

CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

ORIGINAL COPY
Public Service Commission
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WU385-14-AR

Windstream Utilities Company

Exact Legal Name of Respondent

427-W

Certificate Numbers

Submitted To The

STATE OF FLORIDA



RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
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DEPARTMENT OF
ACCOUNTING & FINANCE

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2014



INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

Officers and Directors
Windstream Utilities Company
Ocala, FL 34478

We have compiled the balance sheet of Windstream Utilities Company, as of December 31, 2014 and 2013, and the related statements of income and retaining earnings for the year ended December 31, 2014 included in the accompanying prescribed form. We have not audited or reviewed the financial statements in the accompanying prescribed form and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Florida Public Service Commission.

Management is responsible for the preparation and fair presentation of the financial statements included in the form prescribed by the Florida Public Service Commission and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Florida Public Service Commission and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The report is intended solely for information and use of the Florida Public Service Commission and is not intended to be and should not be used by anyone other than this specified party.

CJN&W CPAs

CJN&W CPAs
August 11, 2015

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Water Operations
Class A & B**

Company: Windstream Utilities Company

For the Year Ended December 31, 2014

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$ -	\$ -	\$ -
Total Metered Sales ((461.1 - 461.5))	303,463	303,464	-
Total Fire Protection Revenue (462.1 - 462.2)	1,400	1,400	-
Other Sales to Public Authorities (464)	-	-	-
Sales to Irrigation Customers (465)	-	-	-
Sales for Resale (466)	-	-	-
Interdepartmental Sales (467)	-	-	-
Total Other Water Revenues (469 - 474)	14,764	14,764	-
Total Water Operating Revenue	\$ 319,627	\$ 319,628	\$ -
LESS: Expense for Purchased Water from FPSC-Regulated Utility	-	-	-
Net Water Operating Revenues	\$ 319,627	\$ 319,628	\$ -

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

General Instructions

1. Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which will create a permanent record, such as by typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
11. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

**Florida Public Service Commission
Division of Water and Wastewater
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0873**

The fourth copy should be retained by the utility

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CERTIFICATION OF ANNUAL REPORT

UTILITY NAME: Windstream Utilities Company

YEAR OF REPORT December 31, 2014

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | |
|--------------|-------------|--|
| YES
(X) | NO
() | 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. |
| YES
(X) | NO
() | 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
(X) | NO
() | 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES
(X) | NO
() | 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. |

<u>Items Certified</u>			
1.	2.	3.	4.
(X)	(X)	(X)	(X)



 (signature of the chief executive officer of the utility) *

1.	2.	3.	4.
()	()	()	()

 N/A
 (signature of the chief financial officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2014

Windstream Utilities Company
 (Exact Name of Utility)

County: Marion

List below the exact mailing address of the utility for which normal correspondence should be sent:

P.O. Box 4201
 Ocala, Florida 34478-4201

Telephone: (352) 620-8290

e-Mail Address: leslipool@embarqmail.com

WEB Site: N/A

Sunshine State One-Call of Florida, Inc. Member Number WU1815

Name and address of person to whom correspondence concerning this report should be addressed:

Anthony Q De Santis, CPA
 C&W CPAs
 2560 Gulf-to-Bay Blvd, Suite 200
 Clearwater, Florida 34625

Telephone: (727) 791-4020

List below the address of where the utility's books and records are located:

3002 NW 10th Street
 Ocala, Florida 34475

Telephone: (352) 620-8290

List below any groups auditing or reviewing the records and operations:

C&W CPAs

Date of original organization of the utility: 03/22/84

Check the appropriate business entity of the utility as filed with the Internal Revenue Service:

Individual
 Partnership
 Sub S Corporation
 1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility:

	Name	Percent Ownership	
1.	Sharon Dlouhy Family Trust	60.0	%
2.	Lesli M. Poole	13.4	%
3.	Kimberly Ann Moffitt	13.3	%
4.	Christina L. Russell	13.3	%
5.			%
6.			%
7.			%
8.			%
9.			%
10.			%

UTILITY NAME: Windstream Utilities Company

YEAR OF REPORT
December 31, 2014

**DIRECTORY OF PERSONNEL WHO CONTACT
THE FLORIDA PUBLIC SERVICE COMMISSION**

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Anthony Q De Santis, CPA	CPA	CJN&W CPAs	Accounting & rate matters
F. Marshall Deterding	Attorney	Sundstrom & Mindlin, LLP	Legal matters
LE "Butch" Dlouhy	Officer	Windstream Utilities	All matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAME: Windstream Utilities Company

YEAR OF REPORT
December 31, 2014

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.**
- B. Public services rendered.**
- C. Major goals and objectives.**
- D. Major operating divisions and functions.**
- E. Current and projected growth patterns.**
- F. Major transactions having a material effect on operations.**

(A) The Utility was organized March 22, 1984 to provide water service to the Windstream Development. The Utility has experienced customer growth from other developments since its organization.

(B) Water service only.

(C) The Utility's goals are to provide quality water service and earn a fair return on its investment in Plant in Service.

(D) Water service only.

(E) The projected growth rate cannot be determined due to the collapse of the real estate market.

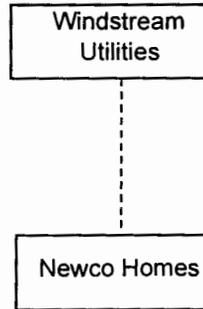
(F) None

UTILITY NAME: Windstream Utilities Company

YEAR OF REPORT
December 31, 2014

PARENT / AFFILIATE ORGANIZATION CHART
Current as of 12/31/14

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



The Utility has no parents or subsidiaries. The entities above are affiliated only through common ownership by the Utility's stockholder.

UTILITY NAME: Windstream Utilities Company

YEAR OF REPORT December 31, 2014
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COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
L.E. Dlouhy Lesli Poole	President	60 %	\$ 116,400 (1)
	Vice President	80 %	\$ -
		%	\$
		%	\$
		%	\$
		%	\$
		%	\$
		%	\$

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as an director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
L.E. Dlouhy Lesli Poole	President	1	\$ None
	Vice President	1	\$ None
			\$
			\$
			\$
			\$
			\$
			\$

(1) Compensation included in management fee

UTILITY NAME: Windstream Utilities Company

YEAR OF REPORT December 31, 2014
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BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
Newco Homes	Field labor, plant operations, Construction contract negotiation and supervision, field repairs, maintenance, accounting, meter reading, billing.	\$ 236,400	Newco Homes 3002 NW 10th Street Ocala, Florida 34475
LE Dlouhy	Office Building	17,808	3002 NW 10th Street Ocala, Florida 34475

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: Windstream Utilities Company

YEAR OF REPORT
December 31, 2014

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
L.E. Dlouhy	Development	Officer Officer	Newco Homes Windstream Utilities Corp
Lesli Poole	Officer	Officer	Windstream Utilities Corp

UTILITY NAME: Windstream Utilities Company

YEAR OF REPORT December 31, 2014
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BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR SERVICE CONDUCTED (a)	ASSETS		REVENUES		EXPENSES	
	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACCT. NO. (g)
None	\$		\$		\$	

UTILITY NAME: Windstream Utilities Company

YEAR OF REPORT December 31, 2014
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BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
 - material and supplies furnished
 - leasing of structures, land and equipment
 - rental transactions
 - sale, purchase or transfer of various products

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES	
			(P)urchased or (S)old (d)	AMOUNT (e)
Newco Homes	Field labor, plant operations, Construction contract negotiation and supervision, field repairs, maintenance, accounting, meter reading, billing.	1984 - Open	P	\$ 236,400
LE Dlouhy	Office rent	1984 - Open	p	17,808

UTILITY NAME: Windstream Utilities Company

YEAR OF REPORT December 31, 2014
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BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- | | |
|--|---|
| <p>1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.</p> <p>2. Below are examples of some types of transactions to include:</p> <ul style="list-style-type: none"> - purchase, sale or transfer of equipment. - purchase, sale or transfer of land and structures. - purchase, sale or transfer of securities. - noncash transfers of assets. - noncash dividends other than stock dividends. - writeoff of bad debts or loans. | <p>3. The columnar instructions follow:</p> <ul style="list-style-type: none"> (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item (column (c) - column (d)). (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. |
|--|---|

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$	\$	\$	\$

FINANCIAL

SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
UTILITY PLANT				
101-106	Utility Plant	F-7	\$ 860,619	\$ 2,518,192
108-110	Less: Accumulated Depreciation and Amortization	F-8	(434,598)	(1,178,171)
Net Plant			426,021	1,340,021
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		
116*	Other Plant Adjustments (specify)			
Total Net Utility Plant			426,021	1,340,021
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9		
122	Less: Accumulated Depreciation and Amortization			
Net Nonutility Property				
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
Total Other Property and Investments				
CURRENT AND ACCRUED ASSETS				
131	Cash		312,153	265,793
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts	F-11	4,534,880	50,189
145	Accounts Receivable from Associated Companies	F-12	134,037	134,037
146	Notes Receivable from Associated Companies	F-12		
151-153	Materials and Supplies			
161	Stores Expense			
162	Prepayments		1,250	1,250
171	Accrued Interest and Dividends Receivable			
172*	Rents Receivable			
173*	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	225	225
Total Current and Accrued Assets			4,982,545	451,494

