

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU239-02-AR Sunshine Utilities of Central Florida, Inc. 10230 E. Highway 25 Belleview, FL 34420-5531

Submitted To The

STATE OF FLORIDA



03 APR 17 PN 2: 08

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2001

SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC. ANNUAL REPORT FOR THE FLORIDA PUBLIC SERVICE COMMISSION AND ACCOUNTANT'S COMPILATION REPORT DECEMBER 31, 2002

03 APR 17 PM 2: 08

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EXECUTIVE SUMMARY

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CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: The utility is in substantial compliance with the Uniform System of Accounts prescribed by 1. the Florida Public Service Commission. 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. There have been no communications from regulatory agencies concerning noncompliance 3. with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the 4. respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified (Signature of Chief Executive Officer of the utility) * (Signature of Chief Financial Officer of the utility) * Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2002

		County: M.	ARION
(Exact Name of	of Utility)	Journy. 1411	INION
11 W A 1 23	e utility for which normal corres	spondence should be sent:	
, FLORIDA 34420			
352-347-8228			
s:			
One-Call of Florida, Inc. M	Iember Number		
ess of person to whom corre	espondence concerning this repo	ort should be addressed:	
OMPANY P.A.			
732-5611			
1W/ΔV 25			
FLORIDA 34420			
347-8228			
organization of the utility	09/01/74		
•		D. 0. :	
	utility as med with the internal	Revenue Service	
idual Partnership S	Sub S Corporation 1120 Corp X	oration	
corporation or person own	ing or holding directly or indire	ctly 5% or more of the voting	g securities
	Name		Percent <u>Ownership</u>
			50
OBJANIOE G. HODGES			50
	Ŧ.		
	exact mailing address of th HWAY 25 , FLORIDA 34420 352-347-8228 ss: One-Call of Florida, Inc. Maress of person to whom correlater CPA COMPANY P.A. I AVENUE SUITE 204 470 732-5611 address of where the utility's HWAY 25 FLORIDA 34420 347-8228 groups auditing or reviewing organization of the utility: organization of the utility: organization of the utility: organization of person own JAMES H. HODGES CLARISE G. HODGES	(Exact Name of Utility) exact mailing address of the utility for which normal correst HWAY 25 , FLORIDA 34420 352-347-8228 s: One-Call of Florida, Inc. Member Number ress of person to whom correspondence concerning this reputation. Inc. Member Number 1 AVENUE SUITE 204 470 732-5611 address of where the utility's books and records are located: IWAY 25 FLORIDA 34420 347-8228 groups auditing or reviewing the records and operations: organization of the utility: O9/01/74 opriate business entity of the utility as filed with the Internal idual Partnership Sub S Corporation 1120 Corp corporation or person owning or holding directly or indire Name JAMES H. HODGES CLARISE G. HODGES	(Exact Name of Utility) exact mailing address of the utility for which normal correspondence should be sent: HWAY 25 , FLORIDA 34420 352-347-8228 s: One-Call of Florida, Inc. Member Number ress of person to whom correspondence concerning this report should be addressed: LIER CPA OMPANY P.A. LAVENUE SUITE 204 470 732-5611 address of where the utility's books and records are located: IWAY 25 FLORIDA 34420 347-8228 groups auditing or reviewing the records and operations: organization of the utility: 09/01/74 periate business entity of the utility as filed with the Internal Revenue Service idual Partnership Sub S Corporation 1120 Corporation reorporation or person owning or holding directly or indirectly 5% or more of the voting Name JAMES H. HODGES CLARISE G. HODGES

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLORID	A PUBLIC SERV	ICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
		SUNSHINE UTILITIES OF	ALL UTILITY MATTE
JAMES H. HODGES	PRESIDENT	CENTRAL FLORIDA, INC	
		SUNSHINE UTILITIES OF	ALL UTILITY MATTE
CLARISE G. HODGES	VICE PRESIDENT	CENTRAL FLORIDA, INC	
		SUNSHINE UTILITIES OF	
JAMES H. HODGES, JR.	SEC	CENTRAL FLORIDA, INC	ALL UTILITY MATTE
			RATE AND ACCOUNT
DANIEL J. COLLIER	CPA	COLLIER & COMPANY, I	./MATTERS
		SUNSHINE UTILITIES OF	ALL UTILITY MATTE
DEWAINE W. CHRISTMAS	TREAS.	CENTRAL FLORIDA, INC	
			· · · · · · · · · · · · · · · · · · ·
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		1	

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A The Company was organized to provide potable water service to various subdivisions in Marion and Citrus Counties.
- B The Company provides water treatment and distribution services to customers in its certificated area.
- The primary goal of the Company is to continue rendering quality service to its existing customers.
- D The Company provides water treatment and distribution services, only in Marion and Citrus Counties.
- E The Company expects to continue an average annual growth rate of approximately 10%.
- F None

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/02

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Sunshine Utilities of	Central Florida, Inc.
Sunshine Utilities (Marion County Division)	Heights Water Company (Citrus County Division)
	(NOT REGULATED BY PSC)
t.	

COMPENSATION OF OFFICERS

For each officer, list the time spent activities and the compensation receiv			total business
NAME	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION (d)
(a)		(c)	(u)
JAMES H. HODGES	PRESIDENT	100	\$89,372
CLARISE G. HODGES	VICE PRESIDENT	100	49,651
JAMES H. HODGES JR	SEC.	100	12,001
DEWAINE W. CHRISTMAS	TREAS.	100	

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
JAMES H. HODGES	PRESIDENT	1	\$ NONE
CLARISE G. HODGES	VICE PRESIDENT	1	NONE
	b		

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
NONE		\$	
	F		

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRES OF AFFILIATION OR CONNECTION (d)
NONE			
	*		
			-
	1-		

YEAR OF REPORT
December 31, 2002

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	S
BUSINESS OR SERVYCE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER
			€9		€.	(5)
NONE						
			700			
	The state of the s					
The second secon						
and the second s						
			100			
			Table 1			
					Mindows and the second	
						i de

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

repairing and servicing		The same of transfer		- · · · · · · · · · · · · · · · · · · ·
NAME OF COMPANY OR RELATED PARTY	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATES	ANNU (P)urchased (S)old (d)	AMOUNT ·
(a)	(b)	(c)	(a)	(e)
NONE				\$
	h.			

YEAR OF REPORT December 31, 2002

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	with "S". nn (d)) in a supplemental	FAIR MARKET VALUE (f)	\$
	l, sold or transferred. rchase with "P" and sale ted. orted. (column (c) - colur orted. In space below or i e fair market value.	GAIN OR LOSS	\$
I Transfer of Assets ons follow:	Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and sale with "S". Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - column (d)) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	NET BOOK VALUE (d)	\$
tions: Sale, Purchase and Transfer 3. The columnar instructions follow:	 (a) Enter name of relation (b) Describe briefly th (c) Enter the total recetor (d) Enter the net book (e) Enter the fair mark (f) Enter the fair mark 	SALE OR PURCHASE PRICE (c)	8
Part II. Specific Instruct	ftransactions to include: uipment nd and structures curities tock dividends	DESCRIPTION OF ITEMS (b)	
 Enter in this part all transactions relating to the purchase, sale, or transfer of assets. 	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	NONE

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE		PREVIOUS YEAR		CURRENT YEAR
(a)	(b)	(c).		(d)		(e)
	UTILITY PLANT		Г			
101-106	Utility Plant	F-7	\$	2,381,922	\$	2,548,525
108-110	Less: Accumulated Depreciation and Amortization	F-8		1,010,230		1,194,668
	Net Plant		\$_	1,371,692	\$	1,353,857
114-115	Utility Plant Acquisition adjustment (Net)	F-7_		(6,542)		13,660
116 *	Other Utility Plant Adjustments		L			
	Total Net Utility Plant		\$_	1,365,150	\$	1,367,517
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$_		\$	
122	Less: Accumulated Depreciation and Amortization		L			
	Net Nonutility Property		\$		\$	
123	Investment In Associated Companies	F-10	<u> </u>	·		
124	Utility Investments	F-10	1 -			
125	Other Investments	F-10	-			
126-127	Special Funds	F-10				
	Total Other Property & Investments		\$_		\$	-
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$_	102,598	\$	41,313
132	Special Deposits	F-9		36,830	l	36,558
133	Other Special Deposits	F-9	l _		l·	
134	Working Funds		 			
135	Temporary Cash Investments		_	6,350	l	1,796
141-144	Accounts and Notes Receivable, Less Accumulated		1			177.006
	Provision for Uncollectible Accounts	F-11	l -	159,490	l	155,096
145	Accounts Receivable from Associated Companies	F-12	-		l	
146	Notes Receivable from Associated Companies	F-12	- 1			
151-153	Material and Supplies		- 1		I	
161	Stores Expense	<u> </u>	- 1	4 4 4	I	(2 025)
162	Prepayments Print I Provide II	-	- 1	444	I —	(2,835)
171	Accrued Interest and Dividends Receivable		-		l	
172 *	Rents Receivable	1-	1 -			
173 *	Accrued Utility Revenues	F-12	1 -		-	
174	Misc. Current and Accrued Assets	F-1Z	╁		1	
	Total Current and Accrued Assets		\$_	305,712	\$	231,928

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

	ASSETS AND OTHER DEDITS							
ACCT.	•	REF.	PREVIOUS	CURRENT				
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR				
(a)	(b)	(c)	(d)	(e)				
	DEFERRED DEBITS			*				
181	Unamortized Debt Discount & Expense	F-13	\$	\$				
182	Extraordinary Property Losses	F-13						
183	Preliminary Survey & Investigation Charges							
184	Clearing Accounts							
185 *	Temporary Facilities							
186	Misc. Deferred Debits	F-14	122,411	71,880				
187 *	Research & Development Expenditures							
190	Accumulated Deferred Income Taxes							
		l						
	Total Deferred Debits		\$ 122,411	\$ 71,880				
	Total Deterred Debits							
			Ф	r 1.771.225				
	TOTAL ASSETS AND OTHER DEBITS		\$1,793,273	\$1,671,325				

