CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU512-03-AR Venture Associates Utilities Corp. 5127 N.W. 26th Street Ocala, FL 34482-8599

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2003

O4 MAR -9 AM 10: 22

EXECUTIVE SUMMARY

misdemeanor of the second degree.

NOTICE:

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. The utility is in substantial compliance with all applicable rules and orders of the 2. Florida Public Service Commission. 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified (Signature of Chief Executive Officer of the utility) * (Signature of Chief Financial Officer of the utility) * Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2003

Venture Asso	ociates Utilities Corporatiopn	County:	MARION
	(Exact Name of Utility)		
ist helaw the	exact mailing address of the utility for which norr	mal norman and an a should be	
	h Street	-	
	1482-8599		
20010, 1 E-0 1			
T 1			
Telephone:	<u>352-732-9898</u>		
E Mail Addres	ss: N/A		
WEB Site:	N/A		
Sunshine State	e One-Call of Florida, Inc. Member Number	N/A	
Name and add	ress of person to whom correspondence concerning	•	
5127 NW 26th			
Ocala, Fl. 34	482-8599		
Falanhana: 0	F2 722 0000		
relephone: 3:	52-732-9898		
List below the 127 NW 26th	address of where the utility's books and records a Street	re located:	
cala, FL 344	482-8599		
	· · · · · · · · · · · · · · · · · · ·		
Falanhana 2	52 722 0908		
reichilolle: 3	52-732-9898		•
List below any	groups auditing or reviewing the records and ope	rations:	
NONE			· ·
Date of origina	al organization of the utility: January 26, 1	1986	
		·	
Theck the appr	ropriate business entity of the utility as filed with	the Internal Revenue Service	
Indi	ividual Partnership Sub S Corporation	1120 Corporation	
	X		
	ery corporation or person owning or holding direct	ly or indirectly 5% or more of the vo	ting securities
of the utility:			Percent
	Name		Ownership
1.	Richard Pearsall		83.61
2.			3.78
3.	Kenneth Eckmen		3.78
4.	Reacquired Stock		8.83
5.			
6. 7			·
7. 8.			
8. 9.			•
10.			

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC					
Ginny Jones	Controller	Venture Associates Utilities Corporation	All Florida Public Service Commission Matters					
			·					
	·							
		6						

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. Venture Associates Utilities Corporation, organized on January 26, 1986, has provided water service to Palm Cay subdivision in Marion County since 1987. By Order No. PSC-94-1621-FOF-WU, the commission granted Venture Associates Utilities authority to serve the Ocala Palms subdivision also located in Marion County. On September 21, 1998, the commission issued Order No. PSC-98-1231-FOF-WU approving the sale of the Palm Cay water system to Palm Cay Utilities, Inc.
- B. Venture Associates Utilities Corporation provides water service to the Ocala Palms subdivision in Marion County.
- C. Venture Associtates Utilities' goals and objectives are to provide high quality service to its customers.
- D. Venture Associates Utilities has one operating division, Ocala Palms.
- E. Growth in the Ocala Palms subdivision is expected to be less than 128 customers per year.
- F. Major transactions having a material effect on operations include the expansion of the Ocala Palms subdivision.

PARENT / AFFILIATE ORGANIZATION CHART

Current	as of	2003
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Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Venture Associates Utilities Corporation has no parent or subsidiary companies. The following corporations have common officers, directors and stockholders: Venture Associates Corporation, Venture Associates Mortgage Corporation, Venture Associates Insurance Corporation, Venture Associates Realty Corporation, Venture Associates Cable Corporation, and Venture Associates Golf Corporation.

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)				
Richard L. Pearsall	Chairman		\$ 0				
Arthur F. Tait, Jr.	President		15,600				
Kenneth A. Eckman	V.P. & Secretary		13,108				

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Richard L. Pearsall	Director	4	\$ 0
Arthur F. Tait, Jr.	Director	4	0
Kenneth A. Eckman	Director	4	0
1			
		•	
	· · · · · · · · · · · · · · · · · · ·		

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)			
None		\$				
		· <u></u>				
		· · · · · · · · · · · · · · · · · · ·				

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)	
Richard L. Pearsall	Consultant	Chairman Chairman Chairman Chairman	Ven. Assoc. Util Corp Ven. Assoc. Mort Corp Ven. Assoc. Ins Corp Ven. Assoc Realty Corp	
		Chairman Chairman	Ven. Assoc. Cable Corp Ven. Assoc. Golf Corp Legget & Platt Corp.	·
		Director Director	Carthage, MO Ertley Motorworld, Inc.	
		Partner Partner	Wilkes Barre, PA Econ Realty, Dallas, PA Fernbrook Assoc., Wilkes	Barre, P∕
		Advisory Board	Mellon Bank, Wilkes Barre	, PA
Arthur F. Tait, Jr.	President	President President	Ven. Assoc. Corp. Ven. Assoc. Mort. Corp.	
		President President President	Ven. Assoc. Ins. Corp. Ven Assoc. Realty Corp Ven. Assoc. Cable Corp. Ven. Assoc. Golf. Corp	
		President	Ven. Assoc. Con. Corp	ž
Kenneth A. Eckman	V.P. & Secretary	V.P. & Secretary	Ven. Assoc. Corp. Ven. Assoc. Mort Corp Ven. Assoc. Ins. Corp Ven. Assoc. Realty Corp	
		V.P. & Secretary V.P. & Secretary	Ven. Assoc. Cable Corp. Ven. Assoc. Golf Corp.	

