CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU370-11-AR

Residential Water Systems, Inc PO Box 5220 Ocala, FL 34478-5220

Submitted To The

STATE OF FLORIDA

12 FEB -8 1/4 B: 74)

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED December 31, 2011

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated,
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EXE	CUTIVE S	SUMMARY	
Certification	E-1	Business Contracts with Officers, Directors	
General Information	E-2	and Affiliates	E-7
Directory of Personnel Who Contact the FPSC	E-3	Affiliation of Officers and Directors	E-8
Company Profile	E-4	Businesses which are a Byproduct, Coproduct or	
Parent / Affiliate Organization Chart	E-5	Joint Product Result of Providing Service	E-9
Compensation of Officers & Directors	E-6	Business Transactions with Related Parties. Part I and II	E-10
FIN	ANCIAL	SECTION	
Comparative Balance Sheet -	F-1	Unamortized Debt Discount / Expense / Premium	F-13
Assets and Other Debits		Extraordinary Property Losses	F-13
Comparative Balance Sheet -	F-2	Miscellaneous Deferred Debits	F-14
Equity Capital and Liabilities		Capital Stock	F-15
Comparative Operating Statement	F-3	Bonds	F-15
Year End Rate Base	F-4	Statement of Retained Earnings	F-16
Year End Capital Structure	F-5	Advances from Associated Companies	F-17
Capital Structure Adjustments	F-6	Other Long Term Debt	F-17
Utility Plant	F-7	Notes Payable	F-18
Utility Plant Acquisition Adjustments	F-7	Accounts Payable to Associated Companies	F-18
Accumulated Depreciation	F-8	Accrued Interest and Expense	F-19
Accumulated Amortization	F-8	Miscellaneous Current & Accrued Liabilities	F-20
Regulatory Commission Expense -	F-9	Advances for Construction	F-20
Amortization of Rate Case Expense		Other Deferred Credits	F-21
Nonutility Property	F-9	Contributions In Aid of Construction	F-22
Special Deposits	F-9	Accumulated Amortization of CIAC	F-22
Investments and Special Funds	F-10	Reconciliation of Reported Net Income with	F-23
Accounts and Notes Receivable - Net	F-11	Taxable Income for Federal Income Taxes	
Accounts Receivable from Associated Companies	F-12		
Notes Receivable from Associated Companies	F-12		
Miscellaneous Current & Accrued Assets	F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATER	R OPERAT	ION SECTION	
Water Listing of System Groups	W-1	CIAC Additions / Amortization	W-8
Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,	W-11
Basis for Water Depreciation Charges	W-5	Source Supply	
Analysis of Entries in Water Depreciation	W-6	Water Treatment Plant Information	W-12
Reserve		Calculation of ERC's	W-13
Contributions In Aid of Construction	W-7	Other Water System Information	W-14
WASTEWA	TER OPEI	RATION SECTION	
Wastewater Listing of System Groups	S-1	Contributions In Aid of Construction	S-7
Wastewater Listing of System Groups Year End Wastewater Rate Base	S-1 S-2	Contributions In Aid of Construction CIAC Additions / Amortization	S-7 S-8
of many parties and an experience of the second sec	34 34 11	The state of the s	
Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Year End Wastewater Rate Base Wastewater Operating Statement	S-2 S-3	CIAC Additions / Amortization Wastewater Operating Revenue	S-8 S-9
Year End Wastewater Rate Base Wastewater Operating Statement Wastewater Utility Plant Accounts	S-2 S-3 S-4	CIAC Additions / Amortization Wastewater Operating Revenue Wastewater Utility Expense Accounts	S-8 S-9 S-10

EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	Ĺ	The utility is in substantial compliance with the Uniform System of Accounts prescrib the Florida Public Service Commission.	ed by
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.	
YES	NO	3.	There have been no communications from regulatory agencies concerning noncomplia with, or deficiencies in, financial reporting practices that could have a material effect the financial statement of the utility.	
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for period for which it represents.	the
		الم	Items Certified 1991	0
		1.	x x x Charles deMenzes	
		X	X X X Charles delvienzes (Signature of Chief Executive Officer of the ut	tility) *
		į,	2. 3. 4.	
		_	(Signature of Chief Financial Officer of the ut	ility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2011

100%

Residential Water	Systems, Inc County, Marion	
	(Exact Name of Utility)	
List below the exa	nct mailing address of the utility for which normal correspondence should be sent:	
PO Box 5220		
Ocala, FL 34478-	5220	
Telephone:	352 622-4949	
E Mail Address:	charlie@alternativephone.com	
WEB Site:		
Sunshine State Or	ne-Call of Florida, Inc. Member Number MIR598	
Name and address	s of person to whom correspondence concerning this report should be addressed:	
Charles deMenzes		
1410 NE 8th Ave		
Ocala, FL 34470		
Telephone:	352 622-4949	
List below the add	dress of where the utility's books and records are located;	
2330 NE 8th Road	1	
Ocala, FL 34470		
Telephone:	352 622-4949	
List below any gro	oups auditing or reviewing the records and operations	
Date of original or	rganization of the utility: October 6, 1983	
Check the appropr	riate business entity of the utility as filed with the Internal Revenue Service	
Indivi	dual Partnership Sub S Corporation 1120 Corporation	
	x x	
A To St. or Army To diversity of the	corporation or person owning or holding directly or indirectly 5% or more of the voting securities	
of the utility:		Percent
	Name	Ownership

Charles deMenzes Revocable Trust

UTILITY NAME: Residential Water Systems, Inc

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Charles deMenzes	President	Residential Water Systems, Inc.	All Utility Matters
Deborah Dillon	Vice President	Residential Water Systems, Inc.	All Utility Matters

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payrolf.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

UTILITY NAME: Residential Water Systems, Inc

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major operating divisions and functions.
- D. Current and projected growth patterns.
- E. Major transactions having a material effect on operations.
- A. The company was organized to provide potable water service to various subdivisions in Marion County
- B. The primary goal of the Company is to continue rendering quality service to its existing customers.
- C. The Company provides water treatment and distribution services, only in Marion County
- D. The Company expects to continue an average growth rate of approximately .01%
- E. None

PARENT / AFFILIATE ORGANIZATION CHART

Current as of December 31, 2011

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.

