CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

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Public Service Commission
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ANNUAL REPORT

OF

WU239-05-AR

Sunshine Utilities of Central Florida, Inc. 10230 S.E. Highway 25 Belleview, FL 34420-5531

> 363-W Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2005

06 MAR -6 PH 3: 54

Form PSC/WAW 3 (Rev. 12/99)

Collier & Company, P.A.

Certified Public Accountants

1111 N.E. 25th Avenue, Suite 204 Ocala, Florida 34470

Phone 352-732-5611 Fax 352-732-4697 Daniel J. Collier, C.P.A.

John G. Collier, C.P.A.

February 3, 2006

To the Board of Directors: Sunshine Utilities of Central Florida, Inc.

We have compiled the 2005 Annual Report of Sunshine Utilities of Central Florida, Inc. in the accompanying prescribed form, in accordance with the Statements on Accounting Standards issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting in the form prescribed by the Florida Public Service Commission, information that is the representation of the company's management. We have not audited or reviewed the prescribed form referred to above and, accordingly, do not express an opinion or any other form of assurance on it.

This report is presented in accordance of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO

1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.

YES NO

2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES NO

3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.

YES NO

4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

Items Certified

1.	2.	3.	4.	(Signature of Chief Executive Officer of the atility)*
X	X	X	X	
1.	2.	3.	4.	N/A (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2005

Sunshine Utilities of Central Florida, Inc.	County:	MARION
(Exact Name of Utility)	county.	MARKON
List below the exact mailing address of the utility for which normal correspondence should be 10230 E. HIGHWAY 25 BELLEVIEW, FLORIDA 34420	e sent:	
Telephone: 352-347-8228		
E Mail Address:		
WEB Site:		
Sunshine State One-Call of Florida, Inc. Member Number		
Name and address of person to whom correspondence concerning this report should be addre DANIEL COLLIER CPA COLLIER & COMPANY P.A. 1410 NE 8TH AVENUE SUITE 200 OCALA FL 34470 Telephone: 352-732-5611	ssed:	
List below the address of where the utility's books and records are located: 10230 E. HIGHWAY 25 BELLEVIEW, FLORIDA 34420		
Telephone: <u>352-347-8228</u>		
List below any groups auditing or reviewing the records and operations:		
Date of original organization of the utility: 09/01/74		
Check the appropriate business entity of the utility as filed with the Internal Revenue Service		
Individual Partnership Sub S Corporation 1120 Corporation		
List below every corporation or person owning or holding directly or indirectly 5% or more of of the utility:	the voting se	ecurities
·		Percent
Name 1. JAMES H. HODGES 2. CLARISE G. HODGES 3. 4. 5. 6. 7. 8. 9.		Ownership 50 50

10.

Sunshine Utilities of Central Florida, Inc.

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE	TITLE OR POSITION	ORGANIZATIONAL UNIT TITLE	USUAL PURPOSE FOR CONTACT
(1)	(2)	(3) SUNSHINE UTILITIES OF	WITH FPSC
JAMES H. HODGES	PRESIDENT	CENTRAL FLORIDA, INC.	ALL UTILITY MATTER
Wilder II. HODGES	INLSIDENT	SUNSHINE UTILITIES OF	ALL DEBLIEVAGATER
CLARISE G. HODGES	VICE PRESIDENT	CENTRAL FLORIDA, INC.	ALL UTILITY MATTER
CENTROL O. HODGES	VICLINESIDENT	SUNSHINE UTILITIES OF	
JAMES H. HODGES, JR.	SEC	CENTRAL FLORIDA, INC.	ALL HTHITV MATTER
William II. Hoddes, JR.	J.C.	CENTRAL FLORIDA, INC.	ALL UTILITY MATTER
DANIEL J. COLLIER	CPA	COLLIER & COMPANY, P.A	RATE AND ACCOUNTIN
D.I. I.D.D. COLLIER	I GIA		
DEWAINE W. CHRISTMAS	TREAS.	SUNSHINE UTILITIES OF	ALL UTILITY MATTER
DEWAINE W. CHRISTMAS	TREAS.	CENTRAL FLORIDA, INC.	1
		1	
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		1	
		1	1
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⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

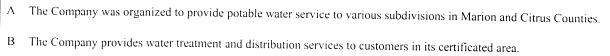
⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.



- C The primary goal of the Company is to continue rendering quality service to its existing customers.
- D The Company provides water treatment and distribution services, only in Marion and Citrus Counties.
- E The Company expects to continue an average annual growth rate of approximately 10%.
- F None

December 31, 2005

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/02

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Sunshine Utilities of Cent	tral Florida, Inc.	
Sunshine Utilities (Marion County Division)	Heights Water Company (Citrus County Division)	
	(NOT REGULATED BY PSC)	

UTILITY NAME:

COMPENSATION OF OFFICERS

NAME	TITLE	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
(a)	(b)	(c)	(d)
JAMES H. HODGES	PRESIDENT	100	
CLARISE G. HODGES	VICE PRESIDENT	100	\$ 92,49 51.92
JAMES H. HODGES JR	SEC.	100	31,92
DEWAINE W. CHRISTMAS	TREAS.	100	

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED	DIRECTORS' COMPENSATION
JAMES H. HODGES	PRESIDENT	(c)	(d)
CLARISE G. HODGES	VICE PRESIDENT		S NONE NONE

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	I IDENTIFICATION	T	I NAME AND
	IDENTIFICATION	AMOUNT	NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)	(c)	(d)
NONE		0	
NONE		Þ	· 1
			1
			İ

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	PRINCIPLE		
	OCCUPATION		NAME AND ADDRESS
NAME	OR BUSINESS	AFFILIATION OR	OF AFFILIATION OR
	AFFILIATION	CONNECTION	CONNECTION
(a)	(b)	(c)	(d)
NONE			·
NONE			
		i	
	1		ı

YEAR OF REPORT

December 31, 2005

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assects are properly included in Account 121 - Nonutility Property along with the associated Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	·				
	ACCOUNT NUMBER	(d)			
EXPENSES	EXPENSES INCURRED				
S	ACCOUNT NUMBER (e)				
REVENUES	REVENUES GENERATED (d)	10			
	ACCOUNT NUMBER (c)	V.			
ASSETS	BOOK COST OF ASSETS (b)				
	BUSINESS OR SERVICE CONDUCTED (a)	NONE			

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		AL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
			\$	
NONE				

YEAR OF REPORT December 31, 2005

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

o pplemental	FAIR MARKET VALUE (f)	∽
old or transferred. use with "P" and sale with "9. d. (column (c) - column (d)) ed. In space below or in a sugremarket value.	GAIN OR LOSS (e)	\$
 ns: Sale, Purchase and Transfer of Assets The columnar instructions follow: (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 	NET BOOK VALUE (d)	€
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets 3. The columnar instructions follow: (a) Enter name of related party or company. (b) Describe briefly the type of assets purch: (c) Enter the total received or paid. Indicate: (d) Enter the net book value for each item re (e) Enter the net profit or loss for each item schedule, describe the basis used to calcu	SALE OR PURCHASE PRICE (c)	· · ·
sactions to in nent nd structures ies dividends	DESCRIPTION OF ITEMS (b)	
Enter in this part all transactions relating to the purchase, sale, or transfer of assets. Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	NONE
- . 6		

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

	ASSETS AND OTHER DEBITS								
ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR (e)					
(a)	(b)	(c)	(d)	(6)					
	UTILITY PLANT		2 (72 (27	\$ 2,799,936					
101-106	Utility Plant	F-7 \$	2,673,627	1,401,055					
108-110	Less: Accumulated Depreciation and Amortization	F-8	1,315,813	1,401,033					
	Net Plant	\$	1,357,814	\$ 1,398,881					
114-115	Utility Plant Acquisition adjustment (Net)	F-7	23,641	23,259					
116 *	Other Utility Plant Adjustments								
	Total Net Utility Plant	9	1,381,455	s 1,422,140					
	OTHER PROPERTY AND INVESTMENTS								
121	Nonutility Property	F-9	\$	\$					
122	Less: Accumulated Depreciation and Amortization								
			•	c					
	Net Nonutility Property		\$	<u> </u>					
123	Investment In Associated Companies	F-10							
124	Utility Investments	F-10							
125	Other Investments	F-10							
126-127	Special Funds	F-10							
	Total Other Property & Investments		\$	\$					
	CURRENT AND ACCRUED ASSETS								
131	Cash		\$ 12,467	\$ 15,784					
132	Special Deposits	F-9	43,192	50,159					
133	Other Special Deposits	F-9							
134	Working Funds								
135	Temporary Cash Investments		10,291	10,622					
141-144	Accounts and Notes Receivable, Less Accumulated								
141-14-1	Provision for Uncollectible Accounts	F-11	49,003	46,145					
145	Accounts Receivable from Associated Companies	F-12							
146	Notes Receivable from Associated Companies	F-12							
151-153	Material and Supplies	1							
161	Stores Expense			1					
162	Prepayments		(1,122) (832					
171	Accrued Interest and Dividends Receivable								
172 *	Rents Receivable								
172 *	Accrued Utility Revenues								
173	Misc. Current and Accrued Assets	F-12							
1 7 7	Total Current and Accrued Assets		\$ 113,831	\$ 121.878					

