#### CLASS "A" OR "B"

#### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

#### ANNUAL REPORT

OFFICIAL COPY
Public Service Commission
Do Not Remove from this Office

OF

WU239-04-AR Sunshine Utilities of Central Florida, Inc. 10230 E. Highway 25 Belleview, FL 34420-5531

> 363-W Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2004

Form PSC/WAW 3 (Rev. 12/99)

#### Collier & Company, P.A.

#### Certified Public Accountants

1111 N.E. 25th Avenue, Suite 204 Ocala, Florida 34470

Phone 352-732-5611 Fax 352-732-4697 Daniel J. Collier, C.P.A.

John G. Collier, C.P.A.

April 25, 2005

To the Board of Directors: Sunshine Utilities of Central Florida, Inc.

We have compiled the 2004 Annual Report of Sunshine Utilities of Central Florida, Inc. in the accompanying prescribed form, in accordance with the Statements on Accounting Standards issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting in the form prescribed by the Florida Public Service Commission, information that is the representation of the company's management. We have not audited or reviewed the prescribed form referred to above and, accordingly, do not express an opinion or any other form of assurance on it.

This report is presented in accordance of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

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## **EXECUTIVE SUMMARY**

#### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1. X	2. 3. 4. X X X
			(Signature of Chief Executive Officer of the utility) *
		1.	2. 3. 4. N/A
			(Signature of Chief Financial Officer of the utility) *
			( S

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** 

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

#### ANNUAL REPORT OF

YEAR OF REPORT December 31, 2004

(Exact Name of Utility)  List below the exact mailing address of the utility for which normal correspondence should 10230 E. HIGHWAY 25  BELLEVIEW, FLORIDA 34420  Telephone: 352-347-8228  E Mail Address: WEB Site:  Sunshine State One-Call of Florida, Inc. Member Number	County:	MARION
BELLEVIEW, FLORIDA 34420  Telephone: 352-347-8228  E Mail Address:  WEB Site:	be sent:	-
Telephone: 352-347-8228  E Mail Address:  WEB Site:		
E Mail Address: WEB Site:		~
WEB Site:		~
Sunshine State One-Call of Florida, Inc. Member Number		
Name and address of person to whom correspondence concerning this report should be address DANIEL COLLIER CPA	essed:	
COLLIER & COMPANY P.A.		
1111 NE 25TH AVENUE SUITE 204		
OCALA FL 34470 Telephone: 352-732-5611		
Telephone. 332-732-3611		
List below the address of where the utility's books and records are located:		
10230 E. HIGHWAY 25		
BELLEVIEW, FLORIDA 34420		
Telephone: <u>352-347-8228</u>		
List below any groups auditing or reviewing the records and operations:		
Date of original organization of the utility: 09/01/74		
Check the appropriate business entity of the will a second of the second		
Check the appropriate business entity of the utility as filed with the Internal Revenue Service		
Individual Partnership Sub S Corporation 1120 Corporation		
X		
List below every corporation or person overing a 1 11 11 11 11 11		
List below every corporation or person owning or holding directly or indirectly 5% or more of of the utility:	the voting se	curities
		Percent
Name		Ownership
<ol> <li>JAMES H. HODGES</li> <li>CLARISE G. HODGES</li> </ol>		50
3.		50
4.		
5.		
6. 7.		
8.		
9.		
10.		

Sunshine Utilities of Central Florida, Inc.

#### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1) (2) SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  JAMES H. HODGES PRESIDENT SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  JAMES H. HODGES, JR. SEC CENTRAL FLORIDA, INC.  DANIEL J. COLLIER CPA COLLIER & COMPANY, P.A. MATERS  DEWAINE W. CHRISTMAS TREAS.  TREAS.  ORGANIZATIONAL UNIT TITLE SOF CENTRAL FLORIDA, INC.  SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  ALL UTILITY MATTER MATERS  ALL UTILITY MATTERS  ATTERS  ALL UTILITY MATTERS  ATTERS  ALL UTILITY MATTERS  ALL UTILITY MAT	THE FLO	RIDA PUBLIC SERV	ICE COMMISSION	
SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  ALL UTILITY MATTER  RATE AND ACCOUNTING SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  TREAS.  TREAS.  SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  ALL UTILITY MATTER  RATE AND ACCOUNTING SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  CENTRAL FLORIDA, INC.	REPRESENTATIVE	POSITION	UNIT TITLE	FOR CONTACT
CLARISE G. HODGES  CLARISE G. HODGES  VICE PRESIDENT  CENTRAL FLORIDA, INC.  SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  ALL UTILITY MATTER  RATE AND ACCOUNTI COLLIER  DANIEL J. COLLIER  CPA  COLLIER & COMPANY, P.A.  MATTERS  SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  ALL UTILITY MATTER  COLLIER & COMPANY, P.A.  MATTERS  SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  ALL UTILITY MATTER  CENTRAL FLORIDA, INC.				
CLARISE G. HODGES  VICE PRESIDENT  SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  ALL UTILITY MATTER  CENTRAL FLORIDA, INC.  RATE AND ACCOUNTI  COLLIER & COMPANY, P.A. MATTERS  SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  RATE AND ACCOUNTI  CENTRAL FLORIDA, INC.  TREAS.  CENTRAL FLORIDA, INC.	JAMES H. HODGES	PRESIDENT	CENTRAL FLORIDA, INC.	
CLARISE G. HODGES  VICE PRESIDENT  CENTRAL FLORIDA, INC.  SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  ALL UTILITY MATTER RATE AND ACCOUNTI COLLIER COMPANY, P.A.  DEWAINE W. CHRISTMAS  TREAS.  CLARISE G. HODGES  SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  ALL UTILITY MATTER CENTRAL FLORIDA, INC.  ALL UTILITY MATTER CENTRAL FLORIDA, INC.				ALL UTILITY MATTER
JAMES H. HODGES, JR.  SEC  SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  ALL UTILITY MATTER RATE AND ACCOUNTI COLLIER & COMPANY, P.A. MATTERS SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  TREAS.  TREAS.  SUNSHINE UTILITIES OF COLLIER & COMPANY, P.A. MATTERS ALL UTILITY MATTER CENTRAL FLORIDA, INC.	CLARISE G. HODGES	VICE PRESIDENT		
JAMES H. HODGES, JR.  DANIEL J. COLLIER  CPA  COLLIER & COMPANY, P.A.  SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  MATTERS  SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  CENTRAL FLORIDA, INC.				·
DANIEL J. COLLIER  CPA  COLLIER & COMPANY, P.A.  SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  TREAS.  TREAS.  RATE AND ACCOUNTI MATTERS  ALL UTILITY MATTER	JAMES H. HODGES, JR.	SEC		ALL LITH ITV MATTER
DEWAINE W. CHRISTMAS  CPA  COLLIER & COMPANY, P.A.  SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  ALL UTILITY MATTER  CENTRAL FLORIDA, INC.				
DEWAINE W. CHRISTMAS  TREAS.  SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.  CENTRAL FLORIDA, INC.	DANIEL J. COLLIER	CPA	COLLIER & COMPANY D	
DEWAINE W. CHRISTMAS TREAS. CENTRAL FLORIDA, INC.				
	DEWAINE W. CHRISTMAS	TREAS		ALL UTILITY MATTER
		TICEAS.	CENTRAL FLORIDA, INC.	
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<sup>(1)</sup> Also list appropriate legal counsel, accountants and others who may not be on general payroll.

<sup>(2)</sup> Provide individual telephone numbers if the person is not normally reached at the company.

<sup>(3)</sup> Name of company employed by if not on general payroll.

YEAR OF REPORT December 31, 2004

#### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

A. Brief company history.

B. Public services rendered.

C. Major goals and objectives.

D. Major operating divisions and functions.

E. Current and projected growth patterns.

F. Major transactions having a material effect on operations.

- A The Company was organized to provide potable water service to various subdivisions in Marion and Citrus Counties.
- B The Company provides water treatment and distribution services to customers in its certificated area.
- C The primary goal of the Company is to continue rendering quality service to its existing customers.
- D The Company provides water treatment and distribution services, only in Marion and Citrus Counties.
- E The Company expects to continue an average annual growth rate of approximately 10%.
- F None

#### PARENT / AFFILIATE ORGANIZATION CHART

#### Current as of 12/31/02

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Sunshine I	Utilities of Central Flo	orida, Inc.	~
Sunshine Utilities (Marion County Division)		Heights Water Comp (Citrus County Divis	pany ision)
		(NOT REGULATED BY	3Y PSC)
			٠

December 31, 2004

#### **COMPENSATION OF OFFICERS**

NAME	TITLE	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
(a)	(b)	(c)	(d)
JAMES H. HODGES	PRESIDENT	100	
CLARISE G. HODGES	VICE PRESIDENT	100	\$ 92,49
JAMES H. HODGES JR	SEC.	100	51,92
DEWAINE W. CHRISTMAS	TREAS.	100	

#### COMPENSATION OF DIRECTORS

For each director, list the number received as a director from the response	of director meetings attended by each	h director and the compensa	ntion
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION
JAMES H. HODGES	PRESIDENT	1	(d)
CLARISE G. HODGES	VICE PRESIDENT	1	\$ NONE NONE
	-		

#### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
NONE	\$		_
			·

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	PRINCIPLE		
NAME (a)	OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
NONE			
			4
-			
			•

YEAR OF REPORT

December 31, 2004

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	RYDENCES	
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENINCUR	AC N
JINOIN	€		\$		<u>\$</u>	(B)
NONE		THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN COLUMN 1				
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				The second secon		
		The state of the s				
					NA.	
	To have been seen and the second seco			distance of the second		

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

#### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

NAME OF COADA	DESCRIPTION	CONTRACT OR	ANN	UAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
NONE				\$
NONE				7.0
	11			***************************************
11 March 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
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The state of the s				
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	- The state of the			

YEAR OF REPORT December 31, 2004

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	S". ) pplemental	FAIR MARKET VALUE	(f)	\$			
	ld or transferred. se with "P" and sale with ' . (column (c) - column (d . In space below or in a si market value.	GAIN OR LOSS	(e)	<del>S</del>		j	
Transfer of Assets ons follow:	<ul> <li>(a) Enter name of related party or company.</li> <li>(b) Describe briefly the type of assets purchased, sold or transferred.</li> <li>(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".</li> <li>(d) Enter the net book value for each item reported.</li> <li>(e) Enter the net profit or loss for each item reported. (column (c) - column (d))</li> <li>(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.</li> </ul>	NET BOOK VALUE	(p)	69			THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER. THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets 3. The columnar instructions follow:	<ul> <li>(a) Enter name of related party or company.</li> <li>(b) Describe briefly the type of assets purch.</li> <li>(c) Enter the total received or paid. Indicate (d) Enter the net book value for each item re.</li> <li>(e) Enter the net profit or loss for each item scher the fair market value for each item schedule, describe the basis used to calcu.</li> </ul>	SALE OR PURCHASE PRICE	(c)	8			
	ansactions to include: oment and structures ities k dividends	DESCRIPTION OF ITEMS	(p)			To a second seco	
Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY	(a)	NONE			
	2						

### FINANCIAL SECTION

#### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTHER DEBITS							
NO.	ACCOMMENTAL	REF.		PREVIOUS		CURRENT		
1	ACCOUNT NAME	PAGE		YEAR		YEAR		
(a)	(b)	(c)	4_	(d)		(e)		
101 106	UTILITY PLANT	Ì	1					
101-106	Utility Plant	F-7	_\$ _	2,617,873	\$	2,673,627		
108-110	Less: Accumulated Depreciation and Amortization	F-8	_	1,250,760	<u> </u>	1,315,813		
	Net Plant		\$	1,367,113	s	1,357,814		
114-115	Utility Plant Acquisition adjustment (Net)	F-7		24,024		23,641		
116 *	Other Utility Plant Adjustments		1 -		_	20,011		
	Total Net Utility Plant		\$	1,391,137	\$	1,381,455		
	OTHER PROPERTY AND INVESTMENTS		1					
121	Nonutility Property	F-9	s		k			
122	Less: Accumulated Depreciation and Amortization		-		ſ —			
	Net Nonutility Property		s		\$			
123	Investment In Associated Companies	F-10	İ		f			
124	Utility Investments	F-10						
125	Other Investments	F-10	1 -					
126-127	Special Funds	F-10	-			*		
	Total Other Property & Investments		\$		\$			
	CURRENT AND ACCRUED ASSETS							
131	Cash		\$	45,134	\$	12,467		
132	Special Deposits	F-9		39,467		43,192		
133	Other Special Deposits	F-9						
134	Working Funds							
135	Temporary Cash Investments			22,773		10,291		
141-144	Accounts and Notes Receivable, Less Accumulated		l					
	Provision for Uncollectible Accounts	F-11		88,669		49,003		
145	Accounts Receivable from Associated Companies	F-12						
146	Notes Receivable from Associated Companies	F-12			-			
151-153	Material and Supplies							
161	Stores Expense							
162	Prepayments			(4,342)		(1,122)		
171	Accrued Interest and Dividends Receivable							
172 *	Rents Receivable							
173 *	Accrued Utility Revenues							
174	Misc. Current and Accrued Assets	F-12						
	Total Current and Accrued Assets		\$	191,701	\$	113,831		

<sup>\*</sup> Not Applicable for Class B Utilities

#### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 * 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	73,666	36,533
	Total Deferred Debits		\$73,666	\$36,533
TOTAL ASSETS AND OTHER DEBITS			\$1,656,504	\$1,531,819

\* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET  The space below is provided for important notes regarding the balance sheet.					