The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Residential Water Systems, Inc.	MIRA International, Inc	
esidential Water Systems, Inc and Mira Internationa	l, Inc have common ownership	

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	1 1 4 - 1 2 5 5 5	FICERS' PENSATION (d)
Charles deMenzes	President	30%	\$	30,000
Deborah Dillon	Vice President	30%	\$	25,000

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Charles deMenzes	President	100%	\$12,000
Deborah Dillon	Vice President	100%	9,000

December 31, 2011

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None			
		-	
		-	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

December 31, 2011

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
S. S. S. CHE I		Le rela	MIRA International, Inc
Charles deMenzes	Management Company	President	2330 NE 8th Road, Ocala
Charles deMenzes	Utility Company	President	Tradewinds Utilities, Inc. 2330 NE 8th Road, Ocala
Charles deMenzes	Utility Company	President	CFAT, Inc 2330 NE 8th Road, Ocala
Charles deMenzes	Utility Company	President	BFF Corp 2330 NE 8th Road, Ocala
Charles deMenzes	Phone Company	Chairman	Alternative Phone, Inc 2330 NE 8th Road, Ocala
Charles deMenzes	Internet Physical Therapy	Vice President	Source One Medical, Inc 2330 NE 8th Road, Ocala
			Contract Con

UTILITY NAME: Residential Water Systems, Inc.

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSE	rs	REVENU	ES	EXPENS	SES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
None	\$		\$	1-1	\$	
4						
					-	
					-	
			-			1

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:

-management, legal and accounting services

-material and supplies furnished

-computer services

-leasing of structures, land, and equipment

-engineering & construction services

-rental transactions

-repairing and servicing of equipment

-sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANN	UAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
MIRA International, Inc.	Billing, Computer Service	On-going	P	\$
	Admin Services			
	Payroll, Meter Reading			
	Insurance, Office Space			
	Materials, Supplies			
	Repair, Service Equip			
	Customer Relations	W == -		
	Customer Service			
	Annual PSC Reporting			
			10 7 71	
				175,000.0
7				3
				2-7

December 31, 2011

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 2 Below are examples of some types of transactions to include:
 - -purchase, sale or transfer of equipment
 - -purchase, sale or transfer of land and structures
 - -purchase, sale or transfer of securities
 - -noncash transfers of assets
 - -noncash dividends other than stock dividends
 - -write-off of bad debts or loans

- The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKE VALUE (f)
None		s	\$	\$	\$
		,,,			-
	Y				
	1		-		-
					¥.

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

NO.	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
(47	UTILITY PLANT			(1)	1	
101-106	Utility Plant	F-7	\$	1,176,924.00	\$	1,188,155.00
108-110	Less: Accumulated Depreciation and Amortization	F-8	-	448,417.00	4 SE	485,287.00
	Net Plant	35	\$_	728,507.00	s_	702,868.00
114-115	Utility Plant Acquisition adjustment (Net)	F-7				1.0
116 *	Other Utility Plant Adjustments				-	
	Total Net Utility Plant		\$	728,507.00	\$_	702,868.00
7	OTHER PROPERTY AND INVESTMENTS	W.				
121	Nonutility Property	F-9	\$_	-	\$	-
122	Less: Accumulated Depreciation and Amortization	-		2.		
	Net Nonutility Property	2.44	\$	12	s	
123	Investment in Associated Companies	F-10				
124	Utility Investments	F-10	-	F		
125	Other Investments	F-10		12		
126-127	Special Funds	F-10	_			
	Total Other Property & Investments		\$_		\$	
	CURRENT AND ACCRUED ASSETS					
131	CURRENT AND ACCRUED ASSETS Cash		\$	9,350.66	s	4,655.26
131	Cash	F-9	s_	9,350.66	s_	4,655.26
		F-9 F-9	s	9,350.66	s_	4,655.26
132	Cash Special Deposits		s	9,350.66	\$_ _	4,655.20
132 133	Cash Special Deposits Other Special Deposits		s	9,350.66	\$	4,655.26
132 133 134	Cash Special Deposits Other Special Deposits Working Funds		\$	9,350.66 - - - 100.44 18,562.29	s	
132 133 134 135	Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated	F-9	\$	100.44	s	
132 133 134 135 141-144	Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-9 F-11	\$	100.44	s	
132 133 134 135 141-144	Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies	F-11 F-12	s	100.44	\$	
132 133 134 135 141-144 145 146	Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies	F-11 F-12	\$	100.44	s	
132 133 134 135 141-144 145 146 151-153	Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies	F-11 F-12	\$	100.44	s	
132 133 134 135 141-144 145 146 151-153 161	Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense	F-11 F-12	s	100.44	s	
132 133 134 135 141-144 145 146 151-153 161 162	Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments	F-11 F-12	s	100.44	s	
132 133 134 135 141-144 145 146 151-153 161 162 171	Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable	F-11 F-12	s	100.44	s	19,585.42
132 133 134 135 141-144 145 146 151-153 161 162 171 172 *	Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable	F-11 F-12	s	100.44	s	19,585.42

Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

NO.	ACCOUNT NAME (b)	REF. PAGE (c)	PF	REVIOUS YEAR (d)	C	URRENT YEAR (e)
	DEFERRED DEBITS	7,12	6	1 001		2.720
181	Unamortized Debt Discount & Expense	F-13	\$	4,884	2-	3,639
182	Extraordinary Property Losses	F-13	1=			
183	Preliminary Survey & Investigation Charges		-		-	-
184	Clearing Accounts		-			
185 *	Temporary Facilities					
186	Miscellaneous Deferred Debits	F-14				
187 *	Research & Development Expenditures			-		
190	Accumulated Deferred Income Taxes		-	-	-	
	Total Deferred Debits		s	4,884	s	3,639
	TOTAL ASSETS AND OTHER DEBITS		\$	761,704	\$	731,048

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
	EQUITY CAPITAL					
201	Common Stock Issued	F-15	\$	100	\$	100
204	Preferred Stock Issued	F-15				
202,205 *	Capital Stock Subscribed		100			
203,206 *	Capital Stock Liability for Conversion					
207 *	Premium on Capital Stock					
209 *	Reduction in Par or Stated Value of Capital Stock	4	12			
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock					
211	Other Paid - In Capital			88,870		88,870
212	Discount On Capital Stock					
213	Capital Stock Expense		n E			
214-215	Retained Earnings	F-16		(234,996)		(247,085)
216	Reacquired Capital Stock					
218	Proprietary Capital (Proprietorship and Partnership Only)					
	Total Equity Capital		\$_	(146,026)	s	(158,115)
221	LONG TERM DEBT Bonds	F-15				
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17		66,580		66,580
224	Other Long Term Debt	F-17	7	319,407		291,608
	Total Long Term Debt		\$_	385,987	s	358,188
231	CURRENT AND ACCRUED LIABILITIES Accounts Payable				5	3
232	Notes Payable	F-18		22,500		17,000
233	Accounts Payable to Associated Companies	F-18	17			
234	Notes Payable to Associated Companies	F-18	-		1	
235	Customer Deposits			2,060		2,060
236	Accrued Taxes	W/S-3		5,599		5,599
237	Accrued Interest	F-19	1			
238	Accrued Dividends	ME C	16		0.52	
239	Matured Long Term Debt		16			
240	Matured Interest	y it is			17	
241	Miscellaneous Current & Accrued Liabilities	F-20				
	Total Current & Accrued Liabilities	1	\$	30,159	s	24,659