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PI	REVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 * 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$	36,533	\$ U
	Total Deferred Debits		\$	36,533	S
	TOTAL ASSETS AND OTHER DEBITS		\$	1,531,819	S 1,544,018

* Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

	EQUITY CAPITAL AND LIABILITIES							
ACCT.		REF.	PREVIOUS	CURRENT				
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR				
(a)	(b)	(c)	(d)	(e)				
("/	EQUITY CAPITAL							
201	Common Stock Issued	F-15	\$ 100	\$ 100				
204	Preferred Stock Issued	F-15						
	Capital Stock Subscribed							
202,205 *	Capital Stock Liability for Conversion							
203,206 *								
207 *	Premium on Capital Stock Reduction in Par or Stated Value of Capital Stock							
209 *	Reduction in Par or Stated Value of Capital Stock							
210 *	Gain on Resale or Cancellation of Reacquired							
	Capital Stock		440,151	440,151				
211	Other Paid - In Capital		440,131	410,121				
212	Discount On Capital Stock							
213	Capital Stock Expense		24.567	5,297				
214-215	Retained Earnings	F-16	34,567	3,297				
216	Reacquired Capital Stock							
218	Proprietary Capital	İ						
	(Proprietorship and Partnership Only)							
	Total Equity Capital		\$ 474,818	\$ 445,548				
	LONG TERM DEBT							
221	Bonds	F-15						
222 *	Reacquired Bonds							
223	Advances from Associated Companies	F-17						
224	Other Long Term Debt	F-17						
	Total Long Term Debt		\$	\$				
	CURRENT AND ACCRUED LIABILITIES			20.017				
231	Accounts Payable		39,656	38,847				
232	Notes Payable	F-18	28,378	8,113				
233	Accounts Payable to Associated Companies	F-18						
234	Notes Payable to Associated Companies	F-18						
235	Customer Deposits		43,627	50,872				
236	Accrued Taxes	W/S-3	49	2.048				
237	Accrued Interest	F-19						
	Accrued Dividends							
238 239	Matured Long Term Debt							
	Matured Interest		90	135				
240	Miscellaneous Current & Accrued Liabilities	F-20						
241	Miscenaneous Current & Accrued Diabitates							
	Total Current & Accrued Liabilities		\$ 111,800	\$ 100,015				

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CAITTAL AND	REF.	Т	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	1	YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
()	DEFERRED CREDITS				
251	Unamortized Premium On Debt	F-13	\$		\$
252	Advances For Construction	F-20	1	56,244	115,644
253	Other Deferred Credits	F-21			
255	Accumulated Deferred Investment Tax Credits	<u> </u>			
	Total Deferred Credits		\$	56,244	\$ 115,644
	OPERATING RESERVES		П		
261	Property Insurance Reserve		S		\$
262	Injuries & Damages Reserve	l	1		
263	Pensions and Benefits Reserve	Ì		0	
265	Miscellaneous Operating Reserves				
	Total Operating Reserves		\$		\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$	1,763,753	\$ 1,800,762
272	Accumulated Amortization of Contributions				
	in Aid of Construction	F-22	4	(874,796)	(917,951)
	Total Net C.I.A.C.		\$	888,957	\$ 882,811
	ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes -		1		
	Accelerated Depreciation		\$		\$
282	Accumulated Deferred Income Taxes -				
	Liberalized Depreciation				
283	Accumulated Deferred Income Taxes - Other				
	Total Accumulated Deferred Income Tax		\$		\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	1,531,819	\$ 1,544,018

December 31. 2005

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 965,562	\$ 938,725
469, 530	Less: Guaranteed Revenue and AFPI .	F-3(b)		
	Net Operating Revenues		\$ 965,562	\$ 938,725
401	Operating Expenses	F-3(b)	\$ 767,995	\$ 791,050
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ <u>108.856</u> 52,451	\$ <u>110.589</u> 43,156
	Net Depreciation Expense		\$56,405	\$67,433
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	381	381
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	85,386	85,967
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		,
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		\$910,167	\$944,831
	Net Utility Operating Income		\$55,395	\$(6.106)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Total Utilit	ty Operating Income [Enter here and on Page F-3(c)]		\$55,395	\$(6,106)

* For each account, Column e should agree with Cloumns f, g and h on F-3(b)

REVISED January 7, 2006

07 SEP 21 AND: 03 3.00

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)		WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)		
•	909,159	\$	\$	29,566	
\$	909,159	S	\$	29,566	
\$	763.254	\$	\$	27,796	
-	108,793 42,837			1,796 319	
\$	65,956	\$	\$	1,477	
-	745			(364)	
	84,168			1,799	
\$	914,123	s	\$	30,708	
\$	(4,964)	S	s	(1,142)	
\$	(4,964)	S	s	(1,142)	

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO.	l l		F	PREVIOUS YEAR (d)	CURRENT YEAR (e)	
``	Total Utility Operating Income [from page F-3(a)]		\$	55,395	\$ (6,106)	
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income			630	686	
421	Nonutility Income			95	181	
426	Miscellaneous Nonutility Expenses					
	Total Other Income and Deductions		\$	725	\$867_	
	TAXES APPLICABLE TO OTHER INCOME		l			
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes		<u> </u>			
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit				and appeared management of a local contribution of the con	
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income		\$		\$	
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	7,055	\$ 3,242	
428	Amortization of Debt Discount & Expense	F-13	l			
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	7,055	\$3,242	
	EXTRAORDINARY ITEMS			,		
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions					
409.30	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$		\$	
	NET INCOME		\$	49,065	\$(8,481)	

Explain Extraordinary Income:	

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME PAGE			WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	s	2,744,812	s
101	Less: Nonused and Useful Plant (1) Accumulated Depreciation	F-8		1,370,286	
110	Accumulated Amortization Contributions In Aid of Construction	F-8 F-22		1,785,837	
252	Advances for Construction	F-20			
	Subtotal		\$	(411,311)	S
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		910,284	
	Subtotal		\$	498,973	\$
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of	F-7		29,838 (1,492)	
105	Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify): Construction in process	17		95,407 67	
103	Construction in process				
	RATE BASE		\$	622.793	S
	NET UTILITY OPERATING INCOME			(4,964)	S
А	CHIEVED RATE OF RETURN (Operating Income / Rate B	ase)		-0.80%	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

COMPLETION OF SCHEDULE ONLY REQUIRED IF AFUDC WAS CHANGED DURING THE YEAR

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$			
Total	\$			

(1) If the	e utility's capital	structure is not used	ł, explain wl	hich capita	l structure is used
------------	---------------------	-----------------------	---------------	-------------	---------------------

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

n Equity:	n Equity:	<u>%</u>	
	n Equity:		

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

IDC rate:	
DC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2005

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

COMPLETION OF THIS SCHEDULE ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

STRUCTURE CAPITAL (g) **ADJUSTMENTS** PRO RATA OTHER (1) CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING ADJUSTMENTS OTHER (1) SPECIFIC (e) JURISDICTIONAL ADJUSTMENTS -NON Ð **ADJUSTMENTS** NON-UTILITY છ 100 PER BOOK BALANCE **a** CLASS OF CAPITAL Customer Deposits (a) Long Term Debt Common Equity Preferred Stock

			•		
. (L)	.(1).				
0 (0) 0000	(c) a				
1.00	III Colin				
	ints made				
	adjustime				
-	elow all				
	(1) Explain below all adjustments made in Commis (c) and (1).				

100

Tax Credits - Zero Cost Tax Credits - Weighted Cost

Deferred Inc. Taxes

Other (Explain)

Total

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102 103	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future Use	\$ 2,744,812	\$	\$ 55,057	\$ 2,799,869
104 105 106	Utility Plant Purchased or Sold Construction Work in Progress Completed Construction Not Classified	67			67
	Total Utility Plant	\$ 2,744,879	\$	\$ 55,057	\$ 2,799,936

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

OTHER THAN REPORTING TOTAL WASTEWATER **SYSTEMS** WATER ACCT. DESCRIPTION (f) (e) (c) (d) (b) (a) Acquisition Adjustment 114 (14,548)(14,548)Heights Water Company 39,523 39,523 114 Acq. adjust. Linadale (19.685)(19,685)114 Acq. adjust. Quail Run 10,000 Acq. adjust Community Water 10,000 114 15,290 (14,548)Total Plant Acquisition Adjustments 29,838 Accumulated Amortization 115 (7,969)(9,461)1,492 (7,969)(9,461)1,492 Total Accumulated Amortization 23,259 (5,087)Net Acquisition Adjustments 28,346

ACCUMULATED DEPR		WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)	
ACCUMULATED DEPRECIATION	 	(b)	(c)				
Account 108				}			
Recount 108 Balance first of year	k	1,285,773	s	s	30,039	\$	1,315,812
Credit during year:	1	1,200,770					
Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify): Purchase of Linadale Purchase of Quail Run Salvage Other Credits (Specify):	\$	108,793	\$	\$	1,796	S	110.589
Total Credits	8	108,793	\$	\$	1,796	S	110.589
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):		24,280			1,066		25,346
Total Debits	\$	24.280	\$	\$	1.066	S	25.346
Balance end of year	\$	1,370,286	\$	\$	30,769	S	1,401,055
ACCUMULATED AMORTIZATION						1	
Account 110				1			
Balance first of year	\$		\$	\$		<u> </u>	
Credit during year: Accruals charged to:	\$		s	s		s	
Account 110.2 (2) Other Accounts (specify):							
Total credits	\$		\$	\$		s	
Debits during year: Book cost of plant retired Other debits (specify):							
Total Debits	\$		\$	\$		\$	
Balance end of year	\$		\$	s		\$	