* Not Applicable for Class B Utilities

UTILITY NAME: Windstream Utilities Company

YEAR OF REPORT December 31, 2014

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13		
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey and Investigation Charges			
184	Clearing Accounts			
185*	Temporary Facilities			
186	Misc. Deferred Debits	F-14	12,160	
187*	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		12,160	
	TOTAL ASSETS AND OTHER DEBITS		\$ 5,420,726	\$ 1,791,515

* Not Applicable for Class B Utilities

<p>NOTES TO THE BALANCE SHEET</p> <p>The space below is provided for important notes regarding the balance sheet.</p>
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COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$ 1,000	\$ 1,000
204	Preferred Stock Issued	F-15		
202,205*	Capital Stock Subscribed			
203,206*	Capital Stock Liability for Conversion			
207*	Premium on Capital Stock			
209*	Reduction in Par or Stated Value of Capital Stock			
210*	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid-in Capital		20,400	20,400
212	Discount on Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	4,641,971	376,959
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
Total Equity Capital			4,663,371	398,359
LONG TERM DEBT				
221	Bonds	F-15		
222*	Reacquire Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17	140,527	196,957
Total Long Term Debt			140,527	196,957
CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		316,421	258,927
232	Notes Payable	F-18		
233	Accounts Payable to Associated Co.	F-18		
234	Notes Payable to Associated Co.	F-18		
235	Customer Deposits		1,938	21,413
236	Accrued Taxes		3,322	11,952
237	Accrued Interest	F-19		
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current and Accrued Liabilities	F-20	36	40,036
Total Current and Accrued Liabilities			321,717	332,328

* Not Applicable for Class B Utilities

UTILITY NAME: Windstream Utilities Company

YEAR OF REPORT December 31, 2014

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
DEFERRED CREDITS				
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20	21,880	21,880
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
Total Deferred Credits			21,880	21,880
OPERATING RESERVES				
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
Total Operating Reserves				
CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	516,451	1,506,100
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	(243,220)	(664,109)
Total Net C.I.A.C.			273,231	841,991
ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation			
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
Total Accum. Deferred Income Taxes				
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ 5,420,726	\$ 1,791,515

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	\$ 542,652	\$ 319,627
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
Net Operating Revenues			<u>542,652</u>	<u>319,627</u>
401	Operating Expenses	F-3(b)	455,584	430,390
403	Depreciation Expense	F-3(b)	87,013	53,851
	Less: Amortization of CIAC	F-22	<u>(52,029)</u>	<u>(52,824)</u>
Net Depreciation Expense			<u>34,984</u>	<u>1,027</u>
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	37,766	26,307
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
Utility Operating Expenses			<u>528,334</u>	<u>457,724</u>
Net Utility Operating Income			<u>14,318</u>	<u>(138,097)</u>
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			4,306,743
420	Allowance for Funds Used During Construction			
Total Utility Operating Income [Enter here and on Page F-3(c)]			<u>14,318</u>	<u>4,168,646</u>

* For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 319,627 N/A		N/A
319,627	-	-
430,390		
53,851 (52,824)		
1,027	-	-
26,307		
457,724		
(138,097)	N/A	
4,306,743		
4,168,646		N/A

* Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
Total Utility Operating Income [from Page F-3(a)]			\$ 14,318	\$ 4,168,646
OTHER INCOME AND DEDUCTIONS				
415	Revenues From Merchandising, Jobbing and Contract Deductions			
416	Costs and Expenses of Merchandising, Jobbing and Contract Work			
419	Interest and Dividend Income		1,163	77,975
421	Miscellaneous Nonutility Revenue		35,313	35,177
426	Miscellaneous Nonutility Expenses		(1,205)	(1,004)
Total Other Income and Deductions			35,271	112,148
TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income			
409.20	Income Taxes			549
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
Total Taxes Applicable to Other Income				549
INTEREST EXPENSE				
427	Interest Expense	F-19	20,129	15,231
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
Total Interest Expense			20,129	15,231
EXTRAORDINARY ITEMS				
433	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
Total Extraordinary Items				
NET INCOME			29,460	4,265,014

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 858,769	N/A
	Less:			
	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8	(434,598)	
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	(516,451)	
252	Advances for Construction	F-20	(21,880)	
Subtotal			(114,160)	
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	243,220	
Subtotal			129,060	
114	Plus or Minus: Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		53,799	
	Other (Specify):			
	Non-used and useful advances		21,880	-
RATE BASE			\$ 204,739	\$ -
NET UTILITY OPERATING INCOME			\$ (138,097)	\$ -
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			-- %	-- %

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

**UTILITY PLANT
ACCOUNTS 101 - 106**

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 858,769		N/A	\$ 858,769
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	1,850			1,850
106	Completed Construction Not Classified				
Total Utility Plant		\$ 860,619		N/A	\$ 860,619

**UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114		N/A	N/A	N/A	N/A
					-
					-
					-
					-
					-
					-
Total Plant Acquisition Adjustment		\$ -	\$ -	\$ -	\$ -
115	Accumulated Amortization			\$ -	\$ -
					-
					-
					-
					-
					-
					-
Total Accumulated Amortization		\$ -	\$ -	\$ -	\$ -
Total Acquisition Adjustments		\$ -	\$ -	\$ -	\$ -

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108				
Balance first of year	\$ 1,178,171		N/A	\$ 1,178,171
Credits during year:				
Accruals charged:				
to Account 108.1 (1)	53,851			53,851
to Account 108.2 (2)				
to Account 108.3 (2)				
Other Accounts (Specify)				
Rounding	2			2
	-			
Other Credits (specify) :				
Total credits	53,853			53,853
Debits during year:				
Sale to Marion County	(797,426)	-		(797,426)
Total debits	(797,426)			(797,426)
Balance end of year	\$ 434,598	N/A	N/A	\$ 434,598

ACCUMULATED AMORTIZATION Account 110				
Balance first of year N/A	N/A	N/A	N/A	N/A
Credits during year:				
Accruals charged:				
to Account 110.2 (2)				
Other Accounts (specify):				
Total credits				
Debits during year:				
Book cost of plant retired				
Other debits (specify)				
Total debits				
Balance end of year	N/A	N/A	N/A	N/A

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

**REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (c)	AMOUNT (d)
None	\$ -	-	\$ -
Total	\$ -		\$ -

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.
Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$ -	\$ -	\$ -	\$ -
Total Nonutility Property	\$ -	\$ -	\$ -	\$ -

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$ -
Total Special Deposits	\$ -
OTHER SPECIAL DEPOSITS (Account 133): None	\$ -
Total Other Special Deposits	\$ -

UTILITY NAME: Windstream Utilities Company

YEAR OF REPORT
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INVESTMENTS AND SPECIAL FUNDS
ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$ -	\$ -
Total Investment In Associated Companies		\$ -
UTILITY INVESTMENTS (Account 124): N/A	\$ -	\$ -
Total Utility Investments		\$ -
OTHER INVESTMENTS (Account 125): N/A	\$ -	\$ -
Total Other Investments		\$ -
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Account 127)) N/A		\$ -
Total Special Funds		\$ -

ACCOUNTS AND NOTES RECEIVABLE - NET
ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$ 3,603	
Wastewater		
Other		
Total Customer Accounts Receivable		\$ 3,603
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		
Dlouhy Family LTD Partnership	\$ 19,997	
Swarbrick loan receivable	1,800	
Eric Mahone	650	
Total Other Accounts Receivable		\$ 22,447
NOTES RECEIVABLE (Acct. 144):		
Marion County	\$ 4,508,830	
Total Notes Receivable		\$ 4,508,830
Total Accounts and Notes Receivable		<u>4,534,880</u>
ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143):		
Balance First of Year	\$ -	
Add: Provision for uncollectables for current year		
Collections of accounts previously written off		
Utility accounts		
Others		
Total Additions		
Deduct accounts written off during year:		
Utility accounts		
Others		
Total accounts written off		
Balance end of year		
Total Accounts and Notes Receivable - Net		\$ <u>4,534,880</u>

UTILITY NAME: Windstream Utilities Company

YEAR OF REPORT December 31, 2014

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
Stockholders	\$ 134,037
Total	\$ 134,037

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$ -
Total		\$ -

MISCELLANEOUS CURRENT AND ACCRUED ASSETS
ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
Utility deposit	\$ 225
	-
Total	\$ 225

UTILITY NAME: Windstream Utilities Company

YEAR OF REPORT
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UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT
Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):		
_____	\$ -	\$ -

Total Unamortized Debt Discount and Expense		
UNAMORTIZED PREMIUM ON DEBT (Account 251):		
N/A	\$ -	\$ -

Total Unamortized Premium on Debt	\$ -	\$ -

EXTRAORDINARY PROPERTY LOSSES
ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	

Total Extraordinary Property Losses	\$ -

**CAPITAL STOCK
ACCOUNTS 201 AND 204***

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		
Par or stated value per share	\$ 1.00	\$ 1.00
Shares authorized		1,000
Shares issued and outstanding		1,000
Total par value of stock issued	\$ -	\$ 1,000
Dividends declared per share for year	None	None
PREFERRED STOCK		
Par or stated value per share	\$ -	\$ -
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	\$ -	\$ -
Dividends declared per share for year	None	None

* Account 204 not applicable for Class B utilities

**BONDS
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
N/A	%		\$ -
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ -

* For variable rate obligations, provide the basis for the rate. (I.e.. Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS

- Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year	\$ 376,959
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: _____	_____ -
	Total Credits	_____
	Debits: Rounding _____	_____ 2
	Total Debits	_____ -
		_____ 2
435	Balance transferred from Income	4,265,014
436	Appropriations of Retained Earnings: _____	_____
	Total appropriations of Retained Earnings	_____
437	Dividends declared: Preferred stock dividends declared _____	_____
438	Common stock dividends declared _____	_____
	Total Dividends Declared	_____
	Year end Balance	_____ 4,641,971
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): _____	_____
	Total Appropriated Retained Earnings	_____
	Total Retained Earnings	\$ _____ 4,641,971