^{*} Not Applicable for Class B Utilities

December 31, 2011

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	DEFERRED CREDITS					
251	Unamortized Premium On Debt	F-13	\$		\$	
252	Advances For Construction	F-20	100	-	3.5	
253	Other Deferred Credits	F-21				
255	Accumulated Deferred Investment Tax Credits	-	-			
	Total Deferred Credits		\$		\$	
	OPERATING RESERVES					
261	Property Insurance Reserve		s		\$	
262	Injuries & Damages Reserve				7	
263	Pensions and Benefits Reserve					
265	Miscellaneous Operating Reserves					
	Total Operating Reserves		\$	3,2	\$	
	CONTRIBUTIONS IN AID OF CONSTRUCTION					
271	Contributions in Aid of Construction	F-22	\$	1,050,040	\$	1,050,040
272	Accumulated Amortization of Contributions					
	in Aid of Construction	F-22		(558,587)		(591,383
	Total Net C.I.A.C.		s	491,453	\$	458,657
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$		\$	
282	Accumulated Deferred Income Taxes - Liberalized Depreciation					
283	Accumulated Deferred Income Taxes - Other					
	Total Accumulated Deferred Income Tax		\$		\$	
	TOTAL EQUITY CAPITAL AND LIABILITIES		s	761,573	s	683,389

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	P	REVIOUS YEAR (d)		CURRENT YEAR * (e)
5.2	UTILITY OPERATING INCOME	0.5	5	0.00.70.0		Latin Co.
400	Operating Revenues	F-3(b)	\$	234,655	\$	248,857
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		1.6	-	-
	Net Operating Revenues		\$	234,655	\$	248,857
401	Operating Expenses	F-3(b)	\$	206,449	\$	223,951
403	Depreciation Expense:	F-3(b)	\$	36,437	s	36,870
	Less: Amortization of CIAC	F-22	77	32,735	2=	32,796
	Net Depreciation Expense		s_	3,702	s	4,074
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	1.5	(7)		
407	Amortization Expense (Other than CIAC)	F-3(b)		18	1 1	-
408	Taxes Other Than Income	W/S-3		13,040		13,675
409	Current Income Taxes	W/S-3		-		
410.10	Deferred Federal Income Taxes	W/S-3		- 25		
410.11	Deferred State Income Taxes	W/S-3		3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		7.5		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	150	-		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	-			
	Utility Operating Expenses		\$	223,191	\$	241,700
	Net Utility Operating Income	91	\$	11,464	s	7,157
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		4.5		
413	Income From Utility Plant Leased to Others		L_			<u> </u>
414	Gains (losses) From Disposition of Utility Property					
420	Allowance for Funds Used During Construction		1	-	112 =	-

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI Net Operating Revenues Operating Expenses Depreciation Expense: Less: Amortization of CIAC	ss	248,857 248,857 223,951 36,870	\$ \$ \$	\$\$
Less: Guaranteed Revenue and AFPI Net Operating Revenues Operating Expenses Depreciation Expense: Less: Amortization of CIAC	s	248,857 223,951 36,870	s	ss
Net Operating Revenues Operating Expenses Depreciation Expense: Less: Amortization of CIAC		223,951 36,870	s	ss
Operating Expenses Depreciation Expense: Less: Amortization of CIAC		223,951 36,870	\$s	\$
Depreciation Expense: Less: Amortization of CIAC	\$	36,870	S	\$
Less: Amortization of CIAC	-		c	
Less: Amortization of CIAC		22.707	D.	
		32,796	\$	
Net Depreciation Expense	s	4,074	s	5
Amortization of Utility Plant Acquisition Adjustment	7		\$	
Amortization Expense (Other than CIAC)			\$	
Taxes Other Than Income		13,675	\$	
Current Income Taxes			\$	
Deferred Federal Income Taxes		- 2	\$	
Deferred State Income Taxes			S	
Provision for Deferred Income Taxes - Credit	1		\$	
Investment Tax Credits Deferred to Future Periods		- 2	\$	
Investment Tax Credits Restored to Operating Income			\$	1
Utility Operating Expenses	s	241,700	s	s
Net Utility Operating Income	s	7,157	s	\$
Add Back: Guaranteed Revenue and AFPI		- 8	\$	
Income From Utility Plant Leased to Others	0=	-	\$	
Gains (losses) From Disposition of Utility Property	0		\$	1
Allowance for Funds Used During Construction		9.	\$	
	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses Net Utility Operating Income Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses Net Utility Operating Income \$ Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income 13,675 Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses \$ 241,700 Net Utility Operating Income \$ 7,157 Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (Iosses) From Disposition of Utility Property Allowance for Funds Used During Construction S - S - S - S - S - S - S - S

^{*} Total of Schedules W-3 / S-3 for all rate groups.

December 31, 2011

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	P	REVIOUS YEAR (d)		CURRENT YEAR (e)
Total Utility	Operating Income [from page F-3(a)]		\$	11,464	\$	7,157
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		s	
416	Costs & Expenses of Merchandising Jobhing, and Contract Work					
419	Interest and Dividend Income					
421	Nonutility Income				1700	
426	Miscellaneous Nonutility Expenses					
	Total Other Income and Deductions		\$	- 4	\$	
408.20	TAXES APPLICABLE TO OTHER INCOME Taxes Other Than Income		\$ -		s	
409.20	Income Taxes					
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net	1111 = 1	4			
412.30	Investment Tax Credits Restored to Operating Income				1/=	
	Total Taxes Applicable To Other Incom	me	\$	-	\$	
	INTEREST EXPENSE		-			
427	Interest Expense	F-19	\$	(17,862)	\$	(18,141
428	Amortization of Debt Discount & Expense	F-13		(1,245)		(1,245)
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		s	(19,107)	s	(19,386)
433	EXTRAORDINARY ITEMS Extraordinary Income	1	s		s	
434	Extraordinary Deductions		-		1	
409.30	Income Taxes, Extraordinary Items		-		12.	
7 - 2 - 2 - 2 - 2	Total Extraordinary Items		s		\$	
	NET INCOME		s	(7,643)	s	(12,229

Explain Extraordinary	/ Income:			