YEAR OF REPORT December 31,

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

UTILITY NAME:

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	S
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPE INCUI	ACCOUNT NUMBER (g)
			€9		6-9	
					-	
c						
	,					
	-			-		
			-			
				•		
						,

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services

UTILITY NAME:

- -engineering & construction services
- -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNUAL CHARGES				
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)			
None				\$			
			,				
			c				
			-				
	. ,						

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		with "S".	nn (d)) in a supplemental		FAIR MARKE VALUE (f)	S				-		
		Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and sale with "S". Enter the net book value for each item reported.	Enter the net profit or loss for each item reported. (column (c) - column (d)) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.		GAIN OR LOSS	64						
d Transfer of Assets	tions follow:	Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and genter the net book value for each item reported.	Enter the net profit or loss for each item reported. (column (c) Enter the fair market value for each item reported. In space belo schedule, describe the basis used to calculate fair market value.		NET BOOK VALUE (d)	89						
ons: Sale, Purchase an	3. The columnar instructions follow:	(a) Enter name of rela(b) Describe briefly th(c) Enter the total rec(d) Enter the net book	(c) Enter the net profit (f) Enter the fair mark schedule, describe		SALE OR PURCHASE PRICE (c)	\$	The state of the s					
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets		ftransactions to include: uipment id and structures	curities tock dividends		DESCRIPTION OF ITEMS					-		
	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include -purchase, sale or transfer of equipment -nurchase, sale or transfer of land and structures	-purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends	-Wille-Uil Of Oad Geors Of Ioalis	NAME OF COMPANY OR RELATED PARTY							
	<u> </u>	2										

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	A COOLING MANE	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR (d)	YEAR (e)
(a)	(b) UTILITY PLANT	(c)	<u>(u)</u>	(e)
101 106	Utility Plant	F-7	\$ 1,388,700	\$ 1,338,554
101-106 108-110	Less: Accumulated Depreciation and Amortization	F-8	159,606	194,611
108-110	Less. Accumulated Depreciation and Amortization	1'-0	100,000	10-1,011
	Net Plant		\$1,229,094	\$_1,143,943
114-115	Utility Plant Acquisition adjustment (Net)	F-7		
116*	Other Utility Plant Adjustments			<u> </u>
	Total Net Utility Plant		\$1,229,094	\$ <u>1,143,943</u>
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	\$	\$
122	Less: Accumulated Depreciation and Amortization	Ì		
	Net Nonutility Property		\$	\$
123	Investment In Associated Companies	F-10	Ψ	-
123	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
	Total Other Property & Investments CURRENT AND ACCRUED ASSETS	T	\$	\$
131	Cash	Į.	\$ 33,847	\$ 37,254
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectible Accounts	F-11	20,718	31,377
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12		
151-153	Material and Supplies			
161	Stores Expense	<u> </u>	<u> </u>	-
162	Prepayments			
171	Accrued Interest and Dividends Receivable	-[_
172 *	Rents Receivable	1		-
173 *	Accrued Utility Revenues	1	· · · · · · · · · · · · · · · · · · ·	0
174	Misc. Current and Accrued Assets	F-12	0	<u> </u>
·	Total Current and Accrued Assets		\$_54,565 [°]	\$ 68,631

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			***************************************
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14		
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes		,	
	Total Deferred Debits		\$	\$ <u></u>
	TOTAL ASSETS AND OTHER DEBITS		\$ <u>1,283,659</u>	\$ <u>1,212,574</u>

^{*} Not Applicable for Class B Utilities

The space below is provided for important notes regarding the balance sheet.