Notes to Statement of Retained Earnings:

NOTES PAYABLE (ACCTS. 232 AND 234)

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
NOTES PAYABLE (Account 232):			
N/A			\$ -
_____	%		
_____	%		
_____	%		
_____	%		
_____	%		
_____	%		
_____	%		
Total Account 232			\$ -
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
N/A			\$ -
_____	%		
_____	%		
_____	%		
_____	%		
_____	%		
_____	%		
Total Account 234			

* For variable rate obligations, provide the basis for the rate. (i.e.. Prime +2%, etc)

**ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES
ACCOUNT 233**

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ -

Total	

**ACCRUED INTEREST AND EXPENSE
ACCOUNTS 237 AND 427**

DESCRIPTION OF DEBT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
L.E. Dlouhy	-	427.1	\$ 2,384	\$ 2,384	\$ -
Sharon Dlouhy Family Trust	-	427.1	12,622	12,622	
Total Account No. 237.1	-		15,006	15,006	-
ACCOUNT NO. 237.2 - Accrued Interest in Other Liabilities					
Customer Deposits		427.5	225	225	-
Total Account 237.2	-		225	225	
Total Account 237 (1)	\$ -		\$ 15,231	\$ 15,231	\$ -
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 15,231		
Less Capitalized Interest Portion of AFUDC:					
None					
Net Interest Expensed to Account No. 427 (2)			\$ 15,231		

(1) Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest
 (2) Must agree to F-3(c), Current Year Interest Expense

UTILITY NAME: Windstream Utilities Company

YEAR OF REPORT
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**OTHER DEFERRED CREDITS
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	\$ -	\$ -
Total Regulatory Liabilities	\$ -	\$ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	\$ -	\$ -
Total Deferred Liabilities	\$ -	\$ -
TOTAL OTHER DEFERRED CREDITS	\$ -	\$ -

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 1,506,100	N/A	N/A	\$ 1,506,100
Add credits during year:	2,449			2,449
Less debits charged during	992,098			992,098
Total Contributions In Aid of Construction	\$ 516,451	\$ -	\$ -	\$ 516,451

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272**

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	\$ 664,109	N/A	N/A	\$ 664,109
Debits during year:	52,824			52,824
Credits during year (specify):	473,713			
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 243,220			\$ 243,220

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES
(UTILITY OPERATIONS)**

1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
##	F-3(c)	#REF!
Reconciling items for the year:		
Taxable income not reported on the books:		
_____	W-7	-
_____		-
_____		-
Deductions recorded on books not deducted for return:		
Penalties		-
Miscellaneous non-utility	F-3c	-
_____		-
_____		-
Income recorded on books not included in return:		
Miscellaneous Non-utility Income		-
_____		-
_____		-
_____		-
Deduction on return not charged against book income:		
Book-Tax Depreciation difference	F-3a	-
_____		-
_____		-
_____		-
##		#REF!
Computation of tax:		
Net Income	\$	-
Effective State & Federal tax rate		<u>15.89%</u>
Provision for income taxes	\$	-

**WATER
OPERATION
SECTION**

UTILITY NAME: Windstream Utilities Company
 SYSTEM NAME / COUNTY: Windstream Utilities / Marion

YEAR OF REPORT
December 31, 2014

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 858,769
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	(434,598)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	(516,451)
252	Advances for Construction	F-20	(21,880)
	Subtotal		(114,160)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	243,220
	Subtotal		129,060
114	Plus or Minus: Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		53,799
	Other (Specify): Non-used & useful advances		21,880
	WATER RATE BASE		\$ 204,739
	UTILITY OPERATING INCOME	W-3	\$ (138,097)
	ACHIEVED RATE OF RETURN (Water Operating Income/Water Rate Base)		-- %

- NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.
 (2) Include only those Acquisition Adjustments that have been approved by the Commission.
 (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	319,627
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		<u>319,627</u>
401	Operating Expenses	W-10(a)	430,390
403	Depreciation Expense	W-6(a)	53,851
	Less: Amortization of CIAC	W-8(a)	(52,824)
	Net Depreciation Expense		1,027
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		14,383
408.11	Property Taxes		11,599
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		325
408	Total Taxes Other Than Income		26,307
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		<u>457,724</u>
	Utility Operating Income (Loss)		<u>(138,097)</u>
469	Add Back: Guaranteed Revenue (and AFPI)	W-9	-
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		4,306,743
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		<u>\$ 4,168,646</u>

UTILITY NAME: Windstream Utilities Company
 SYSTEM NAME / COUNTY: Windstream Utilities / Marion

YEAR OF REPORT
December 31, 2014

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)(1)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ -	-	\$ -	\$ -
302	Franchises		-		
303	Land and Land Rights	54,085	-	36,837	17,248
304	Structure and Improvements	40,803	-	25,556	15,247
305	Collecting and Impounding Reservoirs	28,731	-	28,731	
306	Lake, River and Other Intakes		-		
307	Wells and Springs	259,446	-	197,830	61,616
308	Infiltration Galleries and Tunnels		-	-	
309	Supply Mains	15,971	-	7,954	8,017
310	Power Generation Equipment	30,906	-		30,906
311	Pumping Equipment	93,920	-	63,862	30,058
320	Water Treatment Equipment	132,517	-	65,608	66,909
330	Distribution Reservoirs and Standpipes	437,987	-	410	437,577
331	Transmission and Distribution Mains	740,483	-	734,517	5,966
333	Services	88,635	-	79,765	8,870
334	Meters and Meter Installations	383,675	-	297,571	86,104
335	Hydrants	79,713	-	66,225	13,488
336	Backflow Prevention Devices	2,050	-	2,050	
339	Other Plant / Miscellaneous Equipment	1,038	-		1,038
340	Office Furniture and Equipment	67,662	-	11,332	56,330
341	Transportation Equipment	9,069	-		9,069
342	Stores Equipment		-		
343	Tools, Shop and Garage Equipment	409	-	57	352
344	Laboratory Equipment		-		
345	Power Operated Equipment	2,926	-	2,000	926
346	Communication Equipment	43,458	-	37,268	6,190
347	Miscellaneous Equipment	1,858	-		1,858
348	Other Tangible Plant	1,000	-		1,000
TOTAL WATER PLANT		\$ 2,516,342	\$ -	\$ 1,657,573	\$ 858,769

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.
 (1) Hydrant's negative addition was due to an invoice being discounted from December 2012.

UTILITY NAME: Windstream Utilities Company
 SYSTEM NAME / COUNTY: Windstream Utilities / Marion

YEAR OF REPORT
December 31, 2014

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization		\$ -				
302	Franchises						
303	Land and Land Rights	17,248		\$ -	\$ 17,248	\$ -	\$ -
304	Structure and Improvements	15,247			15,247		
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs	61,616		61,616			
308	Infiltration Galleries and Tunnels						
309	Supply Mains	8,017		8,017			
310	Power Generation Equipment	30,906		30,906			
311	Pumping Equipment	30,058		30,058			
320	Water Treatment Equipment	66,909			66,909		
330	Distribution Reservoirs and Standpipes	437,577				437,577	
331	Transmission and Distribution Mains	5,966				5,966	
333	Services	8,870				8,870	
334	Meters and Meter Installations	86,104				86,104	
335	Hydrants	13,488				13,488	
336	Backflow Prevention Devices						
339	Other Plant / Miscellaneous Equipment	1,038				1,038	
340	Office Furniture and Equipment	56,330					56,330
341	Transportation Equipment	9,069					9,069
342	Stores Equipment						
343	Tools, Shop and Garage Equipment	352					352
344	Laboratory Equipment						
345	Power Operated Equipment	926					926
346	Communication Equipment	6,190					6,190
347	Miscellaneous Equipment	1,858					1,858
348	Other Tangible Plant	1,000					1,000
	TOTAL WATER PLANT	\$ 858,769	\$ -	\$ 130,597	\$ 99,404	\$ 553,043	\$ 75,725

UTILITY NAME: Windstream Utilities Company
 SYSTEM NAME / COUNTY: Windstream Utilities / Marion

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BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization		%	%
302	Franchises		%	%
304	Structure and Improvements	28.00	%	3.57 %
305	Collecting and Impounding Reservoirs	28.00	%	3.57 %
306	Lake, River and Other Intakes		%	%
307	Wells and Springs	27.00	%	3.70 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains	35.00	%	2.86 %
310	Power Generation Equipment	20.00	%	5.00 %
311	Pumping Equipment	17.00	%	5.88 %
320	Water Treatment Equipment	7.00	%	14.29 %
330	Distribution Reservoirs and Standpipes	33.00	%	3.03 %
331	Transmission and Distribution Mains	38.00	%	2.63 %
333	Services	35.00	%	2.86 %
334	Meters and Meter Installations	17.00	%	5.88 %
335	Hydrants	45.00	%	2.22 %
336	Backflow Prevention Devices	15.00	%	6.67 %
339	Other Plant / Miscellaneous Equipment	25.00	%	4.00 %
340	Office Furniture and Equipment	15.00	%	6.67 %
341	Transportation Equipment	6.00	%	16.67 %
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment	15.00	%	6.67 %
344	Laboratory Equipment		%	%
345	Power Operated Equipment	12.00	%	8.33 %
346	Communication Equipment	10.00	%	10.00 %
347	Miscellaneous Equipment	10.00	%	10.00 %
348	Other Tangible Plant	10.00	%	10.00 %
Water Plant Composite Depreciation Rate *			%	%

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Windstream Utilities Company
 SYSTEM NAME / COUNTY: Windstream Utilities / Marion

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ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e) (1)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ -	\$ -	\$ (2)	\$ (2)
302	Franchises		-		
304	Structure and Improvements	28,622	1,000		1,000
305	Collecting and Impounding Reservoirs	24,877	512		512
306	Lake, River and Other Intakes		-		
307	Wells and Springs	112,533	5,940		5,940
308	Infiltration Galleries and Tunnels		-		
309	Supply Mains	5,482	343		343
310	Power Generation Equipment	16,549	1,546		1,546
311	Pumping Equipment	90,200	1,842		1,842
320	Water Treatment Equipment	132,517	-		
330	Distribution Reservoirs and Standpipes	142,381	13,264		13,264
331	Transmission and Distribution	298,085	9,816		9,816
333	Services	27,870	1,395		1,395
334	Meters and Meter Installations	169,986	13,812		13,812
335	Hydrants	16,512	1,035		1,035
336	Backflow Prevention Devices	1,459	69		69
339	Other Plant / Miscellaneous Equipment	279	41		41
340	Office Furniture and Equipment	65,476	594		594
341	Transportation Equipment	9,069	-		
342	Stores Equipment		-		
343	Tools, Shop and Garage Equipment	409	-		
344	Laboratory Equipment		-		
345	Power Operated Equipment	1,741	161		161
346	Communication Equipment	31,266	2,483		2,483
347	Miscellaneous Equipment	1,858	-		
348	Other Tangible Plant	1,000	-		
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 1,178,171	\$ 53,853	\$ (2)	\$ 53,851

* Specify nature of transaction.
 Use () to denote reversal entries.
 Note: (1) Rounding

UTILITY NAME: Windstream Utilities Company
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ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i+j)	BALANCE AT END OF YEAR (c+f-k) (k)
301	Organization	\$ -	\$ -	\$ -	\$ -	\$ -
302	Franchises					
304	Structure and Improvements	18,553			18,553	11,069
305	Collecting and Impounding Reservoirs	25,389			25,389	
306	Lake, River and Other Intakes					
307	Wells and Springs	90,337			90,337	28,136
308	Infiltration Galleries and Tunnels					
309	Supply Mains	2,901			2,901	2,924
310	Power Generation Equipment					18,095
311	Pumping Equipment	62,585			62,585	29,457
320	Water Treatment Equipment	65,608			65,608	66,909
330	Distribution Reservoirs and Standpipes	146			146	155,499
331	Transmission and Distribution	305,419			305,419	2,482
333	Services	26,336			26,336	2,929
334	Meters and Meter Installations	142,550			142,550	41,248
335	Hydrants	14,578			14,578	2,969
336	Backflow Prevention Devices	1,528			1,528	
339	Other Plant / Miscellaneous Equipment					320
340	Office Furniture and Equipment	11,197			11,197	54,873
341	Transportation Equipment					9,069
342	Stores Equipment					
343	Tools, Shop and Garage Equipment	57			57	352
344	Laboratory Equipment					
345	Power Operated Equipment	1,300			1,300	602
346	Communication Equipment	28,942			28,942	4,807
347	Miscellaneous Equipment					1,858
348	Other Tangible Plant					1,000
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 797,426	\$ -	\$ -	\$ 797,426	\$ 434,598

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WATER CIAC SCHEDULE "A"
ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN
EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity fees-Per ERC	2.00	\$ 515	\$ 1,030
Capacity fees	1	824	824
Meter fees	2	187	374
Meter fees	1	221	221
	-	-	-
	-	-	-
Total Credits			\$ 2,449

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 664,109
Debits during year:	
Accruals charged to Account	52,824
Other Debits (specify):	
Total debits	52,824
Credits during year (specify):	
Sale to Marion County	473,713
Total credits	473,713
Balance end of year	\$ 243,220

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WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
460	Water Sales: Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Metered Sales to Residential Customers	1,270	142	\$ 271,678
461.2	Metered Sales to Commercial Customers	66	1	31,785
461.3	Metered Sales to Industrial Customers			
461.4	Metered Sales to Public Authorities			
461.5	Metered Sales to Multiple Family Dwellings			
	Total Metered Sales	1,336	143	303,463
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection	4	-	1,400
	Total Fire Protection Revenue	4		1,400
464	Other Sales to Public Authorities			
465	Sales to Irrigation Customers			
466	Sales for Resale			
467	Interdepartmental Sales			
	Total Water Sales	1,340	143	304,863
469	Other Water Revenues: Guaranteed Revenues			
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			14,764
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$ 14,764
	Total Water Operating Revenues			\$ 319,627

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code

UTILITY NAME: Windstream Utilities Company
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WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ -	\$ -	\$ -
603	Salaries and Wages - Officers, Directors and Majority Stockholders			
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power	24,167		
616	Fuel for Power Production	507		
618	Chemicals	2,820		
620	Materials and Supplies	10,874		536
631	Contractual Services - Engineering	750		
632	Contractual Services - Accounting	13,800		
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees	236,400		
635	Contractual Services - Testing	8,025		85
636	Contractual Services - Other	27,016		
641	Rental of Building/Real Property	22,544		
642	Rental of Equipment			
650	Transportation Expense	20,749		
656	Insurance - Vehicle			
657	Insurance - General Liability	4,460		
658	Insurance - Workmens Comp.			
659	Insurance - Other	4,494		
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission Exp.-Other			
670	Bad Debt Expense	361		
675	Miscellaneous Expenses	53,423	213	
Total Water Utility Expenses		\$ 430,390	\$ 213	\$ 621

UTILITY NAME: Windstream Utilities Company
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WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24,167					
507					
2,820					
	405		4,355	53	5,525
					750
					13,800
		236,400			
7,940					
7,675				17,412	1,929
	4,736				17,808
					20,749
					4,460
					4,494
				361	
1,685	1,896			660	48,969
\$ 44,794	\$ 7,037	\$ 236,400	\$ 4,355	\$ 18,486	\$ 118,484

UTILITY NAME: Windstream Utilities Company
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PUMPING AND PURCHASED WATER STATISTICS

MONTH #NAME?	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		12,388	-	12,388	12,971
February		11,028	6	11,022	10,306
March		15,717	24	15,693	10,069
April		18,737	32	18,705	15,766
May		22,156	-	22,156	15,850
June		17,185	-	17,185	21,612
July		1,721	-	1,721	17,535
August		1,900	-	1,900	1,670
September		1,667	-	1,667	1,531
October		1,900	-	1,900	1,443
November		1,636	-	1,636	1,694
December		1,472	-	1,472	1,466
Total for year	N/A	107,507	62	107,445	111,913

If water is purchased for resale, indicate the following:

Vendor N/A
 Point of deliver N/A

If Water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Windstream & Carriage Hills	.010 mgd	.010 mgd	Aquifer
Windstream & Carriage Hills	.057 mgd	.057 mgd	Aquifer

UTILITY NAME: Windstream Utilities Company
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WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>144,000 gpd</u>	(Windstream)
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>Wellhead</u>	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):	<u>Chlorination</u>	
LIME TREATMENT		
Unit rating (i.e., GPM, pounds per gallon):	<u>N/A</u>	Manufacturer <u>N/A</u>
FILTRATION		
Type and size of area:		
Pressure (in square feet):	<u>N/A</u>	Manufacturer <u>N/A</u>
Gravity (in GPM/square feet):	<u>N/A</u>	Manufacturer <u>N/A</u>

UTILITY NAME: Windstream Utilities Company
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CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
-		1.0	-	
5/8"	Displacement	1.0	131	131
3/4"	Displacement	1.5	1	2
1"	Displacement	2.5	-	
1 1/2"	Displacement or Turbine	5.0	11	55
2"	Displacement, Compound or Turbine	8.0	-	
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				188

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 $ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$

ERC Calculation:
ERC = 111,913 gallons, divided by
350 gallons per day
365 days
876.0 ERC's

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OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * that system can efficiently serve.	<u>876</u>
2. Maximum number of ERC's * which can be served.	<u>876</u>
3. Present system connection capacity (in ERC's *) using existing lines.	<u>876</u>
4. Future system connection capacity (in ERC's *) upon service area buildout.	<u>876</u>
5. Estimated annual increase in ERC's *.	<u>None</u>
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	<u>Yes - Marion County</u> <u>Minimum Marion County requirement: 500gpm x 2hrs</u>
7. Attach a description of the fire fighting facilities.	<u>High capacity pumping</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	<u>None</u>
9. When did the company last file a capacity analysis report with the DEP?	<u>None</u>
10. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	<u>N/A</u>
b. Have these plans been approved by DEP?	<u>N/A</u>
c. When will construction be	<u>N/A</u>
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order of the DEP?	<u>No</u>
11. Department of Environmental Protection ID #	<u>Windstream: 2-083-0045N</u>
12. Water Management District Consumptive Use Permit #	<u>Windstream: 3424645</u>
a. Is the system in compliance with the requirements of the CUP?	<u>Yes</u>
b. If not, what are the utility's plans to gain compliance?	<u>N/A</u>

* An ERC is determined based on the calculation on the bottom of Page W-13

WASTEWATER OPERATION SECTION

Note: The Company provides water service only; therefore, Pages S-1 through S-14 have been omitted