CLASS "C"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

Pine Run Utilities, Inc.

EXACT LEGAL NAME OF RESPONDENT

409 - W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



WU337-00-AR

PINE RUN UTILITIES, INC.

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2000

Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A. CHRISTINE R. CHRISTIAN, C.P.A. JOHN H. CRONIN, JR., C.P.A. ROBERT H. JACKSON, C.P.A. ROBERT C. NIXON, C.P.A. HOLLY M. TOWNER, C.P.A. JAMES L. WILSON, C.P.A. 2560 GULF-TO-BAY BOULEVARD
SUITE 200
CLEARWATER, FLORIDA 33765-4419
(727) 791-4020
FACSIMILE
(727) 797-3602
e-Mail
cpas@cjnw.net

February 21, 2001

Officers and Directors Pine Run Utilities, Inc.

We have compiled the 2000 Annual Report of Pine Run Utilities, Inc. in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Pine Run Utilities, Inc. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

CRONIN, JACKSON, NIXON & WILSON

Crossing Jockson Rifor + Wilson

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners (NARUC)
 Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida
 Administrative Code.
- 2 Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA).
 Commission Rules and the definitions on next page
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable".
 Do not omit any pages.
- 5 Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which will result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional schedules should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10 The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11 Pursuant to Rule 25-30.110 (7)(a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION - this account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement or construction costs of the utilities property, facilities, or equipment used to provide services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water and wastewater plant in process of construction, but not yet ready for services (USOA)

DEPRECIATION - The loss of service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30 140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)- (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit, or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER)- Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to, the cost of operation, maintenance, depreciation and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL - (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

TABLE OF CONTENTS

Financial Section	
Identification Income Statement Balance Sheet Net Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Taxes Accrued Payments For Services Rendered By Other Than Employees Contributions in Aid of Construction Cost of Capital Used For AFUDC Calculation AFUDC Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-5 F-6 F-6 F-6 F-7 F-7 F-7 F-7
Water Operating Section	
Water Utility Plant Accounts Analysis of Accumulated Depreciation By Primary Account - Water Water Operation And Maintenance Expense Water Customers Pumping and Purchased Water Statistics Well and Well Pumps, Reservoirs, and High Service Pumping Other Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6
Wastewater Operating Section	
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation By Primary Account - Wastewater Wastewater Operation And Maintenance Expense Wastewater Customers Pumping Equipment, Collecting and Force Mains and Manholes Other Wastewater System Information	S-1 S-2 S-3 S-3 S-4 S-5
Verification	
Verification	V-1

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

Company: PINE RUN UTILITIES, INC.

For the Year Ended December 31, 2000

(a)	1	(b)		(c)	(d)
Accounts		Gross Water Revenues Per Sch. F-3		Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Residential	\$_	157,065	_ s _	157,065	s
Commercial	-		_ -		
Industrial	-	· · · - · · · · · · · · · · · · · · · ·	_ -		_
Multiple Family	; -		_ -		
Guaranteed Revenues	-	<u> </u>	_		_
Other	-		_ -		_
Total Water Operating Revenue	\$	157,065	\$	157,065	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility	-		_ _		
Net Water Operating Revenues	\$	157,065	\$	157,065	\$

Exn	lana	itic	ms.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

FINANCIAL SECTION

REPORT OF

	Pine Run Ut	tilities, Inc.	
	(Exact name		
8865 S.	.W. 104th Lane	8865 S.W. 104t	h Lane
Ocala, Flor	rida 32676	Ocala, Florida	32676
Mailing Address		Street Address	
Telephone Number	(352) 854-6210	Date Utility First Organized	April, 1981
Check the business entity of the	he utility as filed with the Internal Sub Chapter S Corporation		Partnership
Location where books and rec	ords are located:	8865 S.W. 104th Lane Ocala, Florida 32676	
Names of subdivisions where	service is provided:	Pine Run	
	CONTA	ACTS:	
Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence. James Bell	Treasurer	8865 S.W 104th Lane Ocala, Florida 32676	
Person who prepared this reportCronin, Jackson, Nixon & Wilson	CPA's	2560 Gulf-to-Bay Blvd Clearwater, Fi	
Officers and Managers		,	1