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.					
	D				

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

	EQUITY CAPITAL ANI	REF.	<u> </u>			CAMPENIE	
ACCT.				PREVIOUS		CURRENT	
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR	
(a)	(b)	(c)-	<u> </u>	(d)		(e)	
	EQUITY CAPITAL						
201	Common Stock Issued	F-15	\$	100	\$	100	
204	Preferred Stock Issued	F-15					
202,205 *	Capital Stock Subscribed						
203,206 *	Capital Stock Liability for Conversion						
207 *	Premium on Capital Stock		l		·		
209 *	Reduction in Par or Stated Value of Capital Stock						
210 *	Gain on Resale or Cancellation of Reacquired		1		l		
	Capital Stock		I _				
211	Other Paid - In Capital		<u> </u>	440,151		440,151	
212	Discount On Capital Stock				l		
213	Capital Stock Expense		<u> </u>				
214-215	Retained Earnings	F-16		106,372	l	102,129	
216	Reacquired Capital Stock						
218	Proprietary Capital						
	(Proprietorship and Partnership Only)						
	Total Equity Capital		\$_	546,623	\$	542,380	
	LONG TERM DEBT	1	1		1		
221	Bonds	F-15	-				
222 *	Reacquired Bonds		- 1		l —		
223	Advances from Associated Companies	F-17			1 —		
224	Other Long Term Debt	F-17	╄		 		
	Total Long Term Debt		\$_		\$		
	CURRENT AND ACCRUED LIABILITIES		Т				
231	Accounts Payable		1_	40,849	İ	21,480	
232	Notes Payable	F-18		112,500	l	56,500	
233	Accounts Payable to Associated Companies	F-18			l		
234	Notes Payable to Associated Companies	F-18					
235	Customer Deposits			38,142	_	37,492	
236	Accrued Taxes	W/S-3] _	35,457	1_	54,647	
237	Accrued Interest	F-19	1 -				
238	Accrued Dividends]				
239	Matured Long Term Debt]		·		
240	Matured Interest			522	_	618	
241	Miscellaneous Current & Accrued Liabilities	F-20	1				
	And Change Carrent Services						
	Total Current & Accrued Liabilities		\$_	227,470	\$	170,737	

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

	EQUITY CAPITAL AND	REF.		PREVIOUS	CURRENT
ACCT.				YEAR	YEAR
NO.	ACCOUNT NAME	PAGE			(e)
(a)	(b)	(c)		(d)	(6)
	DEFERRED CREDITS	_			¢
251	Unamortized Premium On Debt	F-13	\$	76140	53,866
252	Advances For Construction	F-20	l	56,148	33,800
253	Other Deferred Credits	F-21			
255	Accumulated Deferred Investment Tax Credits		<u> </u>		
	Total Deferred Credits		\$_	56,148	\$53,866
	OPERATING RESERVES	Į.			
261	Property Insurance Reserve		\$		\$
262	Injuries & Damages Reserve		l		
263	Pensions and Benefits Reserve]	40,031	0
$\frac{265}{265}$	Miscellaneous Operating Reserves		1		
	Total Operating Reserves		\$	40,031	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			1 502 040	\$ 1,671,617
271	Contributions in Aid of Construction	F-22	_ \$_	1,593,949	φ <u>1,071,017</u>
272	Accumulated Amortization of Contributions		1	((70.049)	(767,275)
!	in Aid of Construction	F-22	4	(670,948)	(101,213)
	Total Net C.I.A.C.		\$	923,001	\$904,342
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		_ \$_		\$
282	Accumulated Deferred Income Taxes -		1	,	
1	Liberalized Depreciation		- -		
283	Accumulated Deferred Income Taxes - Other		╫		
	Total Accumulated Deferred Income Tax		\$_		\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$_	1,793,273	\$ <u>1,671,325</u>

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME	REF. PAGE (c)	F	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$	814,634	\$ 857,423
	Net Operating Revenues		\$	814,634	\$ 857,423
401	Operating Expenses	F-3(b)	\$	676,210	\$ 705,873
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	78,640 50,510	\$ 83,017 53,032
	Net Depreciation Expense		\$	28,130	\$ 29,985
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3		75,977	77,881
	Utility Operating Expenses			780,317	\$ 813,739
Net Utility Operating Income			\$	34,317	\$ 43,684
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)			
	Total Utility Operating Income [Enter here and on Page F-3(c)]				\$ 43,684

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 829,575	\$	\$\$
\$ 829,575	\$	\$\$27,848
\$ 684,068	\$	\$ 21.805
81,004 52,789		2,013 243
\$\$	\$	\$1,770
75,413		2,468
\$ 787,696	\$	\$26,043_
\$ 41,879	\$	\$1,805_
\$41,879	\$	\$1,805

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME PAGE (b) (c)		P	REVIOUS YEAR (d)		JRRENT YEAR (e)
Total Utili	ty Operating Income [from page F-3(a)]		\$	34,317	\$	43,684
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions Costs & Expenses of Merchandising		\$		\$	
419	Jobbing, and Contract Work Interest and Dividend Income			3,155	·	952
421 426	Nonutility Income Miscellaneous Nonutility Expenses					
	Total Other Income and Deductions		\$	3,155	\$	952
408.20	TAXES APPLICABLE TO OTHER INCOME Taxes Other Than Income		\$		\$	
409.20 410.20	Income Taxes Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit Investment Tax Credits - Net Investment Tax Credits Restored to Operating Income					
412.30	Total Taxes Applicable To Other Income		\$		\$	
427	INTEREST EXPENSE Interest Expense	F-19	\$	2,647	\$	4,024
428 429	Amortization of Debt Discount & Expense Disallowed rate case expense	F-13 F-13			·	35,374
	Total Interest Expense		\$	2,647	\$	39,398
433	EXTRAORDINARY ITEMS Extraordinary Income		\$		\$	
434 409.30	Extraordinary Deductions Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$		\$	
	NET INCOME	· · · · · · · · · · · · · · · ·	\$	34,825	\$	5,238

Explain Extraordinary meome.	<i>p</i> .	

SCHEDULE OF YEAR END RATE BASE

ACCT.	ACCOUNT NAME	REF. PAGE	WATER UTILITY		WASTEWATER UTILITY
NO. (a)	(b)	(c)	(d)		(e)
(4)	\2/				•
101	Utility Plant In Service	F-7	\$ 2,265	5,083	\$
	Less:				
	Nonused and Useful Plant (1)				
108	Accumulated Depreciation	F-8	1,166	5,702	
110	Accumulated Amortization	F-8		2.202	
271	Contributions In Aid of Construction	F-22	1,659	9,392	
252	Advances for Construction	F-20			
	Subtotal		\$(56)	1,011)	\$
	Add:				
272	Accumulated Amortization of	77.00	~	0.456	
	Contributions in Aid of Construction	F-22	/60	0,456	
	Subtotal		\$ 199	9,445	\$
	Subtotal				
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of	n 7		0	
	Acquisition Adjustments (2)	F-7		<u>0</u> 5,509	
	Working Capital Allowance (3)			3,309	
	Other (Specify):		23	1,422	
105	Construction in process		23	1,422	
					-
	RATE BASE		\$51	6,376	\$
	NET UTILITY OPERATING INCOME			1,879	\$
ACI	HIEVED RATE OF RETURN (Operating Income /	Rate Base)		8.11%	·

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

COMPLETION OF SCHEDULE ONLY REQUIRED IF AFUDC WAS CHANGED DURING THE YEAR SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAP	ITAL .	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)	
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cos Tax Credits - Weighted Deferred Income Taxes Other (Explain)	Cost					
Total	\$					
 (1) If the utility's capital structure is not used, explain which capital structure is used. (2) Should equal amounts on Schedule F-6, Column (g). (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established. Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates. 						
APPROVED RETURN ON EQUITY						
Current Commission Return on Equity: Commission order approving Return on Equity:						
APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR						

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

Current Commission Approved AFUDC rate:

Commission order approving AFUDC rate:

YEAR OF REPORT December 31, 2002

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

COMPLETION OF THIS SCHEDULE ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

	CAPITAL STRUCTURE (g)	€	φ,
OCEEDING	OTHER (1) ADJUSTMENTS PRO RATA (f)	49	 ⊌
IE LAST RATE PR	OTHER (1) ADJUSTMENTS SPECIFIC (e)	<i>ω</i>	8
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	NON- JURISDICTIONAL ADJUSTMENTS (d)	₩	8
WITH THE METHODO	NON-UTILITY ADJUSTMENTS	θ	8
NSISTENT WITH	PER BOOK BALANCE	100	\$
)) 	OF	Common Equity Preferred Stock Long Term Debt Customer Deposits - Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

(1) Evalgin below, all adjustments made in Columns (e) and (f):
(1) LADIAN COLOW AN ACCOUNTING MACCOUNTING OF COLORS

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$	\$	\$52,020	\$
103	Property Held for Future Use Utility Plant Purchased				
105	or Sold Construction Work in Progress Completed Construction	231,422			231,422
	Not Classified Total Utility Plant	\$ 2,496,505	\$	\$ 52,020	\$2,548,525

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	For any acquisition ad DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114 114 114	Acquisition Adjustment	\$	\$	\$(14,548) 39,523 (19,685)	\$ (14,548)
Total I	Plant Acquisition Adjustments	\$	\$	\$5,290	\$5,290
115	Accumulated Amortization Heights Water Company	\$	\$	\$(8,370)	\$(8,370)
Total	Accumulated Amortization	\$	\$	\$(8,370)	\$(8,370)
Net A	equisition Adjustments	\$	\$	\$13,660_	\$13,660_

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPREODESCRIPTION (a)		/ATER (b)	WASTEWATER (c)	OTH REF	ER THAN PORTING STEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION							
Account 108	1					l	•
Balance first of year	\$	983,440	\$	\$	26,790	\$	1,010,230
Credit during year:						İ	
Accruals charged to:							
Account 108.1 (1)	\$	81,004	\$	\$	2,013	\$	83,017
Account 108.2 (2)							
Account 108.3 (2)				l	·		
Other Accounts (specify):							
Purchase of Linadale	Ì	87,656		1			87,656
Purchase of Quail Run		24,597					24,597
Salvage	1						
Other Credits (Specify):							
Office Creatis (Specify).				ļ			· · · · · · · · · · · · · · · · · · ·
Total Credits	\$	193,257	\$	\$	2,013	\$	195,270
Debits during year:							•
Book cost of plant retired		9,995			837		10,832
Cost of Removal							
Other Debits (specify):	1						
Office Debits (speetry).	ļ					-	
Total Debits	\$	9,995	\$	\$	837	\$	10,832
Balance end of year	\$	1,166,702	\$	\$	27,966	\$	1,194,668
ACCUMULATED AMORTIZATION	J				·		
Account 110	1			1			
Balance first of year	\$		\$	\$		\$	
Credit during year:						1	
Accruals charged to:	1					1	
Accidans charged to:	\$		\$	\$		\$	
Account 110.2 (2)	1'					1	
Other Accounts (specify):							-
Offici Accounts (specify).				-		_	
Total credits	\$		\$	\$		\$	
Debits during year:							
Book cost of plant retired	1						
Other debits (specify):							
						6	
Total Debits	\$	ı	\$	\$		\$	
Balance end of year	\$		\$	\$		\$	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