NOTES TO THE BALANCE SHEET

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCOUNT NAME	REF.	PREVIOUS YEAR	CURRENT
			YEAR
	1 (0/	(u)	(e)
•	F-15	\$ 14 152	\$ 14,152
		Ψ <u>14,102</u>	- 14,132
	1 -13		-
			-
			-
	<u> </u>		-
A		<u>'</u>	
		714 270	714,270
		114,210	- 114,270
	E 16	(264.742)	(214.402)
	L-10		(314,493)
	1	(41,408)	(41,468)
	1		
(1 Tophictorship and Faithership Only)			
Total Fauity Canital		400.044	070.404
Total Equity Capital		\$_422,241	\$ 372,461
LONG TERM DERT	7		
	E 15		
	L-12		
	E 17		-
		16 706	0.000
Other Long Term Debt	<u> </u>	10,720	8,363
Total Long Term Debt		¢ 16.706	\$ 8,363
Tomi Bong Tomi Boot		Φ <u>10,720</u>	\$ 8,363
CURRENT AND ACCRUED LIABILITIES	T		,
	1		
	F-18		
		336,001	278,738
	1 10		3,520
Accrued Taxes	W/S-3		15,590
		17,111	10,000
	1	·	
	1		
	F-20		
	1-20	 	· - ·
	<u></u>		
Total Current & Accrued Liabilities		\$ 354 002	\$ 207.849
Total Californ & Frontaca Engolitics		₱ <u>ᲐᲔᠲ,</u> UᲧZ	\$ 297,848
	EQUITY CAPITAL Common Stock Issued Preferred Stock Issued Capital Stock Subscribed Capital Stock Liability for Conversion Premium on Capital Stock Reduction in Par or Stated Value of Capital Stock Gain on Resale or Cancellation of Reacquired Capital Stock Other Paid - In Capital Discount On Capital Stock Capital Stock Expense Retained Earnings Reacquired Capital Stock Proprietary Capital (Proprietorship and Partnership Only) Total Equity Capital LONG TERM DEBT Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable to Associated Companies Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest Accrued Dividends Matured Long Term Debt Matured Interest Miscellaneous Current & Accrued Liabilities	EQUITY CAPITAL Common Stock Issued Preferred Stock Issued Capital Stock Subscribed Capital Stock Liability for Conversion Premium on Capital Stock Reduction in Par or Stated Value of Capital Stock Gain on Resale or Cancellation of Reacquired Capital Stock Other Paid - In Capital Discount On Capital Stock Capital Stock Expense Retained Earnings Reacquired Capital Stock Proprietary Capital (Proprietorship and Partnership Only) Total Equity Capital LONG TERM DEBT Bonds Reacquired Bonds Advances from Associated Companies F-17 Other Long Term Debt CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable to Associated Companies F-18 Customer Deposits Accrued Taxes Accrued Taxes Miscellaneous Current & Accrued Liabilities F-20 Miscellaneous Current & Accrued Liabilities F-20 Miscellaneous Current & Accrued Liabilities F-20	EQUITY CAPITAL Common Stock Issued F-15 Preferred Stock Issued F-15 Capital Stock Subscribed Capital Stock Liability for Conversion Premium on Capital Stock Gain on Resale or Cancellation of Reacquired Capital Stock Capital Stock Gain on Resale or Cancellation of Reacquired Capital Stock Capita

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CAITIAL AND	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	
(a)	(b)	rAGE (c)	(d)	YEAR
(4)	DEFERRED CREDITS	<u>(e)</u>	(u)	(e)
251	Unamortized Premium On Debt	F-13	\$	
252	Advances For Construction	F-20	Φ	3
253	Other Deferred Credits	F-20 F-21		
255	Accumulated Deferred Investment Tax Credits	Γ-21		
255	Accountanced Described investment Tax Credits			
·	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		s	s
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 562,657	\$ 626,227
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(72,057)	(92,325)
	Total Net C.I.A.C.		\$_490,600	\$533,902
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			·
283	Accumulated Deferred Income Taxes - Other			<u> </u>
	Total Accumulated Deferred Income Tax		\$	s
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ <u>1,283,659</u>	\$ <u>1,212,574</u>

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (2)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$_326,907	\$_346,449
	Net Operating Revenues		\$_326,907	\$_346,449
401	Operating Expenses	F-3(b)	\$ 293,108	\$ 354,615
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ <u>34,618</u> 17,595	\$ <u>35,005</u> 20,268
	Net Depreciation Expense		\$ <u>17,023</u>	\$14,737
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	23,908	27,943
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		\$_334,039	\$397,295
	Net Utility Operating Income		\$ <u>(7,132)</u>	\$(50,846)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction	<u> </u>	5,285	1,241
Total Util	ity Operating Income [Enter here and on Page F-3(c)]		\$(1,847)	\$(49,605)

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
346,449	\$_N/A	\$ <u>N/A</u>
\$_346,449	\$	\$
\$ 354,615	\$	\$
<u>35,005</u> 20,268		-
\$ <u>14,737</u>	\$	\$
27,943		
\$ <u>397,295</u>	\$	\$
\$(50,846)	\$	\$
1,241		
\$ <u>(49,605)</u>	\$	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utili	ty Operating Income [from page F-3(a)]		\$(1,847)	\$_(49,605)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			Ψ
419	Interest and Dividend Income		543	
421	Nonutility Income		0	0
426	Miscellaneous Nonutility Expenses		0	0
	Total Other Income and Deductions		\$543	\$
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income		\$	\$
409.20	Income Taxes			*
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			· · · · · · · · · · · · · · · · · · ·
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Income		\$	\$
	INTEREST EXPENSE			
427	Interest Expense	F-19	s 0	\$ 175
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		\$0	\$ <u>175</u>
	EXTRAORDINARY ITEMS			
433.	Extraordinary Income	l	\$	s
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		\$	\$
	NET INCOME		\$ <u>(1,304)</u>	\$(49,780)