- Account 108 for Class B utilities. (1)
- Not applicable for Class B utilities. (2)
- Account 110 for Class B utilities. (3)

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

AMORTIZATION OF KITTE CITE	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)	
Limited proceedings Cost incurred post	\$	666 666	\$ 18,732 5,000	
Total	\$	1,332	\$ 23,732	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	s	S	\$	\$
Total Nonutility Property	s	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Customer deposits	\$ 50.159
Total Special Deposits	\$ 50.159
OTHER SPECIAL DEPOSITS (Account 133):	S
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$.	s
None		
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):	s	\$
None		
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125):	s	s
None		
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Ac	count 127):	\$
None		
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and 144 DESCRIPTION	should be listed in	dividually.	TOTAL
(a)			(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			
Water	\$	43,664	
Wastewater	į		
Other		242	
Total Customer Accounts Receivable		s	43,906
OTHER ACCOUNTS RECEIVABLE (Account 142):			
Employee accounts receivable	\$	2,239	
Zimpro, vo accomments			
Total Other Accounts Receivable		\$	2,239
NOTES RECEIVABLE (Account 144):			
None	\$		
Total Notes Receivable	1	\$	
Total Accounts and Notes Receivable		\$	46,145
ACCUMULATED PROVISION FOR			
UNCOLLECTIBLE ACCOUNTS (Account 143)			
Balance first of year	<u> </u>	0	
Add: Provision for uncollectibles for current year	P		
Collection of accounts previously written off			
Utility Accounts			
Others			
Total Additions	\$		
Deduct accounts written off during year:			
Utility Accounts			
Others			
Total accounts written off	\$		
Balance end of year		S	0
TOTAL ACCOUNTS AND NOTES RECEIVA	BLE - NET	s	46,145

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION
(a)

None

TOTAL
(b)

S

TOTAL
(b)

S

Total

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None	9% 9% 9% 9% 9% 0%	\$
Total		S

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
None	S
Total Miscellaneous Current and Accrued Liabilities	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue. **AMOUNT** WRITTEN OFF YEAR END **DURING YEAR** BALANCE DESCRIPTION (b) (c) (a) UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): None Total Unamortized Debt Discount and Expense UNAMORTIZED PREMIUM ON DEBT (Account 251): None Total Unamortized Premium on Debt

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION
(a)

None

TOTAL
(b)

S

Total Extraordinary Property Losses

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	WRIT DURI	OUNT TEN OFF NG YEAR (b)	YEAR ENI BALANCI (c)	
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)				
	\$		\$	
Total Deferred Rate Case Expense	\$		\$	
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):				
3 year well maintenance & testing	\$	12,801 600	\$	0
Loan costs Rate case expense		23,732		0
Total Other Deferred Debits	\$	37,133	\$	()
REGULATORY ASSETS (Class A Utilities: Account. 186.3):				
	\$		s	
Total Regulatory Assets	\$		\$	
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	37,133	s	

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)		TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		%\$ %\$ %\$	1 7,500 100 100
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	None	%\$ %\$ %\$	

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
None	%		
	%		
	%		,
	%		
	%		
	0/		
	0/3		
	1		
	1		
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

	Show separately the state and federal income tax effect of items shown in Account No. 439.		
ACCT. NO. (a)	DESCRIPTION (b)	AN	IOUNTS (c)
215	Unappropriated Retained Earnings:		
213	Balance Beginning of Year	\$	34,567
	Changes to Account:		
439	Adjustments to Retained Earnings (requires Commission approval prior to use):		
737	Credits:	s	
	Credition		
	Total Credits:	\$	
	Debits:	 \$	
	Total Debits:	s	
	Total Deous.		
435	Balance Transferred from Income	\$	(8,481)
436	Appropriations of Retained Earnings:		
		İ	
	Total Appropriations of Retained Earnings		
	Dividends Declared:	1	
437	Preferred Stock Dividends Declared		
420	Common Stock Dividends Declared Shareholder distribution		(20,789)
438	Common Stock Dividends Declared Shareholder distribution		,
	Total Dividends Declared	S	(20,789)
		Į,	5,297
215	Year end Balance	P	3,297
211	L. I.D. Civil Coming Astata balance and		
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
	purpose of each appropriated amount at year end).		
		1	
214	Total Appropriated Retained Earnings	\$	
		ď.	5,297
Total Re	etained Earnings	Þ	<i>3.</i>
N	Ctatum and of Datainad Farmings		
Notes to	Statement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
None	
Total	S

OTHER LONG-TERM DEBT ACCOUNT 224

	11	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	1		
	%		\$
None	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	9/0		
	% %		
	9/6		
	0/6		
	/6		
	L		
Total			s

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

ACCOUNTS 252 7		NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232): N/P copier C/L Payable to Bank	7.00 % variable % % % % % %	Fixed	\$ 5,113 3,000
Total Account 232			\$ 8.113
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): None	9% 9% 9% 9% 9% 9%		S
Total Account 234			S

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

	SCRIPTION (a)	TOTAL (b)
None	(a)	\$
Total		S

YEAR OF REPORT December 31, 2005

Sunshine Utilities of Central Florida, Inc. UTILITY NAME:

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

ACCO	ACCOUNTS 237 AND 427				
	BALANCE	INTER	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(b)	(c)	(p)	(e)	(J)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
Suntrust line of credit	0	427.4	852	852	
Total Account 237.1	\$	<i>y</i> -	852	\$ 852	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	0 \$	427	2,390	\$ 2,390	&
Total Account 237.2	\$		2,390	\$ 2,390	\$
Total Account 237 (1)	\$		3,242	\$ 3,242	\$
INTEREST EXPENSED: Total accrual Account 237		237	3,242	(1) Must agree to F-2 (a). Beginning and	2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	3 (c), Current ense
Net Interest Expensed to Account No. 427 (2)			3,242		
				-	

YEAR OF REPORT December 31, 2005

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(q)
	6
None	
Total Miscellaneous Current and Accrued Liabilities	-\$

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

7	ACCUUNI 232				
	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(p)	(c)	(d)	(e)	(J)
Boulder Hill	\$ 286	5		∻	\$ 286
Country Walk	648				648
Florida Heights	4,500				4,500
Fore Oaks	527				527
Hilltop	11,900	252	723		11,177
Northwoods	1,589				1,589
Ocala Heights	0				0
Lake Weir Pines	(092)				(092)
Stonehill	556				556
Spanish Palms	8.946				8,946
Sunlight Acres	(69)				(69)
Silverwood	100				001
Hilltop Phase III Tuscany Hills	0			65,520	65,520
Pearl Brittain	364	252	364		0
Covernity	4.770	252	1,060		3,710
Cool Breeze	9.500				005.6
Albright Lake Weir hts 2nd addition	9.752	252	3.973		5,779

Lake Bryant 3,635 Total \$ 6,120 \$ 65,520 \$ 115,644						
\$ 56,244 \$ 6,120 \$ 65,520 \$	Lake Bryant	3,635				3,635
\$ 56,244 \$ 6,120 \$ 65,520 \$						
	Total	5 56,244	€9	6,120	\$ 65,520	\$ 115,644

* Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 253		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):		(3)
None	\$	\$
Total Regulatory Liabilities	S	5
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
None	\$;
Total Other Deferred Liabilities	\$	
TOTAL OTHER DEFERRED CREDITS	s s	

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)		V & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL
Balance first of year	\$ 1,750,128	\$	\$	13,625	\$ 1.763.753
Add credits during year:	\$ 35,709	\$	\$	1,300	\$ 37,009
Less debit charged during the year	\$	\$	\$		\$
Total Contribution In Aid of Construction	\$ 1,785,837	\$	5	14,925	\$ 1,800,762

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)		WATER (W-8(a)) (b)		WASTEWATER (S-8(a)) (c)	Т	& WW OTHER HAN SYSTEM REPORTING (d)		TOTAL (e)
Balance first of year	\$	867.447	s		\$	7,349	S	874.796
Debits during the year:	\$	42.837	\$		\$	318	\$	43,155
Credits during the year	\$		\$		\$		\$	
Total Accumulated Amortization of Contributions In Aid of Construction	S	910,284	\$		\$	7,667	\$	917.951

UTILITY NAME:

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

he reconciliation should include the same detail as furnished as 0.1, 1, 1, 2, 3, 4, 4, 4, 6, 1, 1, 1, 2, 3, 4, 4, 4, 6, 1, 1, 1, 1, 2, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,
he reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
S and and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$ N/A
Reconciling items for the year:		
Taxable income not reported on books:		
	1	
D. L. d.		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:	1 1	
recorded on books not included in return:	1	
Deduction on return not charged against book income:		
deral tax net income		
····· ···· ···· ··· ··· ··· ··· ··· ··	S	

THIS CORPORATION IS AN "S" CORPORATION; THEREFORE, THIS SCHEDULE IS NOT APPLICABLE

WATER OPERATION SECTION

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2005

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
SUNSHINE UTILITIES (MARION COUNTY)	363W	1

NOTE - ON AUGUST 1, 1999 CITRUS COUNTY TOOK OVER THE MONITORING RESPONSIBILITIES THEREFORE CITRUS COUNTY IS NO LONGER INCLUDED IN THIS REPORT.