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

8865 S.W 104th Lane Ocala, Florida 32676

8865 S.W 104th Lane

Ocala, Florida 32676

2,400

President

Secretary/Treasurer

Kilbir Ghumman

James A. Bell

Name	Percent Ownership In Utility	Principle Business Address	Salary Charged Utility
Pine Run Associates	100%	8865 S.W. 104th Lane	
		Ocala, Florida 32676	None

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other (1)	Company
Gross Revenue:					
Residential		\$ 157,065			\$ 157,065
Commercial					+,000
Industrial					
Multiple Family			· · · · · · · · · · · · · · · · · · ·		
Guarenteed Revenues					
Other (Specify)					
Total Gross Revenue		157,065	N/A	N/A	157,065
Operation Expense (Must	W-3				
tie to Pages W-3 and S-3)	S-3	102,069	N/A		102,069
Depresiation Expense	F-5	40.040			
Depreciation Expense	r-5	18,813			18,813
CIAC Amortization Expense	F-8	(3,098)	II		(2.000)
Cirilo I illia il illia il Exponeo	. •	(3,030)			(3,098)
Taxes Other Than Income	F-7	12,693			12,693
					12,035
Income Taxes	F-7				
Total Operating Expenses		130,477			130,477
Net Operating Income (Loss)		26,588			26,588
Other L					
Other Income Nonutility Income			· ·		
Nondanty income					
					
Other Deductions:					
Miscellaneous Nonutilty					
Expenses		984			984
Interest Expense		12,305			12,305
	Ì				
Net Income (Loss)		\$ 13,299	N/A	N/A	<u>\$ 13,299</u>

Pine Run Utilities, Inc.

COMPARATIVE BALANCE SHEET

Account Name	Reference Page	Current Year	Previous Year	
ASSETS:				
Utility Plant In Service (101 - 105)	F-5, W-1, S-1	\$ 553,808	\$ 544,468	
Accumulated Depreciation and Amortization (108)	F-5, W-2, S-2	(256,000)	(237,187)	
Net Utility Plant		297,808	307,281	
Cash		9,867	12,770	
Customer Accounts Receivable (141)		(3,273)	(3,687)	
Other Assets (Specify):				
Accounts Receivable - Assoc Co		205,879	205,879	
Total Assets		\$ 510,281	\$ 522,243	
LIABILITIES AND CAPITAL:				
Common Stock Issued (201)	F-6	\$ 750	\$ 750	
Preferred Stock Issued (204)	F-6			
Other Paid In Capital (211)		149,250	149,250	
Retained Earnings (Deficit)(215)	F-6	(42,031)	(55,330)	
Proprietary Capital (Proprietary and partnership only) (218)	F-6			
Total Capital		107,969	94,670	
Long Term Debt (224)	F-6	120,222	136,475	
Accounts Payable (231)				
Notes Payable (232)				
Customer Deposits (235)				
Accrued Taxes (236)	F-7	7,068	6,348	
Other Liabilities (Specify): Accounts Payable - Assoc Co		241,560	248,190	
Advances For Construction (252)				
Contributions In Aid Of				
Construction - Net (271 - 272)	F-8	33,462	36,560	
Total Liabilities and Capital		\$ 510,281	\$ 522,243	

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) Inclusive	Water	Sewer	Plant Other Than Reporting Systems	Total
Utility Plant In Service (101) Construction Work In Progress (105)	\$ 553,808	N/A	N/A	\$ 553,808
Other (Specify)				
Total Utility Plant	\$ 553,808	N/A	N/A	\$ 553,808

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Water	Wastewater	Other Than Reporting Systems	Total
\$ 237,187	N/A	N/A	\$ 237,187
			18,813
			18,813
\$ 256,000.00	N/A	N/A	\$ 256,000.00
	\$ 237,187 	\$ 237,187 N/A	Water Wastewater Reporting Systems \$ 237,187 N/A N/A 18,813

CAPITAL STOCK (201 - 204)

	mmon tock	Preferred Stock	
Par or stated value per share	\$ 1.00	N/A	
Shares authorized	750		
Shares issued and outstanding	750		
Total par value of stock issued	 750		
Dividends declared per share for year	 None		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	N/A	\$ (55,330)
Charges during the year (specify): Current Year Income		13,299
Balance end of year	-	\$ (42,031

PROPRIETARY CAPITAL (218)

	Proprietor or Partner	Partner
Balance first of year Charges during the year (specify):	N/A	N/A
Balance end of year		

LONG TERM DEBT (224)

	", -	Interest			rincipal
Description of Obligation (Including Nominal Date of Issue and Date of Maturity)	Rate		# of Payments	Per Balance Sheet Date	
AmSouth ; Issued 5/96; Matures 5/05		% % -	120	\$	120,222
Total		% -		\$	120,22

UTILITY NAME:	Pine Run Utilities, Inc.	