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL A			
NO.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
(a)		PAGE	YEAR	YEAR
(/	(b) EQUITY CAPITAL	(c)	(d)	(e)
201	Common Stock Issued			
204	Preferred Stock Issued	F-15	\$100	\$100
202,205 *	Capital Stock Subscribed	F-15		
203,206 *	Capital Stock Substituted  Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *				
210 *	Reduction in Par or Stated Value of Capital Stock			
210	Gain on Resale or Cancellation of Reacquired			
211	Capital Stock			
212	Other Paid - In Capital		440,151	440,151
	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	43,541	34,567
216	Reacquired Capital Stock			
218	Proprietary Capital			
	(Proprietorship and Partnership Only)			
	Total Equity Capital	\$	483,792	\$474,818
ļ	LONG TERM DEBT			*
221	Bonds	F-15		
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17		
	Total Long Term Debt	\$		\$
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		27,349	20.656
232	Notes Payable	F-18	89,500	39,656
233	Accounts Payable to Associated Companies	F-18	69,300	28,378
234	Notes Payable to Associated Companies	F-18		
235	Customer Deposits	1-10	40.107	42.627
236	Accrued Taxes	W/S-3	40,197	43,627
237	Accrued Interest	F-19	49,152	49
238	Accrued Dividends	1'-19		
239	Matured Long Term Debt			
240	Matured Interest	_		
241	Miscellaneous Current & Accrued Liabilities	F-20	85	90
	Total Current & Accrued Liabilities	\$	206,283	111,800

<sup>\*</sup> Not Applicable for Class B Utilities

#### COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CATITAL AND	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
(a)	DEFERRED CREDITS	<u> </u>		
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20	48,788	56,244
253	Other Deferred Credits	F-21	-	
255	Accumulated Deferred Investment Tax Credits			
255	1 touristation 2 desired in the same and the			
	Total Deferred Credits		\$ 48,788	\$56,244
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve		0	
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 1,739,986	\$ 1,763,753
272	Accumulated Amortization of Contributions	1		
	in Aid of Construction	F-22	(822,345)	(874,796)
	Total Net C.I.A.C.		\$917,641_	\$888,957
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -	1		
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			ĺ
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
·	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,656,504	\$1,531,819

December 31, 2004

#### COMPARATIVE OPERATING STATEMENT

			T			
ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE	1	YEAR		YEAR *
(a)	(b)	(c)	1	(d)	1	(e)
	UTILITY OPERATING INCOME			(-)	$\top$	(c)
400	Operating Revenues	F-3(b)	\$	906,648	k	965,562
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	1	7		703,302
	Net Operating Revenues		\$	906,648	s	965,562
401	Operating Expenses	F-3(b)	s	744,789	s	767,995
		1 3(3)		7 1 1,702	Ť	707,993
403	Depreciation Expense:	F-3(b)	\$	80,353	k	108,856
	Less: Amortization of CIAC	F-22		55,070		52,451
	Net Depreciation Expense		\$	25,283	\$	56,405
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	<u> </u>		┼	201
407	Amortization Expense (Other than CIAC)	F-3(b)	_		-	381
408	Taxes Other Than Income	W/S-3		83,770		05.206
409	Current Income Taxes	W/S-3		63,770		85,386
410.10	Deferred Federal Income Taxes	W/S-3				
410.11	Deferred State Income Taxes	W/S-3				
411.10	Provision for Deferred Income Taxes - Credit	W/S-3				
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3				
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	****		l	
	Utility Operating Expenses		\$	853,842	\$	910,167
	Net Utility Operating Income		\$	52,806	\$	55,395
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				
413	Income From Utility Plant Leased to Others					
414	Gains (losses) From Disposition of Utility Property					
420	Allowance for Funds Used During Construction					
Total Utility	y Operating Income [Enter here and on Page F-3(c)]	9	\$	52,806	\$	55,395

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
936,297	\$	\$29,265
\$ 936,297	\$	\$ 29,265
\$ 744,845	\$	\$ 23,150
107,157 52.175		1,699 276
\$54,982	\$	\$1,423
745		(364)
83,170		2,216
\$ 883,742	\$	\$ 26,425
\$ 52,555	\$	\$
\$52,555_	\$	\$

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utilit	y Operating Income [from page F-3(a)]		\$	52,806	\$ 55,395
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work Interest and Dividend Income			539	630
421 426	Nonutility Income Miscellaneous Nonutility Expenses			3,773	95
	Total Other Income and Deductions		\$	4,312	\$
400.20	TAXES APPLICABLE TO OTHER INCOME		\$		s
408.20 409.20	Taxes Other Than Income Income Taxes		ぱー		
410.20	Provision for Deferred Income Taxes				
411.20	Provision for Deferred Income Taxes - Credit				*
412.20	Investment Tax Credits - Net				
412.30	Investment Tax Credits Restored to Operating Income				
	Total Taxes Applicable To Other Income		\$		\$
	INTEREST EXPENSE				
427	Interest Expense	F-19	_\$	4,490	\$
428	Amortization of Debt Discount & Expense	F-13			
429	Disallowed rate case expense	F-13	<u> </u>		
	Total Interest Expense		\$	4,490	\$ 7,055
	EXTRAORDINARY ITEMS				
433	Extraordinary Income		_\$		\$
434	Extraordinary Deductions				
409.30	Income Taxes, Extraordinary Items		4		
	Total Extraordinary Items		\$		\$
	NET INCOME		\$	52,628	\$49,065

Explain Extraordinary Income:

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATEI UTILITY (e)
101	Utility Plant In Service		(4)	(e)
	Less:	F-7 \$	2,621,884	\$
	Nonused and Useful Plant (1)	1	~	
108	Accumulated Depreciation			
110	Accumulated Amortization	F-8	1,285,774	
271	Contributions In Aid of Construction	F-8		
252	Advances for Construction	F-22 F-20	1,750,128	
	Subtotal	\$_	(414,018)	3
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	867,447	
	Subtotal	\$	453,429 \$	
114	Plus or Minus:			
115	Acquisition Adjustments (2)	F-7	29,838	*
113	Accumulated Amortization of		27,030	
	Acquisition Adjustments (2)	F-7	(746)	•
	Working Capital Allowance (3) Other (Specify):		93,106	
105				
103	Construction in process		22	
	RATE BASE	\$	575,649 \$	
	NET UTILITY OPERATING INCOME	\$	52,555	
ACH	HEVED RATE OF RETURN (Operating Income / Rate Base)		9.13%	

#### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2004

COMPLETION OF SCHEDULE ONLY REQUIRED IF AFUDC WAS CHANGED DURING THE YEAR SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

#### WEIGHTED DOLLAR PERCENTAGE CLASS OF CAPITAL ACTUAL **COST** AMOUNT (2) OF CAPITAL COST RATES (3) (a) (c x d) **(b)** (c) (d) (e) Common Equity Preferred Stock Long Term Debt **Customer Deposits** Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Total

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Facility

Mid-point of the last authorized Return On Equity or current leverage formula if none has been established. (3)

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

#### APPROVED RETURN ON EQUITY

n Equity:	%
n Equity:	

#### APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

	= = 5.dito TEMI
DC rate:	
_	%
DC rate:	
IC	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2004

COMPLETION OF THIS SCHEDULE ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

	CAPITAL	(g)	€			Table and the same of the same			
CEEDING	OTHER (1) ADJUSTMENTS PRO RATA	(f)	89				•	Primary Community	
E LAST RATE PROC	OTHER (1) ADJUSTMENTS SPECIFIC	(e)					\$		
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	NON- JURISDICTIONAL ADJUSTMENTS	(B)					\$		
TH THE METHODO	NON-UTILITY ADJUSTMENTS (c)	50					\$		
CONSISTENT WI	PER BOOK BALANCE (b)	\$				·	100	- 0	ade in Columns (e) and (f):
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock	Long Term Debt Customer Denosits	Tax Credits - Zero Cost Tax Credits - Weighted Cost	Deferred Inc. Taxes Other (Explain)	Total		(1) Explain below all adinetments	distribution and adjustments made in Columns (e) and (f):

#### **UTILITY PLANT ACCOUNTS 101 - 106**

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL
101 102 103	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future	2,621,884	\$	\$ 51,721	\$(f)
104	Use Utility Plant Purchased or Sold				
105	Construction Work in Progress Completed Construction Not Classified	22			22
	Total Utility Plant \$	2,621,906	S	51,721	\$ 2,673,627

#### UTILITY PLANT ACQUISITION ADJUSTMENTS **ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number. OTHER THAN ACCT. REPORTING DESCRIPTION WATER WASTEWATER (a) **SYSTEMS (b)** TOTAL (c) (d) (e) **(f)** 114 Acquisition Adjustment Heights Water Company 114 Acq. adjust. Linadale (14,548)(14,548)39,523 114 Acq. adjust. Quail Run 39,523 (19,685)114 Acq. adjust Community Water (19,685)10,000 10,000 Total Plant Acquisition Adjustments 29,838 (14,548)15,290 115 Accumulated Amortization 746 (9,097)(8,351)Total Accumulated Amortization 746 (9,097)(8,351)Net Acquisition Adjustments 29,092 (5,451)23,641

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER	WASTEWATER	REPORTING	
ACCUMULATED DEPRECIATION	(b)	(c)	SYSTEMS (d)	TOTAL
Account 108			(u)	(e)
Balance first of year				
Credit during year:	1,222,277	\$	28,483 <b>\$</b>	1.0.50
Accruals charged to:			20,403 β	1,250,76
Account 108.1 (1)	107			
Account 108.2 (2)	107,157	\$	1,699 \$	. 100.0-
Account 108.3 (2)				108,85
Other Accounts (specify):				
Purchase of Linadale				
Purchase of Quail Run				
Salvage				
Other Credits (Specify):	- Marylan - Maryland -			
Total Credits				
Debits during year:	107,157 \$	s	1,699 \$	
Book cost of plant retired			1,099	108,856
Cost of Removal	43,660		143	
Other Debits (specify):			143	43,803
	1			
	_			
Total Debits	43,660 \$			
Balance end of year	+3,000 B	\$	143 \$	43,803
	1,285,774 \$	s	30,039 \$	
ACCUMULATED AMORTIZATION		100	30,039	1,315,813
Account 110				
Salance first of year				
redit during year:	\$	\$	<b>c</b>	
Accruals charged to:			Φ	
·				
Account 110.2 (2)	\$	\$	8	
Other Accounts (specify):	The same that control and the same services and same services and			
Total credits				
ebits during year:	\$	s		
Book cost of plant retired			<u> </u>	
Other debits (specify):				
(-F) ).				
Total Debits \$	¢			
lance end of year	Ф	\$	\$	
\$	\$			
		<b>*</b>	D	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

YEAR OF REPORT December 31, 2004

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSE INCURRED	CHARG	766) GED OFF G YEAR
(DOCKET NO.) (a)	DURING YEAR (b)	ACCT.	AMOUNT (e)
Limited proceedings  Cost incurred post	\$	666	\$ <u>18,732</u> 5,000
Total	\$	1,332	23,732

#### NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	Other Items may be gro  BEGINNING  YEAR  (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE
None	\$	\$	(4)	(e)
		Ψ	\$	\$
Total Nonutility Property	\$		¢.	
	The state of the s		D	S

#### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

resport neteculider all special deposits carried in Accounts 132 and 133.	
DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST
SPECIAL DEPOSITS (Account 132): Customer deposits	(b)
	\$ 43,192
Total Special Deposits	\$ 42.105
OTHER SPECIAL DEPOSITS (Account 133):	\$43,192
	\$
Total Other Special Deposits	
Special Deposits	\$