UTILITY NAME:

SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	¢.	2.741.912
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	W-6(b) W-7 F-20	5	2,744.812 1,370,286 1,785,837
	Subtotal	r-20	s	(411.311)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	S	910.284
	Subtotal		S	498,973
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify): Construction in Process	F-7 F-7		95,407 22
	WATER RATE BASE		S	594,402
	WATER OPERATING INCOME	W-3	\$	(4,964)
	ACHIEVED RATE OF RETURN (Water Operating Income / Water F	Rate Base)		-0.84%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b) ILITY OPERATING INCOME	REFERENCE PAGE (c)		CURRENT YEAR (d)
400 469	Operating Revenues Less: Guaranteed Revenue and AFPI	W-9 W-9	\$	909.159
	Net Operating Revenues		\$	909,159
401	Operating Expenses	W-10(a)	S	763,254
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)		108,793 42,837
	Net Depreciation Expense		¢.	
406 407	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC)	F-7 F-8	- P	65,956 745
408.10 408.11 408.12 408.13 408 409.1 410.10	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes		\$	40,836 16,741 26,296 295 84,168
410.10 410.11 411.10 412.10 412.11	Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	914,123
	Utility Operating Income		\$	(4,964)
469 413 414 420	Add Back: Guaranteed Revenue (and AFPI) Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	W-9	\$	
	Total Utility Operating Income		\$	(4,964)

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

YEAR OF REPORT December 31, 2005

	CHRRENT	YEAR	€	ı	000,1	1 000	80,737	/96'/			138,871		81,150	41,493	411,6/1	190,749	42,869	1,093,517	80,366	179,594	5,200		25,858	37,609	42,698	4,425	15,037		61001	10,912	17,436	650,555	2744812
		RETIREMENTS	(e)	£										(0)0 C17	(12,809)	(7,300)				(9,111)							-						-24280
NT ACCOUNTS		ADDITIONS	(p)	S			770		W-12-2	17.867	/00*/1	065 59	02,00	689 66	790,77	0644	\$77.1		17,706	8,542				3 406	3,400	4,423	o F						\$ 147208
WATER UTILITY PLANT ACCOUNTS	PREVIOUS	YEAR	(c)	5 1,660		80.737	065.9			121 004		15.630	41.493	401.858	188 599	41.646	1 093 517	(15,570,1	02,000	5 200	0,700	35856	37,609	39.792	1/1/1	14 627			10.912	17.436	235,393		5 2621884
WATI		ACCOUNT NAME	(q)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standnines	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	abandoment of regional plant		TOTAL WATER PLANT
	ACCT.		(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	349		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 2005

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

WATER UTILITY PLANT MATRIX

Г						Т-																											
4	?	GENERAL	PLANT		(h)	8																		207 11	97,609	42,098	15,037		,	10,912	17,436	0701	760671
4	TRANSMISSION	AND	DISTRIBUTION	PLANT	(g)	S											0.000	42,869	715,590,1	80,360	1/9,394	007,5										1401546	0+010+1
3	•	WATER	TREATMENT	PLANT	(£)	· C										007 001	190,/49															190749	
.2	SOURCE	OF SUPPLY	AND PUNIPING	PLANT	(e)	<u>~</u>	1000	80,737	/00,	-	138 871	70,00	81 150	41 493	11,17	1/0,111																761489	
2.		INTANGIBLE	PLANT	Ť	(a)	1,660																	25,858									27518	
		CURRENT	YEAR	3	- 1	099	757 (1)8	7 567			138,871		81.150	-	411.671	190,749	42,869	1.093,517	80,366	179,594	5,200		25,858	37,609	42,698	4,425	15,037		10.912	17,436	235.393	2744812 8	
			ACCOUNT NAME	(Cyganization Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	1901s, Shop and Garage Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	abandoment of regional plant	TOTAL WATER PLANT	
		ACC F.	Ċ	(a)	30.1	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	344	345	346	347	340		

W-4(b) GROUP 1

BASIS FOR WATER DEPRECIATION CHARGES

АССТ.		AVERAGE SERVICE LIFE IN	AVERAGE NET	DEPRECIATION RATE APPLIED
NO.	ACCOUNT NAME	YEARS	SALVAGE IN PERCENT	IN PERCENT
(a)	(b)	(c)		(100% - d) / c
304	Structures and Improvements	33	(d)	(e)
305	Collecting and Impounding Reservoirs	55		3.03%
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels	50		3.33%0
309	Supply Mains	35		$2.86^{\circ}_{.0}$
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		2.55.10
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67°°
342	Stores Equipment	20		5.00°°
343	Tools, Shop and Garage Equipment	16		6.25° 0
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandoment of regional plant	8		12.50%
Water I	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

YEAR OF REPORT December 31, 2005

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

		STATEMACCOMODALED DEFRECIATION	OMOLA LED DE	FRECIATION	
ACCT.		BALANCE AT RECINNING	0.171.0004	OTHER	TOTAL
NO.	ACCOUNT NAME	OF YEAR	ACCKUALS	CREDITS *	CREDITS
(a)	(b)	(3)	(P)	(3)	(d+e)
				(a)	(E)
301	Organization costs	839	C. C.		
304	Structures	5 210	, ,	<u>e</u>	42
306	Lake, River and Other Intakes	014.0	707		202
307	Wells and Springs	47 770	2 740		
308	Infiltration Galleries and Tunnels		0+7.6		3,740
309	Supply Mains	223	460		
310	Power Generation Equipment	15.812	7 340		469
311	Pumping Equipment	238,628	20 50 50 50 50 5		2,340
320	Water Treatment Equipment	157,867	8 939		20,505
330	Distribution Reservoirs and Standpipes	20.598	1 478		8,939
331	Transmission and Distribution Mains	583,884	23.830		1,4/8
333	Services	4.531	1 580		73,830
334	Meters and Meter Installations	84,479	96.1		1,589
335	Hydrants	5.200	(60,0)		10,089
336	Backflow Prevention Devices) 			0
339	Other Plant Miscellaneous Equipment	14.920	1037		
340	Office Furniture and Equipment	22.892	400'I		1,034
341	Transportation Equipment	17,611	1.037		2,575
342	Stores Equipment		750,1		1,037
343	Tools, Shop and Garage Equipment	7.528	0+1		148
344	Laboratory Equipment		100,		1,352
345	Power Operated Equipment				
346	Communication Equipment	10.912			
347	Miscellaneous Equipment	17.436			0
348	Other Tangible Plant				17,436
349	Abandoment of regional plant	29,424	29,424		0.000
					38,848
TOTAL W≠	TOTAL WATER ACCUMULATED DEPRECIATION	5 1,285,773 \$	108,793	0	\$ 155,653

purchase of linadale and quai run per psc requirements Use () to denote reversal entries.

W-6(a) GROUP 1

YEAR OF REPORT December 31, 2005

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

ATED DEPRECIATION (CONT'D)
FRIES IN WATER ACCUMULATED
ANALYSIS OF ENT
F

ACCOUNT NAME (b) Organization costs Structures	PLANT	SALVAGE AND			
(b) nization costs ures	RETIRED	INSURANCE	REMOVAL AND OTHER	TOTAL CHARGES	BALANCE AT END OF YEAR
nization costs tures	(δ)	(4)	CHARGES	(g-h+i)	(c+f-k)
tures	ig S	(II)	(I)	(i)	(E)
		·	6	Α_	\$ 881
Lake, River and Other Intakes	ne manani				5,412
Wells and Springs			:		
Infiltration Galleries and Tunnels					51,519
Supply Mains					
Power Generation Equipment					692
Pumping Equipment	(17.869)				18,152
Water Treatment Equipment	(2 300)			(12,869)	246,264
Distribution Reservoirs and Standpipes				(2,300)	164,506
Transmission and Distribution Mains					22,076
Services					607,714
Meters and Meter Installations	(111)				6,120
Hydrants				(9,111)	85,457
Backflow Prevention Devices				-	5,200
Other Plant Miscellaneous Equipment					
Office Furniture and Equipment					15,954
Transportation Equipment					25,467
Stores Equipment					18,648
Tools, Shop and Garage Equipment					148
Laboratory Equipment					8,880
Power Operated Equipment					
Communication Equipment					
Miscellaneous Equipment					10,912
Abandoment of regional plant					17,436
TOTAL WATER ACCUMULATED DEPRICIATION	\$ (24.280)				58,848
		<u>e</u>	_	(24,280)	1,370,286

W-6(b) GROUP 1

December 31, 2005

SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of year		\$	1750128
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$	35709
Total Credits	•	S	35709
Less debits charged during the year (All debits charged during the year must be explained below)		\$	
Total Contributions In Aid of Construction		\$	1785837

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY. MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Mobile home hook-ups SFR hook-ups SFR hook-ups Shady Acres Ponderosa Pines	33 35 3 4	\$ 461.20 520.00 150.00 500.00	\$ 15,059 18,200 450 2,000
Total Credits			\$ 35,709