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	UT	EWATER ILITY (e)
(a)	(6)	(6)		(4)		(-)
101	Utility Plant In Service	F-7	\$	1,188,155	\$	
	Less: Nonused and Useful Plant (1)					
108	Accumulated Depreciation	F-8	Æ	485,287		
110	Accumulated Amortization	F-8				
271	Contributions in Aid of Construction	F-22		1,050,040		
252	Advances for Construction	F-20			1.00	
	Subtotal		\$	(347,172)	\$	-
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		591,383		
	Subtotal		\$	244,211	\$	(
	Plus or Minus:	= 11 = 2				
114	Acquisition Adjustments (2)	F-7				
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		- 2	-	1.
	Working Capital Allowance (3)			27,994)	-
105	Other (Specify): Construction in Process		1.			-
	RATE BASE		s	272,205	\$	
	NET UTILITY OPERATING INCOME		\$	7,157	\$	
ACH	IEVED RATE OF RETURN (Operating Income / Ra	ate Base)		2.63%		

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Resi

(1)

Residential Water Systems, Inc.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	100	OLLAR IOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	s	100			
Preferred Stock					
Long Term Debt		291,608		5.00%	
Customer Deposits		2,060		6.00%	
Tax Credits - Zero Cost			- X		
Tax Credits - Weighted Cost					
Deferred Income Taxes	1.				
Other (Explain)	-	-			-
Total	s	293,768			

If the utility's capital structure is not used, explain which capital structure is used.

Should equal amounts on S	chadula F. 6. Column (c)		
Should equal amounts on S	chedule r-o, Column (g).		
Mid-point of the last author	rized Return On Equity or curr	rent leverage formula if none	has been established.
Mu	st be calculated using the same	e methodology used in the las	t rate
proce	eding using current annual rep	port year end amounts and cor	st rates.
	APPROVED DET	URN ON EQUITY	
	AFFROVED RET	OKNON EQUITY	
Current Commission Ret	orn on Equity:	%	
Commission order approving	Patter on Equity		
Commission order approving	- Actually on Expany.		
7033 E		AFUDC RATE	
COMPLETI	ON ONLY REQUIRED IF A	FUDC WAS CHARGED DU	RING YEAR
	A 4006 a 300	%	
Current Commission Appro	ved AFUDC rate		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

Residential Water Systems, Inc.

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)		PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	\$_	100	\$	\$	\$	\$	\$
Preferred Stock							9
Long Term Debt							
Customer Deposits							
Tax Credits - Zero Cost							
Tax Credits - Weighted Cost							
Deferred Inc. Taxes			Y				
Other (Explain)			-	-		(====	-
Total	\$_	100	\$	\$	\$	\$	\$

Explain below all adjustments made in	Columns (e) and (f):		
4			

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)		WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL
101	Plant Accounts: Utility Plant In Service	\$	1,188,155	s	\$	\$	1,188,155
102	Utility Plant Leased to Other						
103	Property Held for Future Use						
104	Utility Plant Purchased or Sold						
105	Construction Work in Progress						
106	Completed Construction Not Classified						
	Total Utility Plant	s_	1,188,155	s	s	s_	1,188,155

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	.\$			\$
Total Pl	ant Acquisition Adjustments	\$	<u>-</u> \$	s	\$
115	Accumulated Amortization	s			\$
Total A	ccumulated Amortization	\$	<u> </u>	\$	\$
Net Acc	uisition Adjustments	\$	_ S	s	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	WASTEWATER	OTHE REPO SYS	R THAN DRTING TEMS (d)		TOTAL
			ED DEPRECIATION				
			count 108				
Balance first of year	\$	448,417	\$	\$		\$	448,417
Credit during year: Accruals charged to; Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	s	36,870	s	.s		\$	36,870 + -
A TOTAL CONTRACTOR OF THE PARTY	4			-	_	·	
Salvage Other Credits (Specify):	1		-	-		=	į
Total Credits	\$	36,870	s -	\$		\$	36,870
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):		Ě					3
Total Debits	s		s -	s	- 4	S	Ä
Balance end of year	s	485,287	\$	\$		\$	485,287
			ED AMORTIZATION count 110				
Balance first of year	\$	710	18	18		5	- Q
Credit during year: cruals charged to:	\$		s	\$		s	
Account 110.2 (3) Other Accounts (specify):				<i>†</i>		1	
Total credits	\$		\$ -	\$		S	
Debits during year: Book cost of plant retired Other debits (specify):	1					-	*
Total Debits	\$	- 2	\$ -	s		\$	
Balance end of year	s		s	\$	- 6	s	à

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.		OUNT (e)
Rate Case 2002-2003 Docket No. 030423-WU	s	665	s	979
Total	s		s	979

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	s	s	\$	s
Total Nonutility Property	s	s	s	s

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133,

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Customer Deposits	s
Total Special Deposits	s
OTHER SPECIAL DEPOSITS (Account 133):	s
Total Other Special Deposits	s

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	S	s
None		
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):		
None	\$	\$
	-	
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125):	\$	\$
None		
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilit	ies: Account 127):	\$
None		
Total Special Funds		s
Could of the same a strong		

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)			TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			(6)
Water	s	19,730	
Wastewater			
Other			
Total Customer Accounts Receivable		Š	19,730
OTHER ACCOUNTS RECEIVABLE (Account 142):	111111		
Employee accounts receivable	\$\$	=	
Total Other Accounts Receivable		s	
NOTES RECEIVABLE (Account 144):	\$		
None			
Total Notes Receivable		s	
Total Accounts and Notes Receivable		s	19,730
ACCUMULATED PROVISION FOR			
UNCOLLECTIBLE ACCOUNTS (Account 143)	T 11 H T		
Balance first of year	\$	145	
Add: Provision for uncollectibles for current year	\$		
Collection of accounts previously written off			
Utility Accounts			
Others			
Total Additions	\$		
Deduct accounts written off during year:			
Utility Accounts			
Others			
Total accounts written off	\$		
Balance end of year		s	145
TOTAL ACCOUNTS AND NOTES RECEIVA	BLE - NET	s	19,585

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION	TOTAL
(a)	(b)
	s
None	
Total	\$
1000	-

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None	999999999999999999999999999999999999999	6
Total	0,	

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Utility Deposit - Progress Energy	\$300
Total Miscellaneous Current and Accrued Liabilities	\$300

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Unamortized Debt Discount	\$	\$3,639
Total Unamortized Debt Discount and Expense	\$1,245_	\$3,639
UNAMORTIZED PREMIUM ON DEBT (Account 251): None	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
None	\$\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) Unamortized Rate Case	\$\$	s
Total Deferred Rate Case Expense	\$979	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): None	\$	
Total Other Deferred Debits	s	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	s	\$
Total Regulatory Assets	\$	
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 979	\$

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)		TOTAL (c)
COMMON STOCK			
Par or stated value per share		% \$	i
Shares authorized		11/5	500
Shares issued and outstanding		11.3	100
Total par value of stock issued		% S	100
Dividends declared per share for year		% \$_	
PREFERRED STOCK			
Par or stated value per share	None	% \$	
Shares authorized			
Shares issued and outstanding			
Total par value of stock issued		% S	
Dividends declared per share for year		% \$	

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		INTEREST PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
	%		s
None	%		
	%		
	% %		
	%	-	-
	%		
Total			2

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)		
215	Unappropriated Retained Earnings: Balance Beginning of Year	s	(234,856)	
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	s		
	Total Credits:	s		
	Debits:	- s		
7 -	Total Debits:	s		
435	Balance Transferred from Income	s	(12,229)	
436	Appropriations of Retained Earnings;			
1	Total Appropriations of Retained Earnings	\$	120	
437	Dividends Declared: Preferred Stock Dividends Declared			
438	Common Stock Dividends Declared Shareholder Distributions			
	Total Dividends Declared	s	Σ	
215	Year end Balance	\$	(247,085)	
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):			
214	Total Appropriated Retained Earnings	s		
Total Ret	ained Earnings	s	(247,085)	
Notes to	Statement of Retained Earnings:			

December 31, 2011

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
Mira Accounts Payable	\$ 66,580
Total	\$ 66,580

OTHER LONG-TERM DEBT ACCOUNT 224

	INT	TEREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)	
	%		s	
State of Florida SRF Loan	3.35 %	Fixed	105,938	
CenterState Bank	6.50 %	Fixed	185,670	
	%			
	%			
	% %			
	%	1		
	%		7777 E	
	%			
	%			
	% %		-	
	%			
Total			\$ 291,608	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	PRINCIPAL		
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEE (d)	
NOTES PAYABLE (Account 232); deMenzes - Refundable Advance - Meter Upgrades	% 0.00 % % % % %		\$ 17,000	
Total Account 232 NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% %		\$	
	% % % % % %			
Total Account 234			s	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
None	ss
None	
otal	\$

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE		REST ACCRUED URING YEAR	INTEREST		
DESCRIPTION OF DEBIT (a)		ACCT. DEBIT (c)	AMOUNT (d)	PAID DURING YEAR (e)	BALANCE END OF YEAR (f)	
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	s	427.4	18,141	\$	s	
Total Account 237.1	s		\$ 18,141	\$18,141_	s	
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities	s	427	\$		s	
Total Account 237.2	s		s	s	\$	
Total Account 237 (1)	\$		\$ 18,141	\$ 18,141	s	
INTEREST EXPENSED: Total accrual Account 237		237	\$ 18,141	(1) Must agree to	F-2 (a), Beginning and	
Less Capitalized Interest Portion of AFUDC:			Ending Balance (2) Must agree to Year Interest E			
Net Interest Expensed to Account No. 427 (2)			\$ 18,141			

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
None		\$
	Total Miscellaneous Current and Accrued Liabilities	\$

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE	DEBITS			
NAME OF PAYOR * (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE ENI OF YEAR (f)
	S	252	\$		s -
		252			
	7/1/2012	252			1
		252			1
		252			
		252			
		252			1
		252			
		252			
		252			
		252			
		252		<u> </u>	N- 4
		252			1
	-	252			
		252			-
		252			
		252		السينسك	2
		252			
		252		-	
Total	s -		\$	\$ -	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): None	\$	s
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): None	\$\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	s

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)		WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)		TOTAL
Balance first of year	s _	1,050,040	s	\$	s_	1,050,040
Add credits during year:	\$_				-	
Less debit charged during the year	s_	*	s	\$	\$_	
Total Contribution In Aid of Construction	\$_	1,050,040	\$	\$	s _	1,050,040

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWA (S-8(a)	TER TH	WW OTHER AN SYSTEM EPORTING (d)	TOTAL
Balance first of year	\$ 558,587	\$	\$		558,58
Debits during the year:	\$ 32,796			\$	32,79
Credits during the year	\$ -	\$	\$	\$	
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 591,383	\$	\$		591,38

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

١.	The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
	The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$
Reconciling items for the year:		
Taxable income not reported on books:		
		-
Deductions recorded on books not deducted for return:		
	4	4
	111	
Income recorded on books not included in return:		
	-	-
		1 ====
Deduction on return not charged against book income:		
	1	
Federal tax net income		\$

Computation of tax:

This Corporation is an "S" Corporation, therfore this schedule is not applicable

WATER OPERATION SECTION

Residential Water Systems, Inc.

December 31, 2011

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

	CERTIFICATE	GROUP
SYSTEM NAME / COUNTY	NUMBER	NUMBER
High Point / Marion County	419W	1

December 31, 2011

UTILITY NAME: Residential Water Systems, Inc.

SYSTEM NAME / COUNTY: High Point / Marion County

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	1,188,155
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)		485,287
110	Accumulated Amortization			
271	Contributions in Aid of Construction	W-7		1,050,040
252	Advances for Construction			
	Subtotal		\$	(347,172
	Add:			
272	Accumulated Amortization of		1	
	Contributions in Aid of Construction	W-8(a)	\$	591,383
	Subtotal		\$	244,211
w. 5 f	Plus or Minus:			
114	Acquisition Adjustments (2)		4 :-	
115	Accumulated Amortization of Acquisition Adjustments (2)		12	505.23
	Working Capital Allowance (3)		1 -	27,994
	Other (Specify):			
105	Construction in Process			
	WATER RATE BASE		\$	272,205
WA	TER OPERATING INCOME	W-3	s	7,157
			+	

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

ITILITY NAME:	Residential Water Systems,	In

SYSTEM NAME / COUNTY : High Point / Marion County

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	(URRENT YEAR (d)
	UTILITY OPERATING INCOME			
400	Operating Revenues	W-9	\$	248,85
469	Less: Guaranteed Revenue and AFPI	W-9		
	Net Operating Revenues		\$	248,85
401	Operating Expenses	W-10(a)	S	223,95
403	Depreciation Expense	W-6(a)		36,870
	Less: Amortization of CIAC	W-8(a)		32,790
	Net Depreciation Expense		\$	4,074
406	Amortization of Utility Plant Acquisition Adjustment			
407	Amortization Expense (Other than CIAC)			
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			11,19
408.11	Property Taxes		-	2,47
408.12	Payroll Taxes			
408.13	Other Taxes and Licenses			
408	Total Taxes Other Than Income		\$	13,67
409.1	Income Taxes			
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	241,700
	Utility Operating Income		\$	7,15
-	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	
413	Income From Utility Plant Leased to Others			
414	Gains (Josses) From Disposition of Utility Property		_	_
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	7,15

SYSTEM NAME / COUNTY: High Point / Marion County

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)		PREVIOUS YEAR (c)		ADDITIONS (d)	RETIREMENTS (e)		CURRENT YEAR (f)
301	Organization	\$	1,000	8		7	\$	1,000
302	Franchises		0					
303	Land and Land Rights		7,704			V		7,704
304	Structures and Improvements		26,470					26,470
305	Collecting and Impounding Reservoirs	7	0	1.5		(T		
306	Lake, River and Other Intakes		0	l (
307	Wells and Springs		19,657	1.5				19,657
308	Infiltration Galleries and Tunnels		0					
309	Supply Mains		6,379	1.			1	6,379
310	Power Generation Equipment		24,823	1		.====		24,823
311	Pumping Equipment	1	33,279	1	6,867		-	40,146
320	Water Treatment Equipment		1,984	1			1	1,984
330	Distribution Reservoirs and Standpipes		151,909					151,909
331	Transmission and Distribution Mains		566,402	18			1	566,402
333	Services		106,247		900			107,147
334	Meters and Meter Installations		170,559		3,464		1	174,023
335	Hydrants		21,220				-	21,220
336	Backflow Prevention Devices		0	1.			140	
339	Other Plant Miscellaneous Equipment	5	6,920	10				6,920
340	Office Furniture and Equipment		3,083	1			100	3,083
341	Transportation Equipment	7	0		7		15	
342	Stores Equipment		0				~ =	
343	Tools, Shop and Garage Equipment		0					
344	Laboratory Equipment		0	15		-	1	
345	Power Operated Equipment		29,288				1	29,28
346	Communication Equipment		0	10			10	
347	Miscellaneous Equipment		0	1.3				
349	Abandonment of Regional Plant						1	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

Residential Water Systems, Inc

SYSTEM NAME / COUNTY: High Point / Marion County

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)		CURRENT YEAR (c)	.I INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization	\$	1,000	\$ 1,000	\$ 1000000000000000000000000000000000000	\$ 3300000000000000000000000000000000000	\$ \$3500000000000000000000000000000000000	\$
302	Franchises	1 7				333333333333333333333333333333333333333		
303	Land and Land Rights		7,704	200200000000000000000000000000000000000	7,704			
304	Structures and Improvements		26,470	333333333333333333333333333333333333333	26,470	7		
305	Collecting and Impounding Reservoirs			300000000000000000000000000000000000000		***************************************	**************************************	
306	Lake, River and Other Intakes			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		***************************************	\$5500000000000000000000000000000000000	0.0000000000000000000000000000000000000
307	Wells and Springs	7	19,657	30000000000000000000000000000000000000	19,657	***************************************	**********	
308	Infiltration Galleries and Tunnels	- 1		300000000000000000000000000000000000000			***************************************	
309	Supply Mains		6,379	300000000000000000000000000000000000000	6,379	7/2008/0000000	500000000000000000000000000000000000000	220000000000000000000000000000000000000
310	Power Generation Equipment	= =	24,823	300000000000000000000000000000000000000	24,823	***********	8839888888888	333300000000000000000000000000000000000
311	Pumping Equipment	7	40,146	555555555555555555555555555555555555555	40.146	1	111111111111111111111111111111111111111	200000000000000000000000000000000000000
320	Water Treatment Equipment	7 7	1,984	555000000000000000000000000000000000000	300000000000000000000000000000000000000	1,984	200000000000000000000000000000000000000	333333333333
330	Distribution Reservoirs and Standpipes	7 7	151,909	300000000000000000000000000000000000000	333333333333	38888888888888	151,909	
331	Transmission and Distribution Mains	1 2	566,402	300000000000000000000000000000000000000	300000000000000000000000000000000000000	300000000000000000000000000000000000000	566,402	200000000000000000000000000000000000000
333	Services		107,147	500000000000000000000000000000000000000	200000000000000000000000000000000000000	35533555555	107,147	333353333322
334	Meters and Meter Installations		174,023	300000000000000000000000000000000000000	300000000000000000000000000000000000000	200000000000000000000000000000000000000	174,023	20222323232
335	Hydrants	7 7	21,220	***************************************	200000000000000000000000000000000000000	303000000000000000000000000000000000000	21,220	100000000000000000000000000000000000000
336	Backflow Prevention Devices			300000000000000000000000000000000000000	333333333333	300000000000000000000000000000000000000		5833833833333
339	Other Plant Miscellaneous Equipment	7 5	6,920	6,920	311111111111111111111111111111111111111	100000000000000000000000000000000000000		7634533333333333333333333333333333333333
340	Office Furniture and Equipment	7 7	3,083	\$1000000000000000000000000000000000000	300000000000000000000000000000000000000	300000000000000000000000000000000000000	200000000000000000000000000000000000000	3,08
341	Transportation Equipment	1		58888888888888	***************************************	300000000000000000000000000000000000000	5330333333333	-
342	Stores Equipment	-		***************************************	***************************************	***************************************	300000000000000000000000000000000000000	
343	Tools, Shop and Garage Equipment	7		*************	***************************************		300000000000000000000000000000000000000	-
344	Laboratory Equipment			***************************************		***************************************	***************************************	
345	Power Operated Equipment	1 =	29,288	200000000000000000000000000000000000000		7		29,28
346	Communication Equipment		27,200	***************************************	***************************************	77777777777	100000000000000000000000000000000000000	27,20
347	Miscellaneous Equipment	7 ~			200000000000000000000000000000000000000	700000000000000000000000000000000000000	200000000000000000000000000000000000000	1
349	Abandonment of Regional Plant	1 7				***************************************	***************************************	-
	TOTAL WATER PLANT	s_	1,188,155	\$	\$125,179	\$ 1,984	\$1,020,701	\$ 32,37

SYSTEM NAME / COUNTY:

High Point / Marion County

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c (e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.229
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6	te	16.67%
342	Stores Equipment	20		5.00%
343	Tools, Shop and Garage Equipment	1		100.009
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15	4	6.67%
349	Abandonment of Regional Plant	8		12.50%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Residential Water Systems, Inc.