Explain Extraordinary Income:	•		
		•	
·			

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE	WATER UTILITY (d)	WASTEWATER UTILITY (e)
\\		1 10/	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(0)
101	Utility Plant In Service	F-7	\$ 1,338,554	\$ N/A
	Less:			
	Nonused and Useful Plant (1)			* *
108	Accumulated Depreciation	F-8	194,611	
110	Accumulated Amortization	F-8		
271	Contributions In Aid of Construction	F-22	626,227	
252	Advances for Construction	F-20		
	Subtotal		\$ <u>517,716</u>	\$
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	92,325	
	Subtotal		\$ 610,041	\$
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	·	
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		44,327	
	Other (Specify):			
		_		
	***************************************			_
		<u> </u>		
	RATE BASE		\$ <u>654,368</u>	\$
	NET UTILITY OPERATING INCOME		\$(49,605)	\$
ACH	EVED RATE OF RETURN (Operating Income / Rate	Base)	(7.58%)	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

Venture Associates Utilities Corporation

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$_372,461 287,101 3,520	56.1% 43.2% 7%		.04%
Total	\$ <u>663,082</u>	100%		5.85%

(1)	If the utility's capital structure is not used, explain which capital structure is used.		
(2)	Chould a mail amounts on Oak of A. P. C. O. L (2)		

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.35%	
Commission order approving Return on Equity:	PSC-96-0790-FOF-WU	

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	\$1.35 per 100 CUF %
Commission order approving AFUDC rate:	WS-02-0029

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2003

Venture Associates Utilities Corporation

UTILITY NAME:

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SS	NSISTENT WIT	H THE METHODO	CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	IE LAST RATE PR	OCEEDING	
	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
	\$ 372,461	\$ NONE	\$NONE	\$_NONE	\$_NONE	\$ 372,461
Long Term Debt Customer Deposits	3,520					3,520
Tax Credits - Weighted Cost Deferred Inc. Taxes						
	\$_375,981	\$	\$	\$	\$	\$ 375,981

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(1) Explain helow all adinetments made in Columns (e) and (f):	j			-	.								
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UTILITY NAME:

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$_1,338,554	\$	\$	\$ <u>1,338,554</u>
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	:			
106	Completed Construction Not Classified				
	Total Utility Plant	\$ <u>1,338,554</u>	\$	\$	\$ <u>1,338,554</u>

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number.

OTHER THAN REPORTING ACCT. **DESCRIPTION** WATER WASTEWATER SYSTEMS. TOTAL (a) **(b)** (c) (d) (e) (f) 114 Acquisition Adjustment s NONE \$ <u>N/A</u> \$ NONE \$ N/A Total Plant Acquisition Adjustments \$ 115 Accumulated Amortization Total Accumulated Amortization Net Acquisition Adjustments

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110) OTHER THAN REPORTING DESCRIPTION WATER WASTEWATER SYSTEMS TOTAL (a) (b) (c) (d) (e) ACCUMULATED DEPRECIATION Account 108 N/A Balance first of year 159,606 N/A 159,606 Credit during year: Accruals charged to: Account 108.1 (1) 35,005 \$__35,005 Account 108.2 (2) Account 108.3 (2) Other Accounts (specify): Salvage Other Credits (Specify): **Total Credits** 35,005 35,005 Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify): **Total Debits** Balance end of year 194,611 \$<u>194,611</u> ACCUMULATED AMORTIZATION Account 110 Balance first of year None None Credit during year: Accruals charged to: Account 110.2 (2) Other Accounts (specify): Total credits Debits during year: Book cost of plant retired Other debits (specify): **Total Debits** Balance end of year

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE

AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE		ED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
None	S		\$
Total	\$		\$

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$	\$	\$	s
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133) Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS
(a)

SPECIAL DEPOSITS (Account 132):

None

Total Special Deposits

OTHER SPECIAL DEPOSITS (Account 133):

None

Total Other Special Deposits

S

Total Other Special Deposits

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127. FACE OR YEAR END DESCRIPTION OF SECURITY OR SPECIAL FUND PAR VALUE **BOOK COST** (a) (b) (c) INVESTMENT IN ASSOCIATED COMPANIES (Account 123): None__ Total Investment in Associated Companies UTILITY INVESTMENTS (Account 124): None **Total Utility Investment** OTHER INVESTMENTS (Account 125): None **Total Other Investment** SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): None **Total Special Funds**