TAXES ACCRUED (236)

(a)	WATER (b)	SEWER (c)	OTHER (d)	TOTAL (e)
Income Taxes: Federal income tax State income tax Taxes Other Than Income:	\$ -	N/A	N/A	\$ -
State ad valorum tax Local property tax Regulatory assessment fee Other (Specify): Other taxes	5,325 7,068			5,325 7,068
Total taxes accrued	\$ 12,693			\$ 12,693

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service		
Oak Run Associates	\$ 32,400	N/A	Accounting, billing, management, tax		
Cronin Jackson Nixon & Wilson CPA's	1,049		Accounting		
			-		
]		-		
			_		
	ĪI	<u>-</u>			
		 	-		
					

Pine Run Utilities, Inc.

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	TOTAL (d)	
Balance first of year Add credits during year.	\$ 91,200	N/A	_ \$	91,200
3 Total4 Deduct charges during year	91,200			91,200
5.Balance end of year	91,200			91,200
6.Less Accumulated Amortization	57,738			57,738
7.Net CIAC	\$ 33,462		<u>s</u>	33,462

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Panart balow all davalanare as sant-s	-1	I and a side	T	· · · · · · · · · · · · · · · · · · ·
Report below all developers or contra		Indicate	Ì	
agreements from which cash or prope	erty was	"Cash" or		
received during the year.	"Property"	Water	Wastewater	
- coontact canning and your.	Toothod daming the year.			Wastewater
			li e	
		ŀ	\$ -	\$ -
		1		
			·	
		1		ĺ
Sub-total			NONE	NONE
Panast halow all consoits shares me	in automaion abounce	L	-{	
Report below all capacity charges, ma	_			
and customer connections charges re	ceived during the			
year.				
	Number of	Charra na	-	
		Charge per		
Description of Charge	Connections	Connection		
			1	
]		
			1	
	· · · · · · · · · · · · · · · · · · ·			
			"	
Total Credita During Year (Must seems ::	ith line # 2 above)		NONE	
Total Credits During Year (Must agree w	Automie # Z above)		NONE	NONE
			1	
			<u> </u>	

ACCUMULATED AMORTIZATION OF CIAC

	Water	Wastewater	Total
Balance First of Year	\$ 54,640	N/A	\$ 54,640
Add Debits During Year:	3,098		3,098
Deduct Credits During Year			
Balance End of Year (Must agree with line #6 above)	\$ 57,738		\$ 57,738

** COMPLETION OF SCHEDULE ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:

ne Run Utilities	, Inc	nç	Jtilities, Inc	nç
------------------	-------	----	----------------	----

YEAR OF REPORT

December 31, 2000

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)

CLASS OF CAPITAL (a)	Dollar Amount (1) (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	N/A	%	%	%
Preferred Stock	<u></u>	%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	<u> </u>
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	<u> </u>
Total		<u>100.00</u> %		%

- (1) Should equal amounts on schedule B, Column (f), Page F-10.
- (2) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission order approving AFUDC rate:	

UTI	LITY	NA	ME:	

Р	ine	Run	Util	ities,	Inc.	
---	-----	-----	------	--------	------	--

YEAR OF REPORT December 31, 2000

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity	N/A				
Preferred Stock					
Long Term Debt					
Customer Deposits					
Tax Credits - Zero Cost					
Tax Credits - Weighted Cost					
Deferred Income Taxes					
Other (Explain)					
Total	N/A				

(1) Explain below all adjustments made in Column (e):