SYSTEM NAME / COUNTY: High Point / Marion County

UTILITY NAME:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
301	Organization	\$ 888	5	25	\$ 91
304	Structures and Improvements	17,264		980	1824
305	Collecting and Impounding Reservoirs	0			
306	Lake, River and Other Intakes	0			
307	Wells and Springs	11,879		655	1253
308	Infiltration Galleries and Tunnels	0			1
309	Supply Mains	2,857		182	303
310	Power Generation Equipment	5,609		1,241	685
311	Pumping Equipment	11,105		1,921	1302
320	Water Treatment Equipment	1,785		198	198
330	Distribution Reservoirs and Standpipes	40,346		4,105	4445
331	Transmission and Distribution Mains	227,789		13,172	24096
333	Services	47,157		2,477	4963
334	Meters and Meter Installations	47,874		8,619	5649
335	Hydrants	4,621		471	509
336	Backflow Prevention Devices	0			
339	Other Plant Miscellaneous Equipment	5,397		384	578
340	Office Furniture and Equipment	3,083		0	308
341	Transportation Equipment	0			N
342	Stores Equipment	0			
343	Tools, Shop and Garage Equipment	0			
344	Laboratory Equipment	0			
345	Power Operated Equipment	20,763		2,440	2320
346	Communication Equipment	0			
347	Miscellaneous Equipment	0			
349	Abandonment of Regional Plant	0			

Specify nature of transaction Use () to denote reversal entries.

SYSTEM NAME / COUNTY: High Point / Marion County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

(b) tation res and Improvements ing and Impounding Reservoirs Liver and Other Intakes and Springs ion Galleries and Tunnels Mains Generation Equipment g Equipment Treatment Equipment ation Reservoirs and Standpipes dission and Distribution Mains s and Meter Installations	(g)	(h)	(i)	(j) S	(I) \$ 913 18,244 0 12,534 0 3,039 6,850 13,026 1,983 44,451 240,961
res and Improvements ing and Impounding Reservoirs Liver and Other Intakes and Springs ion Galleries and Tunnels Mains Generation Equipment g Equipment Treatment Equipment ution Reservoirs and Standpipes ission and Distribution Mains s				0 0 0 0 0 0 0 0 0 0	18,244 0 0 12,534 0 3,039 6,850 13,026 1,983 44,451
ing and Impounding Reservoirs Liver and Other Intakes and Springs ion Galleries and Tunnels Mains Generation Equipment g Equipment Treatment Equipment Lition Reservoirs and Standpipes dission and Distribution Mains s				0 0 0 0 0 0 0 0 0	0 12,534 0 3,039 6,850 13,026 1,983 44,451
Liver and Other Intakes and Springs ion Galleries and Tunnels Mains Generation Equipment ag Equipment Treatment Equipment attion Reservoirs and Standpipes ission and Distribution Mains s				0 0 0 0 0 0 0	12,534 0 3,039 6,850 13,026 1,983 44,451
nd Springs ion Galleries and Tunnels Mains Generation Equipment g Equipment Treatment Equipment ution Reservoirs and Standpipes ission and Distribution Mains				0 0 0 0 0 0	3,039 6,850 13,026 1,983 44,451
Mains Generation Equipment g Equipment Treatment Equipment ution Reservoirs and Standpipes ission and Distribution Mains s				0 0 0 0 0	3,039 6,850 13,026 1,983 44,451
Generation Equipment g Equipment Treatment Equipment ution Reservoirs and Standpipes dission and Distribution Mains s				0 0 0 0	6,850 13,026 1,983 44,451
Generation Equipment g Equipment Treatment Equipment ution Reservoirs and Standpipes dission and Distribution Mains s				0 0 0	6,850 13,026 1,983 44,451
g Equipment Treatment Equipment ation Reservoirs and Standpipes dission and Distribution Mains s				0	13,026 1,983 44,451
Treatment Equipment ution Reservoirs and Standpipes ission and Distribution Mains				0	1,983
ation Reservoirs and Standpipes dission and Distribution Mains s					44,451
ission and Distribution Mains s				0	
and Mateu Installations				0	49,634
and Meter installations	V			0	56,493
ts				0	5,092
ow Prevention Devices				0	
lant Miscellaneous Equipment				0	5,78
Furniture and Equipment				0	3,083
ortation Equipment				0	
			7	0	
				0	-
tory Equipment				0	
Operated Equipment				0	23,203
inication Equipment				0	
aneous Equipment				0	
onment of Regional Plant			7	0	
	Furniture and Equipment ortation Equipment Equipment Shop and Garage Equipment tory Equipment Operated Equipment unication Equipment aneous Equipment	Furniture and Equipment ortation Equipment Equipment Shop and Garage Equipment tory Equipment Operated Equipment unication Equipment aneous Equipment onment of Regional Plant	Furniture and Equipment Ortation Equipment Equipment Shop and Garage Equipment tory Equipment Operated Equipment unication Equipment aneous Equipment onment of Regional Plant	Furniture and Equipment Ortation Equipment Equipment Shop and Garage Equipment tory Equipment Operated Equipment unication Equipment aneous Equipment onment of Regional Plant	Furniture and Equipment Ortation Equipment Equipment Shop and Garage Equipment tory Equipment Operated Equipment ounication Equipment aneous Equipment onment of Regional Plant Operated Equipment o

SYSTEM NAME / COUNTY:

Residential Water Systems, Inc.

High Point / Marion County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)	
Balance first of year		\$	1,050,040
Add credits during year:			
Contributions received from Capacity,			
Main Extension and Customer Connection Charges	W-8(a)	\$	
Contributions received from Developer or		1	
Contractor Agreements in cash or property	W-8(a)		
Total Credits		\$	(
Less debits charged during the year			
(All debits charged during the year must be explained below)		\$	
Total Contributions In Aid of Construction	-	\$	1,050,040

f any prepaid CIAC	nas seen concere	a, provide a supp	orting senedure sno	wing now the amou	nt is determined	
Explain all debits ch	arged to Account	271 during the year	ar below:			

Residential Water Systems, Inc

SYSTEM NAME / COUNTY:

High Point / Marion County

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY.
MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Hookup		\$	\$
			-
Total Credits			\$

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)		WATER (b)
Balance first of year	s	558,587
Debits during the year: Accruals charged to Account 272	s	32,796
Other debits (specify)		
Total debits	\$	32,796
Credits during the year (specify)	ss	0
Total credits	\$	
Balance end of year	\$	591,383

Residential Water Systems, Inc.