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION		WATER	
(a)		(b)	
Balance first of year	\$	867.447	
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$	42,837	
Total debits	\$	42,837	
Credits during the year (specify) :	\$		
Total credits	\$		
Balance end of year	s	910,284	

W-8(a)

December 31, 2005

SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$.
		·
Total Credits		\$

WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
\	Water Sales:	` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `		
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers	3,532	3,703	860.759
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	3,532	3,703	\$ 860.759
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			S
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	3,532	3,703	\$ 860.759
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowan	ice for Funds Prudently In	vested or AFPI)	\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			48,400
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			s 48,400
	Total Water Operating Revenues			\$ 909.159

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 183,169	S 0	\$ 14,970
603	Salaries and Wages - Officers,		5	J 11,770
	Directors and Majority Stockholders	135,333		
604	Employee Pensions and Benefits	58,201	1.700	
610	Purchased Water	1,798	1,798	
615	Purchased Power	52,509	49,849	
616	Fuel for Power Purchased	1,096	1,096	
618	Chemicals	17,451		9.375
620	Materials and Supplies	30,807		9,373
631	Contractual Services-Engineering	34		
632	Contractual Services - Accounting	4,464		
633	Contractual Services - Legal	22		
634	Contractual Services - Mgt. Fees			()
635	Contractual Services - Testing	25,166		0
636	Contractual Services - Other	69,667		7,076
641	Rental of Building/Real Property	51,913	38,233	4,975
642	Rental of Equipment	3,649		307
650	Transportation Expenses	35,896		35,896
656	Insurance - Vehicle	7,231		7,231
657	Insurance - General Liability	97		
658	Insurance - Workman's Comp.	5,984		
659	Insurance - Other	153		
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	23,732		
667	Regulatory Commission ExpOther			A CANADA AND AND AND AND AND AND AND AND AN
668	Water Resource Conservation Exp.		and a second distributed by the second secon	
670	Bad Debt Expense	5,350		
675	Miscellaneous Expenses	49,532		523
	Total Water Utility Expenses	\$ 763,254	\$ 90,976	\$ 80,353

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	\$ 585	\$	\$ 43,582	\$ 46,694	\$. 77.338
17,451		0			135.333 58.201 2,660
17,431	287		21,145 34		()
					4,464 22
25,166	44,648		7,670 1,791	1,200	9.073 8.705 1,551
				97	5,984
					153 23,732
			3,319	5,350 16,292	29,398
\$ 42,617	\$ 45,520	\$	\$ 77,541	\$ 69,633	\$ 356,614

Sunshine Utilities of Central Florida, Inc

SYSTEM NAME / COUNTY:

UTILITY NAME:

Ocklawaha - Marion

REVISED January 7, 2006

PUMPING AND PURCHASED WATER STATISTICS

		FINISHED	WATER USED	TOTAL WATER	
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	TO
	FOR RESALE	FROM WELLS	FIGHTING	(Omit 000's)	CUSTOMERS
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		28,678	4,796	23,882	23,882
February		26,991	6,853	20,138	20,138
March		25,642	3,772	21,870	21,870
April		27,977	4,773	23,204	23,204
May		. 75,987	53,567	22,420	22,420
June		31,989	5,589	26,400	26,400
July		26,989	4,536	22,453	22,453
August		29,295	4,275	25,020	25,020
September		29,765	4,954	24,811	24,811
October	384	26,724	6,414	20,694	20,694
November	384	27,531	5,882	22,033	22.033
December	212	30.643	6,661	24,194	24.194
Total for Year	980	388.211	112,072	277,119	277,119
If water is purchased for resale, indicate the following: Vendor Marion Utilities,Inc Point of delivery Ockawaha Terrace If water is sold to other water utilities for redistribution, list names of such utilities below:					
- 4					
			was		

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Ashley Heights		100,800	Well
Belleview Oaks		36,000	Ground Water
Burks		10,800	Ground Water
Country Walk		25,200	Ground Water
Eleven Oaks		32,400	Ground Water
Emil-Marr		25,200	Ground Water
Florida Heights		18,000	Ground Water
Florida Heights		18,000	Ground Water
Floyd Clark		32,400	Ground Water
Fore Oaks		33,120	Ground Water
Fore Oaks		33,120	Ground Water
Hilltop		68,400	Ground Water
Lakeview Hills		115,200	Ground Water
Little Lake Weir		18,000	Ground Water
Litlle Lake Weir		18,000	Ground Water

Oakhurst	72,000	Ground water
	68,400	Ground water
Ocala Heights	36,000	Ground water
Ocklawaha	18,000	Ground water
Ocklawaha		Ground water
Ponderosa Pines	68,400	Ground water
Sunlight Acres	430,000	Ground water
Sun Ray	10,800	Ground water
Suttons	432,000	Ground water
Winding Waters	152,000	Ground water
Quail Run		Ground water
Sandy Acres		Ground Hater

W-11 GROUP 1

December 31, 2005

SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		
	LIME TREATMENT	•
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
	,	1.0		
All Residenti		1.0	3,383	3,383
5/8"	Displacement	1.5	5,565	3,303
3/4" 1"	Displacement Displacement	2.5	8	20
	Displacement, Compound or Turbine	3.8	56	213
1. 1/4" 1 1/2"	Displacement or Turbine Displacement or Turbine	5.0	12	60
2"	Displacement, Compound or Turbine	8.0	4	32
3"	Displacement Displacement	15.0	1	15
3"	Compound	16.0	•	
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	3	90
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	eter Equivalents	3,813

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(224,660,000 / 365 days) / 350 gpd =	1759	

Note Ponderosa Pines (183 customers) and Quail Run (128 customers) do not have meters

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
1. Present ERC's * the system can efficiently serve.				
2. Maximum number of ERCs * which can be served.				
3. Present system connection capacity (in ERCs *) using existing lines.				
4. Future connection capacity (in ERCs *) upon service area buildout.				
5. Estimated annual increase in ERCs *.				
6. Is the utility required to have fire flow capacity?				
7. Attach a description of the fire fighting facilities.				
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.				
9. When did the company last file a capacity analysis report with the DEP?				
10. If the present system does not meet the requirements of DEP rules:				
a. Attach a description of the plant upgrade necessary to meet the DEP rules.				
b. Have these plans been approved by DEP?				
c. When will construction begin?				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP?				
11. Department of Environmental Protection ID #				
12. Water Management District Consumptive Use Permit #				
a. Is the system in compliance with the requirements of the CUP?				
b. If not, what are the utility's plans to gain compliance?				

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM _____

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November		284 233 263 288 251 312 273 260 313 202 268	2 4 1 13 1 7 5 10 5 2	282 229 262 275 250 305 268 250 308 200 261	282 229 262 275 250 305 268 250 308 200 261
December Total for Year		315 3262	45 102 *	270	270 3160

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

* The master meter is failing to read low flows thus making the water pumped understated. The company is currently looking into replacing the master meter with a special meter to read low flows.

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	22,630,000 *	9	GROUND WATER

* ANNUAL

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

62000

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

per gallon)

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

Manufacturer:

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid 5/8" 3/4" 1" 1. 1/4" 1 1/2" 2" 3" 3" 4" 4" 6" 6" 8" 10" 10"	ential Displacement Displacement Displacement Displacement, Compound or Turbine Displacement or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Compound Turbine Compound Turbine Compound Turbine Compound	5.0	49	49
12" Turbine 215.0 Total Water System Meter Equivalent			nts 49	

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	25	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied	where necessary.
1. Present ERC's * the system can efficiently ser 25	
2. Maximum number of ERCs * which can be ser 177	
3. Present system connection capacity (in ERCs *) using existing lines	177
4. Future connection capacity (in ERCs *) upon service area buildout.	177
5. Estimated annual increase in ERCs *. NONE	
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or NONE PLANNED	improvements of this syste
9. When did the company last file a capacity analysis report with the D10. If the present system does not meet the requirements of DEP rules YES	N/A
a. Attach a description of the plant upgrade necessary to meet the DE	P rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424962	
12. Water Management District Consumptive Use Permit # N/A	
a. Is the system in compliance with the requirements of the CUP?	N/A
b. If not, what are the utility's plans to gain compliance?	

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

			1	ı
WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
PURCHASED	PUMPED	FLUSHING,	PURCHASED	то
FOR RESALE	FROM WELLS	FIGHTING	(Omit 000's)	CUSTOMERS
(Omit 000's)	(Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)	(Omit 000's)
(b)	(c)	(d)	(e)	(f)
	1,598	1,074	524	524
	573	191	382	382
	498	21	477	477
	607	80	527	527
	567	178	389	389
	616	108	508	508
	619	117	502	502
	1,151	443	708	708
	723	178	545	545
	643	181	462	462
	644	131	513	513
	584	81	503	503
	8823	2783	6040	6040
	PURCHASED FOR RESALE (Omit 000's)	PURCHASED FOR RESALE (Omit 000's) (b) (c) 1,598 573 498 607 567 616 619 1,151 723 643 644 584	PURCHASED FOR RESALE (Omit 000's) (C) (C) (d) FIRES, ETC. (d) (d) (d) (d) (d) (d) (d) (d) (d) (d)	PURCHASED FOR RESALE (Omit 000's) PUMPED FROM WELLS (Omit 000's) FLUSHING, FIGHTING (Omit 000's) PURCHASED (Omit 000's) (b) (c) (d) (e) 1,598 1,074 524 573 191 382 498 21 477 607 80 527 567 178 389 616 108 508 619 117 502 1,151 443 708 723 178 545 643 181 462 644 131 513 584 81 503

If water is purchased for resale, indicate the following:

Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	7,700,000 *	24	GROUND WATER
		·	

* ANNUAL

UTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

21,096

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

per gallon)

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

Manufacturer:

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	1	1.0		
5/8"	Displacement	1.0	85	85
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		•
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalen				ts 93

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

•

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently ser 47
2. Maximum number of ERCs * which can be ser 60
3. Present system connection capacity (in ERCs *) using existing lines 60
4. Future connection capacity (in ERCs *) upon service area buildout. 60
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELLEWIEW (HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
9. When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424621
12. Water Management District Consumptive Use Permit # 2993
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		105	2	103	103
February		89	3	86	86
March		169	3	166	166
April		47	2	45	45
May		122	4	118	118
June		101	2	99	99
July		94	1	93	93
August		117	3	114	114
September		127	0	127	127
October		106	0	106	106
November		96	2	94	94
December		92	3	89	89
Total for Year		1265	25	1240	1240

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

* The master meter is failing to read low flows thus making the water pumped understated. The company is currently looking into replacing the master meter with a special meter to read low flows.

OF WELL	PER DAY FROM SOURCE	TYPE OF SOURCE
6,935,000 *	3	GROUND WATER
	6,935,000 *	6,935,000 * 3

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

19,000

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

per gallon)

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid		1.0	00	00
5/8"	Displacement	1.0	22	22
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine			
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalen				ts 22

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
	40	
(USAGE/365)/350GPD	10	

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serv
2. Maximum number of ERCs * which can be ser 54
3. Present system connection capacity (in ERCs *) using existing lines 54
4. Future connection capacity (in ERCs *) upon service area buildout. 54
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421554
12. Water Management District Consumptive Use Permit # NA
a. Is the system in compliance with the requirements of the CUP? NA
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		414	25	389	389
February		499	172	327	327
March		477	22	455	455
April		573	92	481	481
May		530	31	499	499
June		474	49	425	425
July		396	11	385	385
August		480	31	449	449
September	1	572	111	461	461
October		486	88	398	398
November		421	3	418	418
December	1	505	76	429	429
Total for Year		5827	711	5116	5116

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	24,090,000 *	16	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

66,000

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

N/A

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

per gallon)

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid		1.0	66	66
5/8"	Displacement	1.0	00	00
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine			
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	em Meter Equivale	nts 66

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

40	
	40

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently ser
2. Maximum number of ERCs * which can be ser 189
3. Present system connection capacity (in ERCs *) using existing lines 189
4. Future connection capacity (in ERCs *) upon service area buildout. 189
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424657
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		242	32	210	210
February		210	34	176	176
March		230	23	207	207
April		301	92	209	209
May		306	92	214	214
June		687	456	231	231
July		319	87	232	232
August		244	44	200	200
September		275	9	266	266
October	l	294	116	178	178
November		254	23	231	231
December		510	285	225	225
Total for Year		3872	1293	2579	2579

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	14,235,000 *	11	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

39,000

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

per gallon)

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid 5/8" 3/4" 1" 1. 1/4" 1 1/2" 2" 3" 3" 4" 4" 6" 6" 8" 8" 10" 10"	Displacement Displacement Displacement Displacement Displacement, Compound or Turbine Displacement or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine	5.0	39	39
12"	Turbine		em Meter Equivale	nts 39

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ſ	ERC Calculation:		
	(USAGE/365)/350GPD	20	

Furnish information below for each system. A separate page should be supplied where necessary.					
1. Present ERC's * the system can efficiently sen 20					
2. Maximum number of ERCs * which can be ser 111					
3. Present system connection capacity (in ERCs *) using existing lines 111					
4. Future connection capacity (in ERCs *) upon service area buildout.					
5. Estimated annual increase in ERCs *. 1					
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?					
7. Attach a description of the fire fighting facilities.					
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste					
When did the company last file a capacity analysis report with the D N/A					
10. If the present system does not meet the requirements of DEP rules YES					
a. Attach a description of the plant upgrade necessary to meet the DEP rules.					
b. Have these plans been approved by DEP?					
c. When will construction begin?					
d. Attach plans for funding the required upgrading.					
e. Is this system under any Consent Order with DEP?					
11. Department of Environmental Protection ID # 3424099					
12. Water Management District Consumptive Use Permit # N/A					
a. Is the system in compliance with the requirements of the CUP? N/A					
b. If not, what are the utility's plans to gain compliance?					

 $^{^{\}star}$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d) (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		4,709	542	4,167	4,167
February		4,646	945	3,701	3,701
March		4,275	47	4,228	4,228
April		4,637	898	3,739	3,739
May		5,349	964	4,385	4,385
June		5,933	359	5,574	5,574
July		4,166	168	3,998	3,998
August		5,782	1,136	4,646	4,646
September		5,073	441	4,632	4,632
October		5,343	1,448	3,895	3,895
November		4,789	754	4,035	4,035
December		5,675	519	5,156	5,156
Total for Year		60,377	8,221	52,156	52,156

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL WELL	83,600,000 *	165	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

229,041

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

N/A

per gallon)

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0		
5/8"	Displacement	1.0	663	663
3/4"	Displacement	1.5	'	
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	į	
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Water System Meter Equivalen			

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	408	

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently sen 408
2. Maximum number of ERCs * which can be ser 654
3. Present system connection capacity (in ERCs *) using existing lines 654
4. Future connection capacity (in ERCs *) upon service area buildout. 654
5. Estimated annual increase in ERCs *. 3
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 20340 & 3421314
12. Water Management District Consumptive Use Permit # 3130
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d) (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		935	381	554	554
February		911	446	465	465
March		576	12	564	564
April		594	1	593	593
May		530	19	511	511
June		991	358	633	633
July		627	19	608	608
August		633	11	622	622
September		782	1	781	781
October		544	101	443	443
November		848	219	629	629
December		2,647	2,054	593	593
Total for Year		10618	3622	6996	6996

If water is purchased for resale, indicate the following:

Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	11,000,000 *	29	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

30,137

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

N/A

per gallon)

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)	
All Resid 5/8" 3/4" 1" 1. 1/4" 1 1/2" 2" 3" 3" 4" 4" 6" 6" 8" 8" 10" 10"	Displacement Displacement Displacement Displacement Displacement, Compound or Turbine Displacement, Compound or Turbine Displacement, Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Compound Turbine Compound	5.0	106	106	
12	12" Turbine 215.0 Total Water System Meter Equivalen				

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC (Calculation:		
	(USAGE/365)/350GPD	55	

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently ser 55
Maximum number of ERCs * which can be ser
3. Present system connection capacity (in ERCs *) using existing lines 86
4. Future connection capacity (in ERCs *) upon service area buildout. 86
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
 9. When did the company last file a capacity analysis report with the D N/A 10. If the present system does not meet the requirements of DEP rules YES a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424031
12. Water Management District Consumptive Use Permit # 3131
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May June July August September October November December	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 496 501 493 553 579 533 509 498 506 581 651	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 52 164 32 84 157 111 133 214 38 277 260 255	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) (b)+(c)-(d) (e) 444 337 461 469 422 422 376 284 468 304 391 394	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 444 337 461 469 422 422 376 284 468 304 391 394
Total for Year	6549	1777	4772	4772

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	24,820,000	18	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

68,000

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

N/A

per gallon)

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

Manufacturer:

W-12 GROUP 1 SYSTEM - FLOYD CLARK

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0		
5/8"	Displacement	1.0	68	68
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivaler	ts 68

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ${\sf ERC = (\, Total \, SFR \, gallons \, sold \, (Omit \, 000) \, / \, 365 \, days \, / \, 350 \, gallons \, per \, day \,) }$

ERC Calculation:		
(USAGE/365)/350GPD	37	

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently sen 37
2. Maximum number of ERCs * which can be ser 194
3. Present system connection capacity (in ERCs *) using existing lines 194
4. Future connection capacity (in ERCs *) upon service area buildout. 194
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420411
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		1,916	232	1,684	1,684
February		1,921	586	1,335	1,335
March		1,550	4	1,546	1,546
April		1,744	126	1,618	1,618
May		2,139	408	1,731	1,731
June		2,505	542	1,963	1,963
July		1,628	26	1,602	1,602
August		1,436	142	1,294	1,294
September		1,947	66	1,881	1,881
October		1,559	14	1,545	1,545
November		1,678	72	1,606	1,606
December		1,869	115	1,754	1,754
Total for Year		21892	2333	19559	19559

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

* The master meter is failing to read low flows thus making the water pumped understated. The company is currently looking into replacing the master meter with a special meter to read low flows.