AMORTIZATION OF RATE CASE	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)	
Limited proceedings Cost incurred post	\$ 74929 20000	666	\$ <u>18,732</u> 5,000	
Total	\$94,929	1,332	\$	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

DESCRIPTION (a)	ther Items may be ground BEG!NNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$	 \$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

DESCRIPTION OF SPECIAL DEPOSITS
(a)

SPECIAL DEPOSITS (Account 132):
Customer deposits

Total Special Deposits

OTHER SPECIAL DEPOSITS (Account 133):
Total Other Special Deposits

Total Other Special Deposits

Total Other Special Deposits

SPECIAL DEPOSITS (Account 133):
Total Other Special Deposits

SPECIAL DEPOSITS (Account 133):
Total Other Special Deposits

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SPECIAL DEPOSITS (Account 134):
SPECIAL DEPOSITS (

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127. YEAR END FACE OR PAR VALUE **BOOK COST** DESCRIPTION OF SECURITY OR SPECIAL FUND (c) · **(b)** (a) INVESTMENT IN ASSOCIATED COMPANIES (Account 123): None Total Investment in Associated Companies UTILITY INVESTMENTS (Account 124): None Total Utility Investment OTHER INVESTMENTS (Account 125): None Total Other Investment SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): None Total Special Funds

ACCOUNTS AND NOTES RECEIVABLE - NET **ACCOUNTS 141 - 144**

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

Amounts included in Accounts 142 and 144 should be listed individually. TOTAL DESCRIPTION **(b)** (a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141): 40,505 Water Wastewater 407 Other 40.912 Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE (Account 142): 114,184 Employee accounts receivable 114,184 Total Other Accounts Receivable NOTES RECEIVABLE (Account 144): None Total Notes Receivable 155,096 Total Accounts and Notes Receivable ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others Total Additions Deduct accounts written off during year: Utility Accounts Others Total accounts written off 0 Balance end of year 155,096 TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.			
DESCRIPTION (a)	TOTAL (b)		
None	\$		
Total	\$		

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
None	
Total Miscellaneous Current and Accrued Liabilities	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue. AMOUNT WRITTEN OFF YEAR END DESCRIPTION **DURING YEAR BALANCE** (a) **(b)** (c) UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): None Total Unamortized Debt Discount and Expense UNAMORTIZED PREMIUM ON DEBT (Account 251): None Total Unamortized Premium on Debt

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): 3 year well maintenance & testing Loan costs Rate case expense	23,732	\$ 83 600 71,197
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$23,732_	\$

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		_%\$1
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	None	%\$ %\$ %\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	1		
N	%		\$
None			
	%		
	^		
	^~		
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime +2%, etc.)

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

Show separately the state and federal income tax effect of items shown in Account No. 439. ACCT. NO. DESCRIPTION **AMOUNTS** (a) (b) (c) 215 Unappropriated Retained Earnings: Balance Beginning of Year 106,372 Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): 439 Credits: Total Credits: Debits: Total Debits: 435 Balance Transferred from Income 5,238 Appropriations of Retained Earnings: 436 Total Appropriations of Retained Earnings Dividends Declared: 437 Preferred Stock Dividends Declared 438 Common Stock Dividends Declared Shareholder distribution (9,481)Total Dividends Declared (9.481)215 Year end Balance 102,129 214 Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): 214 Total Appropriated Retained Earnings Total Retained Earnings 102,129 Notes to Statement of Retained Earnings:

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
None	
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	\mathscr{T}		\$
None	%		
	%		
	%		
	%		
	%		
	%		
	%		
			· .
	%	·****	
	%_		
	%		
	%		,
	%	***************************************	
*	%		
		···	
Total			Φ.
TOTAL			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

NOTES PAYABLE ACCOUNTS 232 AND 234

	II	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE (Account 232): DEP Loan C/L Payable to Bank	3.00 % variable % % % % % % % % % % % % % % % % % % %		\$ 32,500 24,000
Total Account 232			\$56,500
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): None	% % % % % % %		\$
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION
(a)
(b)

None

Total

Total

YEAR OF REPORT December 31, 2002

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

: .

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

ACCO	ACCOUNTS 23/ AND 42/	/			
	BALANCE	INTEI	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT (a)	OF YEAR (b)	DEBIT (c)	AMOUNT	YEAR	OF YEAR
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
Suntrust line of credit	0	427.4	1,577	1,577	A
Total Account 237.1	8		\$	\$	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	C \$	427	\$ 2 448	2448	·
				0++,2	-
Total Account 237.2	\$		\$	\$	\$
Total Account 237 (1)	\$		\$	\$ 4,025	\$
INTEREST EXPENSED: Total accrual Account 237		237	\$ 4.025	(1) Must agree to E.	(1) Must agree to F-2 (a) Reginging and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Inferest Expense	-3 (c), Current
Net Interest Expensed to Account No. 427 (2)			\$\$		

YEAR OF REPORT December 31, 2002

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	None
€\$	\$
(q)	(a)
OF YEAR	DESCRIPTION - Provide itemized listing
BALANCE END	

ADVANCES FOR CONSTRUCTION

Total Miscellaneous Current and Accrued Liabilities

CY	1
č	1
	_
5	١
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Χγ	11000011				
	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(b)	(c)	(d)	(e)	(£)
Boulder Hill	\$ 286		\$	€9	\$ 286
Country Walk	1,168	252	131		1.037
Florida Heights	4,500				4.500
Fore Oaks	527				527
Hilltop	13,344	252	361		12.983
Northwoods	3,813				3.813
Ocala Heights	0	-			0.000
Lake Weir Pines	(09L)				(09L)
Stonehill	556				556
Spanish Palms	8,946				8.946
Sunlight Acres	(69)		10000		(69)
Silverwood	500	252	200		300
Eleven Oaks	096		the state of the s		096
Pearl Brittain	1,822		Vivi and the second sec		1.822
Coverntry	7,420	252	1,590	1	5.830
Cool Breeze	9,500				9.500
					000

0 35	9
3,635	53,866
	₩
	\$
	2,282
	- 53
3,635	56,148
	<u></u> ₩
ts	
Ashley Heights Lake Bryant	
Ash	Total

* Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):		
None	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
None	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,582,374	\$	\$11,575_	\$1,593,949
Add credits during year:	\$	\$	\$650	\$
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$1,659,392	\$	\$12,225_	\$1,671,617

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	THA	WW OTHER N SYSTEM PORTING (d)	TOTAL
Balance first of year	\$ 664,372	\$	\$	6,576	\$ 670,948
Debits during the year:	\$ 96,084	\$	\$	243	\$ 96,327
Credits during the year	\$	\$	\$		\$ ·
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 760,456	\$	\$	6,819	\$ 767,275

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

assignments or sharing of the consolidated tax among the group member	REF. NO.	sis of allocation, AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$ N/A
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$

WATER OPERATION SECTION

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2002

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY SUNSHINE UTILITIES (MARION COUNTY)	CERTIFICATE NUMBER 363W	GROUP NUMBER
NOTE - ON AUGUST 1, 1999 CITRUS COUNTY TOOK OVER T THEREFORE CITRUS COUNTY IS NO LONGER INCLUDED I	HE MONITORING RESPONS IN THIS REPORT.	BILITIES
t		

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 2,265,083
108	Less: Nonused and Useful Plant (1) Accumulated Depreciation	W-6(b)	1,166,702
110	Accumulated Amortization		
271 252	Contributions In Aid of Construction Advances for Construction	W-7 F-20	1,659,392
	Subtotal	1-20	\$(561,011)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 760,456
	Subtotal		\$199,445
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2)	F-7 F-7	
113	Working Capital Allowance (3)	F-/	85,509
105	Other (Specify): Construction in Process		231,422
	WATER RATE BASE		\$516,376
	WATER OPERATING INCOME	W-3	\$41,879
AC	HIEVED RATE OF RETURN (Water Operating Income / Wate	r Rate Base)	8.11%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last-rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$829,575
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$829,575
401	Operating Expenses	W-10(a)	\$ 684,068
403	Depreciation Expense	W-6(a)	81,004
	Less: Amortization of CIAC	W-8(a)	52,789
	Net Depreciation Expense		\$ 28,215
406	Amortization of Utility Plant Acquisition Adjustment	F-7	Φ 28,213
407	Amortization Expense (Other than CIAC)	F-8	· · · · · · · · · · · · · · · · · · ·
,	Amortization Expense (Other than Circle)	1 0	
408.10 408.11 408.12 408.13	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income		37,331 16,727 21,355 \$ 75,413
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		·
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$
	Utility Operating Income		\$
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$41,879

YEAR OF REPORT December 31, 2002

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CITEBENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	VEAR
(a)	(p)	(c)	(p)	(e)	(F)
301	Organization	1,660	-	\$	099 1
302	Franchises	And the state of t	The second secon		
303	Land and Land Rights	61,724			61 724
304	Structures and Improvements		6.590		0 590
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				We state the state of the state
307	Wells and Springs	49,376	26.772		76.148
308	Infiltration Galleries and Tunnels				
309	Supply Mains	544			544
310	Power Generation Equipment	27,502	7,260		34.762
311	Pumping Equipment	373,345	15,505		388.850
320	Water Treatment Equipment	182,163	7,388	(5,011)	184.540
330	Distribution Reservoirs and Standpipes	22,951	18,695		41.646
331	Transmission and Distribution Mains	1,049,033	44,484		1.093.517
333	Services	34,203	9,592		43.795
334	Meters and Meter Installations	150,266	21,879	(4,984)	167.161
335	Hydrants		5,200		5.200
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	25,858			25.858
340	Office Furniture and Equipment	29,211	1,994		31.205
341	Transportation Equipment	60,893			60.893
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	10,889	1,753		12,642
344			de de		
345	Power Operated Equipment			A.S.	
346	Communication Equipment	10,912		70	10 912
347	Miscellaneous Equipment	17,436			17,236
348	Other Tangible Plant				001,71
	TOTAL WATED DI ANT	T		(
-	INICATIVATE ACTOR	006/017	211/01	\$	\$ 2265083

