690
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ \$	3,170 1,030	
Total Additions  Deduct accounts written off during year:  Utility Accounts  Others	\$	4200	
Total accounts written off	\$		
Balance end of year		\$_	4,200
TOTAL ACCOUNTS AND NOTES RECEIVAN	BLE - NET	\$_	159,490

TOTAL (b)

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION

(a)

None		
	<u>-</u>	
Total		\$
NOTES RECEIVABLE FROM ASS ACCOUNT	146	
Report each note receivable from asso	INTEREST	
DESCRIPTION	RATE	TOTAL
(a)	(b)	(c)
	<i>a</i>	ф
None		φ
Trono		
	96	
		<del></del>
Total		\$
MISCELLANEOUS CURRENT AI ACCOUNT 1		
DESCRIPTION - Provide itemized lis	sting	BALANCE END OF YEAR (b)
None		2
None		
Total Miscellaneous Current and Accrued Liabilities	1	¢
Total Miscellaneous Current and Accided Liabilities		\$

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue. **AMOUNT** WRITTEN OFF YEAR END **DURING YEAR BALANCE** DESCRIPTION (a) **(b)** (c) UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): None Total Unamortized Debt Discount and Expense UNAMORTIZED PREMIUM ON DEBT (Account 251): None Total Unamortized Premium on Debt

# EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

DESCRIPTIO (a)	on them separately.  ON	TOTAL (b)
None		\$
Total Extraordinary Property Losses		\$

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)  Rate case expense	\$ 54,849	\$113,384
Total Deferred Rate Case Expense	\$54,849_	\$113,384_
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  3 year well maintenance & testing Loan costs	\$	\$ 8,427
Total Other Deferred Debits	\$	\$9,027_
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$54,849	\$122,411

### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	9	7,500 100 4\$ 100
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	None 9	as

<sup>\*</sup> Account 204 not applicable for Class B utilities.

### BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL	TEREST FIXED OR VARIABLE * (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)
None	78 78 78 78 78 78 78		\$
Total			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime +2%, etc.)

### STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share. Show separately the state and federal income tax effect of items shown in Account No. 439. 1.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ 85.7
439	Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	\$\\$
	Total Credits:	\$
	Debits:	\$ 
	Total Debits:	\$
435_	Balance Transferred from Income	\$ 34,8
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$
437	Dividends Declared: Preferred Stock Dividends Declared	-
438	Common Stock Dividends Declared Shareholder distribution	(14,1.
	Total Dividends Declared	\$ (14,1)
215	Year end Balance	\$106,3′
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$_ <u>`</u>
Total Ret	ained Earnings	\$106,3*
Notes to S	Statement of Retained Earnings:	

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

### OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
None			
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%	<del></del>	
	L	<del> </del>	
Total			¢
i Otal			Ψ

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### NOTES PAYABLE ACCOUNTS 232 AND 234

1		NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL		AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)		VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE ( Account 232):  DEP Loan  C/L Payable to Bank	3.00 % variable %  %  %  %  %  %  %  %  %  %  %  %  %	variable	\$ 32,500 80,000
Total Account 232			\$112,500
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):  None	97. 97. 97. 97. 97. 97.		\$
Total Account 234			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

## ACCRUED INTEREST AND EXPENSE

ACCOUNTS 237 AND 427

		INTE	INTEREST ACCRUED		
DESCRIPTION	BEGINNING	DC ACCT.	DURING YEAR T.	INTEREST PAID DURING	BALANCE END
OF DEBIT	OF YEAR (b)	DEBIT (c)	AMOUNT (d)	YEAR (e)	OF YEAR
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt Sunbank	·	427.3		10	
Suntrust line of credit		427.4	2	2	9
Total Account 237.1	\$		\$ 328	\$\$	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities					
Customer Deposits	0	427	\$ 2,319	\$ 2,319	\$
Total Account 237.2	89		\$ 2,319	\$\$	\$
Total Account 237 (1)	\$		\$ 2,647	\$ 2,647	\$
INTEREST EXPENSED: Total accrual Account 237		727	1770		
Less Capitalized Interest Portion of AFUDC:			2,047	(1) Must agree to F Ending Balance	(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	-3 (c), Current
Net Interest Expensed to Account No. 427 (2)			\$ 2,647		

YEAR OF REPORT December 31, 2001

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR
Nine	\$
TION	
Total Miscellaneous Current and Accrued Liabilities	

## ADVANCES FOR CONSTRUCTION

ACCOUNT 252

	ACCOUNT 252				
	BALANCE		DEBITS		
		ACCT.			BALANCE END
NAME OF PAYOR *  (a)	OF YEAR (h)	DEBIT (c)	AMOUNT	CREDITS	OF YEAR
			(n)	(2)	(I)
Boulder Hill	\$ 286	_	<b>₩</b>	¥	9
Country Walk					
Florida Heights	4 500				1,108
Fore Oaks	205				4,300
Hilltop	14 789	252	1 445		176
Northwoods	3.813	1	C++,1		13,344
Ocala Heights	0				3,813
Lake Weir Pines	(092)				0
Stonehill	955				(/00/)
Spanish Palms	8 946				9000
Sunlight Acres	(69)				8,940
Silverwood	200				(66)
Eleven Oaks	096				000
Pearl Brittain	1,822				1 822
Covemtry	10.335	252	2015		7,822
Cool Breeze	005.6		2,712		07,470
Ashley Heights	1 469	252	1 460		7,300
Lake Bryant	3,635		COT,1		0 200
					3,033
	\$	<u> </u>	\$ 5,829	<del>\$</del>	\$ 56,148

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):  None	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):  None	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,554,934	\$	\$11,575_	\$1,566,509
Add credits during year:	\$	\$	\$	\$27,440
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$ <u>1,582,374</u>	\$	\$ <u>11.575</u>	\$ <u>1,593,949</u>

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 614,095	\$	\$6,343_	\$620,438
Debits during the year:	\$50,277_	\$	\$ 233	\$50,510
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$664,372_	\$	\$ <u>6.576</u>	\$ <u>670,948</u>

Computation of tax:

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule. The reconciliation shall be submitted even though there is no taxable income Descriptions should clearly indicate the nature of each reconciling amount at 2 If the utility is a member of a group which files a consolidated federal tax restaxable net income as if a separate return were to be filed, indicating interconconsolidated return. State names of group members, tax assigned to each grassignments or sharing of the consolidated tax among the group members.	e for the year.  and show the computation  cturn, reconcile reported  mpany amounts to be e	ons of all tax accruals.  d net income with eliminated in such
DESCRIPTION (a)	REF. NO.	AMOUNT (c)
Net income for the year	F-3(c)	\$ <u>N/A</u>
Reconciling items for the year:  Taxable income not reported on books:  Deductions recorded on books not deducted for return:		
Deductions recorded on books not deducted for return.		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$

THIS CORPORATION IS AN "S" CORPORATION; THEREFORE, THIS SCHEDULE IS NOT APPLICABLE

### WATER OPERATION SECTION

### **UTILITY NAME:**

### Sunshine Utilities of Central Florida, Inc.

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those under the same tariff should be assigned a group number. Each individual system should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group the water engineering schedules (W-11 through W-15) must be filed for each All of the following water pages (W-2 through W-15) should be completed for by group number.	tem which has not been up in total. system in the group.	consolidated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
SUNSHINE UTILITIES (MARION COUNTY)	363W	1
NOTE - ON AUGUST 1, 1999 CITRUS COUNTY TOOK OVER THE MON THEREFORE CITRUS COUNTY IS NO LONGER INCLUDED IN THIS	NITORING RESPONSI REPORT.	BILITIES
		<del></del>
		·

**UTILITY NAME:** 

SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 2,107,966
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	W-6(b) . W-7 F-20	983,440
	Subtotal		\$(457,848)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 664.372
	Subtotal		\$
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify): Construction in Process	F-7 F-7	81,829
	WATER RATE BASE		\$434,258
	WATER OPERATING INCOME	W-3	\$32,277_
AC	CHIEVED RATE OF RETURN (Water Operating Income / Water	r Rate Base)	7.43%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
400	UTILITY OPERATING INCOME	777.0	706 701
400	Operating Revenues	W-9	\$
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$ 786,721
401	Operating Expenses	W-10(a)	\$ 654,630
403	Depreciation Expense	W-6(a)	76,644
403	Less: Amortization of CIAC	W-8(a)	50,277
	Less. Amortization of CIAC	vv-0(a)	30,211
	Net Depreciation Expense		\$ 26,367
406	Amortization of Utility Plant Acquisition Adjustment	F-7	20,507
407	Amortization Expense (Other than CIAC)	F-8	-
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses  Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		35,402 16,279 21,216 550 \$ 73,447
	Utility Operating Expenses		5
	Utility Operating Income		\$32,277
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others	<u> </u>	ļ ——— [
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction	<u></u>	
	Total Utility Operating Income		\$32,277

UTILITY NAME:

Sunshine Utilities of Central Florida. Inc.

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
j 3	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(a)	(c)	(d)	(e)	(f)
301	Organization	\$ 1,660	\$	\$	1 660
302	Franchises				
303	Land and Land Rights	61.724			NUL 13
304	Structures and Improvements				01,724
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	49.376		-	92E 0V
308	Infiltration Galleries and Tunnels		and the same of th		47,370
309		544			544
310	Power Generation Equipment	27.502			CO2 TC
311	Pumping Equipment	372.074	13.928	(12 657)	373 345
320	Water Treatment Equipment	184.720	1 300	(3.857)	187 163
330	Distribution Reservoirs and Standpipes	22.951		(100,0)	22,102
331		1.049.033			1 040 033
333	Services	24.654	9.549		34 203
334	Meters and Meter Installations	146,860	12.697	(9 291)	150 266
335	Hydrants			75.2-65	007,007
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	25,858			25.858
340	Office Furniture and Equipment	35,275	777	(6.841)	29,22
341	Transportation Equipment	60,893			60 893
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	10,889			10 889
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment	10.912			10.012
347	Miscellaneous Equipment	17,436			17,712
348	Other Tangible Plant				OCT, CT
	TOTAL WATER PLANT	\$ 7100361	13000	2000	
		1067017		-27040	996/017

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 2001

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

10,889 E
, CO10:

W-4(b) GROUP 1

### SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

### **BASIS FOR WATER DEPRECIATION CHARGES**

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs	<del></del>		
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment			
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		. 2.33%
334	Meters and Meter Installations	20		
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water Pl	ant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

				INECIALION	
ACCT.		AT REGINNING	ACCETATE	OTHER CDEDITE *	TOTAL
NO.	ACCOUNT NAME	OF YEAR	CTUONOU	CUEDIO	(d+e)
(a)		(c)	(p)	(e)	(a+n)
301	Organization costs	\$ 674	\$	9	117
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	12,185	1.854		1881
308	Infiltration Galleries and Tunnels				+C0'1
309	Supply Mains	7	12		61
310	Power Generation Equipment	10,413	1.833		1 833
311	Pumping Equipment	182,109	17.651		159 21
320	Water Treatment Equipment	133,700	8.240		0708
330	Distribution Reservoirs and Standpipes	435	1.043		0,240
331	Transmission and Distribution Mains	452,421	23.320		73 320
333	Services	547	654		020,02
334	Meters and Meter Installations	59,963	7.988		7 988
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	10,784	1,034		1.034
340	Office Furniture and Equipment	19,954	2,731		2.731
341	Transportation Equipment	23,422	9.218		9218
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	4,480	1,025		1 025
344					
345	Power Operated Equipment				
346	Communication Equipment	10,912			0
347	Miscellaneous Equipment	17,436			
348	Other Tangible Plant				
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 939,442	\$76,644	\$	\$ 76.644

Specify nature of transaction Use ( ) to denote reversal entries.

W-6(a) GROUP 1

YEAR OF REPORT December 31, 2001

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

ANALYSIS OF ENTRIES IN WATER ACCIMIL ATED DEPRECIATION (CONT.D)

	I CALMINA TO GIGI TANIA		N WATER ACCOMOLATED DEPKECIATION	DEFRECIATION	(CONT.D)	
				COST OF		
		PLANT	SALVAGE AND	REMOVAL	TOTAL	BALANCEAT
Š	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
(a)	(g)	(6)	(4)	CHARGES	(g-h+i)	(c+f-k)
301	Organization costs	\$	₩	6	φ.	(1)
305	Collecting and Impounding Reservoirs		4	¢	9	CI./
306	Lake, River and Other Intakes					
307	Wells and Springs					14.030
308	Infiltration Galleries and Tunnels					ACO;+1
309	Supply Mains					01
310	Power Generation Equipment					346.61
311	Pumping Equipment	(12,657)			(12 657)	187 103
320	Water Treatment Equipment	(3,857)			(3.857)	138 083
330	Distribution Reservoirs and Standpipes				7,504	1778
331	Transmission and Distribution Mains					11/2 3/1
333	Services					1201
334	Meters and Meter Installations	(9,291)			(10.201)	707,1
335	Hydrants				7.7.20	000,00
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment					818
340	Office Furniture and Equipment	(6,841)			(6.841)	15.844
341	Transportation Equipment					32.640
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					5.505
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					10 01
347	Miscellaneous Equipment					17 436
348	Other Tangible Plant					
TOTAL U	TOTAL WATER ACCIONII ATER DEPRECIATION	(32,646)		6		
		0.750,040)	<b>Q</b>	Á	(32,646)	\$ 983,440
-						

W-6(b) GROUP 1 UTILITY NAME:

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$1554934
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ <u>22956</u> 4484
Total Credits		\$27440_
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$1582374_

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.	
Explain all debits charged to Account 271 during the year below:	•
	<del></del>
	<del></del>
· · · · · · · · · · · · · · · · · · ·	- <del>:</del> -
1	

SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Mobile home hook-ups SFR hook-ups	24 22	\$	\$11.069 11.387
Total Credits			\$ <u>22,956</u>

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 614,095
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$\$50,277
Total debits	\$50,277
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$664,372

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c) .
Receipts from ciac receivable	Cash	\$4,484 
-		
Total Credits		\$4,484

SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

### WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)	
	Water Sales:	(0)	(u)	(e)	
460	Unmetered Water Revenue		•	\$	
	Metered Water Revenue:			1	
461.1	Sales to Residential Customers	2,813	3,078	762,726	
461.2	Sales to Commercial Customers				
461.3	Sales to Industrial Customers				
461.4	Sales to Public Authorities				
461.5	Sales Multiple Family Dwellings				
	Total Metered Sales	2,813	3,078	\$	
	Fire Protection Revenue:			<del> </del>	
462.1	Public Fire Protection			'	
462.2	Private Fire Protection				
	Total Fire Protection Revenue				
464	Other Sales To Public Authorities				
465	Sales To Irrigation Customers				
466	Sales For Resale				
467	Interdepartmental Sales				
	Total Water Sales	2,813	3,078	\$	
1	Other Water Revenues:	······································			
469	Guaranteed Revenues (Including Allow	ance for Funds Prudent	ly Invested or AFPI)	\$	
470					
471					
472					
473					
474	Other Water Revenues		······································		
	\$\$23,995				
	Total Water Operating Revenues			\$786,721	

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

December 31, 2001

### SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

### WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME  (b)  CURRENT YEAR  (c)		.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE
601	Salaries and Wages - Employees	\$ 137,442	s 0	\$ 6,033
603	Salaries and Wages - Officers, Directors and Majority Stockholders	139,090		0,000
604	Employee Pensions and Benefits	74,139		
610	Purchased Water			
615	Purchased Power	40,171	19,011	1,2
616	Fuel for Power Purchased			4.7
618	Chemicals	11,046		
620	Materials and Supplies	34,104		4,519
631	Contractual Services-Engineering	3,447		
632	Contractual Services - Accounting	11,036		
633	Contractual Services - Legal	3,745		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing			
636	Contractual Services - Other	77,829		4,511
641	Rental of Building/Real Property	46,703	38,055	
642	Rental of Equipment	7,287		5,000
650	Transportation Expenses	17,725		17,725
656	Insurance - Vehicle	3,576		3,576
657	Insurance - General Liability	97		
658	Insurance - Workman's Comp.	6,379		
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			e gratiante.
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	3,170		
675	Miscellaneous Expenses	37,644		200
T	otal Water Utility Expenses	\$654,630	\$57,066	\$41,564

SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

### WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (i)	.8 ADMIN. & GENERAL EXPENSES (k)	
\$	\$575	\$	\$34,353	\$ <u>26,270</u>	\$70,211	
11,046	104	3,447	29,410		139,090 74,139 2,149 71 11,036	
15,724	33,100		4,687	10,598	9,209 8,648 1,853	
	AND THE RESERVED			97	6,379	
			1,905	3,170 11,568	23.971	
\$ <u>26,770</u>	\$33,779	\$\$22,458_	\$	\$51,703	\$350,501	

### PUMPING AND PURCHASED WATER STATISTICS

		FINISHED	WATER USED	TOTAL WATER	
1	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
1	PURCHASED	PUMPED	FLUSHING,	PURCHASED	то
1 1	FOR RESALE	FROM WELLS	FIGHTING	(Omit 000's)	CUSTOMERS
MONTH	( Omit 000's )	( Omit 000's )	FIRES, ETC.	[ (b)+(c)-(d) ]	( Omit 000's )
(a)	(b)	(c)	(d)	(e)	<b>(f</b> )
January		218	(36)	254	254
February		195	(117)	312	312
March		218	(43)	261	261
April		256	78	178	178
May		331	(15)	346	346
June		262	(124)	386	386
July		218	(39)	257	257
August		242	(49)	291	291
September		219	(55)	274	274
October		250	67	183	183
November		246	(76)	322	322
December		251	55	196	196
Total for Year		2906	-354	3260	3260
If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below:  NA  NA					
The cor	* The master meter is failing to read low flows thus making the water pumped understated.  The company is currently looking into replacing the master meter with a special meter				
to read	low flows.	<u></u>			

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	22,630,000	8	GROUND WATER

\* ANNUAL

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	62000	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon) N/A		TREATMENT  Manufacturer:	
Type and size of area:	FI	LTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):	<del></del>	Manufacturer:	

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid		1.0		
5/8"	Displacement	1.0	47	47
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
1		Total Water System	n Meter Equivalen	s <u>47</u>

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
		·
(USAGE/365)/350GPD	26	

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines 177
4. Future connection capacity (in ERCs *) upon service area buildout. 177
Estimated annual increase in ERCs *. NONE
Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this syste NONE PLANNED
9. When did the company last file a capacity analysis report with the DN/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424962
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - ASHLEY HEIGHTS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

### PUMPING AND PURCHASED WATER STATISTICS

	· · · · · · · · · · · · · · · · · · ·	FINISHED	WATER USED	TOTAL WATER	
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
1	PURCHASED	PUMPED	FLUSHING,	PURCHASED	TO
1	FOR RESALE	FROM WELLS	FIGHTING	( Omit 000's )	CUSTOMERS
MONTH	( Omit 000's )	( Omit 000's )	FIRES, ETC.	[ (b)+(c)-(d) ]	( Omit 000's )
(a)	(b)	(c)	(d)	(e)	(f)
January		608	174	434	434
February		632	55	577	577
March		593	154	439	439
April	*	751	233	518	518
May		798	32	766	766
June		638	79	559	559
July		561	102	459	459
August		586	143	443	443
September		502	99	403	403
October	-	610	151	459	459
November		532	60	472	472
December		536	111	425	425
Total			-		
for Year		7347	<u>1393</u>	<u>5954</u>	5954
ļ					
If water is	purchased for re	sale indicate th	ne following:		
Vendor	•	N/A	io ronowing.		
	f delivery			<del></del>	
		,			
If water is sold to other water utilities for redistribution, list names of such utilities below:					
NA					
	-	····	<del></del>		

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	7,700,000	20	GROUND WATER

\* ANNUAL

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	21,096	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT  Manufacturer:	
Type and size of area:	FI	LTRATION	
Pressure (in square feet):	N/A	Manufacturer:	,
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - BELEVIEW OAKS

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
\ <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>				
All Reside	ential	1.0		
5/8"	Displacement	1.0	82	82
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1. 1/4"	Displacement, Compound or Turbin	e <u>3.8</u>		
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbin			
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	n Meter Equivalen	s90_

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gailons per day )

ERC Calculation:		
(USAGE/365)/350GPD	47	
		:

UTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines 60
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELLEWIEW CHILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
When did the company last file a capacity analysis report with the D
10. If the present system does not meet the requirements of DEP rules YES
<ul> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> </ul>
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424621
12. Water Management District Consumptive Use Permit # 2993
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - BELEVIEW OAKS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's )
January	(0)	114	9	105	105
February		99	(30)	129	129
March		118	13	105	. 105
April		143	23	120	120
May		147	2	145	145
June		133	(41)	174	174
July		129	14	115	115
August		132	(8)	140_	140
September		189	36	153	153
October		185	(14)	199	199
November		111	(39)	150	150
December		97_	5	92	92
Total for Year		1597	-30	1627	1627
If water is purchased for resale, indicate the following:  VendorN/A  Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below:  NA					
* The master meter is failing to read low flows thus making the water pumped understated.  The company is currently looking into replacing the master meter with a special meter to read low flows.					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	6,935,000 *	4	GROUND WATER

\* ANNUAL

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	19,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	·
Unit rating (i.e., GPM, pounds per gallon) N/A		TREATMENT  Manufacturer:	
Type and size of area:	FI	LTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		4.0		
All Resid		1.0		22
5/8"	Displacement	1.0	22	
3/4"	Displacement	1.5		
_1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0	2	10
2"	Displacement, Compound or Turbin			
3"	Displacement	15.0		
3"	Compound	16.0		4-har-1
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Systen	n Meter Equivalen	s32_

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	13	
		<u></u>

UTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines 54
4. Future connection capacity (in ERCs *) upon service area buildout. 54
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the DN/A
When did the company last life a capacity analysis report with the B  10. If the present system does not meet the requirements of DEP rules YES
Attach a description of the plant upgrade necessary to meet the DEP rules.      Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421554
12. Water Management District Consumptive Use Permit # NA NA
a. Is the system in compliance with the requirements of the CUP? NA
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - BURKS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

# PUMPING AND PURCHASED WATER STATISTICS

MONTII (a) January February March April May June July August	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)  452 429 748 534 471 538 475 566	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)  2  7  3  7  24  78	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)  421 425 746 527 468 531 451 488	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)  421 425 746 527 468 531 451
September October November December  Total for Year		566 436 513 555 540	17 51 12 4	419 462 543 536	419 462 543 536
If water is purchased for resale, indicate the following:  Vendor  N/A  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:  NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	24,090,000	17	GROUND WATER

\* ANNUAL

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	66,000	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT  Manufacturer:	
Type and size of area:	FI	LTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
	- 4:-1			
All Resid		1.0		
5/8"	Displacement	1.0	63	63
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		,
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	ı Meter Equivalen	s <u>63</u>

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:			
(USAGE/365)/350GPD	47	· ·	<b>v.</b>
(0.01.0.00),00000	<del></del>	· ·	

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
2. Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines 189
4. Future connection capacity (in ERCs *) upon service area buildout. 189
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D  N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424657
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - COUNTRY WALK

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c) 391 365 271 351 524	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)  192 46 41 112 222	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)  199 319 230 239 302	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f) 199 319 230 239 302
June July August September October November December		510 267 295 283 324 367 359	58 31 89 36 173 101 149	452 236 206 247 151 266 210	452 236 206 247 151 266 210
Total for Year If water is Vendo	purchased for r	4307 esale, indicate t N/A	1250 he following:	3057	3057
Point o	of delivery		edistribution, list r	names of such u	tilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	14,235,000	12	GROUND WATER
			·
			· ·

\* ANNUAL

UTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	39,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT  Manufacturer:
Type and size of area:	FI	ILTRATION
Pressure (in square feet):	N/A	Manufacturer:
Gravity (in GPM/square feet):		Manufacturer:

W-12 GROUP 1 SYSTEM - ELEVEN OAKS

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Doole	antial	1.0		
All Resid		1.0		
5/8"	Displacement	1.0	37	. 37
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin			
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	n Meter Equivalen	s <u>37</u>

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
### A D F ## A D F ## A D D D	0.4	
(USAGE/365)/350GPD	24	

UTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser 111
Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout. 111
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424099
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - ELEVEN OAKS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May June July August September October	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c) 5,054 4,862 5,883 6,832 8,413 9,280 5,485 6,122 5,897	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)  138  325  1,694  2,126  2,361  1,275  1,263  1,360  492	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)  4,916 4,537 4,189 4,706 6,052 8,005 4,222 4,762 5,405	WATER SOLD TO CUSTOMERS (Omit 000's) (f)  4,916 4,537 4,189 4,706 6,052 8,005 4,222 4,762 5,405
November		5,533 5,082	2,033 215	3,500 4,867	3,500 4,867
December Total		5,029	451	4,578	4,578
for Year		73,472	13,733	59,739	59,739
If water is purchased for resale, indicate the following:  Vendor  N/A  Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below:  NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL WELL	83,600,000	201	GROUND WATER

\* ANNUAL

UTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	229,041	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon)N/A		Manufacturer:	
	FL	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - EMIL MARR & SUNRAY

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0		
		1.0		
5/8"	Displacement	1.0	644	644
3/4"	Displacement	1.5		
	Displacement	2.5	<u> </u>	3
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbin			
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	n Meter Equivalen	s <u>652</u>

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	468	

UTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
2. Maximum number of ERCs * which can be ser 654
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout.     654
5. Estimated annual increase in ERCs *. 3
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this sys
9. When did the company last file a capacity analysis report with the DN/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420340 & 3421314
12. Water Management District Consumptive Use Permit # 3130
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - EMIL MARR & SUNRAY

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)  January February March April May June July August September October	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)  726 752 665 887 1,217 984 699 722 6,097 796	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 170 147 149 266 308 229 130 155 4,840 210	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)  556 605 516 621 909 755 569 567 1,257	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)  556 605 516 621 909 755 569 567 1,257
November December		681 648	78 85	603 563	603 563
Total for Year		14874	6767	8107	8107
If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:  NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	11,000,000 *	41	GROUND WATER
			· · · · · · · · · · · · · · · · · · ·

\* ANNUAL

W-11 GROUP 1 SYSTEM - FLORIDA HEIGHTS

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	-	30,137	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT  Manufacturer:	
Type and size of area:	F	ILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - FLORIDA HEIGHTS

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ontial	1.0		
5/8"		1.0	96	96
3/4"	Displacement Displacement	1.5	90	96
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin			
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	n Meter Equivalen	s <u>96</u>

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

(USAGE/365)/350GPD <u>63</u>	ERC Calculation:		
	(USAGE/365)/350GPD	63	

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen63
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this systematical extension of the systematical entrangements and estimated completion dates for any enlargements or improvements of this systematical entrangements are increased as a second extension of the systematical entrangements and estimated completion dates for any enlargements or improvements of this systematical entrangements are increased as a second extension of the systematical entrangements are increased entrangements.
9. When did the company last file a capacity analysis report with the D
10. If the present system does not meet the requirements of DEP rules YES
<ul> <li>Attach a description of the plant upgrade necessary to meet the DEP rules.</li> </ul>
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424031
12. Water Management District Consumptive Use Permit # 3131
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - FLORIDA HEIGHTS

 $<sup>^{\</sup>star}\,$  An ERC is determined based on the calculation on the bottom of Page W-13.

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH  (a)  January  February  March  April  May  June  July  August  September	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c) 317 342 381 448 474 555 378 363 431	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)  23 57 3 109 76 10 35 9 54	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)  294 285 378 339 398 545 343 354 377	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)  294 285 378 339 398 545 343 354 377
October November	-	402 383	<u>31</u>	371 377	371 377
December		399	78	321	321
Total for Year		4873	491	4382	4382
If water is purchased for resale, indicate the following:  Vendor  N/A  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:  NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	24,820,000 *	13	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - FLOYD CLARK

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		68,000	<del></del>
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	-	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon)N/A	LIME	TREATMENT  Manufacturer:	
Type and size of area:	F	ILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - FLOYD CLARK

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
A11 D = = : 4	4:-1	4.0		
All Resid		1.0		
5/8"	Displacement	1.0	64	64
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	ı Meter Equivalen	s64

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	34	

UTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY: Sunshine Utilities - Marjon

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser 194
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420411
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - FLOYD CLARK

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

# PUMPING AND PURCHASED WATER STATISTICS

	WATER PURCHASED FOR RESALE	FINISHED WATER PUMPED FROM WELLS	WATER USED FOR LINE FLUSHING, FIGHTING	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's)	WATER SOLD TO CUSTOMERS
MONTH (a)	( Omit 000's ) (b)	(Omit 000's)	FIRES, ETC.	[ (b)+(c)-(d) ]	( Omit 000's )
January	(0)	(c) 1,482	(d) 48	(e)	(f)
February		1,626	273	1,434	1,434
March		1,628	(113)	1,353 1,741	1,353 1,741
April		2,003	587	1,416	1,416
May		2,834	916	1,918	1,918
June		2,019	(815)	2,834	2,834
July		1,654	141	1,513	1,513
August		1,981	628	1,353	1,353
September		1,852	51	1,801	1,801
October		1,249	(395)	1,644	1,644
November		1,259	(708)	1,967	1,967
December	-	890	(577)	1,467	1,467
Total for Year		20477	36	20441	20441
If water is purchased for resale, indicate the following:  VendorN/A  Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below:  NA					
* The master meter is failing to read low flows thus making the water pumped understated.  The company is currently looking into replacing the master meter with a special meter to read low flows.					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	19,000,000 *	56	GROUND WATER

\* ANNUAL

# WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	52,055	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME TREATMENT  Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet):	N/A Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP 1 SYSTEM - FORE OAKS

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0		
5/8"	Displacement	1.0	211	211
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin			
3"	Displacement	15.0		
3"	Compound	16.0	-	
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		-
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	n Meter Equivalen	s211

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gailons per day )

ERC Calculation:		· · · ·
(110.1.0.5 (0.5.) (0.5.0.5.)	400	
(USAGE/365)/350GPD	160	

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
2. Maximum number of ERCs * which can be ser149
Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout. 149
5. Estimated annual increase in ERCs *. 2
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the DN/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424644
12. Water Management District Consumptive Use Permit # 3013
a. Is the system in compliance with the requirements of the CUP?  YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - FORE OAKS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's )	FINISHED WATER PUMPED FROM WELLS ( Omit 000's )	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>
January		265	94	171	171
February		371	139	232	232
March		334	151	183	183
April		427	199	228	228
May		463	122	341	341
June		384	42	342	342
July		352	148	204	204
August		357	149	208	208
September		254	41	213	213
October		285	90	195	195
November		216	8	208	208
December		279	113	166	166
Total for Year		3987	1296	2691	2691
If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below:  NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	6,800,000 *	11	GROUND WATER

\* ANNUAL

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	18,630	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
Unit rating (i.e., GPM, pounds	LIME	TREATMENT	
per gallon) N/A		Manufacturer:	
Type and size of area:	FI	LTRATION	
,.	NI/A	Manufacturer:	
Pressure (in square feet):	<u>N/A</u>		
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - HILLTOP

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All D:-		1.0		
All Resid		1.0		
5/8"	Displacement	1.0	40	. 40
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	€ 8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	n Meter Equivalen	s

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(110.07/2-2)/2-2-2-	0.4	• •
(USAGE/365)/350GPD	21	·
		•

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
2. Maximum number of ERCs * which can be ser 53
Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout. 53
5. Estimated annual increase in ERCs *. 5
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELLEVIEW O HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
9. When did the company last file a capacity analysis report with the DN/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424662
12. Water Management District Consumptive Use Permit # 3015
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - HILLTOP

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)  January February March April May June July August September October November	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 288 255 278 324 311 438 689 680 439 552 563	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)  26 22 28 18 19 36 95 78 70 101	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)  262 233 250 306 292 402 594 602 369 451 421	WATER SOLD TO CUSTOMERS (Omit 000's) (f)  262 233 250 306 292 402 594 602 369 451
December Total		656	83	573	573
for Year 5473 718 4755 4755  If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:  NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	20,805,000 *	15	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - LAKEVIEW HILLS

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	57,000	_
Location of measurement of capacity		WELLHEAD	
(i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FJ	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - LAKEVIEW HILLS

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid		1.0		
5/8"	Displacement	1.0	51	. 51
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		·
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	Meter Equivalen	s <u>51</u>

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	37	
(00.104,000),0000.		
		•

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines 163
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELEVIEW OF HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
When did the company last file a capacity analysis report with the D
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424687
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?  N/A
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - LAKEVIEW HILLS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May June July August	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)  1,838 1,591 1,883 1,979 2,304 1,955 1,971 1,867	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)  196 272 322 133 239 264 351 102	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)  1,642 1,319 1,561 1,846 2,065 1,691 1,620 1,765	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 1,642 1,319 1,561 1,846 2,065 1,691 1,620 1,765
September October November December		1,533 1,925 1,659 1,710	230 415 146 377	1,303 1,510 1,513 1,333	1,303 1,510 1,513 1,333
Total for Year		22215	3047	19168	19168
If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:  NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	30,842,500 *	61	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - LITTLE LAKE WEIR UTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	84,500	_	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	WELLHEAD		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	CHLORINATOR		
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME TREATMENT  Manufacturer:		
FILTRATION Type and size of area:			
Pressure (in square feet):	N/A Manufacturer:		
Gravity (in GPM/square feet):	Manufacturer: _		

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0		
5/8"	Displacement	1.0	345_	345
3/4"	Displacement	1.5		•
1"	Displacement	2.5	1	3
1. 1/4"	Displacement, Compound or Turbin	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	€ 8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	ı Meter Equivalen	s <u>348</u>

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:	· · · · · · · · · · · · · · · · · · ·	
(USAGE/365)/350GPD	150	
(		
·		·

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout. 241
5. Estimated annual increase in ERCs *. 10
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELEVIEW OF HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
9. When did the company last file a capacity analysis report with the D
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420761
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - LITTLE LAKE WEIR

 $<sup>^{\</sup>star}\,$  An ERC is determined based on the calculation on the bottom of Page W-13.

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May June July August	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)  836 708 1,172 1,299 1,156 926 1,118 1,000	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)  83  162  120  367  382  185  291  93	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's) [ (b)+(c)-(d) ] (e)  753 546 1,052 932 774 741 827 907	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 753 546 1,052 932 774 741 827 907
September October		858 1,068	<u>45</u> 527	813 541	<u>813</u> 541
November		1,818	907	911	911
December		847	210	637	637
Total for Year		12806	3372	9434	9434
If water is purchased for resale, indicate the following:  VendorN/A  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:  NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	18,000,000 *	35	GROUND WATER

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	49,315	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
Unit rating (i.e., GPM, pounds	LIME	TREATMENT	
per gallon) N/A		Manufacturer: _	
Type and size of area:	FI	LTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Daoid	ontial	1.0		
All Resid		1.0	24	24
5/8" 3/4"	Displacement	1.5	24	
1"	Displacement	2.5		3
1. 1/4"	Displacement			
1. 1/4	Displacement, Compound or Turbin	5.0	10	50
2"	Displacement or Turbine		10	8
3"	Displacement, Compound or Turbin	15.0	1	15
3"	Displacement			13
	Compound	<u>16.0</u> 17.5		
3"	Turbine			
4"	Displacement or Compound	25.0		30
4"	Turbine	30.0	1	
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		<u> </u>
		Total Water System	n Meter Equivalen	s130

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:	· · · · · · · · · · · · · · · · · · ·	****	•	
LFIO Calculation.				
			•	
(USAGE/365)/350GPD	74			

UTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D
10. If the present system does not meet the requirements of DEP rules YES
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID_# 3424106
12. Water Management District Consumptive Use Permit # 3080
a. Is the system in compliance with the requirements of the CUP?  YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - OAKHAVEN

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May June July August September	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)  836 826 820 1,163 1,599 642 188 353 886	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)  79 (62) (46) 295 441 (1,090) (650) (685) (175)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)  757 888 866 868 1,158 1,732 838 1,038 1,061	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)  757 888 866 868 1,158 1,732 838 1,038 1,061
October		792	(10)	802	802
November December		153 182	(696) (866)	1.048	1,048
Total for Year		8440	-3465	11905	11905
If water is purchased for resale, indicate the following:  VendorN/A  Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below:  NA					
* The master meter is failing to read low flows thus making the water pumped understated.  The company is currently looking into replacing the master meter with a special meter to read low flows.					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	13,000,000 *	23	GROUND WATER

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	35,616	_
Location of measurement of capacity			
(i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	•
Unit rating (i.e., GPM, pounds	LIME	TREATMENT	
per gallon) N/A		Manufacturer:	
Type and size of area:	FI	LTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - OAKHURST

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0	<u></u>	
5/8"	Displacement	1.0	108	108
3/4"	Displacement	1.5		·
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	€ 8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	0.08		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	n Meter Equivalen	s108

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	93	
		· 

UTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen93
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout. 102
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D  N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424032
12. Water Management District Consumptive Use Permit # 3132
a. Is the system in compliance with the requirements of the CUP?  YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - OAKHURST

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

## PUMPING AND PURCHASED WATER STATISTICS

1		FINISHED	WATER USED	TOTAL WATER	
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
ł i	PURCHASED	PUMPED	FLUSHING,	PURCHASED	то
	FOR RESALE	FROM WELLS	FIGHTING	( Omit 000's )	CUSTOMERS
MONTH	( Omit 000's )	( Omit 000's )	FIRES, ETC.	[ (b)+(c)-(d) ]	( Omit 000's )
(a)	(b)	(c)	(d)	(e)	<b>(f</b> )
January		1,948	589	1,359	1,359
February		1,702	227	1,475	1,475
March		1,875	553	1,322	1,322
April		2,341	947	1,394	1,394
May		2,779	411	2,368	2,368
June		2,138	414	1,724	1,724
July		2,098	480	1,618	1,618
August		2,104	650	1,454	1,454
September		2,105	624	1,481	1,481
October		2,129	819	1,310	1,310
November		1,837	372	1,465	1,465
December		1,897	474	1,423	1,423
Total for Year		24953	6560	<u> 18393</u>	18393
If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:  NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	39,600,000 *	68	GROUND WATER

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	108,493	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT  Manufacturer:	
Type and size of area:	FI	LTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
				•
All Resid		1.0		
5/8"	Displacement	1.0	305	305
3/4"	Displacement	1.5		•
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	n Meter Equivalen	s305_

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:			
	•		
/UCAGE/005\/0500DD	444		,
(USAGE/365)/350GPD	144	<del></del>	
			·

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines 310
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 15
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424651
12. Water Management District Consumptive Use Permit # 3019
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - OCALA HEIGHTS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

## PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE	FINISHED WATER PUMPED FROM WELLS	WATER USED FOR LINE FLUSHING, FIGHTING	TOTAL WATER PUMPED AND PURCHASED (Omit 000's)	WATER SOLD TO CUSTOMERS
MONTH (a)	( Omit 000's ) (b)	( Omit 000's ) (c)	FIRES, ETC. (d)	[ (b)+(c)-(d) ] (e)	( Omit 000's ) (f)
January	(3)	2,034	488	1,546	1,546
February	-	1,912	196	1,716	1,716
March		2,008	288	1,720	1,720
April		2,286	274	2,012	2,012
May		2,941	441	2,500	2,500
June		3,073	609	2,464	2,464
July		1,971	276	1,695	1,695
August		1,338	93	1,245	1,245
September		1,599	199	1,400	1,400
October		2,194	445	1,749	1,749
November		2,784	735	2,049	2,049
December		2,113	347	1,766	1,766
Total for Year		26253	4391	21862	21862
If water is purchased for resale, indicate the following:  Vendor  N/A  Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below:  NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	60,955,000	72	GROUND WATER

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	167,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	-	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	-	CHLORINATOR	•
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT  Manufacturer:	
Type and size of area:	Fl	ILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - OCKLAWAHA

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
				-
All Resid	ential	1.0		
5/8"	Displacement	1.0	285	285_
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3 8
1. 1/4"	Displacement, Compound or Turbin		2	8
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbin		11_	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0	<del></del>	
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Systen	n Meter Equivalen	s309_

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	171	

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
2. Maximum number of ERCs * which can be ser 477
Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout. 477
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELEVIEW OF HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
9. When did the company last file a capacity analysis report with the DN/A
10. If the present system does not meet the requirements of DEP rules YES
<ul> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> </ul>
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420939
12. Water Management District Consumptive Use Permit # 3088
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - OCKLAWAHA

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Onit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's )	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's )
January	(0)	232	11	221	221
February		472	17	455	455
March		536	125	411	411
April		629	77	552	552
May		837	44	793	793
June		601	14	587	587
July		532	126	406	406
August		557	162	395	395
September		545	46_	499	499
October		588	169	419	419
November		555	67	488	488
December		549	154	395	395
Total for Year		6633	1012	5621	5621
If water is purchased for resale, indicate the following:  VendorN/A  Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below:  NA					
					<del> </del>

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	6,500,000 *	18	GROUND WATER
			·

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		17,808	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME '	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FI	LTRAT!ON	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - SUNLIGHT ACRES

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0		<del></del>
5/8"_	Displacement	1.0	74	74
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	€ 8.0		·
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	n Meter Equivalen	s <u>74</u>

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	44	

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser
3. Present system connection capacity (in ERCs *) using existing lines 51
4. Future connection capacity (in ERCs *) upon service area buildout. 51
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D
10. If the present system does not meet the requirements of DEP rules YES
<ul> <li>Attach a description of the plant upgrade necessary to meet the DEP rules.</li> </ul>
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421520
12. Water Management District Consumptive Use Permit # 2996
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - SUNLIGHT ACRES

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

# PUMPING AND PURCHASED WATER STATISTICS

	WATER	FINISHED WATER	WATER USED FOR LINE	TOTAL WATER PUMPED AND	WATER SOLD
i i	PURCHASED	PUMPED	FLUSHING,	PURCHASED	ТО
	FOR RESALE	FROM WELLS	FIGHTING	(Omit 000's)	CUSTOMERS
MONTH	(Omit 000's)	( Omit 000's )	FIRES, ETC.	[ (b)+(c)-(d) ]	( Omit 000's )
(a)	(b)	(c)	(d)	(e)	(f)
January		142	(108)	250	250
February		135	(29)	164	164
March		147	(14)	161	161
April		152	19	133	133
May		140	(1)	141	141
June		139	(16)	155	155
July		166	19	147	147
August		148	4	144	144
September		145	(17)	162	162
October		158	(21)	179	179
November		139	87	52	52
December		158	29	129	129
Total for Year		1769_	48_	1817	1817
If water is purchased for resale, indicate the following:  VendorN/A  Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below:					
* The master meter is failing to read low flows thus making the water pumped understated.  The company is currently looking into replacing the master meter with a special meter to read low flows.					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	7,665,000	5	GROUND WATER

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	21,000	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	•
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT  Manufacturer:	
Type and size of area:	FI	LTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - SUN RESORTS

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Daniel	a maki a l	1.0		
All Resid		1.0		
5/8"	Displacement	1.0	29_	29
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin			
3"	Displacement	15.0		
3"	Compound	16.0		:
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	n Meter Equivalen	s <u>29</u>

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	14	

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen14
2. Maximum number of ERCs * which can be ser 60
Present system connection capacity (in ERCs *) using existing lines 60
4. Future connection capacity (in ERCs *) upon service area buildout. 60
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D
10. If the present system does not meet the requirements of DEP rules YES
<ol> <li>Attach a description of the plant upgrade necessary to meet the DEP rules.</li> </ol>
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421201
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - SUN RESORTS

 $<sup>^{\</sup>star}\,$  An ERC is determined based on the calculation on the bottom of Page W-13.

## PUMPING AND PURCHASED WATER STATISTICS

MONTII	WATER PURCHASED FOR RESALE ( Omit 000's )	FINISHED WATER PUMPED FROM WELLS ( Omit 000's )	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS ( Omit 000's )
(a)	(b)	(c)	( <b>d</b> )	(e)	· (f)
January		1,587	118	1,469	1,469
February		1,127	47	1,080	1,080
March		1,577	296	1,281	1,281
April		1,960	539	1,421	1,421
May		1,689	341	1,348	1,348
June		1,526	568	958	958
July		1,552	377	1,175	1,175
August		1,530	212	1,318	1,318
September		1,323	63	1,260	1,260
October		1,409	326	1,083	1,083
November		1,433	175	1,258	1,258
December		1,483	461	1,022	1,022
Total for Year		18196	3523	14673	14673
If water is purchased for resale, indicate the following:  Vendor  N/A  Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below:  NA  NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	15,000,000	50	GROUND WATER

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	41,096	-
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A	<del></del>	Manufacturer: _	
	FI	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0		
5/8"	Displacement	1.0	52	52
3/4"	Displacement	1.5	<u>.</u>	·
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin	3.8	54	205
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Systen	n Meter Equivalen	s2 <u>57</u>

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	115	

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
When did the company last file a capacity analysis report with the D  N/A
10. If the present system does not meet the requirements of DEP rules YES
<ul> <li>Attach a description of the plant upgrade necessary to meet the DEP rules.</li> </ul>
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424009
12. Water Management District Consumptive Use Permit # 6850
a. Is the system in compliance with the requirements of the CUP?  YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - WHISPERING SANDS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's )
January		1,289	203	1,086	1,086
February		1,228	110	1,118	1,118
March		1,298	247	1,051	1,051
April		1,436	293	1,143	1,143
May		1,943	363	1,580	1,580
June		1,513	73	1,440	1,440
July		1,084	130	954	954
August		1,204	320	884	884
September		1,210	110	1,100	1,100
October		1,345	143	1,202	1,202
November		1,396	62	1,334_	1,334
December		1,314	245	1,069	1,069
Total for Year		16260	2299	13961	13961
If water is purchased for resale, indicate the following:  VendorN/A  Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below:  NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	56,200,000 *	45	GROUND WATER

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		153,973	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	-	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	-	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT  Manufacturer:	<u> </u>
Type and size of area:	F	ILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		1.0		:
All Resid		1.0	470	170
5/8"	Displacement	1.0	172	. 172
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin		2	16
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	1	30_
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	n Meter Equivalen	s218

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	109	

UTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen 109
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout. 440
5. Estimated annual increase in ERCs *. 10
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the DN/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424691
12. Water Management District Consumptive Use Permit # 3093
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - WINDING WATERS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

## PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's )	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	· (f)
January			0		0
February March			0	·	0,
				<del></del>	
April			0		<u>_</u>
May June			0		
July					0
August			0		- 0
September			0		
October			0	-	
November		3,510	1,761	1,749	1,749
December		3,188	1,997	1,191	1,191
Total for Year		6698	3758	2940	2940
If water is purchased for resale, indicate the following:  Vendor N/A  Point of delivery					
If water is	sold to other wa	ter utilities for re	edistribution, list n	ames of such u	tilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL WELL	120,888,000 46,778,400 *	331	GROUND WATER GROUND WATER

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	459,360		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	STORAGE TANK		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR		
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT  Manufacturer:		
FILTRATION  Type and size of area:				
Pressure (in square feet):	N/A	Manufacturer:		
Gravity (in GPM/square feet):		Manufacturer:		

W-12 GROUP 1 SYSTEM - SANDY ACRES

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid		1.0		<del></del>
5/8"	Displacement	1.0	245	245_
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		-
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	n Meter Equivalen	s245_

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	23	

UTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.			
Present ERC's * the system can efficiently sen			
Maximum number of ERCs * which can be ser 1312			
Present system connection capacity (in ERCs *) using existing lines			
Future connection capacity (in ERCs *) upon service area buildout.			
5. Estimated annual increase in ERCs *. 2			
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?			
7. Attach a description of the fire fighting facilities.			
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste			
9. When did the company last file a capacity analysis report with the D			
10. If the present system does not meet the requirements of DEP rules YES			
<ul> <li>Attach a description of the plant upgrade necessary to meet the DEP rules.</li> </ul>			
b. Have these plans been approved by DEP?			
c. When will construction begin?			
d. Attach plans for funding the required upgrading.			
e. Is this system under any Consent Order with DEP?			
11. Department of Environmental Protection ID # 3421118			
12. Water Management District Consumptive Use Permit # N/A			
a. Is the system in compliance with the requirements of the CUP? YES			
b. If not, what are the utility's plans to gain compliance?			

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

# WASTEWATER OPERATION SECTION

Sunshine Utilities of Central Florida, Inc. provides water treatement and distribution services only to its customers in Marion and Citrus Counties; therefore, the Waste water Operation Section is not applicable and has been ommitted in its entirety.