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	19,000,000 *	60	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

52,055

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

per gallon) N/A

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0		
5/8"	Displacement	1.0	227	227
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivaler	nts 227

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	153	

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently ser
2. Maximum number of ERCs * which can be ser 149
3. Present system connection capacity (in ERCs *) using existing lines 149
4. Future connection capacity (in ERCs *) upon service area buildout. 149
5. Estimated annual increase in ERCs *. 2
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424644
12. Water Management District Consumptive Use Permit # 3013
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		365	53	312	312
February		354	63	291	291
March		439	142	297	297
April		613	175	438	438
May		8,640	8,256	384	384
June		639	291	348	348
July		444	15	429	429
August		516	47	469	469
September		492	122	370	370
October		452	118	334	334
November		551	185	366	366
December		651	166	485	485
Total for Year		14156	9633	4523	4523

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	6,800,000 *	39	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

18,630

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

per gallon) 1

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0		
5/8"	Displacement	1.0	73	73
3/4"	Displacement	1.5	,	
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		1
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalen				ts 73

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	35	
,		

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently ser
2. Maximum number of ERCs * which can be ser 53
3. Present system connection capacity (in ERCs *) using existing lines 53
4. Future connection capacity (in ERCs *) upon service area buildout. 53
5. Estimated annual increase in ERCs *. 5
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELLEVIEW C HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
9. When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424662
12. Water Management District Consumptive Use Permit # 3015
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		404	43	361	361
February		413	115	298	298
March		379	56	323	323
April		492	88	404	404
May		32,571	32,267	304	304
June		483	119	364	364
July		435	49	386	386
August		513	56	457	457
September		656	346	310	310
October		612	138	474	474
November		605	276	329	329
December		613	199	414	414
Total for Year		38176	33752	4424	4424

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	20,805,000 *	105	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

57,000

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis.

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

N/A

per gallon)

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0		
5/8"	Displacement	1.0	60	60
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalen				nts 60

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	35	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently ser 35
2. Maximum number of ERCs * which can be ser 163
3. Present system connection capacity (in ERCs *) using existing lines 163
4. Future connection capacity (in ERCs *) upon service area buildout. 163
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELEVIEW OF HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
9. When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424687
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

	WATER	FINISHED WATER	WATER USED FOR LINE	TOTAL WATER PUMPED AND	WATER SOLD
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	ТО
	FOR RESALE	FROM WELLS	FIGHTING	(Omit 000's)	CUSTOMERS
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)	(Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		1,768	117	1,651	1,651
February		1,725	348	1,377	1,377
March		1,596	161	1,435	1,435
April		1,885	110	1,775	1,775
May		1,681	27	1,654	1,654
June		2,073	588	1,485	1,485
July	1	1,803	54	1,749	1,749
August		1,818	63	1,755	1,755
September		1,836	240	1,596	1,596
October		1,696	292	1,404	1,404
November	1	1,914	49	1,865	1,865
December	1	1,613	143	1,470	1,470
Total for Year		21408	2192	19216	19216

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	30,842,500 *	59	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

84,500

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis.

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

per gallon)

N/A

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	1	1.0		
5/8"	Displacement	1.0	388	388
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	s 391			

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	150	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently ser 150
2. Maximum number of ERCs * which can be ser 241
3. Present system connection capacity (in ERCs *) using existing lines 241
4. Future connection capacity (in ERCs *) upon service area buildout. 241
5. Estimated annual increase in ERCs *. 10
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELEVIEW OF HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
9. When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420761
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - LITTLE LAKE WEIR

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 949	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 836	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 836
March		1,014 1,185	315	699	699
April		1,183	981 296	204	204
May		1,189		938	938
June		1,263	461	728	728
July		1,171	502	761	761
August		1,379	525	646	646
September		2,068	471	908	908
October		1,179	1,132	936	936
November		1,172	401	778	778
December	ŀ	1,015	554	618	618
		1,013	88	927	927
Total for Year		14818	5839	8979	8979

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	18,000,000 *	41	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

49,315

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

per gallon)

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A

Manufacturer:

Gravity (in GPM/square feet):

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBE OF METER EQUIVALENTS (c x d) (e)
All Resid	dential	1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.0	22	22
1"	Displacement	1.5 2.5		
1. 1/4"	Displacement, Compound or Turbine	2.5 3.8	2	5
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	10	50
3"	Displacement	15.0	. 1	
3"	Compound	16.0	1	15
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	2	
6"	Displacement or Compound	50.0	2	60
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	•	Total Water System	Meter Equivalents	152

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Ca	lculation:		
	(USAGE/365)/350GPD	70	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sep 70
2. Maximum number of ERCs * which can be ser 141
3. Present system connection capacity (in ERCs *) using existing lines 141
4. Future connection capacity (in ERCs *) upon service area buildout. 141
5. Estimated annual increase in ERCs *. 0
Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
 Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424106
12. Water Management District Consumptive Use Permit # 3080
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - OAKHAVEN

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 1,291 806 1,030	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 421 75 94	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 870 731 936	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 870 731 936
April May June July August September October November December		1,088 1,246 2,224 937 907 1,149 1,126 1,181 1,051	145 303 135 38 403 110 401 419	943 943 2,089 899 504 1,039 725 762 939	943 943 2,089 899 504 1,039 725 762 939
Total for Year		14036	2656	11380	11380

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

* The master meter is failing to read low flows thus making the water pumped understated. The company is currently looking into replacing the master meter with a special meter to read low flows.

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	13,000,000	38	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

35,616

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

per gallon)

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A M

Manufacturer:

Gravity (in GPM/square feet):

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid 5/8" 3/4" 1" 1. 1/4" 1 1/2" 2" 3" 3" 4" 4" 6" 6" 8" 8" 10" 10" 12"	Displacement Displacement Displacement Displacement Displacement Displacement or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Compound Turbine Compound	1.0 1.0 1.5 2.5 3.8 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5 80.0 90.0 115.0 145.0 215.0	109	109
Total Water System Meter Equivalen				s 109

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(110 1 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		
(USAGE/365)/350GPD	89	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen 89
2. Maximum number of ERCs * which can be ser 102
3. Present system connection capacity (in ERCs *) using existing lines 102
4. Future connection capacity (in ERCs *) upon service area buildout. 102
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424032
12. Water Management District Consumptive Use Permit # 3132
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) (b)+(c)-(d) (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December		2,011 2,020 1,992 1,856 2,037 2,423 1,962 2,354 2,498 2,290 2,510 2,470	411 718 460 349 670 639 375 833 816 832 1,089	1,600 1,302 1,532 1,507 1,367 1,784 1,587 1,521 1,682 1,458 1,421 1,308	1,600 1,302 1,532 1,507 1,367 1,784 1,587 1,521 1,682 1,458 1,421 1,308
Total for Year		26423	8354	18069	18069

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	39,600,000 *	72	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

108,493

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

N/A

per gallon)

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	dential	1.0		
5/8"	Displacement	1.0	322	200
3/4"	Displacement	1.5	522	322
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0	I	
3"	Turbine	17.5	l	
4"	Displacement or Compound	25.0		
4" 6"	Turbine	30.0		
6" 6"	Displacement or Compound	50.0		
8"	Turbine	62.5		
8"	Compound	80.0		
10"	Turbine	90.0	1	
10"	Compound	115.0		
12"	Turbine	145.0		
12	Turbine	215.0		
		Total Water System	Meter Equivalents	322

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
i		
(USAGE/365)/350GPD	141	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently ser 141
2. Maximum number of ERCs * which can be ser 310
3. Present system connection capacity (in ERCs *) using existing lines 310
4. Future connection capacity (in ERCs *) upon service area buildout. 310
5. Estimated annual increase in ERCs *. 15
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D N/A 10. If the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
Attach a description of the plant upgrade necessary to meet the DEP rules. Have these plans been ensured to DEPa.
b. Have these plans been approved by DEP? c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424651
12. Water Management District Consumptive Use Permit # 3019
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - OCALA HEIGHTS

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc

SYSTEM NAME / COUNTY:

Ocklawaha - Marion

REVISED January 7, 2006

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
(a)	(b)	(c) 2,459	(d) 27	2,432	2,432
January		3,047	1,254	1,793	1,793
February March		3,146	1,130	2,016	2,016
		2,994	1,104	1,890	1.890
April		2,259	184	2,075	2,075
May June		2,402	299	2,103	2,103
July		2,613	648	1,965	1,965
August		2,675	19	2,656	2,656
September		2,354	571	1,783	1,783
October	384	2,712	976	2,120	2.120
November	384	2,000	614	1,770	1.770
December	212	1,871	493	1,590	1,590
Total for Year	980	30,532	7,319	24,193	24,193
If water is purchased for resale, indicate the following: Vendor Marion Utilities,Inc Point of delivery Ockawaha Terrace					
If water is sold to other water utilities for redistribution, list names of such utilities below:					

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	60,955,000 *	86	Ground Water

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

167,000

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

N/A

per gallon)

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid 5/8" 3/4" 1" 1. 1/4" 1 1/2" 2" 3" 3" 4" 4" 6" 6" 6" 8" 10" 10" 12"	ential Displacement Displacement Displacement Displacement, Compound or Turbine Displacement or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Compound Turbine Compound Turbine Compound Turbine Compound Turbine Compound Turbine Turbine Turbine Turbine	1.0 1.0 1.5 2.5 3.8 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5 80.0 90.0 115.0 145.0 215.0	311 3 2 2	311 8 8 0 16
	s 343			

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(110.4.0.5.)(0.50.0.50.0.50.0.50.0.50.0.50.0.5		
(USAGE/365)/350GPD	189	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently ser 189
2. Maximum number of ERCs * which can be ser 477
3. Present system connection capacity (in ERCs *) using existing lines 477
4. Future connection capacity (in ERCs *) upon service area buildout. 477
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELEVIEW OF HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
9. When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420939
12. Water Management District Consumptive Use Permit # 3088
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - OCKLAWAHA