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)	onouta se nsica maividuz	TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$ 31,377	
Total Customer Accounts Receivable	·	\$ 31,377
OTHER ACCOUNTS RECEIVABLE (Account 142):	\$	
Total Other Accounts Receivable		\$
NOTES RECEIVABLE (Account 144):	\$\$	
Total Notes Receivable		\$
Total Accounts and Notes Receivable		\$31,377
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ \$ 	
Total Additions Deduct accounts written off during year: Utility Accounts Others	\$	
Total accounts written off Balance end of year	\$	\$
TOTAL ACCOUNTS AND NOTES RECEIVABL	E - NET	\$31,377

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

None Total NOTES RECEIVABLE FROM ASSOCIATED ACCOUNT 146 Report each note receivable from associated companie DESCRIPTION (a) None		TOTAL (c)
Total NOTES RECEIVABLE FROM ASSOCIATED ACCOUNT 146 Report each note receivable from associated companie DESCRIPTION (a)	es separately. INTEREST RATE (b) 9	\$S TOTAL (c)
NOTES RECEIVABLE FROM ASSOCIATED ACCOUNT 146 Report each note receivable from associated companies DESCRIPTION (a)	es separately. INTEREST RATE (b) 9	TOTAL (c)
NOTES RECEIVABLE FROM ASSOCIATED ACCOUNT 146 Report each note receivable from associated companies DESCRIPTION (a)	es separately. INTEREST RATE (b) 9	TOTAL (c)
NOTES RECEIVABLE FROM ASSOCIATED ACCOUNT 146 Report each note receivable from associated companie DESCRIPTION (a)	es separately. INTEREST RATE (b) 9	TOTAL (c)
NOTES RECEIVABLE FROM ASSOCIATED ACCOUNT 146 Report each note receivable from associated companie DESCRIPTION (a)	es separately. INTEREST RATE (b) 9	TOTAL (c)
NOTES RECEIVABLE FROM ASSOCIATED ACCOUNT 146 Report each note receivable from associated companie DESCRIPTION (a)	es separately. INTEREST RATE (b) 9	TOTAL (c)
NOTES RECEIVABLE FROM ASSOCIATED ACCOUNT 146 Report each note receivable from associated companie DESCRIPTION (a)	es separately. INTEREST RATE (b) 9	TOTAL (c)
NOTES RECEIVABLE FROM ASSOCIATED ACCOUNT 146 Report each note receivable from associated companie DESCRIPTION (a)	es separately. INTEREST RATE (b) 9	TOTAL (c)
NOTES RECEIVABLE FROM ASSOCIATED ACCOUNT 146 Report each note receivable from associated companie DESCRIPTION (a)	es separately. INTEREST RATE (b) 9	TOTAL (c)
NOTES RECEIVABLE FROM ASSOCIATED ACCOUNT 146 Report each note receivable from associated companie DESCRIPTION (a)	es separately. INTEREST RATE (b) 9	TOTAL (c)
NOTES RECEIVABLE FROM ASSOCIATED ACCOUNT 146 Report each note receivable from associated companie DESCRIPTION (a)	es separately. INTEREST RATE (b) 9	TOTAL (c)
NOTES RECEIVABLE FROM ASSOCIATED ACCOUNT 146 Report each note receivable from associated companie DESCRIPTION (a)	es separately. INTEREST RATE (b) 9	TOTAL (c)
NOTES RECEIVABLE FROM ASSOCIATED ACCOUNT 146 Report each note receivable from associated companie DESCRIPTION (a)	es separately. INTEREST RATE (b) 9	TOTAL (c)
ACCOUNT 146 Report each note receivable from associated companie DESCRIPTION (a)	es separately. INTEREST RATE (b) 9	TOTAL (c)
ACCOUNT 146 Report each note receivable from associated companie DESCRIPTION (a)	es separately. INTEREST RATE (b) 9	TOTAL (c)
ACCOUNT 146 Report each note receivable from associated companie DESCRIPTION (a)	es separately. INTEREST RATE (b) 9	TOTAL (c)
Report each note receivable from associated companie DESCRIPTION (a)	INTEREST RATE (b) %	(c)
DESCRIPTION (a)	INTEREST RATE (b) %	(c)
DESCRIPTION (a)	INTEREST RATE (b) %	(c)
(a)	(b) 9	(c)
	9,	4\$
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Total		\$
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MICCELY AMERICA CHIPPENTS AND A CONT		
MISCELLANEOUS CURRENT AND ACCRU	ED ASSETS	
ACCOUNT 174		
		BALANCE E
DESCRIPTION - Provide itemized listing		OF YEAR
(a)		(b)
	6	
lone		\$
		·
		
otal Miscellaneous Current and Accrued Liabilities		1

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separate	ely for each security issu	ue.
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): None	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251): None	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

	DESCRIPTION (a)	item separately.	TOTAL (b)
None			\$
Total Extraordinary Property Losses			\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
None	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
None	\$	\$
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
None	\$	\$
	-	
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% 	\$1
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	9/	\$_N/A \$ \$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
None	9/4		\$
Total		6	•

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439

· 2.	Show separately the state and federal income tax effect of items shown in Account No. 43	9.
ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS
215	Unappropriated Retained Earnings: Balance Beginning of Year	(c) \$ (264,713)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$
	Total Credits: Debits:	\$ \$
	Total Debits:	\$
435 436	Balance Transferred from Income Appropriations of Retained Earnings:	\$ (49,780)
	Total Appropriations of Retained Earnings	\$
437 438	Dividends Declared: Preferred Stock Dividends Declared Common Stock Dividends Declared	
	Total Dividends Declared	\$
215	Year end Balance	\$
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
	tained Earnings	\$(314,493)
Notes to	Statement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)		FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
Note payable - GMAC - 11/27/04 - maturity	<u>0.0 %</u>	Fixed	\$ 8,363
	% %		
Total			\$ 8.363

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

11000011101011	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232): None	9/4 9/4 9/4 9/4 9/4 9/4		\$
Total Account 232 NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			\$
Venture Associates Corporation	None % % % % % % % % % % % % % % % % % % %	None	\$ 278,738
Total Account 234			\$ <u>278,738</u>

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION
(a)

None

S

Total

UTILITY NAME: Venture Associates Utilities Corporation

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

ACCOUN	ACCOUNTS 23/ AND 42/				
	BALANCE	INTE DI	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION OF DEBIT (a)	BEGINNING OF YEAR		AMOUNT	PAID DURING YEAR	BALANCE END OF YEAR
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt		3	(n)	(2)	(1)
None			9		A
Total Account 237.1			\$	\$	8
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	0	427	\$ 175	\$ 175	0 \$
Total Account 237.2			\$		8
Total Account 237 (1)	0		\$175	\$1758	\$
INTEREST EXPENSED: Total accrual Account 237		237 \$	175	(1) Must agree to F.	(1) Must agree to F-2 (a) Reginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	3 (c), Current
Net Interest Expensed to Account No. 427 (2)		₩"	175		

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

UTILITY NAME:

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	€
Total Miscellaneous Current and Accrued Liabilities	8

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

			DEBITS		
		ACCT.		-	BALANCE END
NAME OF PAYOR * (a)	OF YEAR	DEBIT (c)	AMOUNT	CREDITS	OF YEAR
	\$		S	\$	\$
Total	\$		8	ક્ર	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): None	\$	\$
Total Regulatory Liabilities	\$	\$0
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): None	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$0

UTILITY NAME:

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 562,657	\$_N/A	\$_N/A	\$_562,657
Add credits during year:	\$ 63,570	\$	\$	\$63,570
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$ <u>626,227</u>	\$	\$	\$ <u>626,227</u>

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$_72,057	\$_N/A	\$_N/A	\$_72,057
Debits during the year:	\$_20,268	\$	\$	\$ 20,268
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u>92,325</u>	\$	\$	\$ <u>92,325</u>

UTILITY NAME: Venture Associates Utilities Corporation

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M. The reconciliation shall be submitted even though there is no taxable income Descriptions should clearly indicate the nature of each reconciling amount an 2 If the utility is a member of a group which files a consolidated federal tax reta taxable net income as if a separate return were to be filed, indicating interconconsolidated return. State names of group members, tax assigned to each group assignments or sharing of the consolidated tax among the group members.	for the year. d show the computatio urn, reconcile reported apany amounts to be el	ons of all tax accruals. net income with iminated in such
DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$_(49,780)
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$ <u>(49,780)</u>
Computation of tax:		

WATER OPERATION SECTION

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. The under the same tariff should be assigned a group number. Each individual sy should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the gr. The water engineering schedules (W-11 through W-15) must be filed for each All of the following water pages (W-2 through W-15) should be completed for the group number.	ystem which has not been roup in total.	o consolidated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Ocala Palms	488-W	1
	• .	
		· · · · · · · · · · · · · · · · · · ·
	c	

SYSTEM NAME / COUNTY:

Ocala Palms/Marion

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service Less:	W-4(b)	\$ 1,338,554
108 110 271 252	Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	W-6(b) W-7 F-20	194,611 626,227
	Subtotal		\$517,716
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 92,325
	Subtotal		\$610,041
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	44,327
	WATER RATE BASE		\$654,368
	WATER OPERATING INCOME	W-3	\$ (49,605)
ACI	HEVED RATE OF RETURN (Water Operating Income / Water	r Rate Base)	(7.58%)

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

TII	JTY	NA	ME:

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

Ocala Palms/Marion

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 346,449
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$_346,449
401	Operating Expenses	W-10(a)	\$ 354,615
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	35,005 20,268
	Not Donwooistian Evenues		s 14,737
406	Net Depreciation Expense Amortization of Utility Plant Acquisition Adjustment	E 7	3 , , , ,
406	Amortization of Othrey Plant Acquisition Adjustment Amortization Expense (Other than CIAC)	F-7 F-8	-
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses		15,590 329 12,024 \$ 27,943 \$ 397,295
	Utility Operating Income		\$ (50,846)
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction	<u> </u>	1,241
	Total Utility Operating Income		\$(49,605)

Venture Associates Utilities Corporation

SYSTEM NAME / COUNTY:

UTILITY NAME:

Ocala Palms/Marion

(e) \$	S (D SAR
	917
S	
	9,383
	9,383
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	9,383
	9,383
	9,383
	9,383
	9,383
	917 760
	917 760
	917 760
	917 760
	917 760
	161,843
	2,841
	167,901
-	15,234
	40,412
	22,788
	392
.	\$ 1,338,554
	<u></u>

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP 1

SYSTEM NAME / COUNTY:

UTILITY NAME:

Ocala Palms/Marion

	. A.	NOIS		DISTRIBUTION PLANT	PLANT (A)														917.760	161.843	2,841	167.901			15,234	40,412				22.788	392			1 750 345 8 78 878	^
	6.	-		L	FLANI	3																												v	4
INT MATRIX	.2	SOURCE	OF SUPPLY	AND PUMPING	PLANI (e)	5								9,383																				6 0 383	i
WATER UTILITY PLANT MATRIX	ľ	T AGE ON A TOTAL	INTANGIBLE	PLANT	Ð	\$																												3	
WAT		T. Maria Galla	CORREIN	YEAR	9	65								9 383					917.760	161,843	2,841	167,901			15,234	40,412	-			22,788	392		-	£1 338 55A	
			ESTATION ENLINOUS A	ACCOUNT NAME	(9)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
		ACCT	200	j O	(a)	. 301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W-4(b) GROUP 1

UTILITY NAME:	I]T]	Ħ.	łТ	'Y	N	Á	M	E	:
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SYSTEM NAME / COUNTY : ___ Ocala Palms/Marion

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements			
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs			
308	Infiltration Galleries and Tunnels	35	0	2.86%
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment			
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	43	0	2.33%
333	Services	40	0	2.50%
334	Meters and Meter Installations	20	0	5.00%
335	Hydrants	45	0	2 22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	15	0	6.67%
341	Transportation Equipment	6	0	16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment	12	0	8.33%
346	Communication Equipment	10	0	10.00%
347	Miscellaneous Equipment		·	
348	Other Tangible Plant			
Water P	lant Composite Depreciation Rate *			-

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Venture Associates Utilities Corporation

SYSTEM NAME / COUNTY:

UTILITY NAME:

Ocala Palms/Marion

	TOTAL	(d+e)	€	ü	9				268					17.716	4,046	142	3,143			1,016	6,737	-			1,898	39			\$ 35.005	
PRECIATION	OTHER CREDITS*		(e)	U	-				THE PARTY OF THE P																				\$	
CUMULATED DE	ACCRITATS		(p)	u					268					17.716	4.046	142	3.143			1.016	6,737				1.898	39			\$ 35 005	1
S IN WATER ACC	BALANCE AT BEGINNING	OF YEAR	(c)	U					2.298					79.282	22,115	1,066	14.823			10.054	11,171				18,414	383			\$ 159,606	
ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION		ACCOUNT NAME	(b)	Strangements and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION	-
	ACCT.	NO.	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL W	

* Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP 1

December 31, 2003 YEAR OF REPORT

Venture Associates Utilities Corporation

Ocala Palms/Marion

SYSTEM NAME / COUNTY:

UTILITY NAME:

W-6(b) GROUP 1

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YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY: Ocala Palms/Marion

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$_562,657
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$_63,570
Total Credits		\$63,570
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$ <u>626,227</u>

	•	 	the year below:		1
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				e.	

UTILITY NAME:	Venture As

ssociates Utilities Corporation

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY : Ocala Palms/Marion

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Meter Installation Fee	78	\$ _100	\$7,800
Main Extension Charge	78	715	55,770
Total Credits	·		\$ <u>63,570</u>

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 72,057
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 20,268
Total debits	\$_20,268
Credits during the year (specify):	s
Total credits	\$
Balance end of year	\$ <u>92,325</u>

W-8(a) GROUP 1

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SYSTEM NAME / COUNTY:

Ocala Palms/Marion

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a) INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None	\$
	· · · · · · · · · · · · · · · · · · ·
	_
Total Credits	\$0

YEAR	OF	REP	ORT
Dece	mbe	r 31,	2003

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SYSTEM NAME / COUNTY:

Ocala Palms/Marion

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
	Water Sales:	. (6)	(4/	(6)
460	Unmetered Water Revenue			s
	Metered Water Revenue:			
461.1	Sales to Residential Customers	739	824	340,702
461.2	Sales to Commercial Customers	5	5	3,782
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	744	829	\$ 344,484
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	744	829	\$344,484
	Other Water Revenues:		<u> </u>	
469	Guaranteed Revenues (Including Allow	ance for Funds Prudent	ly Invested or AFPI)	\$
470	Forfeited Discounts			<u> </u>
471	Miscellaneous Service Revenues			1,965
472	Rents From Water Property			**************************************
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$1,965
	Total Water Operating Revenues		6	\$346,449

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

Ocala Palms/ Marion

, WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ <u>118,706</u>	\$	s
603	Salaries and Wages - Officers,			
	Directors and Majority Stockholders	28.708		
604	Employee Pensions and Benefits	27,911		
610	Purchased Water	151,611	151,611	
615	Purchased Power			
616	Fuel for Power Purchased			
618	Chemicals			
620	Materials and Supplies			
631	Contractual Services-Engineering			
632	Contractual Services - Accounting	2.300		
633	Contractual Services - Legal	441		
634	Contractual Services - Mgt. Fees	3,275		
635	Contractual Services - Testing	1.880		
636	Contractual Services - Other	786		
641	Rental of Building/Real Property			
642	Rental of Equipment	2,217		
650	Transportation Expenses	5.720		
656	Insurance - Vehicle	1,901	316	317
657	Insurance - General Liability	1,830	305	305
658	Insurance - Workman's Comp.	635	106	105
659	Insurance - Other	3,223	78	78
660	Advertising Expense			
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses	3,471		
Т	otal Water Utility Expenses		\$ <u>152,416</u>	\$805

SYSTEM NAME / COUNTY:

Ocala Palms/Marion

WATER EXPENSE ACCOUNT MATRIX

3		r			
.3 WATER	.4	.5	.6	.7	.8
TREATMENT	WATER	TRANSMISSION	TRANSMISSION	:	
EXPENSES -	TREATMENT		& DISTRIBUTION	1	ADMIN. &
	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	GENERAL
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(f)	(g)	(h)	(i)	(i)	(k)
•		ď.			
3	\$	\$	\$	\$62,676	\$56,030
					28,708
				13,208	14,703
			-		
					
					2,300
				-	441
				-	3,275
		1.880		700	
				786	
			0.015		
		0.000	2,217		
		2,860		2,860	
		317	317	317	317
		305	305	305	305
		106 78	105 79	106	107
		/ ŏ	79	78	2,832
		in the second se			
			,		
				2,376	1,095
l _s .	\$	s 5,546	£ 2.000		
l"======	Ψ	Φ	\$ <u>3,023</u>	\$82,712	\$ <u>110,113</u>
	· · · · · · · · · · · · · · · · · · ·				

SYSTEM NAME / COUNTY: Ocala Palms/ Marion

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)	
(a)	(b)	(c)	(d)	(e)	(Omit oous)	
January	1,150	3/		1,150	1,480	
February	1,364			1,364	1,263	
March	1,314			1,314	1,376	
April	1.408			1,408	1,774	
May	926			926	2,465	
June	2,996			2,996	2,149	
July	1,616			1,616	1,513	
August	1,707			1.707	1,351	
September	1,524			1,524	1,550	
October	1,979			1,979	1,868	
November	1,891			1,891	1,991	
December	2.383	-		2,383	1 872	
Total for Year	20,258			20,258	20,652	
Vendor	urchased for resale, in City of Ocala					
Point of delivery Entrance to Ocala Palms						
If water is so	old to other water util	ities for redistributio	n, list names of such ut	ilities below:	3	
				,		

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W-11	
GROUP1	
SYSTEM	

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Venture Associates Utilities Corporation

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

Ocala Palms/Marion

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	None	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

Ocala Palms/Marion

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen	tial	1.0		
5/8"	Displacement	1.0		
3/4"	Displacement Displacement	1.0	829	829
1"	Displacement	1.5 2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		·
3"	Compound	16.0		
3"	Turbine	17.5		-
4"	Displacement or Compound	25.0	-	·
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	829

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:			
		¢	•

SYSTEM NAME / COUNTY: Ocala Palms/Marion

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve. Unlimited due to purchased water source
2. Maximum number of ERCs * which can be served. Unlimited due to purchased water source
3. Present system connection capacity (in ERCs *) using existing lines. Unlimited due to purchased water source
4. Future connection capacity (in ERCs *) upon service area buildout. Unlimited due to purchased water source
5. Estimated annual increase in ERCs *. Unlimited due to purchased water source
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required?
7. Attach a description of the fire fighting facilities. Hydrants
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Expansion of the water system to accommodate growth in the Ocala Palms subdivison. 9. When did the company last file a capacity analysis report with the DEP? December 1999
10. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # WD42-0080629-048
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
GROUP 1
SYSTEM

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.