SYSTEM NAME / COUNTY:

High Point / Marion County

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		
		_
	-	-
	-	
		-
Fotal Credits		\$

Residential Water Systems, Inc

December 31, 2011

SYSTEM NAME / COUNTY:

High Point / Marion County

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)		AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			s	
461.1	Metered Water Revenue: Sales to Residential Customers	697	701	1	240,689
461.2	Sales to Commercial Customers				
461.3	Sales to Industrial Customers			137	
461.4	Sales to Public Authorities				
461.5	Sales Multiple Family Dwellings				
	Total Metered Sales	697	701	\$_	240,689
462.1	Fire Protection Revenue: Public Fire Protection				
462.2	Private Fire Protection				
	Total Fire Protection Revenue			\$_	
464	Other Sales To Public Authorities			9.5	
465	Sales To Irrigation Customers				
466	Sales For Resale			11/2	
467	Interdepartmental Sales				
	Total Water Sales	697	701	\$_	240,689
469	Other Water Revenues: Guaranteed Revenues (Including Allow	ance for Funds Prudently	Invested or AFPI)	s	
470	Forfeited Discounts				
471	Miscellaneous Service Revenues			12	
472	Rents From Water Property				
473	Interdepartmental Rents				
474	Other Water Revenues				8,168
	Total Other Water Revenues			\$_	8,168
	Total Water Operating Revenues			\$	248,857

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY:

High Point / Marion County

WATER UTILITY EXPENSE ACCOUNTS

Salaries and Wages - Employees Salaries and Wages - Officers, Directors and Majority Stockholders Employee Pensions and Benefits Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Plant Operation	\$	91,800 8,925 12,452	\$	9,180 893 11,829	9,18
Salaries and Wages - Officers, Directors and Majority Stockholders Employee Pensions and Benefits Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering		8,925 12,452 1,749		893	
Directors and Majority Stockholders Employee Pensions and Benefits Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering		8,925 12,452 1,749		893	
Employee Pensions and Benefits Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering		8,925 12,452 1,749		893	
Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering		12,452			
Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering		1,749		11,829	
Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering		1,749			
Chemicals Materials and Supplies Contractual Services-Engineering	=				1
Materials and Supplies Contractual Services-Engineering					
Contractual Services-Engineering		0.105	_		
		2,135		2,135	
Commercial del rices i lunt operation		8,697			
Contractual Services - Legal		W (9)	-		
Contractual Services - Mgt. Fees		61,200		6,120	6,12
Contractual Services - Testing		175		175	Yang and
Contractual Services - Other		1,044			
Rental of Building/Real Property		4,947			
Rental of Equipment		- 4			
Transportation Expenses					
Insurance - Vehicle	1	- 2			
Insurance - General Liability	1	6,936		6,936	
Insurance - Workman's Comp.		(a).			13-2
Insurance - Other		-	(2. mm) - 1		/
Advertising Expense					
Regulatory Commission Expenses - Amortization of Rate Case Expense		(+)			
Regulatory Commission ExpOther	V	16	1 -		12
Water Resource Conservation Exp.	/	-	Carrier Con		4.7
Bad Debt Expense					
Miscellaneous Expenses	\$	23,891		5,865	11,54
	Contractual Services - Testing Contractual Services - Other Rental of Building/Real Property Rental of Equipment Transportation Expenses Insurance - Vehicle Insurance - General Liability Insurance - Workman's Comp. Insurance - Other Advertising Expense Regulatory Commission Expenses - Amortization of Rate Case Expense Regulatory Commission ExpOther Water Resource Conservation Exp. Bad Debt Expense	Contractual Services - Testing Contractual Services - Other Rental of Building/Real Property Rental of Equipment Transportation Expenses Insurance - Vehicle Insurance - General Liability Insurance - Workman's Comp. Insurance - Other Advertising Expense Regulatory Commission Expenses - Amortization of Rate Case Expense Regulatory Commission ExpOther Water Resource Conservation Exp. Bad Debt Expense Miscellaneous Expenses \$	Contractual Services - Testing Contractual Services - Other Rental of Building/Real Property Rental of Equipment Transportation Expenses Insurance - Vehicle Insurance - General Liability Insurance - Workman's Comp. Insurance - Other Advertising Expense Regulatory Commission Expenses - Amortization of Rate Case Expense Regulatory Commission Exp Other Water Resource Conservation Exp. Bad Debt Expense Miscellaneous Expenses \$ 23,891	Contractual Services - Testing Contractual Services - Other Rental of Building/Real Property Rental of Equipment Transportation Expenses Insurance - Vehicle Insurance - General Liability Insurance - Workman's Comp. Insurance - Other Advertising Expense Regulatory Commission Expenses - Amortization of Rate Case Expense Regulatory Commission Exp. Other Water Resource Conservation Exp. Bad Debt Expense Miscellaneous Expenses \$ 23,891	Contractual Services - Testing 175 Contractual Services - Other 1,044 Rental of Building/Real Property 4,947 Rental of Equipment

SYSTEM NAME / COUNTY:

High Point / Marion County

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (b)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
9,180 893 623	9,180	9,180	9,180	27,540 2,678	9,180
1,749				7,827	870
				4,452	1,044 495
				6,483	

Residential Water Systems, Inc.

SYSTEM NAME / COUNTY: High Point / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) (b)+(c)-(d) (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	0	5,288	-361	5,649	5,649
February	0	5,832	473	5,359	5,359
March	0	8,135	454	7,681	7,681
April	0	9,244	267	8,977	8,977
May	0	14,143	2,208	11,935	11,935
June	0	11,513	-2,342	13,855	13,855
July	0	8,145	-357	8,502	8,502
August	0	8,425	354	8,071	8,07
September	0	9,491	-19	9,510	9,510
October	0	8,562	1,534	7,028	7,028
November	0	8,494	713	7,781	7,781
December Total	0	7,055	502	6,553	6,553
for Year		104,327	3,426	100,901	100,901

If water is purchased for resale	e, indicate the following:
Vendor	

If water is sold to other water utilities for redistribution, list names of such utilities below:

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

^{*} Annual

Residential Water Systems, Inc.

SYSTEM NAME / COUNTY:

High Point / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	250,000	
Location of measurement of capacity		
(i.e. Wellhead, Storage Tank):	Hydropneumatic Tanks	
Type of treatment (reverse osmosis,		
(sedimentation, chemical, aerated, etc.):	Chemical	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon):	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Residential Water Systems, Inc.

SYSTEM NAME / COUNTY : High Point / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0	518	518
3/4"	Displacement	1.5	0	
1 or	Displacement	2.5	182	455
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10°	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	0	

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation: 92,328,000 SFR	gallons sold / 710 avg customers / 365 days	356	

Residential Water Systems, Inc.

SYSTEM NAME / COUNTY:

High Point / Marion County

OTHER WATER SYSTEM INFORMATION

	0.000
	Present ERC's * the system can efficiently serve. 973
	Maximum number of ERCs * which can be served 1100
973	Present system connection capacity (in ERCs *) using existing lines.
29	Future connection capacity (in ERCs *) upon service area buildout.
	Estimated annual increase in ERCs *
	Is the utility required to have fire flow capacity? Yes
	If so, how much capacity is required? 30,000
	Attach a description of the fire fighting facilities. Hydrants
system.	Describe any plans and estimated completion dates for any enlargements or improvements of the
	When did the company last file a capacity analysis report with the DEP?
	When did the company last file a capacity analysis report with the DEP?
	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules:
	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.
	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection 1D #

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATION SECTION

N/A