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May June July August September October November	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 521 516 450 587 563 578 491 511 516 441 4456	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 84 155 3 93 161 95 48 130 61 103 106	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) (b)+(c)-(d) (e) 437 361 447 494 402 483 443 381 455 338 350	WATER SOLD TO CUSTOMERS (Omit 000's) (I) 437 361 447 494 402 483 443 381 455 338 350 370
December	439	69	370	370
Total for Year	6069	1108	4961	4961

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	6,500,000 *	17	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

N/A

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

17,808

LIME TREATMENT

Unit rating (i.e., GPM, pounds

per gallon)

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid 5/8" 3/4" 1" 1. 1/4" 1 1/2" 2" 3" 3" 4" 4" 6" 6" 6" 8" 8" 10" 10"	lential Displacement Displacement Displacement Displacement Displacement, Compound or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Compound Turbine Compound Turbine Compound Turbine Compound Turbine Turbine Turbine	5.0	74	74
	1	Total Water Syster	n Meter Equivalen	ts 74

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC C	Calculation:		
	(USAGE/365)/350GPD	39	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently sen 39
2. Maximum number of ERCs * which can be ser 51
3. Present system connection capacity (in ERCs *) using existing lines 51
4. Future connection capacity (in ERCs *) upon service area buildout. 51
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421520
12. Water Management District Consumptive Use Permit # 2996
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		184	38	146	146
February		161	28	133	133
March		151	4	147	147
April		162	11	151	151
May		188	62	126	126
June		205	55	150	150
July		153	5	148	148
August		169	34	135	135
September		176	2	174	174
October		124	16	108	108
November		150	11	139	139
December	1	138	7	131	131
Total for Year		1961	273	1688	1688

If water is purchased for resale, indicate the following: N/A

Vendor

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

* The master meter is failing to read low flows thus making the water pumped understated. The company is currently looking into replacing the master meter with a special meter to read low flows.

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	7,665,000	5	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

21,000

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

N/A

per gallon)

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid 5/8" 3/4" 1" 1. 1/4" 1 1/2" 2" 3" 3" 4" 4" 6" 6" 8" 10" 10"	ential Displacement Displacement Displacement Displacement Displacement, Compound or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Compound	5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5 80.0 90.0 115.0 145.0	32	32
12"	Turbine	215.0 Total Water Syste	m Meter Equivaler	ns 32

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
2,,0		
##04.0E/00E/00ED	13	
(USAGE/365)/350GPD	13	
1		
1		

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently ser 13
2. Maximum number of ERCs * which can be ser 60
3. Present system connection capacity (in ERCs *) using existing lines 60
4. Future connection capacity (in ERCs *) upon service area buildout. 60
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421201
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		1,617	304	1,313	1,313
February		1,707	599	1,108	1,108
March		1,512	35	1,477	1,477
April		1,849	411	1,438	1,438
May		9,444	8,288	1,156	1,156
June		1,765	521	1,244	1,244
July		1,632	96	1,536	1,536
August		1,538	168	1,370	1,370
September		1,924	568	1,356	1,356
October		1,930	758	1,172	1,172
November		1,869	472	1,397	1,397
December		1,659	309	1,350	1,350
Total for Year		28446	12529	15917	15917

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	15,000,000 *	78	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

41,096

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

per gallon)

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0		
5/8"	Displacement	1.0	66	66
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8	54	205
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	<u> </u>	
	Total Water System Meter Equivalen			

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	125	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
Present ERC's * the system can efficiently sen				
2. Maximum number of ERCs * which can be ser 117				
3. Present system connection capacity (in ERCs *) using existing lines 117				
4. Future connection capacity (in ERCs *) upon service area buildout. 117				
5. Estimated annual increase in ERCs *. 1				
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?				
7. Attach a description of the fire fighting facilities.				
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste				
9. When did the company last file a capacity analysis report with the D N/A				
10. If the present system does not meet the requirements of DEP rules YES				
a. Attach a description of the plant upgrade necessary to meet the DEP rules.				
b. Have these plans been approved by DEP?				
c. When will construction begin?				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP?				
11. Department of Environmental Protection ID # 3424009				
12. Water Management District Consumptive Use Permit # 6850				
a. Is the system in compliance with the requirements of the CUP? YES				
b. If not, what are the utility's plans to gain compliance?				

W-14 GROUP 1 SYSTEM - WHISPERING SANDS

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		1,799	264	1,535	1,535
February		1,411	48	1,363	1,363
March		1,465	136	1,329	1,329
April		1,639	20	1,619	1,619
May		1,421	42	1,379	1,379
June		1,130	35	1,095	1,095
July		1,398	57	1,341	1,341
August		1,601	14	1,587	1,587
September		1,320	22	1,298	1,298
October		1,005	73	932	932
November		1,593	107	1,486	1,486
December		1,448	227	1,221	1,221
Total for Year		17230	1045	16185	16185

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	56,200,000 *	47	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

153,973

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis.

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

per gallon) N/A

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		1.0		
All Resid		1.0	407	407
5/8"	Displacement	1.0	187	187
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	2	16
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	1	30
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		1
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivaler	ts 233

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	127	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently ser 127
2. Maximum number of ERCs * which can be ser 440
3. Present system connection capacity (in ERCs *) using existing lines 440
4. Future connection capacity (in ERCs *) upon service area buildout. 440
5. Estimated annual increase in ERCs *. 10
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
0. When did the company last file a canacity analysis report with the D. N/A
9. When did the company last no a capacity analysis report min are 2
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424691
12. Water Management District Consumptive Use Permit # 3093
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November		2,478 2,173 1,961 2,171 2,663 2,496 3,693 1,804 2,051 1,398 1,800	579 590 405 583 992 318 2,059 3 115 79 529	1,899 1,583 1,556 1,588 1,671 2,178 1,634 1,801 1,936 1,319 1,271	1,899 1,583 1,556 1,588 1,671 2,178 1,634 1,801 1,936 1,319 1,271
December Total for Year		1,958 26646	253 6505	1,705 20141	1,705 20141

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL WELL	120,888,000 * 46,778,400 *	331 128	GROUND WATER GROUND WATER

* ANNUAL

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

459,360

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

STORAGE TANK

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

N/A

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

per gallon)

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

Manufacturer:

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0		
5/8"	Displacement	1.0	262	262
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1, 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivalen	ts 262

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	158	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently ser
2. Maximum number of ERCs * which can be ser 1312
3. Present system connection capacity (in ERCs *) using existing lines 1312
4. Future connection capacity (in ERCs *) upon service area buildout. 1312
5. Estimated annual increase in ERCs *. 2
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421118
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - SANDY ACRES

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

		FINISHED	WATER USED	TOTAL WATER	
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	TO
	FOR RESALE	FROM WELLS	FIGHTING	(Omit 000's)	CUSTOMERS
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		602			
February		694	NO METERS		
March		605			
April		636		1	
May		629			
June		637			
July		633			
August		719			
September		738			
October		656			
November		669			
December		1,662			
Total for Year		8880			
				<u> </u>	

If water is purchased for resale, indicate the following	f water is pur	chased for	resale.	indicate	the	following
--	----------------	------------	---------	----------	-----	-----------

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	189,216,000 *	24	GROUND WATER

* ANNUAL

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

518,400

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

STORAGE TANK

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

per gallon)

N/A

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

Manufacturer:

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0		
5/8"	Displacement	1.0	128	128
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0]
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	<u> </u>	
		Total Water Syster	m Meter Equivaler	nts 128

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	N <u>/A NO METER</u> S	

W-13 GROUP 1 SYSTEM - QUAIL RUN

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently ser N/A NO METERS
2. Maximum number of ERCs * which can be ser 1481
3. Present system connection capacity (in ERCs *) using existing lines 1481
4. Future connection capacity (in ERCs *) upon service area buildout. 1481
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
 a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424046
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December		1,531 1,367 1,200 1,427 1,083 1,519 993 2,190 1,669 1,345 1,412	NO METERS		
Total for Year		16945			

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	189,000,000 *	46	GROUND WATER

* ANNUAL

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

517,808

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

STORAGE TANK

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

CHLORINATOR

LIME TREATMENT

Unit rating (i.e., GPM, pounds

per gallon)

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A Manufacturer:

Gravity (in GPM/square feet):

Manufacturer:

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0		
5/8"	Displacement	1.0	183	183
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivaler	nts 183

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculat	ion:		
(1184	GE/365)/350GPD	N/A NO METERS	
(03/	GE/303)/330G/ D	MINITE WETER	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen N/A NO METERS
2. Maximum number of ERCs * which can be ser N/A NO METERS
3. Present system connection capacity (in ERCs *) using existing lines N/A NO METERS
4. Future connection capacity (in ERCs *) upon service area buildout. N/A NO METERS
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELLEWIEW (HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
9. When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM - POMDEROSA PINES

WASTEWATER OPERATION SECTION

Sunshine Utilities of Central Florida, Inc. provides water treatement and distribution services only to its customers in Marion and Citrus Counties: therefore, the Waste water Operation Section is not applicable and has been ommitted in its entirety.