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 2002

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

						7.7		77	T	7	1							M	<u></u>	اکا ا	<u></u>	c	<u>7</u>		2	191		
	.5 GENERAL PLANT	(h)	45,																	31,205	60,893	13 61	12,042		10,912	17,436	880521	
	.4 TRANSMISSION AND DISTRIBUTION PLANT	(g)	∽	Section with the section of the sect							The state of the s		41,646	1,093,517	43,795	167,161	5,200		Faces 1997 (1997) (1997)								\$ 1351319	
	3 WATER TREATMENT PLANT	(J)	A	Commence of the commence of th	7.4							184,540							**************************************								\$ 184540	
ANT MATRIX	SOURCE OF SUPPLY AND PUMPING PLANT	(e)	3	61,724	6,590		76.148		544	34,762	388,850							\$									\$ 568618	
ATER UTILITY PLANT MATRIX	.1 INTANGIBLE PLANT	(n) \$																25.858									\$ 27518	
WAT	CURRENT YEAR (c)	1 660		61,724	6,590		76,148		544	34,762	184 540	41 646	1.093.517	43.795	167 161	5.200		25,858	31,205	60,893		12,642		01001	17.436		\$2265083	
	ACCOUNT NAME	Organization	Franchises	Land and Land Rights	Structures and Improvements Collecting and Impounding December	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Power Generation E	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	I shorten, Equipment	Power Operated Rouisment	Communication Forningent	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
	ACCT. NO.	301	302	303	305	306	307	308	310	311	320	330	331	333	334	335	336	339	340	341	342	344	345	346	347	348		

W-4(b) GROUP 1,

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/c
(a) 304	(b)	(c)	(d)	(e)
	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			3.03 70
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			3.33%
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15		
311	Pumping Equipment	20		6.67%
320	Water Treatment Equipment	22		5.00%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		4.55%
333	Services	43		2.33%
334	Meters and Meter Installations	20		2.33%
335	Hydrants	45		
336	Backflow Prevention Devices	75		2.22%
339	Other Plant Miscellaneous Equipment	25		
340	Office Furniture and Equipment	15		4.00%
341	Transportation Equipment	6		6.67%
342	Stores Equipment	<u>U</u>		16.67%
343	Tools, Shop and Garage Equipment	16		
344	Laboratory Equipment	10		6.25%
345	Power Operated Equipment	10		10.00%
346	Communication Equipment			8.33%
347	Miscellaneous Equipment	10	· · · · · · · · · · · · · · · · · · ·	10.00%
348	Other Tangible Plant	15		6.67%
Water Pla	ant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

4

YEAR OF REPORT

December 31, 2002

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

26,399 8,816 4,771 11,907 15,629 59,874 41 867 21,675 26,449 4,864 1,078 1,034 193,257 2,661 7,180 CREDITS (d+e)TOTAL 23,652 112,253 6,499 ,746 3,373 13,736 35,566 4,656 4,551 12,474 ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION CREDITS * (e) 41 220 2,317 8,534 24,308 2,747 18,703 1,893 208 9,201 1,034 1,078 81,004 867 7,180 2,661 ACCRUALS 3 715 AT BEGINNING 14,039 12,246 1,478 58,660 11,818 983,440 187,103 1,201 15,844 32,640 5,505 10,912 138,083 17,436 475,741 OF YEAR BALANCE TOTAL WATER ACCUMULATED DEPRECIATION Distribution Reservoirs and Standpipes Other Plant Miscellaneous Equipment Transmission and Distribution Mains Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels ACCOUNT NAME Office Furniture and Equipment Meters and Meter Installations Lake, River and Other Intakes Power Generation Equipment Backflow Prevention Devices Water Treatment Equipment Power Operated Equipment Communication Equipment Transportation Equipment Miscellaneous Equipment Laboratory Equipment Pumping Equipment Other Tangible Plant Organization costs Wells and Springs Stores Equipment Supply Mains Hydrants Services ACCT. N 0. 306 308 310 320 330 301 309 311 333 334 335 336 339 340 <u>a</u> 331 342 343 344 345 346 347 341

purchase of linadale and quai run per psc requirements Use () to denote reversal entries.

GROUP 1 W-6(a)

YEAR OF REPORT December 31, 2002

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

	BALANCE AT END OF YEAR	(c+f-k)	€	\$ 756	4,771		40,438		31	21,062	213,552	144,979	17,107	535,615	2,068	75,351	4,864		12,852	200,00	39,820	7 503	0,383			10,912	17,436	COT 331 1 3	0,100,/02
(d.L.CO)	TOTAL	(g-h+i)	(I) #	<i>A</i>								(5,011)				(4,984)												(9006)	(222)
IN WATER ACCUMULATED DEPRECIATION (CONTIN)	COST OF REMOVAL AND OTHER	CHARGES	(1)	7																								\$	
ACCUMIT ATEL	SALVAGE AND INSURANCE	(<u>e</u>	(11))																								\$	
	PLANT RETIRED	(b)	S				MA.				(5,011)	(120,0)			(4 984)													\$	
ANALYSIS OF ENTRIES	ACCOUNT NAME	(b)	Organization costs	Structures	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION	
3	ACCT. NO.	(a)	301	304	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL W.	

W-6(b) GROUP 1

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$1582374
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ 77018
Total Credits		\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$1659392

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Mobile home hook-ups SFR hook-ups Purchase of Linadale water system	23 27	\$ <u>461.20</u> 520.00	\$ 10,698 14,040 52,280
Total Credits			\$

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)	
Balance first of year	\$\$664,	372
Debits during the year: Accruals charged to Account 272 Other debits (specify): Purchase of Linadale water system	\$ 52,7 43,7	789 295
Total debits	\$96,0	084
Credits during the year (specify):	\$\$	
Total credits	\$	
Balance end of year	\$760,4	56

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS DESERVED BY THE PROPERTY OF THE PROPERTY O

WHICH CASH OR PROPERTY WAS RECEIVED DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
	-	
		·
		<u>.</u>
Total Credits		\$

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			
461.1 461.2 461.3 461.4 461.5	Metered Water Revenue: Sales to Residential Customers Sales to Commercial Customers Sales to Industrial Customers Sales to Public Authorities Sales Multiple Family Dwellings	3,078	3,143	807,907
	Total Metered Sales	3,078	3,143	\$807,907
462.1 462.2	Fire Protection Revenue: Public Fire Protection Private Fire Protection			
	Total Fire Protection Revenue			\$
464 465 466 467	Other Sales To Public Authorities Sales To Irrigation Customers Sales For Resale Interdepartmental Sales			-
	Total Water Sales	3,078	3,143	\$807,907
469 470 471 472 473 474	Other Water Revenues: Guaranteed Revenues (Including Allow Forfeited Discounts Miscellaneous Service Revenues Rents From Water Property Interdepartmental Rents Other Water Revenues	vance for Funds Prudently	y Invested or AFPI)	\$21,668
	Total Other Water Revenues			\$
,	Total Water Operating Revenues			\$829,575

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 132.653		
603	Salaries and Wages - Employees Salaries and Wages - Officers, Directors and Majority Stockholders		\$0	\$6,172
604	Employee Pensions and Benefits	139,023		
610	Purchased Water	41,973		Y-0/4-4-0-1-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-
615	Purchased Power	42,193	40.020	
616	Fuel for Power Purchased	203	40,230	
618	Chemicals	10,792	203	
620	Materials and Supplies	16,694		2000
631	Contractual Services-Engineering	1,682		2,866
632	Contractual Services - Accounting	19,032		
633	Contractual Services - Legal	26,936		
634	Contractual Services - Mgt. Fees	20,730		
635	Contractual Services - Testing	24,243		6,443
636	Contractual Services - Other	72,540		0,443
641	Rental of Building/Real Property	51,638	38,054	4,941
642	Rental of Equipment	2,356	50,054	4,241
650	Transportation Expenses	16,176		16,176
656	Insurance - Vehicle	4,713		4,713
657	Insurance - General Liability	426		
658	Insurance - Workman's Comp.	5,492		
659	Insurance - Other			
660	Advertising Expense		Yes 24 Yes 200	
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	23,732		
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	5,158		
675	Miscellaneous Expenses	46,413		
	Envertance Lapenses	40,413		
T	otal Water Utility Expenses	\$684,068	\$	\$41,311

WATER EXPENSE ACCOUNT MATRIX

	T				
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)		.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	\$898	\$	\$34,654	\$23,386	\$67,543
10,792		0			139,023 41,973 1,963
10,792	(416)	1,478	14,194		50 204 19,032
17,800	41,120		4,325	18,048	9,047 8,643 1,577
				426	5,492
					23,732
			1,533	5,158 12,169	32,711
\$ \$	\$\$	S	55,485	59,187	377,926

YEAR OF REPORT December 31, 2002

SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
February March April May June July August September October November December	None	23,809 22,586 28,021 28,588 38,718 33,032 25,600 25,281 30,219 25,104 26,051	6,506 7,747 12,031 9,594 14,480 8,967 10,474 8,714 13,526 9,533 8,816	17,303 14,839 15,990 18,994 24,238 24,065 15,126 16,567 16,693 15,571 17,235	17,303 14,839 15,990 18,994 24,238 24,065 15,126 16,567 16,693 15,571 17,235
Total for Year		23,461	8,561 118949	14,900 211521	14,900 211521
Point of de	_		list names of such utili	ities below:	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Ashley Heights			
Belleview Oaks		100,800	Well
Burks		36,000	Ground water
Country Walk		10,800	Ground water
Eleven Oaks		25,200	Ground water
Emil-Marr		32,400	Ground water
Florida Heights		25,200	Ground water
Florida Heights		18,000	Ground water
Floyd Clark		18,000	Ground water
Fore Oaks		32,400	Ground water
Fore Oaks		33,120	Ground water
Hilltop		33,120	Ground water
Lakeview Hills		68,400	Ground water
Little Lake Weir		115,200	Ground water
Little Lake Well		18,000	Ground water

Little Lake Weir	18,000	Ground water
Oak Haven	144,000	Ground water
Oakhurst	72,000	Ground water
Ocala Heights	68,400	Ground water
Ocklawaha	36,000	Ground water
Ocklawaha	18,000	Ground water
Sunlight Acres	68,400	Ground water
Sun Ray	430,000	
Suttons	 10,800	Ground water
Winding Waters	 	Ground water
Quail Run	432,000	Ground water
Sandy Acres		Ground water
Durid / Meres		Ground water

W-11 GROUP 1

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		
Unit rating (i.e., GPM, pounds	LIME TREATMENT	
per gallon):	Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen	tial			
5/8"	Displacement	1.0		
3/4"	Displacement	1.0	3,311	3,311
1"	Displacement	1.5 2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		18
1 1/2"	Displacement or Turbine	5.0	58	220
2"	Displacement, Compound or Turbine	8.0	14	70
3"	Displacement	15.0	3	24
3"	Compound	16.0	<u>l</u>	15
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	2	60
6"	Displacement or Compound	50.0		00
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	3,718

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
(224,660,000 / 365 days) / 350 gpd =	1759
	B

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve.
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTII (a) January February March April May June July August September	WATER PURCHASED FOR RESALE (Omit 000's) (b)	WATER PUMPED FROM WELLS (Omit 000's) (c) 294 238 273 269 304 317 278 235	FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 17 36 37 14 3 2 29 29 23 72	PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 277 202 236 255 301 315 249 212 235	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 277 202 236 255 301 315 249 212 235
October November		331 237 239	63 29 21	268 208 218	268 208 218
December Total for Year		3322	346	2976	2976
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: NA * The master meter is failing to read low flows thus making the water pumped understated. The company is currently looking into replacing the master meter with a special meter to read low flows.					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	22,630,000 *	9	GROUND WATER

* ANNUAL

W-11 GROUP 1 SYSTEM - ASHLEY HEIGHTS

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		62000	·
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon)N/A		Manufacturer:	
	FD	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - ASHLEY HEIGHTS

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
\ <u></u> /				
All Reside	ential	1.0		50
5/8"	Displacement	1.0	50	
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivaler	nts50

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
(USAGE/365)/350GPD	23
ı	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serv 23
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout. 177
5. Estimated annual increase in ERCs *. NONE
Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system NONE PLANNED
When did the company last file a capacity analysis report with the DE
10. If the present system does not meet the requirements of DEP rules: YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424962
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

, W-14 GROUP 1 SYSTEM - ASHLEY HEIGHTS

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTII (a) January February March April May June July August September	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 554 582 1,400 694 831 831 561 592 546	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 88 144 910 80 141 126 142	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 466 438 490 614 690 705 419 440	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 466 438 490 614 690 705 419
October November		546 535 536	92 74 116	454 461 420	454 461 420
December		499	123	376	376
Total for Year		8161	2188	5973	5973
If water is purchased for resale, indicate the following: VendorN/A Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below: NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	7,700,000 *	22	GROUND WATER
		V4_36364744	

* ANNUAL

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

_	21,096	<u>. </u>
	WELLHEAD	
-	**	
_	CHLORINATOR	
LIME	TREATMENT	
	Manufacturer:	
FI	LTRATION	
N/A	Manufacturer:	
	Manufacturer:	
	FI	WELLHEAD CHLORINATOR LIME TREATMENT Manufacturer: FILTRATION N/A Manufacturer:

W-12 GROUP 1 SYSTEM - BELEVIEW OAKS

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	lential	4.0		
5/8"	T	1.0		
3/4"	Displacement	1.0	82	82
1"	Displacement	1.5		
1. 1/4"	Displacement	2.5	1	3
1 1/2"	Displacement, Compound or Turbine			
2"	Displacement or Turbine	5.0	11	5
3"	Displacement, Compound or Turbine Displacement			
3"	Compound	15.0		
3"	Turbine	16.0		
4"	Displacement or Compound	17.5		
4"	Turbine	25.0		
6"	Displacement or Compound	<u>30.0</u> 50.0		
6"	Turbine			
8"	Compound	62.5 80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	Meter Equivalents	90

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Ornit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
(USAGE/365)/350GPD	4~
(OSAGE/383)/350GPD	<u>47</u>
	t.

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serv47
Maximum number of ERCs * which can be serv
Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout. 60
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this systen ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELLEWIEW O. HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
9. When did the company last file a capacity analysis report with the DE N/A 10. If the present system does not meet the requirements of DEP rules: YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424621
12. Water Management District Consumptive Use Permit # 2993
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 ' GROUP 1 SYSTEM - BELEVIEW OAKS

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTII (a) January	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
February March April May June July August September October November December		144 191 119 219 193 218 145 132 132 99 109 115	43 17 16 47 18 5 42 21 32 2 4 21	101 174 103 172 175 213 103 111 100 97 105	101 174 103 172 175 213 103 111 100 97
Total for Year		1816	268	1548	
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: NA * The master meter is failing to read low flows thus making the water pumped understated. The company is currently looking into replacing the master meter with a special meter to read low flows.					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	6,935,000 *	5	GROUND WATER

^{*} ANNUAL

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	19,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	WELLHEAD
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	CHLORINATOR
Unit rating (i.e., GPM, pounds per gallon)N/A	LIME TREATMENT Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet):	N/A Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12 GROUP 1 SYSTEM - BURKS

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Doole	outin!			
All Resid	T	1.0		
	Displacement	1.0	22	22
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0	2	10
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0	-	
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0	-	
12"	Turbine	215.0		
		Total Water System	Meter Equivalent	32

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:			
(USAGE/365)/350GPD		12	,
	ŧ		

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serv12
Maximum number of ERCs * which can be sen54
Present system connection capacity (in ERCs *) using existing lines.
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *1
Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
When did the company last file a capacity analysis report with the DE
10. If the present system does not meet the requirements of DEP rules: YES
 a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421554
12. Water Management District Consumptive Use Permit # NA
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)	
January		428	115	313	313	
February		435	68	367	367	
March		637	223	414	414	
April		608	116	492	492	
May		1,007	183	824	824	
June		787	37	750	750	
July		514	141	373	373	
August		531	121	410	410	
September		530	57	473	473	
October		466	103	363	363	
November		516	76	440	440	
December		407	80	327	327	
Total for Year		6866	1320	5546	5546	
If water is purchased for resale, indicate the following: VendorN/A Point of delivery						
If water is sold to other water utilities for redistribution, list names of such utilities below: NA						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	24,090,000 *	19	GROUND WATER

* ANNUAL

W-11 GROUP 1 SYSTEM - COUNTRY WALK

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

····		
Permitted Capacity of Plant (GPD):		66,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR
Unit rating (i.e., GPM, pounds per gallon)N/A	LIME	E TREATMENT Manufacturer:
Type and size of area:	FI	TILTRATION
Pressure (in square feet):	N/A	Manufacturer:
Gravity (in GPM/square feet):		Manufacturer:

W-12 GROUP 1 SYSTEM - COUNTRY WALK

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	4.0		
5/8"	Displacement	1.0		
3/4"		1.0	64	64
1"	Displacement	1.5		
1. 1/4"	Displacement	2.5		
1 1/2"	Displacement, Compound or Turbine			
2"	Displacement or Turbine	5.0		
3"	Displacement, Compound or Turbine			
3"	Displacement	15.0		
3"	Compound	16.0		
4"	Turbine	17.5		
4"	Displacement or Compound	25.0		
6"	Turbine	30.0		
6"	Displacement or Compound	50.0		
8"	Turbine	62.5		
8"	Compound	80.0		
10"	Turbine	90.0		
10"	Compound	115.0		
12"	Turbine	145.0		
12	Turbine	215.0		
		Total Water System	Meter Equivalents	64

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	43	·
	b	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serv 43
2. Maximum number of ERCs * which can be sen
Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout. 189
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this systen
9. When did the company last file a capacity analysis report with the DE
10. If the present system does not meet the requirements of DEP rules: YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424657
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January February March April May June July August September October November		533 473 771 508 765 473 607 404 689 436 614	305 266 601 245 477 79 425 217 497 286 425	228 207 170 263 288 394 182 187 192 150 189	228 207 170 263 288 394 182 187 192 150
December Total for Year		291 6564	3938	176 2626	176 2626
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	14,235,000 *	18	GROUND WATER

* ANNUAL

W-11 GROUP 1 SYSTEM - ELEVEN OAKS

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	siddingsid	39,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon) N/A		TREATMENT Manufacturer:	
Type and size of area:	FI	LTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - ELEVEN OAKS

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Darie		4.0		
All Resid		1.0		
5/8"	Displacement	1.0	37	37
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin			
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	n Meter Equivalent	s <u>37</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:			· · · · · · · · · · · · · · · · · · ·
(USAGE/365)/350GPD		21	
	ş.		

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.						
Present ERC's * the system can efficiently serv						
Maximum number of ERCs * which can be sers 111						
Present system connection capacity (in ERCs *) using existing lines.						
Future connection capacity (in ERCs *) upon service area buildout.						
5. Estimated annual increase in ERCs *1						
6. Is the utility required to have fire flow ca⊵acity? NO If so, how much capacity is required?						
7. Attach a description of the fire fighting facilities.						
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system						
9. When did the company last file a capacity analysis report with the DE						
10. If the present system does not meet the requirements of DEP rules: YES						
a. Attach a description of the plant upgrade necessary to meet the DEP rules.						
b. Have these plans been approved by DEP?						
c. When will construction begin?						
d. Attach plans for funding the required upgrading.						
e. Is this system under any Consent Order with DEP?						
11. Department of Environmental Protection ID # 3424099						
12. Water Management District Consumptive Use Permit # N/A						
a. Is the system in compliance with the requirements of the CUP? N/A						
b. If not, what are the utility's plans to gain compliance?						

W-14

GROUP 1

SYSTEM - ELEVEN OAKS

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	4,146	4,146
January		4,668	522	4,094	4,094
February		4,466	372	3,613	3,613
March		5,671	2,058		4,760
April		6,134	1,374	4,760	6,034
May		8,542	2,508	6,034 7,853	7,853
June		8,442	589	4,120	4,120
July		4,663	543	4,120	4,188
August		4,867	679	4,168	4,263
September		4,760	497	3,732	3,732
October		5,152	1,420	4,441	4,441
November		4,880	439	4,441	4,056
December		4,611	555	4,056	4,000
Total for Year		66,856	11,556	55,300	55,300
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:					
NA .					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL WELL	83,600,000	183	GROUND WATER

* ANNUAL

W-11 GROUP 1 SYSTEM - EMIL MARR & SUNRAY

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		229,041	- -		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD			
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR			
	LIME	TREATMENT			
Unit rating (i.e., GPM, pounds per gallon)N/A		Manufacturer:			
	FI	LTRATION			
Type and size of area:					
Pressure (in square feet):	N/A	Manufacturer:			
Gravity (in GPM/square feet):		Manufacturer:			

W-12 GROUP 1 SYSTEM - EMIL MARR & SUNRAY

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside	ential	1.0		
5/8"	Displacement	1.0	660	660
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1. 1/4"	Displacement, Compound or Turbin	3.8		
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbin			
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	0.08		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalen	ts <u>668</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
4		
(USAGE/365)/350GPD	433	•
(USAGE/303)/330GFD	400	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serv 433
2. Maximum number of ERCs * which can be serv654
3. Present system connection capacity (in ERCs *) using existing lines. 654
4. Future connection capacity (in ERCs *) upon service area buildout. 654
5. Estimated annual increase in ERCs *3
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
N/A
9. When did the company last file a capacity analysis report with the DEN/A
10. If the present system does not meet the requirements of DEP rules: YES
 a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420340 & 3421314
12. Water Management District Consumptive Use Permit # 3130
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14
' GROUP 1
SYSTEM - EMIL MARR & SUNRAY

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTII (a) January February March April May	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 613 647 734 796 1,214	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 85 68 219 162 207	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 528 579 515 634 1,007	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 528 579 515 634 1,007 909
June July August September October November December Total		984 787 589 688 688 666 619	278 15 4 206 64 200	509 574 684 482 602 419	509 574 684 482 602 419
Vendo Point	of delivery	resale, indicate N/A	Address of the second of the s		

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	11,000,000 *	25	GROUND WATER

* ANNUAL

W-11 GROUP 1 SYSTEM - FLORIDA HEIGHTS

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	30,137	· —
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon)N/A		Manufacturer:	
	FI	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		4.0		
All Reside		1.0	400	400
5/8"	Displacement	1.0	103	103
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalen	ts103

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
(USAGE/365)/350GPD	58

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serv
Maximum number of ERCs * which can be ser <u>86</u>
Present system connection capacity (in ERCs *) using existing lines.
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DE
10. If the present system does not meet the requirements of DEP rules: YES
 Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424031
12. Water Management District Consumptive Use Permit # 3131
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - FLORIDA HEIGHTS

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(0)	426	45	381	381
February		365	19	346	346
March		381	120	261	261
April		395	34	361	361
May		576	166	410	410
June		610	23	587	587_
July		435	56	379	379
August		480	131	349	349
September		431	20	411	411
October		362	5	357	357
November		348	38	310	310
December		346	10	336	336
Total for Year	_	5155	667	4488	4488
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:					
If water is NA	s sold to other w	ater utilities for	redistribution, list	names or such	utilities below.

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	24,820,000 *	14	GROUND WATER
		<u> </u>	

* ANNUAL

W-11 GROUP 1 SYSTEM - FLOYD CLARK

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		68,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FI	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - FLOYD CLARK

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside	ential	1.0		
5/8"	Displacement	1.0	66	66
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin			
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalen	ts66

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

(USAGE/365)/350GPD <u>35</u>	
Þ	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.					
Present ERC's * the system can efficiently serv					
Maximum number of ERCs * which can be sen 194					
3. Present system connection capacity (in ERCs *) using existing lines. 194					
4. Future connection capacity (in ERCs *) upon service area buildout. 194					
5. Estimated annual increase in ERCs *. 1					
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?					
7. Attach a description of the fire fighting facilities.					
8. Describe any plans and estimated completion dates for any enlargements or improvements of this systen					
9. When did the company last file a capacity analysis report with the DE					
12. Water Management District Consumptive Use Permit # N/A					
a. Is the system in compliance with the requirements of the CUP? N/A					
b. If not, what are the utility's plans to gain compliance?					

W-14
GROUP 1
SYSTEM - FLOYD CLARK

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(D)	1,878	449	1,429	1,429
January		1,612	384	1,228	1,228
February		1,880	279	1,601	1,601
March		2,356	535	1,821	1,821
April		3,162	581	2,581	2,581
May		2,964	108	2,856	2,856
June		1,654	212	1,442	1,442
July		1,981	690	1,291	1,291
August September		1,981	347	1,634	1,634
October		2,086	586	1,500	1,500
November		2,779	1,004	1,775	1,775
December		1,826	254	1,572	1,572
Total for Year		26159	5429	20730	20730
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below: NA					
The co	aster meter is fa ompany is currer d low flows.	iling to read low htly looking into	flows thus makin replacing the mas	g the water pun ster meter with a	nped understated. I special meter

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	19,000,000 *	72	GROUND WATER

* ANNUAL

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		52,055	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon)N/A		Manufacturer:	
	FII	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - FORE OAKS

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0		
5/8"	Displacement	1.0	222	222
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine			
1 1/2"	Displacement or Turbine	5.0		****
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0-		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalen	ts222_

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
(USAGE/365)/350GPD	162
	t.

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
Present ERC's * the system can efficiently serv 162				
Maximum number of ERCs * which can be sers 149				
Present system connection capacity (in ERCs *) using existing lines.				
4. Future connection capacity (in ERCs *) upon service area buildout. 149				
5. Estimated annual increase in ERCs *. 2				
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?				
7. Attach a description of the fire fighting facilities.				
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system				
9. When did the company last file a capacity analysis report with the DE				
10. If the present system does not meet the requirements of DEP rules: YES				
a. Attach a description of the plant upgrade necessary to meet the DEP rules.				
b. Have these plans been approved by DEP?				
c. When will construction begin?				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP?				
e. Is this system under any Consent Order with DEF? 11. Department of Environmental Protection ID # 3424644				
72. Water Management 2 construction				
a. Is the system in compliance with the requirements of the CUP? YES				
b. If not, what are the utility's plans to gain compliance?				

W-14 GROUP 1 SYSTEM - FORE OAKS

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(2)	294	37	257	257
February		274	84	190	190
March		786	573	213	213
April		292	47	245	245
May		370	35	335	335
June		384	57	327	327
July		298	133	165	165
August		286	18	268	268
September		236	45	191	191
October		268	50	218	218
November		376	22	354	354
December		253	186	67	67
Total for Year		4117	1287	2830	2830
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below: NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	6,800,000 *	11	GROUND WATER

* ANNUAL

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		18,630	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME '	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FI	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - HILLTOP

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside	ential	1.0		
5/8"	Displacement	1.0	51	51
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	8.0	 	
3"	Displacement	15.0		
3"	Compound	16.ఎ		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalen	ts <u>51</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	22	•
	1	
		•

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.					
Present ERC's * the system can efficiently serv 22					
Maximum number of ERCs * which can be sen					
Present system connection capacity (in ERCs *) using existing lines.					
4. Future connection capacity (in ERCs *) upon service area buildout. 53					
5. Estimated annual increase in ERCs *5					
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?					
7. Attach a description of the fire fighting facilities.					
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELLEVIEW OF HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)					
9. When did the company last file a capacity analysis report with the DE					
10. If the present system does not meet the requirements of DEP rules: YES					
a. Attach a description of the plant upgrade necessary to meet the DEP rules.					
b. Have these plans been approved by DEP?					
c. When will construction begin?					
d. Attach plans for funding the required upgrading.					
e. Is this system under any Consent Order with DEP?					
11. Department of Environmental Protection ID # 3424662					
12. Water Management District Consumptive Use Permit # 3015					
a. Is the system in compliance with the requirements of the CUP? YES					
b. If not, what are the utility's plans to gain compliance?					

W-14 GROUP 1 SYSTEM - HILLTOP

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
(2)		7	948	948
	474	8	466	466
	486	170	316	316
	472	35	437	437
	717	121	596	596
	614	77	537	537
	433	159	274	274
	576	203	373	373
	387	62	325	325
	440	92	348	348
	558	203	355	355
	357	21	336	336
	6469	1158	5311	5311
If water is purchased for resale, indicate the following: VendorN/A Point of delivery				
If water is sold to other water utilities for redistribution, list names of such utilities below: NA				
	PURCHASED FOR RESALE (Omit 000's) (b) s purchased for ror of delivery	WATER PURCHASED FOR RESALE (Omit 000's) (b) (c) 955 474 486 472 717 614 433 576 387 440 558 357	WATER PURCHASED FOR RESALE (Omit 000's) WATER PUMPED FLUSHING, FIGHTING FIRES, ETC. (b) (c) (d) 955 7 474 8 486 170 472 35 717 121 614 77 433 159 576 203 387 62 440 92 558 203 357 21 s purchased for resale, indicate the following: N/A of delivery	WATER PURCHASED FOR RESALE (Omit 000's) WATER PUMPED FOR RESALE (Omit 000's) FOR LINE FLUSHING, FIGHTING (Omit 000's) PUMPED AND PURCHASED (Omit 000's) (b) (c) (d) (e) 474 8 466 466 472 35 437 576 203 373 440 92 348 558 203 355 357 21 336 387 62 325 387 62 325 358 203 355 357 21 336

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	20,805,000 *	18	GROUND WATER

* ANNUAL

WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		57,000	<u>.</u>		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD			
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	united the contract of the con	CHLORINATOR			
LIME TREATMENT					
Unit rating (i.e., GPM, pounds per gallon)N/A		Manufacturer:			
FILTRATION					
Type and size of area:					
Pressure (in square feet):	N/A	Manufacturer:			
Gravity (in GPM/square feet):		Manufacturer:			

W-12 GROUP 1 SYSTEM - LAKEVIEW HILLS

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside		1.0		
5/8"	Displacement	1.0	58	58
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin			
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalen	ts58

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:				
(USAGE/365)/350GPD		42		
	ī.			

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serv 42
Maximum number of ERCs * which can be serv 163
Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout. 163
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this systen ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELEVIEW OAF HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
When did the company last file a capacity analysis report with the DE N/A
10. If the present system does not meet the requirements of DEP rules: YES
 Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID# 3424687
12. Water Management District Consumptive Use Permit # N/A N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14
GROUP 1
SYSTEM - LAKEVIEW HILLS

 $[\]mbox{^{\bullet}}$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		1,692	103	1,589	1,589 1,911
February		2,069	158	1,911	1,671
March		1,974	303	1,671	1,738
April		1,936	198	1,738	2,304
May		3,234	930	2,304	
June		1,626	30	1,596	1,596
July	4	1,507	330	1,177	1,177
August		1,803	300	1,503	1,503
September		1,672	422	1,250	1,250
October		1,920	266	1,654	1,654
November		1,624	230	1,394	1,394
December		1,691	733	958	958
Total for Year		22748	4003	18745	18745
If water is purchased for resale, indicate the following: VendorN/A Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below:					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	30,842,500 *	62	GROUND WATER

* ANNUAL

W-11 GROUP 1 SYSTEM - LITTLE LAKE WEIR

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	84,500	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FI	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square fe <u>et):</u>		Manufacturer:	

W-12 GROUP 1 SYSTEM - LITTLE LAKE WEIR

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid		1.0		
5/8"	Displacement	1.0	384	384
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin			
3"	Displacement	15.0		
3"	Compound	16.0	MARINE TO THE STATE OF THE STAT	
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	<u> </u>	
		Total Water Syster	n Meter Equivalen	s <u>387</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ${\sf ERC} = (\,{\sf Total}\,{\sf SFR}\,{\sf gallons}\,{\sf sold}\,({\sf Omit}\,{\sf 000})\,/\,365\,{\sf days}\,/\,350\,{\sf gallons}\,{\sf per}\,{\sf day}\,)$

ERC Calculation:		
(USAGE/365)/350GPD	147	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serv
Maximum number of ERCs * which can be sen
Present system connection capacity (in ERCs *) using existing lines.
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 10
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELEVIEW OAF HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
When did the company last file a capacity analysis report with the DE
10. If the present system does not meet the requirements of DEP rules: YES
 a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420761
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - LITTLE LAKE WEIR

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
January		791	161	630	630
February		808	222	586	586
March		763	43	720	720
April		914	294	620	620
May		1,001	221	780	780
June		1,101	155	946	946
July		1,083	186	897	897
August		1,017	196	821	821
September		1,054	69	985	985
October		1,156	260	896	896
November		1,163	77	1,086	1,086
<u>December</u>		890	9	881	881
Total for Year		11741	1893	9848	9848
If water is purchased for resale, indicate the following: VendorN/A Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below: NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	18,000,000 *	32	GROUND WATER

* ANNUAL

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		49,315	·
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FI	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	
1			

W-12 GROUP 1 SYSTEM - OAKHAVEN

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid		1.0		
5/8"	Displacement	1.0	44	44
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1. 1/4"	Displacement, Compound or Turbin		<u></u>	
1 1/2"	Displacement or Turbine	5.0	10	50
2"	Displacement, Compound or Turbin		1	8
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	1	30_
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Systen	n Meter Equivalent	s150_

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
(USAGE/365)/350GPD	
	Þ.

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.						
Present ERC's * the system can efficiently serv 77						
Maximum number of ERCs * which can be ser 141						
Present system connection capacity (in ERCs *) using existing lines.						
Future connection capacity (in ERCs *) upon service area buildout.						
5. Estimated annual increase in ERCs *. 0						
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?						
7. Attach a description of the fire fighting facilities.						
8. Describe any plans and estimated completion dates for any enlargements or improvements of this systen						
9. When did the company last file a capacity analysis report with the DE N/A						
10. If the present system does not meet the requirements of DEP rules: YES						
a. Attach a description of the plant upgrade necessary to meet the DEP rules.						
b. Have these plans been approved by DEP?						
c. When will construction begin?						
d. Attach plans for funding the required upgrading.						
e. Is this system under any Consent Order with DEP?						
11. Department of Environmental Protection ID # 3424106						
12. Water Management District Consumptive Use Permit # 3080						
a. Is the system in compliance with the requirements of the CUP? YES						
b. If not, what are the utility's plans to gain compliance?						

W-14 GROUP 1 SYSTEM - OAKHAVEN

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

		FINISHED	WATER USED	TOTAL WATER	
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	TO
	FOR RESALE	FROM WELLS	FIGHTING	(Omit 000's)	CUSTOMERS
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		2,733	1,873	860	860
February		826	144	682	682
March		920	2	918	918
April		1,163	23	1,140	1,140
May		1,763	415	1,348	1,348
June		2,639	1,137	1,502	1,502
July		862	161	701	701
August		853	32	821	821
September	-	906	13	893	893
October		820	89	731	731
November		976	78	898	898
December		678	31	647	647
		1			·
Total					
for Year		15139	3998	11141	11141
					·
1					
	s purchased for r		the following:		
Vendo		N/A			
Point	of delivery				
					PPP Is all
	s sold to other wa	ater utilities for r	edistribution, list i	names of such t	itilities below:
NA					
			<u> </u>	11	
* The ma	aster meter is tai	ing to read low	flows thus making	g the water pum	ped understated.
		tly looking into r	eplacing the mas	ter meter with a	special meter
to reac	low flows.				

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	13,000,000	41	GROUND WATER

* ANNUAL

W-11 GROUP 1 SYSTEM - OAKHURST

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		35,616	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon)N/A		Manufacturer:	
	FI	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - OAKHURST

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid		1.0		
5/8"	Displacement	1.0	113	113
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin			
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalen	ts113

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		i a <u></u>	-
(USAGE/365)/350GPD		87	
	ŧ		

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serv87
Maximum number of ERCs * which can be sers 102
Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout. 102
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
When did the company last file a capacity analysis report with the DE N/A
10. If the present system does not meet the requirements of DEP rules: YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID_# 3424032
12. Water Management District Consumptive Use Permit # 3132
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14
GROUP 1
SYSTEM - OAKHURST

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)	
January February March April May June July August September October		1,798 1,727 2,149 2,371 3,093 2,534 1,900 1,919 1,660 1,876	325 252 901 565 735 23 614 379 383 505	1,473 1,475 1,248 1,806 2,358 2,511 1,286 1,540 1,277 1,371	1,473 1,475 1,248 1,806 2,358 2,511 1,286 1,540 1,277 1,371	
November December Total for Year		1,830 1,498 24355	311 411 5404	1,519 1,087 ————————————————————————————————————	1,519 1,087 18951	
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: NA						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	39,600,000 *	67	GROUND WATER

* ANNUAL

W-11 GROUP 1 SYSTEM - OCALA HEIGHTS

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		108,493
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR
L	IME	TREATMENT
Unit rating (i.e., GPM, pounds per gallon)N/A		Manufacturer:
	FII	ILTRATION
Type and size of area:		
Pressure (in square feet):	N/A	Manufacturer:
Gravity (in GPM/square feet):		Manufacturer:

W-12 GROUP 1 SYSTEM - OCALA HEIGHTS

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)			
		4.0					
All Resid		1.0					
5/8"	Displacement	1.0	318	318			
3/4"	Displacement	1.5					
1"	Displacement	2.5					
1. 1/4"	Displacement, Compound or Turbin						
1 1/2"	Displacement or Turbine	5.0					
2"	Displacement, Compound or Turbin	8.0					
3"	Displacement	15.0					
3"	Compound	16.0					
3"	Turbine	17.5					
4"	Displacement or Compound	25.0					
4"	Turbine	30.0					
6"	Displacement or Compound	50.0					
6"	Turbine	62.5					
8"	Compound	80.0					
8"	Turbine	90.0					
10"	Compound	115.0					
10"	Turbine	145.0					
12"	Turbine	215.0					
	Total Water System Meter Equivalents 318						

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:				
(USAGE/365)/350GPD		148	•	
	3-			

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serv
Maximum number of ERCs * which can be sen
Present system connection capacity (in ERCs *) using existing lines.
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *15
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DE N/A
10. If the present system does not meet the requirements of DEP rules: YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424651
12. Water Management District Consumptive Use Permit # 3019
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 ▸ GROUP 1 SYSTEM - OCALA HEIGHTS

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January	(0)	2,032	352	1,680	1,680	
February		1,950	257	1,693	1,693	
March		2,439	647	1,792	1,792	
April		2,481	465	2,016	2,016	
May		2,667	232	2,435	2,435	
June		2,830	429	2,401	2,401	
July		2,090	540	1,550	1,550	
August		2,348	433	1,915	1,915	
September		1,991	250	1,741	1,741	
October		2,225	553	1,672	1,672	
November		2,317	459	1,858	1,858	
December		2,300	309	1,991	1,991	
Total for Year		27670	4926	22744	22744	
If water is purchased for resale, indicate the following: VendorN/A Point of delivery						
If water is sold to other water utilities for redistribution, list names of such utilities below: NA						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	60,955,000 *	76	GROUND WATER
	4		•

* ANNUAL

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	167,000		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT Manufacturer:	
	FI	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - OCKLAWAHA

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
			,	
All Reside	ential	1.0		
5/8"	Displacement	1.0	328	328
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3 8
1. 1/4"	Displacement, Compound or Turbin	3.8	2	8
1 1/2"	Displacement or Turbine	5.0	11	5
2"	Displacement, Compound or Turbine		1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Systen	n Meter Equivalen	s352

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:				
(USAGE/365)/350GPD		178		
	ħ			

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.					
Present ERC's * the system can efficiently serv					
2. Maximum number of ERCs * which can be ser 477					
Present system connection capacity (in ERCs *) using existing lines.					
Future connection capacity (in ERCs *) upon service area buildout.					
5. Estimated annual increase in ERCs *. 1					
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?					
7. Attach a description of the fire fighting facilities.					
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELEVIEW OAF HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)					
When did the company last file a capacity analysis report with the DE					
10. If the present system does not meet the requirements of DEP rules: YES					
a. Attach a description of the plant upgrade necessary to meet the DEP rules.					
b. Have these plans been approved by DEP?					
c. When will construction begin?					
d. Attach plans for funding the required upgrading.					
e. Is this system under any Consent Order with DEP?					
11. Department of Environmental Protection ID # 3420939					
12. Water Management District Consumptive Use Permit # 3088					
a. Is the system in compliance with the requirements of the CUP? YES					
b. If not, what are the utility's plans to gain compliance?					

W-14 GROUP 1 SYSTEM - OCKLAWAHA

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)	
January		544	88	456	456	
February		478	47	431	431	
March		736	307	429	429	
April		790	218	572	572	
May		975	199	776	776	
June		724	98	626	626	
July		708	322	386	386	
August		550	43	507	507	
September		605	118	487	487	
October		605	149	456	456	
November		702	66	636	636	
December		559	229	330	330	
Total for Year		7976	1884	6092	6092	
If water is purchased for resale, indicate the following: VendorN/A Point of delivery						
If water is sold to other water utilities for redistribution, list names of such utilities below: NA						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	6,500,000 *	22	GROUND WATER
			<u> </u>

* ANNUAL

W-11 GROUP 1 SYSTEM - SUNLIGHT ACRES

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	17,808				
Location of measurement of capacity					
(i.e. Wellhead, Storage Tank):	WELLHEAD				
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	CHLORINATOR				
LIME TREATMENT					
Unit rating (i.e., GPM, pounds per gallon)N/A	Manufacturer:				
F	ILTRATION				
Type and size of area:					
Pressure (in square feet): N/A	Manufacturer:				
Gravity (in GPM/square feet):	Manufacturer:				

W-12 GROUP 1 SYSTEM - SUNLIGHT ACRES

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0		
5/8"	Displacement	1.0	79	79
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin			
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalen	s <u>79</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:				
(USAGE/365)/350GPD	48	3	•	
, , , , , , , , , , , , , , , , , , ,	t			

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serv
Maximum number of ERCs * which can be serv
Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout. 51
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DE
10. If the present system does not meet the requirements of DEP rules: YES
 Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID_# 3421520
12. Water Management District Consumptive Use Permit # 2996
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14
GROUP 1
SYSTEM - SUNLIGHT ACRES

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
	(0)	163	26	137	137
January		169	13	156	156
February March		163	36	127	127
		157	19	138	138
April May		163	27	136	136
June		166	3	163	163
July		158	30	128	128
August		141	16	125	125
September		175	26	149	149
October		157	10	147	147
November		144	14	130	130
December		167	40	127	127
Total for Year		1923	260	1663	1663
If water is purchased for resale, indicate the following: VendorN/A Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below: NA					
The co	aster meter is fa ompany is currer d low flows.	iling to read low ntly looking into	flows thus makin replacing the mas	g the water pun ter meter with a	nped understated. a special meter

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	7,665,000 *	5	GROUND WATER

* ANNUAL

WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		21,000	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FII	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - SUN RESORTS

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside	ential	1.0		
5/8"	Displacement	1.0	32	32_
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Systen	n Meter Equivalent	s32_

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	<u>"</u>			
(USAGE/365)/350GPD		13		
(00/102/000//000041.2				
	1.			٠

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serv13
Maximum number of ERCs * which can be serv
Present system connection capacity (in ERCs *) using existing lines.
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DE
10. If the present system does not meet the requirements of DEP rules: YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421201
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14
GROUP 1
SYSTEM - SUN RESORTS

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)	
January February March April May June July August September October November December		1,485 1,346 1,590 1,397 1,715 1,709 1,630 1,598 1,489 1,460 1,588 1,589	188 72 478 232 405 138 413 131 313 269 240 477	1,297 1,274 1,112 1,165 1,310 1,571 1,217 1,467 1,176 1,191 1,348 1,112	1,297 1,274 1,112 1,165 1,310 1,571 1,217 1,467 1,176 1,191 1,348 1,112	
Total for Year	4.00	18596	3356	15240_	15240_	
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: NA						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	15,000,000 *	51	GROUND WATER

* ANNUAL

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		41,096	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FI	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - WHISPERING SANDS

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside	ential	1.0		
5/8"	Displacement	1.0	57	57
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin	3.8	59	224
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	n Meter Equivalen	s281_

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:				
(USAGE/365)/350GPD		119	,	
	*			

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.						
Present ERC's * the system can efficiently serv 119						
Maximum number of ERCs * which can be sen						
Present system connection capacity (in ERCs *) using existing lines.						
Future connection capacity (in ERCs *) upon service area buildout.						
5. Estimated annual increase in ERCs *. 1						
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?						
7. Attach a description of the fire fighting facilities.						
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system						
9. When did the company last file a capacity analysis report with the DE N/A						
10. If the present system does not meet the requirements of DEP rules: YES						
a. Attach a description of the plant upgrade necessary to meet the DEP rules.						
b. Have these plans been approved by DEP?						
c. When will construction begin?						
d. Attach plans for funding the required upgrading.						
e. Is this system under any Consent Order with DEP?						
11. Department of Environmental Protection ID # 3424009						
12. Water Management District Consumptive Use Permit # 6850						
a. Is the system in compliance with the requirements of the CUP? YES						
b. If not, what are the utility's plans to gain compliance?						

W-14
GROUP 1
SYSTEM - WHISPERING SANDS

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTII (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)		
January February March April May June July August September October November		1,804 1,250 1,630 1,668 2,128 1,970 1,320 1,351 1,539 1,466 1,191 1,074	255 181 385 136 168 125 301 223 420 257 13	1,549 1,069 1,245 1,532 1,960 1,845 1,019 1,128 1,119 1,209 1,178 1,017	1,549 1,069 1,245 1,532 1,960 1,845 1,019 1,128 1,119 1,209 1,178 1,017		
December Total for Year		18391	2521	15870	15870		
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: NA							

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	56,200,000 *	50	GROUND WATER

* ANNUAL

W-11 GROUP 1 SYSTEM - WINDING WATERS

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		153,973	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT Manufacturer:	
Type and size of area:	FI	LTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - WINDING WATERS

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		4.0		
All Reside		1.0		
5/8"	Displacement	1.0	194	194_
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0	w	
2"	Displacement, Compound or Turbin	8.0	2	16_
3"	Displacement	15.0		
3"	Compound	16.0	l	
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	1	30
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalen	s <u>240</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:			
(USAGE/365)/350GPD		124	•

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.						
Present ERC's * the system can efficiently serv						
Maximum number of ERCs * which can be sen						
Present system connection capacity (in ERCs *) using existing lines. 440						
Future connection capacity (in ERCs *) upon service area buildout.						
5. Estimated annual increase in ERCs *. 10						
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?						
7. Attach a description of the fire fighting facilities.						
8. Describe any plans and estimated completion dates for any enlargements or improvements of this systen						
9. When did the company last file a capacity analysis report with the DE						
10. If the present system does not meet the requirements of DEP rules: YES						
a. Attach a description of the plant upgrade necessary to meet the DEP rules.						
b. Have these plans been approved by DEP?						
c. When will construction begin?						
d. Attach plans for funding the required upgrading.						
e. Is this system under any Consent Order with DEP?						
11. Department of Environmental Protection ID # 3424691						
12. Water Management District Consumptive Use Permit # 3093						
a. Is the system in compliance with the requirements of the CUP? YES						
b. If not, what are the utility's plans to gain compliance?						

W-14 GROUP 1 SYSTEM - WINDING WATERS

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)		
January	(3)	2,419	896	1,523	1,523		
February		2,353	2,339	14	14		
March		2,343	663	1,680	1,680		
April		2,346	568	1,778	1,778		
May		2,846	769	2,077	2,077		
June		2,410	338	2,072	2,072		
July		3,357	1,922	1,435	1,435		
August		2,583	1,063	1,520	1,520		
September		1,950	140	1,810	1,810		
October		1,934	670	1,264	1,264		
November		1,718_	227	1,491	1,491		
December		1,621	236	1,385	1,385		
Total for Year		27880	9831	<u> 18049</u>	18049		
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery							
If water is sold to other water utilities for redistribution, list names of such utilities below: NA							

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL WELL	120,888,000 46,778,400	331	GROUND WATER GROUND WATER

* ANNUAL

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		459,360	-
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		STORAGE TANK	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
	LIME '	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon)N/A		Manufacturer: _	
	FD	I TRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer: _	

W-12 GROUP 1 SYSTEM - SANDY ACRES

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid		1.0		
5/8"	Displacement	1.0	257	257
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	<u> </u>	
		Total Water Syster	n Meter Equivalen	ts <u>257</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:				
(USAGE/365)/350GPD		141		
	*			

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serv
Maximum number of ERCs * which can be sen
Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout. 1312
5. Estimated annual increase in ERCs *. 2
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DE N/A
10. If the present system does not meet the requirements of DEP rules: YES
 Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421118
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - SANDY ACRES

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
(a) January	(0)	(0)	(0)		0
February		439			
March		580			
April		1,003	NOTE SYSTEM DO	ES NOT HAVE I	IDIVIDUAL METERS
May		1,452			0
June		774			0
July		610			0
August		664			0
September		607			0
October		622			0
November		545			0
December		596			
Total for Year		7892			
If water is purchased for resale, indicate the following: VendorN/A Point of delivery					
If water i NA	s sold to other w	ater utilities for	redistribution, list	names of such	utilities below:

WELL FROM SOURCE SOUR WELL FROM SOURCE SOUR 189,216,000 129 GROUND	OF RCE
	WATER
·	

* ANNUAL

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	518,400		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	STORAGE TANK		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	CHLORINATOR		
LIME TREATMENT			
Unit rating (i.e., GPM, pounds per gallon)N/A	Manufacturer:		
	FILTRATION		
Type and size of area:			
Pressure (in square feet):	N/A Manufacturer:		
Gravity (in GPM/square feet):	Manufacturer:		

W-12 GROUP 1 SYSTEM - QUAIL RUN

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
()				
All Reside	ential	1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		75
1"	Displacement	2.5	30	
1. 1/4"	Displacement, Compound or Turbin	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0	I	
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivale	nts <u>75</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	0	 ,

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serv
Maximum number of ERCs * which can be serv
Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout. 1481
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
AUA AUA
9. When did the company last file a capacity analysis report with the DEN/A
10. If the present system does not meet the requirements of DEP rules: YES
 a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424046
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - QUAIL RUN

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATION SECTION

Sunshine Utilities of Central Florida, Inc. provides water treatement and distribution services only to its customers in Marion and Citrus Counties; therefore, the Waste water Operation Section is not applicable and has been ommitted in its entirety.