YEAR OF REPORT December 31, 2004

#### INVESTMENTS AND SPECIAL FUNDS **ACCOUNTS 123 - 127**

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND  (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	¢.	- (c)
None		\$
Total Investment in Associated Companies		s
UTILITY INVESTMENTS (Account 124):		
None	SS	\$
		*
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125):	¢	
None	D	\$
Total Other Investment		
		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: A	ccount 127):	
	4	
None		
Total Special Funds		
	\$	

#### ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

CUSTOMER A COOKER (a)			TOTAL
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water			(b)
water	e	44.004	
Wastewater	Ψ	44,256	
Other			
		110	
Tatalo			
Total Customer Accounts Receivable		0	
OTHER ACCOUNTS RECEIVABLE (Account 142):		<u> </u>	44,36
Employee accounts receivable	\$	4.627	
		4,637	
Total Other Assource P			
Total Other Accounts Receivable NOTES RECEIVABLE (Account 144 ):		¢	
ACCOUNT 144 ):			4,637
None	s		
ITOIL			
Total Notes Receivable			
- Stee Receivable		k	
otal Accounts and Notes Receivable			
		s	49,003
ACCUMULATED PROVISION FOR			49,003
NCOLLECTIBLE ACCOUNTS (Account 143)			
Datance first of year		İ	
Add: Provision for uncollectibles for current year	\$	0	
Collection of accounts previously written off	\$		
Utility Accounts			
Others			
	100		
Total Additions			
Deduct accounts written off during year:	\$		
There is a state of the state o			
Utility Accounts		1	
Utility Accounts Others		1	
Others			
Others  Total accounts written off	\$		
Others  Total accounts written off	\$		
Others	\$		0
Others  Fotal accounts written off  Balance end of year	\$	\$	0
Others  Total accounts written off	\$ S	\$	0

YEAR OF REPORT December 31, 2004

#### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES **ACCOUNT 145**

Report each account receivable from associated companies separately. DESCRIPTION TOTAL (a) (b) None Total NOTES RECEIVABLE FROM ASSOCIATED COMPANIES

#### **ACCOUNT 146**

Report each note receivable from associated companies separately. INTEREST DESCRIPTION RATE **TOTAL** (a) (b) (c) None Total

#### MISCELLANEOUS CURRENT AND ACCRUED ASSETS **ACCOUNT 174**

ACCOUNT 1/4	
DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
None	\$
Total Miscellaneous Current and Accrued Liabilities	5

#### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue. **AMOUNT** WRITTEN OFF DESCRIPTION YEAR END **DURING YEAR BALANCE** (a) **(b)** (c) UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): None Total Unamortized Debt Discount and Expense UNAMORTIZED PREMIUM ON DEBT (Account 251): None Total Unamortized Premium on Debt

#### EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.  DESCRIPTION	
	TOTAL (b)
None	\$\$
Total Extraordinary Property Losses	
	\$

#### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	WRIT	MOUNT ITEN OFF ING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)			
	\$	s	
Total Deferred Rate Case Expense	\$	\$	
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):			
3 year well maintenance & testing	\$	12 001	
Loan costs Rate case expense	Ψ	600	12,801
		23,732	23,732
Total Other Deferred Debits	\$	37,133 \$	36,533
REGULATORY ASSETS (Class A Utilities: Account. 186.3):			
	s		
		P	
Total Regulatory Assets	\$	\$	
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	37,133 \$	36,533

#### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL
COMMON STOCK		(c)
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		%\$ 1 7,500 100 \$ 100
PREFERRED STOCK	0	<b>4</b> \$
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	None 9,	\$ 

<sup>\*</sup> Account 204 not applicable for Class B utilities.

#### BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
None	% 		\$
	% %		
	%%%		
	% %		
otal			
			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime  $\pm$  2%, etc.)

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

# STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share. Show separately the state and federal income tax effect of items shown in Account No. 439. 1. \_\_\_\_2.

NO. (a)	DESCRIPTION		AMOUNTO
215	Unappropriated Retained Earnings:		AMOUNTS (c)
	Balance Beginning of Year		(c)
	Changes to Account:	\$	43,54
439	Adjustments to Retained Earnings ( requires Commission approval prior to use):	*	
	Credits:		
		\$_	
	Total Credits:	•	
	Debits:	<u> </u>	
		— P —	
	Total Debits:		
	Four Debits.	s	
435	Balance Transferred from Income		
436	Appropriations of Retained Earnings:	\$	49,065
			*
	Telle		
	Total Appropriations of Retained Earnings Dividends Declared:	c c	
437		β	
	Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared Shareholder distribution		
	Shareholder distribution		(58,039
			(-,-
	Total Dividends Declared		
215		<u> </u> 5	(58,039)
213	Year end Balance		21.55
214	Appropriated Descript E	۳	34,567
	Appropriated Retained Earnings (state balance and		
	purpose of each appropriated amount at year end):		
l			
214	Total Appropriated Retained Earnings		
		P	
Total Retai	ned Earnings		
	ned Lattings	\$	34,567
Notes to Sta	atement of Retained Earnings:		2 1,007

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

# ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

resport each advance separately.	
DESCRIPTION (a)	TOTAL (b)
None	\$
None	
Total	
	\$

# OTHER LONG-TERM DEBT ACCOUNT 224

DESCRIPTION OF OPERA		NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
			(-)
N <sub>-</sub>	9/		8
None	%		
	%		
	%		
	%		
	%		
	%		
	0/		
	79		
	%		
Total			
			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime  $\pm$  2%, etc.)

# UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

# NOTES PAYABLE ACCOUNTS 232 AND 234

P. 70 CP	I	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE ( Account 232):  N/P copier  C/L Payable to Bank	7.00 % variable % % % % % % % % % % % % % % % % % % %		\$ 6,378 22,000
Total Account 232			\$ 28,378
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):  None	% % % % % % %		\$
Total Account 234	·		\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
None	\$\$
Total	\$

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

# ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

		T. C. L.			
		H Z	INTEREST ACCRUED		
	BALANCE	D	DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(p)	(c)	(p)	(e)	9
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
Suntrust line of credit	0	4774	7 361	-	\$
		1.77	100,2	7,201	
			The same of the sa		
Total Account 237.1	€		2 361	3 1986	
	Anna Anna Anna Anna Anna Anna Anna Anna	,	100,2	100,5	
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities			1		
	0	42/	2,358	2,358	
		- 1000			
Total Account 237.2	\$	— ↔	2,358	\$ 2,358 \$	
		<b>!</b>			
Total Account 237 (1)	\$	<del>- 99</del>	4,719	4,719	
INTEREST EXPENSED:					
Total accrual Account 237		237	4.719	(1) Must agree to E-2 (a) Beginning and	(a) Reginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance o	Ending Balance of Accrued Interest.
				ı	
				(2) Must agree to F-3 (c), Current	(c), Current
		1		r ear interest Expense	nse
Net Interest Expensed to Account No. 427 (2)		<u> </u>	4,719	~	
		1			

Sunshine Utilities of Central Florida, Inc. UTILITY NAME:

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing	BALANCE END OF YEAR
(4)	9
None	
Total Miscellaneous Current and Accrued Liabilities	8

# ADVANCES FOR CONSTRUCTION ACCOUNT 252

7	ACCOUNT 232				
	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(p)	(c)	(p)	(e)	(f)
Boulder Hill	\$ 286	\$		€	\$ 286
Country Walk	1,037	252	389		648
Florida Heights	4,500			And Andrews and An	4,500
Fore Oaks	527				527
Hilltop	11,900				11,900
Northwoods	3,496	252	1,907	Annual (CA) and the state of th	1,589
Ocala Heights	0				0
Lake Weir Pines	(09L)		-		(09L)
Stonehill	959			}	955
Spanish Palms	8,946				8,946
Sunlight Acres	(69)				(69)
Silverwood	100				100
Eleven Oaks	0				0
Pearl Brittain	364				364
Covernity	4,770				4,770
Cool Breeze	9,500			a company of the state of the s	6,500
Albright Lake Weir hts 2nd addition		252	3,612	13,364	9,752
The second secon					

Lake Bryant	3,635			3,635
Total	\$	\$.908	8 \$ 13,364	\$

\* Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

# OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):		
None	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
None	\$	s
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	1	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL
Balance first of year	\$ 1,727,761	\$	\$	12,225	\$ 1,739,986
Add credits during year:	\$ 22,367	\$	\$	1,400	\$ 23,767
Less debit charged during the year	\$	\$	\$_		\$
Total Contribution In Aid of Construction	\$ 1,750,128	\$	\$ <sub>=</sub>	13,625	\$ 1,763,753

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	T	& WW OTHER HAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 815,272	\$	\$	7,073	\$ 822,345
Debits during the year:	\$ 52,175	\$	\$	276	\$ 52,451
Credits during the year	\$	\$	\$		\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 867,447	\$	\$	7,349	\$ 874,796

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$ N/A
Reconciling items for the year:		
Taxable income not reported on books:		ļ
	1 MANAGEMENT	
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		·
meonic recorded on books not included in feturii.		
	The common of the second secon	
Deduction on the last state of		
Deduction on return not charged against book income:		
Federal tax net income		
reueral tax net income		\$
		<u> </u>

Computation of tax:

THIS CORPORATION IS AN "S" CORPORATION; THEREFORE, THIS SCHEDULE IS NOT APPLICABLE

# WATER OPERATION SECTION

**UTILITY NAME:** 

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
SUNSHINE UTILITIES (MARION COUNTY)	363W	1
NOTE - ON AUGUST 1, 1999 CITRUS COUNTY TOOK OVER THE MONITOR THEREFORE CITRUS COUNTY IS NO LONGER INCLUDED IN THIS REPO	RING RESPONSIBILITIE	S

#### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 2,621,884
108	Less: Nonused and Useful Plant (1)	W-6(b)	1,285,774
110	Accumulated Depreciation  Accumulated Amortization	W-0(b)	1,203,771
271	Contributions In Aid of Construction	W-7	1,750,128
252	Advances for Construction	F-20	1,750,120
	Subtotal		\$(414,018)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 867,447
	Subtotal		\$ 453,429
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify): Construction in Process	F-7 F-7	93,106
105	WATER RATE BASE		\$ 546,557
	WATER OPERATING INCOME	W-3	\$ 52,555
	ACHIEVED RATE OF RETURN (Water Operating Income / Water	Rate Base)	9.62%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

December 31, 2004

SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

# WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	LITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 936,29
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$936,29
401	Operating Expenses	W-10(a)	\$ 744,84
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	107,15 52,17
	Net Depreciation Expense		\$ 54,98
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		42,13
408.11	Property Taxes		17,05
408.12	Payroll Taxes		23,83
408.13	Other Taxes and Licenses		14
408	Total Taxes Other Than Income		\$ 83,17
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		100
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$883,74
	Utility Operating Income		\$52,55
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 52,5:

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

WATER UTILITY PLANT ACCOUNTS

CURRENT	YEAR	(i)	1,660	80 737	6 590	0,7,0		121 004	100,121	15 630	41 493	401.858	000,101	100,399	1 002 517	110,000	100 163	180,103	3,200	25.858	37,609	30,702	7/7,/0	14 627	170,11		10 012	17,712	235 393	5/56/57	\$ 2621884
	RETIREMENTS	(e)	<b>5</b>		AND THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS			And the second s		The state of the s	(10 380)	(600,01)	(6,1,2)	(2,835)	The state of the s		(0101)	(5,018)				(200 21)	(050,51)	(63) 1)	(1,033)						\$
	ADDITIONS	(p)		0.000	9,013		The second secon	730.00	77,856	700 31	13,000	9,095	17,940	5,058			5,059	10,275				7,603			2,193					235,393	\$ 339577
PREVIOUS	YEAR	(c)	\$ 099,1		71,724	9,590			98,148		544	42,787	392,641	186,376	41,646	1,093,517	57,601	174,906	5,200	Secretary of the second	25,858	30,006	54,328		14,087			10,912	17,436		\$ 2325967
	ACCOUNT NAME	(a)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains		Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment		Miscellaneous Equipment	abandoment of regional plant	TOTAL WATER PLANT
150	ACCI.	<u>.</u>	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	349	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

	ĸċ		<u>.</u>	ON PLANT		(h)													41,640	710	62,660	103	5,200		37,609	30,00	777,60	14.627			10 012	17.436	001,11		1383186 \$ 119876
	4.	TRANSMISSION	AND	DISTRIBUTION	PLANT	(g)	Δ_												41,0	1,093,517	,79	180,163	,0,												\$
	<i>د</i> :		WATER	TREATMENT	PLANT	(j)	9											188,599																	\$
INT MATRIX	2.	SOURCE	OF SUPPLY	AND PUMPING	PLANT	(e)	<i>S</i>		80,737	6,590			121,004		15,630	41,493	401,858																		\$
WATER UTILITY PLANT MATRIX		<b>!</b>	INTANGIBLE	PLANT		(p)	1,660																		25,858									-	\$ 27518
WAT			CURRENT	YEAR		(c)	\$ 1,660		80,737	6,590			121,004		15,630	41,493	401,858	188,599	41,646	1,093,517	62,660	180,163	5,200		25,858	37,609	39,292		14,627			10,912	17,436	235,393	\$ 2621884
				ACCOUNT NAME		(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	abandoment of regional plant	TOTAL WATER PLANT
			ACCT.	NO.		(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	349	

# BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c
(a)	(b)	(c)	(d)	(e) .
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			weekilde
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15_		6.67%
311	Pumping Equipment	20_		5.00%
320	Water Treatment Equipment	22_		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25_		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6_		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandoment of regional plant	8		12.50%
Water	Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

BALANCE OTHER AT BEGINNING ACCRUALS CREDITS *
Ð
3 861
2,672
19,496
8,768
1,599
23,961
1,336
9,683
29,424
107,157

purchase of linadale and quai run per psc requirements Use ( ) to denote reversal entries.