WATER OPERATION SECTION

Pine Run Utilities, Inc

WATER UTILITY PLANT ACCOUNTS

	r			T	
Acct. No. (a)	Account Name (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ -	\$ -	\$ -	\$ -
302	Franchises				<u>-</u>
303	Land and Land Rights	19,502			19,502
304	Structure and Improvements _	21,000			21,000
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes_				
307	Wells and Springs	55,228			55,228
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment_				
311	Pumping Equipment	69,909			69,909
320	Water Treatment Equipment	10,000			10,000
330	Distribution Reservoirs and				
	Standpipes	60,000			60,000
331	Transmission and Distribution Mains	99,210			99,210
333	Services	207,334	9,340		216,674
334	Meters and Meter Installations_	2,285			2,285
335	Hydrants				
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment		-		
342	Stores Equipment	******			
343	Tools, Shop and Garage Equip				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
1	Miscellaneous Equipment	***************************************	-		
348	Other Tangible Plant				
	Total Water Plant	\$ 544,468	\$ 9,340		\$ 553,808

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

UTILITY NAME: Pine Run Utilities, Inc

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average		Leaf-leaf-			1
		Service	Salvage	Depr.	Depreciation			Accum. Depr. Balance
ACCT.		Life in) .E	Rate	Balance			End of year
Ŏ <u>.</u> (B)	ACCOUNT NAME (b)	Years (c)	Percent (d)	Applied (e)	Previous Year (f)	Debits	Credits	(f-g+h=i)
301	Organization		%	,	\$	· (e) \$	S. S.	· ·
302	Franchises		%					
304	Structure and Improvements	28.00	%	3.57	11,541		750	12 291
305	Collecting and Impounding Reservoirs		%					
306	<u>fa</u>		%					
307	Wells and Springs	27.00	%	3.70	21,774		2.045	23 819
308	Infiltration Galleries and Tunnels		%					
309	Supply Mains		%					
310	Power Generation Equipment		%		***************************************			
311	Pumping Equipment	15.00	%	6.67	67.590		4 661	72 251
320	Water Treatment Equipment	17.00	%	5.88	8,923		588	9,511
330	Distribution Reservoirs and Standbines	30.00	6	3 33	22 110			
331	Transmission and Distribution	8		8	02,110	THE PROPERTY OF THE PROPERTY O	2,000	04,10
	Mains	38.00	%	2.63	41,660		2,611	44,271
333	Services	35.00	%	2.86	51,783		6,024	57,807
334	Meters and Meter Installations	17.00	%	5.88	1,798		134	1,932
335	Hydrants		%					
339	Other Plant and Miscellaneous Equipment		%					
340	Office Furniture and Equipment	-						
341	Transportation Equipment		%					
342	Stores Equipment		%					
343	Tools, Shop and Garage Equipment		%					ALL
344	Laboratory Equipment		%					
345	Power Operated Equipment		%					
346	Communication Equipment		%					
347	Miscellaneous Equipment		%					
348	Other Tangible Plant		%					
	Totals	-			\$ 237,187		\$ 18.813	\$ 256.000
₽ •	* This amount should tie to Sheet F-5							

UTILITY NAME: Pine Run Utilities, Inc.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	2,400
604	Employee Pensions and Benefits	
610	Purchased Water	-
615	Purchased Power	19.848
616	Fuel for Power Purchased	
618	Chemicals	
620	Materials and Supplies	25.248
630	Contractual Services Billing Operator and Management	33,060
	Testing	64
	Other	1,049
640	Rents	4,800
650	Transportation Expense	
655	Insurance Expense	2,400
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	3,600
	Total Water Operation and Maintenance Expense	
	* This amount should tie to Sheet F-3	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Acti Start of Year (d)	ive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service	(4)	(0)	(4)	(0)	(1)
5/8"	Ð	1.0			
3/4"	D	15			
1"	D	25			
1 1/2"	D,T	5 0			
General Service	[
5/8"	_ D	10			
3/4"	D	15			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15 0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers	D	10	837	837	837
Other (Specify)					
D = Displacement	<u>. l </u>	7.4.1			
C = Compound		Total	837	837	837
T = Turbine					

UTILITY NAME: Pine Run Utilities, Inc.