W-6(a) GROUP 1

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

	L BALANCE AT SES END OF YEAR i) (c+f-k)	(I)	839	0,210	977 TA	211,17	773	(0201)			(2,833)	100,000	765,004		(5,018) 84,479	0,200	14 020	72 802		(12,030)	7 528	(500,1)		10 012	17.735	004,71	+7+'67	(43,660) \$ 1,285,774
N (CONT'D)	TOTAL CHARGES (g-h+i)		59			AND AND REAL PROPERTY.				And the second s																		\$
DEPRECIATIO	COST OF REMOVAL AND OTHER CHARGES	(i)	\$							CHARLEST M. CO. C. C. C. C. C. C. C. C. C. C. C. C. C.						400												<del>S</del>
IN WATER ACCUMULATED DEPRECIATION (CONT'D)	SALVAGE AND INSURANCE	(h)	\$	and a special section of the section							The second section of the section of the sect																	
	PLANT RETIRED	(g)	\$			Annual of the second of the se			(10,389)	(8,729)	(2,835)				(5,018)					(15,036)		(1,653)						\$ (43,660)
ANALYSIS OF ENTRIES	ACCOUNT NAME	(b)	Organization costs	Structures	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Abandoment of regional plant	TOTAL WATER ACCUMULATED DEPRECIATION
	ACCT. NO.	(8)	301	304	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	349	TOTAL W

W-6(b) GROUP 1 UTILITY NAME:

SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 1727761
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(b)	\$
Total Credits		\$\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$

If any prepaid CIAC has been collected, provide a supporting schedule showing now the amount is determined.
Explain all debits charged to Account 271 during the year below:

# WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Mobile home hook-ups SFR hook-ups	26 20	\$ 461.20 520.00	\$ 11,967 10,400
Total Credits			\$ 22,367

# ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

CONTRIBUTIONS IN AID OF O DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 815,272
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 52,175
Total debits	\$ 52,175
Credits during the year (specify):	\$ ·
Total credits	\$
Balance end of year	\$ 867,447

**UTILITY NAME:** 

SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

# WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$

# WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
	Water Sales:			
460	Unmetered Water Revenue		,	\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers	3,486	3,532	891,308
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	3,486	3,532	\$891,308
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	3,486	3,532	\$891,308
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowan	ce for Funds Prudently In	vested or AFPI)	\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			44,989
472	Rents From Water Property			
473	Interdepartmental Rents	- Washington and the same of t		
474	Other Water Revenues			
	Total Other Water Revenues			\$\$
	Total Water Operating Revenues			\$936,297

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

# WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
	C. I. I. I. I. I. I. I. I. I. I. I. I. I.	\$ 161,433	s 0	\$ 14,410
601	Salaries and Wages - Employees	101,433	<u> </u>	11,110
603	Salaries and Wages - Officers,	139,856		
604	Directors and Majority Stockholders	53,848		
604	Employee Pensions and Benefits	33,040		
610	Purchased Water	48,542	46,626	
615	Purchased Power	4,577	4,577	
616	Fuel for Power Purchased		7,377	
618	Chemicals	17,111 26,865		8,097
620	Materials and Supplies	20,803		0,077
631	Contractual Services-Engineering	4,510		
632	Contractual Services - Accounting			
633	Contractual Services - Legal	831		
634	Contractual Services - Mgt. Fees	22 000		7,595
635	Contractual Services - Testing	32,890		15,470
636	Contractual Services - Other	76,744	38,413	5,014
641	Rental of Building/Real Property	52,181	30,413	1,417
642	Rental of Equipment	7,066	1-11	27,390
650	Transportation Expenses	27,390		5,278
656	Insurance - Vehicle	5,278		3,278
657	Insurance - General Liability	97		
658	Insurance - Workman's Comp.	7,880		
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	23,732		
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	6,112		
675	Miscellaneous Expenses	47,902		
	Total Water Utility Expenses	\$	\$89,616	\$84,671_

# WATER EXPENSE ACCOUNT MATRIX

.3 WATE	o l	.4 WATER	.5 TRANSMISSION	.6 TRANSMISSION	.7	.8
TREATM!	ENT	TREATMENT EXPENSES -	& DISTRIBUTION EXPENSES -	& DISTRIBUTION EXPENSES -	CUSTOMER ACCOUNTS	ADMIN. & GENERAL
OPERATI		MAINTENANCE	OPERATIONS (h)	MAINTENANCE (i)	EXPENSE (j)	EXPENSES (k)
(f)		(g) \$ 343	(II)	\$ 39,252	\$ 38,839	\$ 68,589
D		Φ	Ψ	J.,252		139,856
						53,848
			0			1,916
1	7,111	36		18,732		0
	-					4,510
						831
2	24,901	42,370		394 9,092	0	9,812
And the second s		72,370		4,135		8,754 1,514
	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2					
	And the second s				97	7,880
						23,732
				2,607	6,112 14,548	30,747
\$	42,012	\$ 42,749	\$	\$ 74,212	\$59,596	\$351,989

# PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's )	FINISHED WATER PUMPED FROM WELLS ( Omit 000's )	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS ( Omit 000's )	
(a)	(b)	(c)	(d)	(e)	(f)	
January	None	269,369	19,057	250,312	250,312	
February		321,477	103,039	218,438	218,438	
March		260,894	57,456	203,438	203,438	
April		354,755	84,918	269,837	269,837	
May		339,009	82,423	256,586	256,586	
June		344,569	42,308	302,261	302,261	
July		288,718	45,498	243,220	243,220	
August		262,292	43,986	218,306	218,306	
September October		286,208	43,934	242,274	242,274	
November		280,197	57,326	222,871	222,871	
December		301,148 264,418	60,778 42,891	240,370 221,527	240,370 221,527	
Total for Year		3573054	683614	2889440	2889440	
If water is purchased for resale, indicate the following:  Vendor  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Ashley Heights		100,800	Well
Belleview Oaks		36,000	Ground water
Burks		10,800	Ground water
Country Walk		25,200	Ground water
Eleven Oaks		32,400	Ground water
Emil-Marr		25,200	Ground water
Florida Heights		18,000	Ground water
Florida Heights		18,000	Ground water
Floyd Clark		32,400	Ground water
Fore Oaks		33,120	Ground water
Fore Oaks		33,120	Ground water
Hilltop		68,400	Ground water
Lakeview Hills		115,200	Ground water
Little Lake Weir		18,000	Ground water
Little Lake Weir		18,000	Ground water
Oak Haven		144,000	Ground water

Oakhurst	72,000	Ground water
Ocala Heights	68,400	Ground water
Ocklawaha	36,000	Ground water
Ocklawaha	18,000	Ground water
Ponderosa Pines		Ground water
Sunlight Acres	68,400	Ground water
Sun Ray	430,000	Ground water
Suttons	10,800	Ground water
Winding Waters	432,000	Ground water
Quail Run		Ground water
Sandy Acres		Ground water

W-11 GROUP 1

December 31, 2004

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	3,463	2.462
3/4"	Displacement	1.5	3,403	3,463
1"	Displacement	2.5	6	15
1. 1/4"	Displacement, Compound or Turbine	3.8	56	213
1 1/2"	Displacement or Turbine	5.0	5	25
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0	1	15
3"	Compound	16.0		13
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	2	60
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		•
8"	Turbine	90.0		
10" .	Compound	115.0		
10"	Turbine	145.0		And the state of t
12"	Turbine	215.0		
		Total Water System Me	eter Equivalents	3,815

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(224,660,000 / 365  days) / 350  gpd =	1759	

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served.
3. Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
*
9. When did the company last file a capacity analysis report with the DEP?  10. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM \_\_\_\_\_

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		~
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### PUMPING AND PURCHASED WATER STATISTICS

	WATER	FINISHED WATER	WATER USED FOR LINE	TOTAL WATER PUMPED AND	WATER SOLD
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	ТО
	FOR RESALE	FROM WELLS	FIGHTING	( Omit 000's )	CUSTOMERS
MONTH	( Omit 000's )	( Omit 000's )	FIRES, ETC.	[ (b)+(c)-(d) ]	( Omit 000's )
(a)	(b)	(c)	(d)	(e)	(f)
January		298	67	231	231
February		331	103	228	228
March		263	5	258	258
April		329	11	318	318
May		330	2	328	328
June		476	168	308	308
July		320	56	264	264
August		351	109	242	242
eptembei	İ	520	161	359	359
October		566	296	270	270
lovember		783	540	243	243
)ecember		459	206	253	253
Total for Year		5026	1724	3302	3302

If water is purchased for resale, indicate the following: Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

\* The master meter is failing to read low flows thus making the water pumped understated The company is currently looking into replacing the master meter with a special meter to read low flows.

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	22,630,000	- 14	GROUND WATER

<sup>\*</sup> ANNUAL

TILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		62000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
Unit rating (i.e., GPM, pounds	LIME	TREATMENT	
per gallon) N/A		Manufacturer:	
_	FI	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	10 A 1 A 1 A 1 A 1
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - ASHLEY HEIGHTS SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid		1.0		
5/8"	i	1.0		
3/4"	Displacement	1.0	49	49
3/4 1"	Displacement	1.5		
1. 1/4"	Displacement	2.5		
1. 1/4	Displacement, Compound or Turbine	3.8		
2"	Displacement or Turbine	5.0		
3"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3 4"	Turbine	17.5		
4"	Displacement or Compound	25.0		
6"	Turbine	30.0		
6"	Displacement or Compound	50.0		
8"	Turbine	62.5 80.0		
8"	Compound Turbine	80.0 90.0		
10"				
10"	Compound	115.0		
12"	Turbine Turbine	145.0 215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) if actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	26	

W-13 GROUP 1 SYSTEM - ASHLEY HEIGHTS YSTEM NAME / COUNTY : Sunshine Utilities - Marion

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen     26
Maximum number of ERCs * which can be ser
3. Present system connection capacity (in ERCs *) using existing lines 177
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. NONE
6. Is the utility required to have fire flow capacity? NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste NONE PLANNED
9. When did the company last file a capacity analysis report with the D N/A  10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424962
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

 $^{\star}\,$  An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM - ASHLEY HEIGHTS SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### PUMPING AND PURCHASED WATER STATISTICS

		FINISHED	WATER USED	TOTAL WATER	
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	то
	FOR RESALE	FROM WELLS	FIGHTING	( Omit 000's )	CUSTOMERS
MONTH	( Omit 000's )	( Omit 000's )	FIRES, ETC.	(b)+(c)-(d)	( Omit 000's )
(a)	(b)	(e)	(d)	(e)	(f)
January		764	226	538	538
February		617	149	468	468
March		632	207	425	425
April		855	240	615	615
May		819	79	740	740
June		816	168	648	648
July		746	229	517	517
August		681	212	469	469
eptembei		662	157	505	505
October		561	152	409	409
lovember		609	118	491	491
)ecember		567	70	497	497
Total for Year		8329	2007	6322	6322

If water is purchased for resale, indicate the following: Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	7,700,000 -*	23	GROUND WATER
			u.

\* ANNUAL

W-11 GROUP 1 SYSTEM - BELEVIEW OAKS

JTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

21,096

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds per gallon;

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

Manufacturer:

Gravity (in GPM/square feet):

Manufacturer:

W-12 GROUP 1 SYSTEM - BELEVIEW OAKS

JTILITY NAME: Sunshine Utilities, Inc.

YSTEM NAME / COUNTY : Sunshine Utilities - Marion

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	lential	1.0		
5/8"	Displacement	1.0	86	, 86
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1. 1/4"	Displacement, Compound or Turbine			
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine			
3"	Displacement	15.0		1
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	1	
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		ļ
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		1
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	m Meter Equivaler	s 94

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation: (USAGE/365)/350GPD 49

> W-13 GROUP 1 SYSTEM - BELEVIEW OAKS

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen 49
Maximum number of ERCs * which can be ser
3. Present system connection capacity (in ERCs *) using existing lines 60
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this syste     ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELLEWIEW OF HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
When did the company last file a capacity analysis report with the D     N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424621
12. Water Management District Consumptive Use Permit # 2993
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - BELEVIEW OAKS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		125	3	122	122
February		103	4	99	99
March		106	8	98	98
April		138	1	137	137
May		146	10	136	136
June		141	6	135	135
July		106	9	97	97
August		99	5	94	94
eptember		135	12	123	123
October		111	28	83	83
lovember		105	11	94	94
)ecember		90	3	87	87
Total for Year		1405	100	1305	1305

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

The master meter is failing to read low flows thus making the water pumped understated.
 The company is currently looking into replacing the master meter with a special meter to read low flows.

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	6,935,000	4	GROUND WATER

· ANNUAL

W-11 GROUP 1 SYSTEM - BURKS

THATY NAME: Sunshine Utilities, Inc.

Gravity (in GPM/square feet):

iYSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

19,000 Permitted Capacity of Plant (GPD): Location of measurement of capacity (i.e. Wellhead, Storage Tank): WELLHEAD Type of treatment (reverse osmosis, CHLORINATOR (sedimentation, chemical, aerated, etc.): LIME TREATMENT Unit rating (i.e., GPM, pounds per gallon; Manufacturer: N/A FILTRATION Type and size of area: Pressure (in square feet): Manufacturer: N/A

Manufacturer:

W-12 GROUP 1 SYSTEM - BURKS

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	lential	1.0		
5/8"	Displacement	1.0	22	22
3/4"	Displacement	1.5	<u> </u>	
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	2	10
2"	Displacement, Compound or Turbine	8.0	l	
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	1	_
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	l	1
6"	Turbine	62.5		
8"	Compound	80.0	i	1
8"	Turbine	90.0		
10"	Compound	115.0		•
10"	Turbine	145.0		·
12"	Turbine	215.0	· · · · · · · · · · · · · · · · · · ·	

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	10	
	W-13	

GROUP 1 SYSTEM - BURKS

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied	where necessary.
Present ERC's * the system can efficiently sen 10	
2. Maximum number of ERCs * which can be ser 54	
3. Present system connection capacity (in ERCs *) using existing lines	54
4. Future connection capacity (in ERCs *) upon service area buildout.	54
5. Estimated annual increase in ERCs *. 1	
Is the utility required to have fire flow capacity? NO     If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or	improvements of this syste
9. When did the company last file a capacity analysis report with the D	N/A
10. If the present system does not meet the requirements of DEP rules YES	
<ul> <li>Attach a description of the plant upgrade necessary to meet the DE</li> </ul>	P rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3421554	
12. Water Management District Consumptive Use Permit #	NA
a. Is the system in compliance with the requirements of the CUP?	NA
b. If not, what are the utility's plans to gain compliance?	

W-14 GROUP 1 SYSTEM - BURKS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

			W. MOD LIODO	TOTAL WATER	
		FINISHED	WATER USED		mpp.co.r.b
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	то
	FOR RESALE	FROM WELLS	FIGHTING	( Omit 000's )	CUSTOMERS
MONTH	( Omit 000's )	( Omit 000's )	FIRES, ETC.	(b)+(c)-(d)	( Omit 000's )
(a)	(b)	(c)	(d)	(e)	(f)
January		497	22	475	475
February		390	20	370	370
March		423	124	299	299
April		661	53	608	608
May		711	199	512	512
June		644	82	562	562
July		517	81	436	436
August		480	60	420	420
eptember		422	14	408	408
October		460	91	369	369
lovember		526	113	413	413
)ecember		437	5	432	432
Total for Year		6168	864	5304	5304
ioi real		0100	004	3304	0004

PUMPING AND PURCHASED WATER STATISTICS

If water is purchased for resale, indicate the following: Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	24,090,000	. 17	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - COUNTRY WALK

THATY NAME: Sunshine Utilities, Inc.

AYSTEM NAME / COUNTY : Sunshine Utilities - Marion

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		66,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FI	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - COUNTRY WALK THATY NAME: Sunshine Utilities, Inc.

YSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	•	1.0		
5/8"	Displacement	1.0	66	66
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	40.	
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	i	
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	1	1
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	1	
8"	Compound	80.0	1	ŀ
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(USAGE/365)/350GPD 42

W-13 GROUP 1 SYSTEM - COUNTRY WALK

THATY NAME: Sunshine Utilities, Inc.

YSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied	where necessary.
Present ERC's * the system can efficiently sen  42	
2. Maximum number of ERCs * which can be ser 189	
3. Present system connection capacity (in ERCs *) using existing lines	189
4. Future connection capacity (in ERCs *) upon service area buildout.	189
5. Estimated annual increase in ERCs *. 1	
Is the utility required to have fire flow capacity? NO     If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or	improvements of this syste
9. When did the company last file a capacity analysis report with the D	N/A
10. If the present system does not meet the requirements of DEP rules YES	
<ul> <li>Attach a description of the plant upgrade necessary to meet the DE</li> </ul>	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
<ul> <li>Attach plans for funding the required upgrading.</li> </ul>	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424657	
12. Water Management District Consumptive Use Permit #	N/A
a. Is the system in compliance with the requirements of the CUP?	N/A
b. If not, what are the utility's plans to gain compliance?	

\* An ERC is determined based on the calculation on the bottom of Page W-13.

GROUP 1
SYSTEM - COUNTRY WALK

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		510	286	224	224
February		488	304	184	184
March		371	171	200	200
April		359	6	353	353
May		361	38	323	323
June		350	46	304	304
July		260	24	236	236
August		245	32	213	213
eptember		401	161	240	240
October		665	482	183	183
lovember		433	247	186	186
)ecember		471	280	191	191
Total for Year		4914	2077	2837	2837

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	14,235,000	13	GROUND WATER

· ANNUAL

W-11 GROUP 1 SYSTEM - ELEVEN OAKS

THLITY NAME: Sunshine Utilities, Inc.

Pressure (in square feet):

Gravity (in GPM/square feet):

YSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD): 39,000

Location of measurement of capacity (i.e. Wellhead, Storage Tank): WELLHEAD

Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds per gallon) N/A Manufacturer:

FILTRATION

Type and size of area:

Manufacturer:

Manufacturer:

W-12 GROUP 1 SYSTEM - ELEVEN OAKS

TILITY NAME: Sunshine Utilities, Inc.

YSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	tontial	1.0		
5/8"	Displacement	1.0	39	39
3/4"	Displacement	1.5	39	39
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

Total Water System Meter Equivalen s

39

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(USAGE/365)/350GPD 22

W-13 GROUP 1 SYSTEM - ELEVEN OAKS

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen     22
Maximum number of ERCs * which can be ser
3. Present system connection capacity (in ERCs *) using existing lines 111
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424099
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - ELEVEN OAKS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d)   (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		7,096	2,411	4,685	4,685
February		4,794	1,143	3,651	3,651
March		4,372	714	3,658	3,658
April		6,025	618	5,407	5,407
May		6,344	(228)	6,572	6,572
June		6,631	670	5,961	5,961
July		5,105	442	4,663	4,663
August		4,610	770	3,840	3,840
eptembe		4,798	1,225	3,573	3,573
October		4,566	130	4,436	4,436
Jovember		5,174	722	4,452	4,452
)ecember		5,025	835	4,190	4,190
Total for Year		64,540	9,452	55,088	55,088

If water is purchased for resale, indicate the following: N/A

Vendor

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL WELL	83,600,000	. 177	GROUND WATER

· ANNUAL

W-11 GROUP 1 SYSTEM - EMIL MARR & SUNRAY

THATY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		229,041	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FII	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - EMIL MARR & SUNRAY

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

OTAL NUMBER OF METER QUIVALENTS (c x d) (e)	NUMBER OF METERS (d)	EQUIVALENT FACTOR (c)	TYPE OF METER (b)	METER SIZE (a)
		1.0		All Resid
662	662	1.0	Displacement	5/8"
		1.5	Displacement	3/4"
3	1	2.5	Displacement	1"
		3.8	Displacement, Compound or Turbine	1. 1/4"
5	1	5.0	Displacement or Turbine	1 1/2"
		8.0	Displacement, Compound or Turbine	2"
		15.0	Displacement	3"
		16.0	Compound	3"
		17.5	Turbine	3"
		25.0	Displacement or Compound	4"
		30.0	Turbine	4"
		<b>50</b> .0	Displacement or Compound	6"
		62.5	Turbine	6"
		80.0	Compound	8"
		90.0	Turbine	8"
		115.0	Compound	10"
		145.0	Turbine	10"
		215.0	Turbine	12"
-	n Meter Equivalen	145.0	Turbine	10"

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(USAGE/365)/350GPD

431

W-13 GROUP 1 SYSTEM - EMIL MARR & SUNRAY

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen  431
2. Maximum number of ERCs * which can be ser 654
3. Present system connection capacity (in ERCs *) using existing lines 654
4. Future connection capacity (in ERCs *) upon service area buildout. 654
5. Estimated annual increase in ERCs *. 3
6. Is the utility required to have fire flow capacity? NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D  N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 20340 & 3421314
12. Water Management District Consumptive Use Permit # 3130
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - EMIL MARR & SUNRAY

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's )
January		787	57	730	730
February		909	2	907	907
March		928	672	256	256
April		718	0	718	718
May		862	21	841	841
June		1,097	36	1,061	1,061
July		513	125	388	388
August	,	806	192	614	614
eptembe		780	113	667	667
October		1,368	767	601	601
lovember		691	158	533	533
)ecember		712	158	554	554
Total for Year		10171	2301	7870	7870

If water is purchased for resale, indicate the following: Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	11,000,000	28	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - FLORIDA HEIGHTS

TILITY NAME: Sunshine Utilities, Inc.

YSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		30,137	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	The second secon
	FI	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - FLORIDA HEIGHTS

TILITY NAME: Sunshine Utilities, Inc.

YSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid		1.0		
5/8"	Displacement	1.0	102	102
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		l
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0	1	
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		1
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	1	
8"	Compound	80.0	1	
8"	Turbine	90.0	1	
10"	Compound	115.0		
10"	Turbine	145.0	1	
12"	Turbine	215.0	1	

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

(USAGE/365)/350GPD <u>62</u>

ERC Calculation:

W-13 GROUP 1 SYSTEM - FLORIDA HEIGHTS THATY NAME: Sunshine Utilities, Inc.

iYSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### OTHER WATER SYSTEM INFORMATION

Furnish	information below for each system. A separate pa	age should be suppli	ed where necessary.
1. Pre	sent ERC's * the system can efficiently sen	62	**************************************
2. Ma:	ximum number of ERCs * which can be ser	86	
3. Pre	sent system connection capacity (in ERCs *) using	existing lines	86
4. Fut	ure connection capacity (in ERCs *) upon service a	rea buildout.	86
5. Est	imated annual increase in ERCs *.	1	
6. Is t	he utility required to have fire flow capacity? NO If so, how much capacity is required?		
7. Atta	ach a description of the fire fighting facilities.		
8. De:	scribe any plans and estimated completion dates fo	or any enlargements	or improvements of this syste
9. Wh	nen did the company last file a capacity analysis rep	oort with the D	N/A
10. If t	he present system does not meet the requirements	of DEP rules YES	
	a. Attach a description of the plant upgrade nec	essary to meet the I	DEP rules.
	b. Have these plans been approved by DEP?	·	
	c. When will construction begin?		
	d. Attach plans for funding the required upgradi	ng.	
	e. Is this system under any Consent Order with	DEP?	
11. De	epartment of Environmental Protection ID #	3424031	
12. W	ater Management District Consumptive Use Permit	#	3131
	a. Is the system in compliance with the requirer	ments of the CUP?	YES
	b. If not, what are the utility's plans to gain com	pliance?	

W-14 GROUP 1 SYSTEM - FLORIDA HEIGHTS

<sup>•</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's)   (b)+(c)-(d)   (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		500	137	363	363
February		389	47	342	342
March		382	24	358	358
April		628	136	492	492
May		684	79	605	605
June		620	25	595	595
July		555	82	473	473
August		369	51	318	318
eptembei		462	58	404	404
October		455	27	428	428
lovember		564	243	321	321
)ecember		493	104	389	389
Total for Year		6101	1013	5088	5088

If water is purchased for resale, indicate the following:

N/A

Vendor
Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	24,820,000	17	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - FLOYD CLARK

JTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

68,000

Location of measurement of capacity (i.e. Wellhead, Storage Tank):

WELLHEAD

(net wenneaut otorage rank)

Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

per gallon; N/A

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

Manufacturer:

W-12 GROUP 1 SYSTEM - FLOYD CLARK

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		4.0		
All Resid	•	1.0		70
5/8"	Displacement	1.0	70	70
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalen	s 70

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

RC Calculation:		
(USAGE/365)/350GPD	40	

W-13 GROUP 1 SYSTEM - FLOYD CLARK

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	ge should be supplied where necessary.
Present ERC's * the system can efficiently sen	40
2. Maximum number of ERCs * which can be ser	194
3. Present system connection capacity (in ERCs *) using e	existing lines 194
4. Future connection capacity (in ERCs *) upon service are	ea buildout. 194
5. Estimated annual increase in ERCs *.	1
Is the utility required to have fire flow capacity? NO     If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for	any enlargements or improvements of this syste
0 mm mm mm mm mm mm mm mm mm mm mm mm mm	
9. When did the company last file a capacity analysis repo	ort with the D N/A
<ul><li>9. When did the company last file a capacity analysis report</li><li>10. If the present system does not meet the requirements</li></ul>	
	of DEP rules YES
10. If the present system does not meet the requirements	of DEP rules YES
If the present system does not meet the requirements     a. Attach a description of the plant upgrade necessary.	of DEP rules YES
If the present system does not meet the requirements     a. Attach a description of the plant upgrade neces     b. Have these plans been approved by DEP?	of DEP rules YES
a. Attach a description of the plant upgrade nece b. Have these plans been approved by DEP? c. When will construction begin?	of DEP rules YES essary to meet the DEP rules.
a. Attach a description of the plant upgrade neces b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgradine. Is this system under any Consent Order with 0	of DEP rules YES essary to meet the DEP rules.
a. Attach a description of the plant upgrade neces b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgradine. Is this system under any Consent Order with 0	of DEP rules YES essary to meet the DEP rules.  ng.  DEP?  3420411
a. Attach a description of the plant upgrade neces b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading e. Is this system under any Consent Order with the system of Environmental Protection ID #	of DEP rules YES essary to meet the DEP rules.  ng.  DEP?  3420411 # N/A
a. Attach a description of the plant upgrade neces b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgradine. Is this system under any Consent Order with 1. Department of Environmental Protection ID #  Water Management District Consumptive Use Permit 1.	of DEP rules YES essary to meet the DEP rules.  ng. DEP? 3420411 # N/A nents of the CUP? N/A

W-14 GROUP 1 SYSTEM - FLOYD CLARK

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's )
January		2,026	392	1,634	1,634
February		1,837	415	1,422	1,422
March		1,619	396	1,223	1,223
April		2,321	19	2,302	2,302
May		2,466	29	2,437	2,437
June		2,558	129	2,429	2,429
July		1,780	0	1,780	1,780
August		1,357	0	1,357	1,357
eptember		1,784	0	1,784	1,784
October		1,554	190	1,364	1,364
lovember		1,695	130	1,565	1,565
)ecember		1,681	39	1,642	1,642
Total for Year		22678	1739	20939	20939

lf	water is	purchased	for	resale.	indicate	the	following:

Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

The master meter is failing to read low flows thus making the water pumped understated.
 The company is currently looking into replacing the master meter with a special meter to read low flows.

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	19,000,000	62	GROUND WATER
		·	

\* ANNUAL

W-11 GROUP 1 SYSTEM - FORE OAKS

TILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		52,055	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIMET	FREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FII	TRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	-
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - FORE OAKS

TILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid		1.0		
5/8"	Displacement	1.0	224	224
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	·	
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

 ${\bf CALCULATION\ OF\ THE\ WATER\ SYSTEM\ EQUIVALENT\ RESIDENTIAL\ CONNECTIONS}$ 

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family  $residence \ (SFR) \ gallons \ sold \ by \ the \ average \ number \ of \ single \ family \ residence \ customers \ for \ the \ same$ 

(b) If no historical flow data are available, use:

ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation: (USAGE/365)/350GPD 164

> W-13 GROUP 1 SYSTEM - FORE OAKS

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where neces	ssary.
Present ERC's * the system can efficiently sen	
2. Maximum number of ERCs * which can be ser 149	
3. Present system connection capacity (in ERCs *) using existing lines 149	
4. Future connection capacity (in ERCs *) upon service area buildout.	
5. Estimated annual increase in ERCs *. 2	
Is the utility required to have fire flow capacity? NO     If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvement	its of this syste
9. When did the company last file a capacity analysis report with the D N/A	
10. If the present system does not meet the requirements of DEP rules YES	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424644	
12. Water Management District Consumptive Use Permit # 3013	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	

W-14 GROUP 1 SYSTEM - FORE OAKS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

#### PUMPING AND PURCHASED WATER STATISTICS

		FINISHED	WATER USED	TOTAL WATER	
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	то
	FOR RESALE	FROM WELLS	FIGHTING	( Omit 000's )	CUSTOMERS
MONTH	( Omit 000's )	( Omit 000's )	FIRES, ETC.	[ (b)+(c)-(d) ]	( Omit 000's )
(a)	(b)	(c)	(d)	(e)	(f)
January		327	51	276	276
February		286	35	251	251
March		306	58	248	248
April		392	63	329	329
May		379	19	360	360
June		336	47	289	289
July		330	65	265	265
August		332	61	271	271
eptembe		370	37	333	333
October		390	183	207	207
lovember		389	107	282	282
)ecember		308	43	265	265
Total for Year		4145	769	3376	3376

If water is purchased for resale, indicate the following:

endor 1

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	6,800,000	• 11	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - HILLTOP

THATY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

# WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		18,630
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR
Unit rating (i.e., CDM, naveds	LIME	TREATMENT
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:
Type and size of area:	FI	LTRATION
Pressure (in square feet):	N/A	Manufacturer:
Gravity (in GPM/square feet):		Manufacturer:

W-12 GROUP 1 SYSTEM - HILLTOP

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	lential	1.0		
5/8"	Displacement			
3/4"	Displacement	1.0 1.5	59	59
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		8
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	***	

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(USAGE/365)/350GPD <u>26</u>

W-13 GROUP 1 SYSTEM - HILLTOP TILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system.				
1. Present ERC's * the system can efficien		26		
2. Maximum number of ERCs * which can	be ser	53		
3. Present system connection capacity (in I	ERCs *) using	existing lines	53	
4. Future connection capacity (in ERCs *) u	ipon service ar	ea buildout.	53	
5. Estimated annual increase in ERCs *.		5		
6. Is the utility required to have fire flow cap If so, how much capacity is required	acity? NO d?			
7. Attach a description of the fire fighting fac	cilities.			
Describe any plans and estimated comple     ELEVATED WATER TANK EXTEN	sting data of			
ELEVATED WATER TANK, EXTEN HILLTOP, LAKEVIEW HILLS, LITTI				
HILLTOP, LAKEVIEW HILLS, LITTI	LE LAKE WEIF	S AND COMBI	NE 5 SYSTEMS (BELLEV IA #1 AND OCKLAWAHA N/A	
HILLTOP, LAKEVIEW HILLS, LITTI	LE LAKE WEIF	S AND COMBI	NE 5 SYSTEMS (BELLEV IA #1 AND OCKLAWAHA N/A	
HILLTOP, LAKEVIEW HILLS, LITTI	analysis repon	R, OCKLAWAH	NE 5 SYSTEMS (BELLEY IA #1 AND OCKLAWAHA N/A S	
HILLTOP, LAKEVIEW HILLS, LITTI  When did the company last file a capacity  If the present system does not meet the re	analysis report	R, OCKLAWAH  I with the D  DEP rules YE  sary to meet the	NE 5 SYSTEMS (BELLEY IA #1 AND OCKLAWAHA  N/A  S e DEP rules.	
HILLTOP, LAKEVIEW HILLS, LITTI  3. When did the company last file a capacity  0. If the present system does not meet the re  a. Attach a description of the plant u	analysis report equirements of	t with the D  DEP rules YE sary to meet the	NE 5 SYSTEMS (BELLEY IA #1 AND OCKLAWAHA  N/A  S e DEP rules.	
HILLTOP, LAKEVIEW HILLS, LITTI  When did the company last file a capacity  If the present system does not meet the re  a. Attach a description of the plant u  b. Have these plans been approved	analysis reponequirements of	t with the D  DEP rules YE sary to meet the	NE 5 SYSTEMS (BELLEY IA #1 AND OCKLAWAHA  N/A  S e DEP rules.	
HILLTOP, LAKEVIEW HILLS, LITTI  9. When did the company last file a capacity  10. If the present system does not meet the re  11. Attach a description of the plant u  12. b. Have these plans been approved  13. C. When will construction begin?	analysis reponents of ipgrade necessible DEP?	t with the D  DEP rules YE sary to meet the	NE 5 SYSTEMS (BELLEY IA #1 AND OCKLAWAHA N/A S e DEP rules.	
HILLTOP, LAKEVIEW HILLS, LITTI  9. When did the company last file a capacity  10. If the present system does not meet the re  11. a. Attach a description of the plant of the	analysis reponequirements of pgrade necess by DEP?	t with the D  DEP rules YE sary to meet the	NE 5 SYSTEMS (BELLEY IA #1 AND OCKLAWAHA N/A S e DEP rules.	
HILLTOP, LAKEVIEW HILLS, LITTI  When did the company last file a capacity  If the present system does not meet the re  a. Attach a description of the plant u  b. Have these plans been approved  c. When will construction begin?  d. Attach plans for funding the requir  e. Is this system under any Consent	analysis reponequirements of ppgrade necess by DEP?  ed upgrading.  Order with DEI	t with the D  DEP rules YE sary to meet the	NE 5 SYSTEMS (BELLEY IA #1 AND OCKLAWAHA N/A S e DEP rules.	
HILLTOP, LAKEVIEW HILLS, LITTI  When did the company last file a capacity  If the present system does not meet the re  a. Attach a description of the plant u  b. Have these plans been approved  c. When will construction begin?  d. Attach plans for funding the requir  e. Is this system under any Consent  Department of Environmental Protection ID	analysis report equirements of pgrade necess by DEP?  ed upgrading.  Order with DEI # 342	t with the D  DEP rules YE sary to meet the	NE 5 SYSTEMS (BELLEY IA #1 AND OCKLAWAHA N/A S e DEP rules.	

W-14 GROUP 1 SYSTEM - HILLTOP

An ERC is determined based on the calculation on the bottom of Page W-13.

THLITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c) 579	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's )
February March April May June		344 337 368 425	52 91 79 96	328 292 246 289 329	328 292 246 289 329
July August eptember October lovember Jecember		407 363 396 476 392 424	36 86 88 27 163 93	371 277 308 449 229 331	371 277 308 449 229 331
Total for Year		395 4906	121	3723	3723

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	20,805,000	13	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - LAKEVIEW HILLS

TILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

57,000

Location of measurement of capacity (i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT Unit rating (i.e., GPM, pounds per gallon) N/A

Manufacturer:

Type and size of area:

FILTRATION

Pressure (in square feet):

Manufacturer:

Gravity (in GPM/square feet):

Manufacturer:

W-12 GROUP 1 SYSTEM - LAKEVIEW HILLS

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	lantial	1.0		
5/8"		1.0	58	58
3/4"	Displacement	1.5	30	30
3/4 1"	Displacement	2.5		
1. 1/4"	Displacement Displacement, Compound or Turbine	3.8		
1. 1/4	Displacement, Compound or Turbine  Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

> W-13 GROUP 1 SYSTEM - LAKEVIEW HILLS

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen 29
2. Maximum number of ERCs * which can be ser 163
3. Present system connection capacity (in ERCs *) using existing lines 163
4. Future connection capacity (in ERCs *) upon service area buildout. 163
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this syste     ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELEVIEW OA     HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
When did the company last file a capacity analysis report with the D     N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424687
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - LAKEVIEW HILLS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		1,898	199	1,699	1,699
February		1,729	42	1,687	1,687
March		1,768	419	1,349	1,349
April		2,049	76	1,973	1,973
May		1,989	92	1,897	1,897
June		2,140	140	2,000	2,000
July		1,546	460	1,086	1,086
August		1,560	128	1,432	1,432
eptember		1,759	19	1,740	1,740
October		1,461	252	1,209	1,209
lovember		1,673	315	1,358	1,358
)ecember		1,570	225	1,345	1,345
Total for Year		21142	2367	18775	18775

If water is purchased for resale, indicate the following: Vendor N/A Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	30,842,500	58	GROUND WATER

• ANNUAL

GROUP 1 SYSTEM - LITTLE LAKE WEIR

THATY NAME: Sunshine Utilities, Inc.

iYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		84,500	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FI	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - LITTLE LAKE WEIR

"TILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	dontial	1.0		
5/8"	Displacement	1.0	379	379
3/4"	Displacement	1.5		
1"	Displacement	2.5	l 1"	3
1. 1/4"	Displacement, Compound or Turbine			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		1
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	j	Ì
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		İ
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		-
12"	Turbine	215.0		

Total Water System Meter Equivalents

382

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(USAGE/365)/350GPD 147

W-13 GROUP 1 SYSTEM - LITTLE LAKE WEIR THLITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen  147
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines     241
Future connection capacity (in ERCs *) upon service area buildout.     241
5. Estimated annual increase in ERCs *. 10
6. Is the utility required to have fire flow capacity? NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this syste     ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELEVIEW OA     HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
9. When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420761
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - LITTLE LAKE WEIR

<sup>•</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's)   (b)+(c)-(d)   (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		1,211	100	1,111	1,111
February		1,250	28	1,222	1,222
March		1,036	25	1,011	1,011
April		1,371	53	1,318	1,318
May		1,415	140	1,275	1,275
June		1,391	81	1,310	1,310
July		1,437	50	1,387	1,387
August		1,348	261	1,087	1,087
eptembe		1,236	16	1,220	1,220
October		2,319	44	2,275	2,275
Jovember		660	348	312	312
)ecember		1,029	187	842	842
Total for Year		15703	1333	14370	14370

If water is purchased for resale, indicate the following: Vendor  $$\operatorname{\textsc{N/A}}$$ 

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	18,000,000	43	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - OAKHAVEN

JTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD): 49,315 Location of measurement of capacity (i.e. Wellhead, Storage Tank): WELLHEAD Type of treatment (reverse osmosis, CHLORINATOR (sedimentation, chemical, aerated, etc.): LIME TREATMENT Unit rating (i.e., GPM, pounds per gallon; Manufacturer: N/A FILTRATION Type and size of area: Manufacturer: Pressure (in square feet): N/A Gravity (in GPM/square feet): Manufacturer:

> W-12 GROUP 1 SYSTEM - OAKHAVEN

TILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	lential	1.0		
5/8"	Displacement	1.0	23	23
3/4"	Displacement	1.5		
1"	Displacement	2.5	2	5
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	11	55
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	2	50
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		i
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivaler	s 148

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(USAGE/365)/350GPD 112

W-13 GROUP 1 SYSTEM - OAKHAVEN THATY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied	ed where necessary.
Present ERC's * the system can efficiently sen	
Maximum number of ERCs * which can be ser	
3. Present system connection capacity (in ERCs *) using existing lines	141
4. Future connection capacity (in ERCs *) upon service area buildout.	141
5. Estimated annual increase in ERCs *. 0	
Is the utility required to have fire flow capacity? NO     If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements	or improvements of this syste
and the second s	
9. When did the company last file a capacity analysis report with the D	N/A
10. If the present system does not meet the requirements of DEP rules YES $$	
a. Attach a description of the plant upgrade necessary to meet the D	DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424106	
12. Water Management District Consumptive Use Permit #	3080
a. Is the system in compliance with the requirements of the CUP?	YES
b. If not, what are the utility's plans to gain compliance?	

W-14 GROUP 1 SYSTEM - OAKHAVEN

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		1,015	29	986	986
February		1,029	56	973	973
March		927	57	870	870
April		1,393	14	1,379	1,379
May		1,470	30	1,440	1,440
June		1,682	1	1,681	1,681
July		1,164	35	1,129	1,129
August		1,034	160	874	874
eptember		922	13	909	909
October		824	141	683	683
lovember		1,178	156	1,022	1,022
)ecember		1,067	156	911	911
Total for Year		13705	848	12857	12857

If water is purchased for resale, indicate the following: N/A

Vendor

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NΑ

\* The master meter is failing to read low flows thus making the water pumped understated The company is currently looking into replacing the master meter with a special meter to read low flows.

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	13,000,000	38	GROUND WATER
		** *** * * * * * * * * * * * * * * * *	

· ANNUAL

W-11 GROUP 1 SYSTEM - OAKHURST

THATY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		35,616	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	FREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FI	TRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - OAKHURST

TILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE TYPE OF METER (a) (b)		EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	1	1.0		
5/8"	Displacement	1.0	109	109
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		i .
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	i	
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0	į	
10"	Turbine	145.0		
12"	Turbine	215.0		

Total Water System Meter Equivalents

109

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	101	
		_
	W-13 GROUP 1	

SYSTEM - OAKHURST

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser
3. Present system connection capacity (in ERCs *) using existing lines 102
4. Future connection capacity (in ERCs *) upon service area buildout. 102
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
When did the company last file a capacity analysis report with the D     N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424032
12. Water Management District Consumptive Use Permit # 3132
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - OAKHURST

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's )	FINISHED WATER PUMPED FROM WELLS ( Omit 000's )	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's )   (b)+(c)-(d)	WATER SOLD TO CUSTOMERS ( Omit 000's )
(a)	(b)	(c)	(d)	(e)	(f)
January		2,189	504	1,685	1,685
February		1,853	479	1,374	1,374
March		2,085	568	1,517	1,517
April		2,711	473	2,238	2,238
May		2,905	480	2,425	2,425
June		2,400	299	2,101	2,101
July		2,590	857	1,733	1,733
August		2,169	657	1,512	1,512
eptember		1,912	132	1,780	1,780
October		1,535	135	1,400	1,400
lovember		2,584	50	2,534	2,534
)ecember		1,691	393	1,298	1,298
Total for Year		26624	5027	21597	21597

If water is purchased for resale, indicate the following: Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	39,600,000	73	GROUND WATER

• ANNUAL

W-11 GROUP 1 SYSTEM - OCALA HEIGHTS

TILITY NAME: Sunshine Utilities, Inc.

YSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD): 108,493 Location of measurement of capacity WELLHEAD (i.e. Wellhead, Storage Tank): Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): CHLORINATOR LIME TREATMENT Unit rating (i.e., GPM, pounds per gallon) N/A Manufacturer: FILTRATION Type and size of area: Pressure (in square feet): N/A Manufacturer: Gravity (in GPM/square feet): Manufacturer:

> W-12 GROUP 1 SYSTEM - OCALA HEIGHTS

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid		1.0		
5/8"	Displacement	1.0	321	321
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	,	
3"	Displacement	15.0		
3"	Compound	16.0	1	
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0	1	
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		1
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	169	
(00,102,000),0000.		

W-13 GROUP 1 SYSTEM - OCALA HEIGHTS

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied	ed where necessary.
Present ERC's * the system can efficiently sen	
Maximum number of ERCs * which can be ser	
3. Present system connection capacity (in ERCs *) using existing lines	310
4. Future connection capacity (in ERCs *) upon service area buildout.	310
5. Estimated annual increase in ERCs *. 15	
Is the utility required to have fire flow capacity? NO     If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements	or improvements of this syste
9. When did the company last file a capacity analysis report with the D	N/A
10. If the present system does not meet the requirements of DEP rules YES	
a. Attach a description of the plant upgrade necessary to meet the I	DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424651	
12. Water Management District Consumptive Use Permit #	3019
a. Is the system in compliance with the requirements of the CUP?	YES
b. If not, what are the utility's plans to gain compliance?	

W-14 GROUP 1 SYSTEM - OCALA HEIGHTS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

## PUMPING AND PURCHASED WATER STATISTICS

	WATER	FINISHED WATER	WATER USED FOR LINE	TOTAL WATER PUMPED AND	WATER SOLD
	WATER	PUMPED	FLUSHING,	PURCHASED	TO
	PURCHASED FOR RESALE	FROM WELLS	FIGHTING,	(Omit 000's)	CUSTOMERS
MONTH			FIRES, ETC.		(Omit 000's)
	( Omit 000's )	( Omit 000's )	· ·	(b)+(c)-(d)	•
(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
January		2,417	36	2,381	2,381
February		2,908	1,339	1,569	1,569
March		2,866	1,070	1,796	1,796
April		3,081	655	2,426	2,426
May		3,474	727	2,747	2,747
June		3,185	880	2,305	2,305
July		2,991	620	2,371	2,371
August		2,635	626	2,009	2,009
eptembei		3,844	1,460	2,384	2,384
October		2,445	575	1,870	1,870
lovember		3,384	1,375	2,009	2,009
)ecember		1,946	62	1,884	1,884
Total for Year		35176	9425	25751	25751
ioi real		33170	3720	20/01	20701

Vendor	N/A	-	
Point of deliver	у		
If water is sold to d	ther water utilities for re-	distribution, list names of such utilities belo	w
NA			

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	60,955,000	96	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - OCKLAWAHA

JTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		167,000			
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD			
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR			
	LIMET	TREATMENT			
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:			
	FII	TRATION			
Type and size of area:					
Pressure (in square feet):	N/A	Manufacturer:			
Gravity (in GPM/square feet):		Manufacturer:			

W-12 GROUP 1 SYSTEM - OCKLAWAHA

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside 5/8" 3/4" 1" 1. 1/4" 1 1/2" 2" 3" 3" 4" 4" 4" 6" 6" 8" 8" 10" 10" 12"	Displacement Displacement Displacement Displacement Displacement, Compound or Turbine Displacement, Compound or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Compound Turbine Compound Turbine Compound Turbine Turbine Turbine Turbine	5.0	306 2 2 1 2	306 5 8 5 16
12	Tarbine	Total Water System	m Meter Equivalen	s 340

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) galions sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:				
(USAGE/365)/350GF	PD	202		

TILITY NAME: Sunshine Utilities, Inc.

YSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen 202
Maximum number of ERCs * which can be ser     477
3. Present system connection capacity (in ERCs *) using existing lines 477
Future connection capacity (in ERCs *) upon service area buildout.     477
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELEVIEW OA HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
9. When did the company last file a capacity analysis report with the D  N/A  10. If the present system does not meet the requirements of DEP rules YES
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420939
12. Water Management District Consumptive Use Permit # 3088
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - OCKLAWAHA

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

TILITY NAME: Sunshine Utilities, Inc.

YSTEM NAME / COUNTY : Sunshine Utilities - Marion

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d)   (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		505	32	473	473
February		583	209	374	374
March		517	95	422	422
April		630	574	56	56
May		689	70	619	619
June		713	72	641	641
July		581	101	480	480
August		517	91	426	426
eptembei		518	10	508	508
October		465	112	353	353
lovember		603	189	414	414
)ecember		494	48	446	446
Total for Year		6815	1603	5212	5212

If water is purchas	ed for resale, indicate	the following:
Vendor	N/A	
Point of deliver	4	
If water is sold to o	ther water utilities for	redistribution, list names of such utilities below

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	6,500,000	• 19	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - SUNLIGHT ACRES

TILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		17,808	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FI	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - SUNLIGHT ACRES

THATY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY: Sunshine Utilities - Marion

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	dential Displacement	1.0 1.0	74	74
3/4"	Displacement	1.5		
1"	Displacement	2.5	7.5 (800)	
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0	ł	l
12"	Turbine	215.0		

Total Water System Meter Equivalents

74

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(USAGE/365)/350GPD \_\_\_\_\_41

W-13 GROUP 1 SYSTEM - SUNLIGHT ACRES

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
2. Maximum number of ERCs * which can be ser 51
3. Present system connection capacity (in ERCs *) using existing lines 51
4. Future connection capacity (in ERCs *) upon service area buildout. 51
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this systematical experience of the systematical experience of
When did the company last file a capacity analysis report with the D     N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421520
12. Water Management District Consumptive Use Permit # 2996
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - SUNLIGHT ACRES

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's )   (b)+(c)-(d)   (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		187	51	136	136
February		170	37	133	133
March		169	21	148	148
April		196	14	182	182
May		177	53	124	· 124
June		183	59	124	124
July		176	33	143	143
August		209	70	139	139
eptembei		171	31	140	140
October		140	27	113	113
lovember		155	27	128	128
)ecember		167	25	142	142
Total for Year		2100	448	1652	1652

If water is purchased for resale, indicate the following: Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

 $^{\star}\,$  The master meter is failing to read low flows thus making the water pumped understated The company is currently looking into replacing the master meter with a special meter to read low flows.

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	7,665,000	6	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - SUN RESORTS

TILITY NAME: Sunshine Utilities, Inc.

iYSTEM NAME / COUNTY : Sunshine Utilities - Marion

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD): 21,000

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

per gallon;

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

Manufacturer:

W-12 GROUP 1 SYSTEM - SUN RESORTS

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	lontial	1.0		
5/8"	1	1.0	22	
3/4"	Displacement	1.0	33	33
3/4 1"	Displacement	2.5		
-	Displacement			
1. 1/4"	Displacement, Compound or Turbine			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		11 F 2 F 190 - 140 M M
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	1	
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0	ĺ	
10"	Turbine	145.0		
12"	Turbine	215.0		L

Total Water System Meter Equivalents

33

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC = ( Total SFR gallons sold (Umit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(USAGE/365)/350GPD 13

W-13 GROUP 1 SYSTEM - SUN RESORTS THLITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser 60
3. Present system connection capacity (in ERCs *) using existing lines 60
4. Future connection capacity (in ERCs *) upon service area buildout. 60
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this systematical entrangements of the systematical entrangements and estimated completion dates for any enlargements or improvements of this systematical entrangements and estimated completion dates for any enlargements or improvements of this systematical entrangements and estimated completion dates for any enlargements or improvements of this systematical entrangements are increased as a second extraction of the entrangement o
When did the company last file a capacity analysis report with the D     N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421201
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - SUN RESORTS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

# PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's )   (b)+(c)-(d)   (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
(a) January	(b)	1,763	316	1,447	1,447
February		1,691	413	1,278	1,278
March		1,710	403	1,307	1,307
April		3,433	2.049	1,384	1,384
May		1,650	255	1,395	1,395
June		1,765	213	1,552	1,552
July		1,632	296	1,336	1,336
August		1,538	239	1,299	1,299
eptember		1,924	168	1,756	1,756
October		1,647	373	1,274	1,274
lovember		1,733	388	1,345	1,345
)ecember		2,098	705	1,393	1,393
Total for Year		22584	5818	16766	16766

If water is purchased for resale, indicate the following:

Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
15,000,000	• 62	GROUND WATER
	20.02.0	
	OF WELL	CAPACITY PER DAY OF WELL. FROM SOURCE  15,000,000 62

<sup>\*</sup> ANNUAL

W-11 GROUP 1 SYSTEM - WHISPERING SANDS

JTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD): 41,096 Location of measurement of capacity WELLHEAD (i.e. Wellhead, Storage Tank): Type of treatment (reverse osmosis, CHLORINATOR (sedimentation, chemical, aerated, etc.): LIME TREATMENT Unit rating (i.e., GPM, pounds per gallon) N/A Manufacturer: FILTRATION Type and size of area: Pressure (in square feet): N/A Manufacturer: Gravity (in GPM/square feet): Manufacturer:

> W-12 GROUP 1 SYSTEM - WHISPERING SANDS

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		1.0		
All Resid		1.0		67
5/8"	Displacement	1.0	67	67
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8	54	205
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0	1	
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(USAGE/365)/350GPD 131

W-13 GROUP 1 SYSTEM - WHISPERING SANDS THLITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate pag	e should be supplied where necessary.
Present ERC's * the system can efficiently sen	131
2. Maximum number of ERCs * which can be ser	117
3. Present system connection capacity (in ERCs *) using e	xisting lines 117
4. Future connection capacity (in ERCs *) upon service are	a buildout. 117
5. Estimated annual increase in ERCs *.	1
Is the utility required to have fire flow capacity? NO     If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for	any enlargements or improvements of this syste
When did the company last file a capacity analysis repo	rt with the D N/A
10. If the present system does not meet the requirements of	of DEP rules YES
a. Attach a description of the plant upgrade neces	ssary to meet the DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading	3.
e. Is this system under any Consent Order with D	DEP?
11. Department of Environmental Protection ID #	3424009
12. Water Management District Consumptive Use Permit #	6850
a. Is the system in compliance with the requirement	ents of the CUP? YES
b. If not, what are the utility's plans to gain compl	iance?

W-14 GROUP 1 SYSTEM - WHISPERING SANDS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

### PUMPING AND PURCHASED WATER STATISTICS

MONTII (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's )   (b)+(c)-(d)   (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		69,271	67,523	1,748	1,748
February		6,469	5,103	1,366	1,366
March		1,404	90	1,314	1,314
April		3,262	1,285	1,977	1,977
May		1,607	360	1,247	1,247
June		1,790	196	1,594	1,594
July		1,737	222	1,515	1,515
August		1,292	27	1,265	1,265
eptembei		1,735	41	1,694	1,694
October		1,061	54	1,007	1,007
lovember		1,557	45	1,512	1,512
)ecember		1,441	113	1,328	1,328
Total for Year		92626	75059	17567	17567

If water is purchased for resale, indicate the following:

Vendor

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	56,200,000	• 254	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - WINDING WATERS

THLITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		153,973	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FI	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - WINDING WATERS

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	•	1.0		
5/8"	Displacement	1.0	183	183
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	2	16
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	1	30
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0	Í	
8"	Turbine	90.0		1
10"	Compound	115.0		1
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivaler	s 229

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(USAGE/365)/350GPD 138

W-13 GROUP 1 SYSTEM - WINDING WATERS YSTEM NAME / COUNTY : Sunshine Utilities - Marion

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	ge should be sup	plied where necessary.
Present ERC's * the system can efficiently sen	138	
2. Maximum number of ERCs * which can be ser	440	
3. Present system connection capacity (in ERCs *) using e	existing lines	440
4. Future connection capacity (in ERCs *) upon service and	ea buildout.	440
5. Estimated annual increase in ERCs *.	10	
Is the utility required to have fire flow capacity? NO     If so, how much capacity is required?		
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates for	any enlargemen	ats or improvements of this syste
When did the company last file a capacity analysis report	ort with the D	N/A
10. If the present system does not meet the requirements	of DEP rules YE	S
a. Attach a description of the plant upgrade nece	essary to meet th	e DEP rules.
b. Have these plans been approved by DEP? _		
c. When will construction begin?		
d. Attach plans for funding the required upgrading	ıg.	
e. Is this system under any Consent Order with I	DEP?	
11. Department of Environmental Protection ID #	3424691	
12. Water Management District Consumptive Use Permit	#	3093
a. Is the system in compliance with the requirem	ents of the CUP	? YES
b. If not, what are the utility's plans to gain comp	liance?	

W-14 GROUP 1 SYSTEM - WINDING WATERS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

# PUMPING AND PURCHASED WATER STATISTICS

		FINISHED	WATER USED	TOTAL WATER	
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	то
	FOR RESALE	FROM WELLS	FIGHTING	( Omit 000's )	CUSTOMERS
MONTH	( Omit 000's )	( Omit 000's )	FIRES, ETC.	[ (b)+(c)-(d) ]	( Omit 000's )
(a)	(b)	(c)	(d)	(e)	(f)
January		2,338	812	1,526	1,526
February		2,015	323	1,692	1,692
March		1,868	473	1,395	1,395
April		2,208	569	1,639	1,639
May		2,323	484	1,839	1,839
June		2,874	880	1,994	1,994
July		2,490	695	1,795	1,795
August		2,293	560	1,733	1,733
eptember		1,925	536	1,389	1,389
October		3,282	1,514	1,768	1,768
lovember		2,437	703	1,734	1,734
)ecember		2,127	510	1,617	1,617
Total for Year		28180	8059	20121	20121

If water is purchased for resale, indicate the following: Vendor N/A Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	120,888,000 46,778,400 *	331	GROUND WATER
WELL		128	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - SANDY ACRES

YEAR OF REPORT December 31, 2004

THATY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		459,360	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		STORAGE TANK	and the second
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FL	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - SANDY ACRES

262

SYSTEM NAME / COUNTY: Sunshine Utilities - Marion

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
A.II. E.		4.0		
All Resid	1	1.0		000
5/8"	Displacement	1.0	262	262
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		1
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		•
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0	1	
10"	Compound	115.0	1	
10"	Turbine	145.0		1
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Total Water System Meter Equivalents

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	158	

W-13 GROUP 1 SYSTEM - SANDY ACRES YSTEM NAME / COUNTY : Sunshine Utilities - Marion

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser     1312
Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout. 1312
5. Estimated annual increase in ERCs *. 2
Is the utility required to have fire flow capacity? NO     If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this systematical entrangements of the systematical entrangements and estimated completion dates for any enlargements or improvements of this systematical entrangements are increased as a second entrangement of the systematical entrangements and estimated completion dates for any enlargements or improvements of this systematical entrangements are increased as a second entrangement of the systematical entrangement of the systematica
When did the company last file a capacity analysis report with the D     N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID# 3421118
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - SANDY ACRES

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's )   (b)+(c)-(d)   (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January February March April May June July August eptember October Jovember Jecember		658 540 530 677 667 655 641 607 542 642 693 547	NO METERS		
Total for Year		7399			-

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	189,216,000 *	20	GROUND WATER
		<u>.</u>	

· ANNUAL

W-11 GROUP 1 SYSTEM - QUAIL RUN

YEAR OF REPORT December 31, 2004

JTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		518,400
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		STORAGE TANK
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR
	LIME	TREATMENT
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:
	FIL	LTRATION
Type and size of area:		
Pressure (in square feet):	N/A	Manufacturer:
Gravity (in GPM/square feet):		Manufacturer:

W-12 GROUP 1 SYSTEM - QUAIL RUN

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		4.0		
All Resid		1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

Total Water System Meter Equivalents

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(USAGE/365)/350GPD

N/A NO METERS

W-13 GROUP 1 SYSTEM - QUAIL RUN ITILITY NAME: Sunshine Utilities, Inc.

YSTEM NAME / COUNTY : Sunshine Utilities - Marion

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen N/A NO METERS
2. Maximum number of ERCs * which can be ser 1481
3. Present system connection capacity (in ERCs *) using existing lines 1481
4. Future connection capacity (in ERCs *) upon service area buildout. 1481
5. Estimated annual increase in ERCs *. 1
Is the utility required to have fire flow capacity? NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D  N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424046
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?  YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - QUAIL RUN

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		1,574			
February		1,423	NO METERS		
March		1,369			
April		1,671			
May		1,653			
June		1,604			
July		1,310			
August		1,302			
eptember		1,321			
October		1,111			
lovember		2,066	******		
)ecember		1,626	l		
Total for Year		18030	. 1		

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	189,000,000	49	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - POMDEROSA PINES

YEAR OF REPORT December 31, 2004

TILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		517,808		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		STORAGE TANK		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR		
	LIME 1	TREATMENT		
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:		
FILTRATION				
Type and size of area:				
Pressure (in square feet):		Manufacturer:		
Gravity (in GPM/square feet):		Manufacturer:		

W-12 GROUP 1 SYSTEM - POMDEROSA PINES SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		4.0		
All Resid		1.0		
5/8"	Displacement	1.0	0	
3/4"	Displacement	1.5		*
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine			
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		<u> </u>
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	1	
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0	1	
10"	Compound	115.0		İ
10"	Turbine	145.0		
12"	Turbine	215.0		

Total Water System Meter Equivalents

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(USAGE/365)/350GPD

N/A NO METERS

W-13 GROUP 1 SYSTEM - POMDEROSA PINES SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary. 1. Present ERC's \* the system can efficiently sen N/A NO METERS 2. Maximum number of ERCs \* which can be ser N/A NO METERS 3. Present system connection capacity (in ERCs \*) using existing lines N/A NO METERS 4. Future connection capacity (in ERCs \*) upon service area buildout. N/A NO METERS 5. Estimated annual increase in ERCs \*. 6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required? \_ 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELLEWIEW C HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2) 9. When did the company last file a capacity analysis report with the D 10. If the present system does not meet the requirements of DEP rules YES a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? \_\_\_\_ d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 12. Water Management District Consumptive Use Permit # YES a. Is the system in compliance with the requirements of the CUP? b. If not, what are the utility's plans to gain compliance? \_

#### W-14 GROUP 1 SYSTEM - POMDEROSA PINES

gallons pumped gallons sold

jan	98,535	25,030
feb	32,148	21,845
	25,988	20,297
	35,476	28,488
	33,546	30,511
	34,458	30,224
	28,890	24,322
	26,230	21,831
	28,619	24,228
	28,020	22,284
	30,116	24,038
	26,441	22,153
	0	0
	428,467	295,251
	0	0

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

# WASTEWATER OPERATION SECTION

Sunshine Utilities of Central Florida, Inc. provides water treatement and distribution services only to its customers in Marion and Citrus Counties; therefore, the Waste water Operation Section is not applicable and has been ommitted in its entirety.