SYSTEM NAME: Pine Run

YEAR OF REPORT December 31, 2000

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (C)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)			
January	N/A	15,360	50	15,310	15,310			
February		14,975	165	14,810	14,810			
March		20,605	400	20,205	20,205			
April		20,343	300	20,043	20,043			
May		19,852	150	19,702	19,702			
June		13,448	170	13,278	13,278			
July		12,951	300	12,651	12,651			
August		11,930	50	11,880	11,880			
September		6,065		6,065	6,065			
October		12,588	200	12,388	12,388			
November		13,449	400	13,049	13,049			
December		11,061	50	11,011	11,011			
Total for year	N/A	172,627	2,235	170,392	170,392			
Total for year								

MAINS (Feet)

Kind of Pipe (Cast Iron, coated steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	2"	42,060			42,060
PVC	3"	22,650			22,650
PVC	4"	1,800			1,800

YEAR OF REPORT December 31, 2000

UTILITY NAME: Pine Run Utilities, Inc
SYSTEM NAME: Pine Run

WELLS AND WELL PUMPS (If Available)

(a)	(b)	(c)	(d)	(e)
Year Constructed	1982	1982	1983	1983
Types of Well Construction and Casing	Steel	Steel	Steel	Steel
Depth of Wells	83'	82'	100'	80'
Diameters of Wells	8"	8"	8"	8"
Pump - GPM	325	325	390	390
Motor - HP	30	30	30	30
Motor Type *	Submersable	Submersable	Submersable	Submersable
Yeilds of Wells in GPD	312	312	375	375
Auxillary Power	None	None	None	Generator
* Submersable, centrifugal, etc				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	Steel	Steel	Steel	Steel
Capacity of Tank	5,000	5,000	5,000	5,000
Ground of Elevated	Ground	Ground	Ground	Ground

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
MOTORS Manufacturer				
(a)	(b)	(c)	(d)	(e)
PUMPS Manufacturer Type	Goulds	Red Jacket	Red Jacket	Red Jacket
Capacity in GPM Average Number of Hours Operated Per Day	325	325 13	390 1 N/A	390 3
Auxiliary Power	N/A	N/A	IN/A	Generator

ı	ITII	ITY	NAME.	Pine Run	Litilities	Inc
٠.	<i>,</i> , , , ,		IAWIAIT.	LINE VAIL	Othines.	1110

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purch	nased Water, etc):	
Gallons per day of source Type of source	440,300 Ground	

WATER TREATMENT FACILITIES

List for each Water Treatment Facility		
Type Make Permitted Capacity (GPD)	Chlorination Capital 15	
High service pumping Gallons per minuteSee Page W-5		
Reverse Osmosis	N/A	
Lime treatment Unit Rating	N/A	
Filtration Pressure Sq. Ft Gravity GPD/Sq. Ft	N/A	
Disinfection Chlorinator Ozone	x	
OtherAuxiliary Power	Generator	

· UTILITY NAME: Pine Run Utilities, Inc

SYSTEM NAME: Pine Run

YEAR OF REPORT December 31, 2000

OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system not physically connected with another facility. A separate page should be supplied where necessary.						
1.	Present ERC's * the system can efficiently serve 837						
2.	Maximum number of ERC's * which can be served 837						
3.	Present system connection capacity (in ERC's *) using existing lines 837						
4.	Future connection capacity (in ERC's *) upon service area buildout Utility is built out						
5.	Estimated annual increase in ERC's* None - Utility is built out						
6.	Is the utility required to have fire flow capacity? Yes - By Marion County If so, how much capacity is required? Minimum Marion County requirement: 500gpm X 2 hours						
7.	Attach a description of the fire fighting facilities. 2" fire hook-up on each of the 4 hydropneumatic tanks at each well site						
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. None						
9.	When did the company last file a capacity analysis report with the DEP?None						
10.	If the present system does not meet the requirements of DEP rules, submit the following.						
	a. Attach a description of the plant upgrade necessary to meet DEP rules.						
	b. Have these plans been approved by DEP?						
	c. When will construction begin?						
	d. Attach plans for funding the required upgrading						
	e. Is this system under any Consent Order with DEP?						
11.	Department of Environmental Protection ID# 6423088						
12.	Water Management District Consumptive Use Permit # 20-006151.06						
	a. Is the system in compliance with the requirements of the CUP? Yes						
	b. If not, what are the utility's plans to gain compliance? N/A						
	 An ERC is determined based on one of the following methods: (a) if actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 						
	(b) If no historical flow data available are available for use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day)						

THIS COMPANY IS WATER ONLY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES (X)	NO ()	1.	The utility is in substantial compliance with the Uniform System Of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.					
YES (X)	NO ()	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.					
YES (X)	NO ()	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.					
YES (X)	NO ()	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.					
ITEMS CERTIFIED								
1. (X)	2. (X)	3 ()						
1 ()	2.	3	4.) N/A * (signature of chief financial officer of the utility)					

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree.