#### OFFICIAL COPY Public Service Commission Do Not Remove from this Office

CLASS "A" OR "B"

#### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

#### ANNUAL REPORT

WU512-06-AR Venture Associates Utilities Corp. 5127 N.W. 26th Street Ocala, FL 34482-8599

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2006

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### **EXECUTIVE SUMMARY**

#### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. X	1 tems Certified  2. 3. 4.  X X X X
		1. X	(Signature of Chief Executive Officer of the utility) *  2. 3. 4.  (Signature of Chief Financial Officer of the utility) *

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

#### ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2006

Vent	ure Associates Utilities Corporation	County:	Marion
	(Exact Name of Utility)		
ist below the e	exact mailing address of the utility for which	normal correspondence should be sent	
	5127 NW 26th Street	normal correspondence should be sent.	
relephone:	352-732-9898		
E Mail Address			
5 141411 1 1dd1 000	: <u>N/A</u>		
WEB Site:	N/A		
Sunshine State	One-Call of Florida, Inc. Member Number	.N/A	
Name and addre	ess of person to whom correspondence conce	erning this report should be addressed:	
Teres	sa Camuso, Controller		
5127	NW 26th Street		
Ucala	a, FL 34482-8599		
Telephone: 35	2-732-9898		
5127 Ocala			117
Telephone: 352	2-732-9898		
	groups auditing or reviewing the records and	operations:	
INONE			
Nata of aniainal		0.4000	
bate of original	organization of the utility: January 2	<u>5,1986</u>	
heck the appro	priate business entity of the utility as filed w	ith the Internal Revenue Service	
Indiv	The second secon	1120 Corporation	
L	J LX		
ist below every	corporation or person owning or holding dia	ectly or indirectly 5% or more of the v	otino appunition
f the utility:	, and the same of	or manderly 370 of more of the v	ornig securities
			Percent
1	Name		<u>Ownership</u>
1. 2.	Richard Pearsall		50.771%
2. 3.	Arthur F. Tait, Jr. Kenneth Eckman		26.152%
4.	Neilleth Eckillati		23.077%
5.			
6.			-
7.			
8.			
9.			
10.			

#### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
1		Venture Associates	All Florida Public Service
Teresa Camuso	Controller	Utilities Corporation	Commission Matters
,			
			]
	•		
			<u> </u>

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

#### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. Venture Associates Utilities Corporation, organized on January 26, 1986, has provided water services to Palm Cay subdivision in Marion County since 1987. By Order No. PSC-94-1621-FOF-WU, the commission granted Venture Associates Utilities authority to serve the Ocala Palms subdivision also located in Marion County. On September 21, 1998, the commission issued Order No. PSC-981231FOF-WU approving the sale of the Palm Cay water system to Palm Cay Utilities, Inc.
- B. Venture Associates Utilities Corporation provides water service to the Ocala Palms subdivision in Marion County.
- C. Venture Associates Utilities' goals and objectives are to provide high quality service to its customers.
- D. Venture Associates Utilities has one operating division, Ocala Palms.
- E. Growth in the Ocala Palms subdivision is expected to be less than 100 customers per year.
- F. Major transactions having a material effect on operations include the expansion of the Ocala Palms subdivision.

#### PARENT / AFFILIATE ORGANIZATION CHART

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.
he chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b)

Current as of \_\_\_\_\_2006

Venture Associates Utilities Corporation has no parent or subsidiary companies. The following corporations have common officers, directors and stockholders: Venture Associates Corporation, Venture Associates Mortgage Corporation, Venture Associates Insurance Corporation, Venture Associates Cable Corporation, Venture Associates Realty Corporation and Ocala Palms Realty Corporation.

#### **COMPENSATION OF OFFICERS**

For each officer, list the time activities and the compensation rename NAME  (a)	cceived as an officer from the re  TITLE  (b)	spondent. % OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Richard L. Pearsall	Chairman		\$0
Arthur F. Tait, Jr.	President	10%	15,600
Kenneth A. Eckman	V.P. & Secretary	20%	26,217

#### **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Richard L. Pearsall	Director	4	\$0
Arthur F. Tait, Jr.	Director	4	0
Kenneth A. Eckman	Director	4	0
		·	-
	, , , , , , , , , , , , , , , , , , , ,	-	-

#### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None		\$	
			·

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Richard L. Pearsall	Consultant	Chairman	Ven. Assoc Util. Corp.
		Chairman	Ven. Assoc. Mort. Corp.
		Chairman	Ven. Assoc. Ins. Corp.
		Chairman	Ven. Assoc. Realty Corp.
		Chairman	Ven. Assoc. Cable Corp.
		Chairman	Ocala Palms Realty Corp.
Arthur F <u>. Tait, Jr.</u>	President	President	Ven: Assoc. Corp.
		President	Ven. Assoc. Mort. Corp.
		President	Ven. Assoc. Ins. Corp.
		President	Ven. Assoc. Realty Corp.
		President	Ocala Palms Realty Corp.
		President	Ven. Assoc. Cable Corp.
Kenneth A. Eckman	V.P. & Secretary	V.P. & Secretary	Ven. Assoc. Corp.
		V.P. & Secretary	Ven. Assoc. Mort. Corp.
		V.P. & Secretary	Ven. Assoc. Ins. Corp.
		V.P. & Secretary	Ven. Assoc. Realty Corp.
		V.P. & Secretary	Ocala Palms Realty Corp.
		V.P. & Secretary	Ven. Assoc. Cable Corp.

YEAR OF REPORT December 31, 2006

UTILITY NAME: Venture Associates Utilities Corporation

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, revenue and expenses segregated out as nonutility also.

	ASSETS		REVENIJES	Si	PADENCEC	0
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED	ACCOUNT NUMBER	EXPENSES INCURRED	ACCOUNT NUMBER
None	S		\$			(d

#### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

#### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services

**UTILITY NAME:** 

- -engineering & construction services
- -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

			_	
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANN (P)urchased (S)old (d)	UAL CHARGES  AMOUNT (e)
None				
				\$
			-	
	·			

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	with "S". mn (d)) in a supplemental	FAIR MARKET VALUE	\$					
	, sold or transferred. chase with "P" and sale ed. rted. (column (c) - colu rted. In space below or fair market value.	GAIN OR LOSS	\$					
d Transfer of Assets ions follow:	Enter name of related party or company.  Describe briefly the type of assets purchased, sold or transferred.  Enter the total received or paid. Indicate purchase with "P" and sale with "S".  Enter the net book value for each item reported.  Enter the net profit or loss for each item reported. (column (c) - column (d))  Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	NET BOOK VALUE (d)	\$					
tions: Sale, Purchase and Transfer 3. The columnar instructions follow:	<ul> <li>(a) Enter name of rele</li> <li>(b) Describe briefly th</li> <li>(c) Enter the total rec</li> <li>(d) Enter the net book</li> <li>(e) Enter the net profi</li> <li>(f) Enter the fair mark</li> <li>schedule, describe</li> </ul>	SALE OR PURCHASE PRICE (c)	S				-	
Part II. Specific Instruc	ftransactions to include: uipment id and structures curities tock dividends	DESCRIPTION OF ITEMS (b)						
<ol> <li>Enter in this part all transactions relating to the purchase, sale, or transfer of assets.</li> </ol>	2 Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	None					

## FINANCIAL SECTION

#### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
	UTILITY PLANT					•
101-106	Utility Plant	F-7	\$_	1,483,150	\$	1,497,772
108-110	Less: Accumulated Depreciation and Amortization	F-8	_	256,798	_	301,928
	Net Plant		\$_	1,226,352	\$	1,195,844
114-115	Utility Plant Acquisition adjustment (Net)	F-7				
116*	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$_		\$	
	OTHER PROPERTY AND INVESTMENTS				1	
121	Nonutility Property	F-9	\$		\$	
122	Less: Accumulated Depreciation and Amortization					
	Net Nonutility Property		\$		\$	
123	Investment In Associated Companies	F-10				
124	Utility Investments	F-10				
125	Other Investments	F-10				
126-127	Special Funds	F-10				
	Total Other Property & Investments		\$_		\$	
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$	75,284	\$	116,760
132	Special Deposits	F-9				
133	Other Special Deposits	F-9				
134	Working Funds					
135	Temporary Cash Investments				l	
141-144	Accounts and Notes Receivable, Less Accumulated		l		l	
٠٠٠.	Provision for Uncollectible Accounts	F-11	_	25,364		53,329
145	Accounts Receivable from Associated Companies	F-12	l		1 —	
146	Notes Receivable from Associated Companies	F-12				
151-153	Material and Supplies Stores Expense					
161 162	Prepayments	<b> </b>	<b> </b>			
102 171	Accrued Interest and Dividends Receivable	<b></b>				
172 *	Rents Receivable	1				
173 *	Accrued Utility Revenues	<b> </b>			_	
174	Misc. Current and Accrued Assets	F-12			-	
1/3	1.1.De. Sarrent and 1.veraed 1.Doets	1-14	<del>                                     </del>	~	+-	
	Total Current and Accrued Assets		\$	100,648	<b>s</b>	170,089

<sup>\*</sup> Not Applicable for Class B Utilities

#### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 * 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14	\$	\$
	Total Deferred Debits	*****	\$	\$
TOTAL ASSETS AND OTHER DEBITS			\$1,327,000	\$1,365,933

<sup>\*</sup> Not Applicable for Class B Utilities

#### NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CAITIAL AN		T			CURRENT
NO.	ACCOUNT NAME	REF. PAGE		PREVIOUS		CURRENT
(a)	(b)	Na in the second		YEAR		YEAR
(a)	EQUITY CAPITAL	(c)	╁	(d)	┼	(e)
201	Common Stock Issued	E 15		04.555		
204	Preferred Stock Issued	F-15	\$_	24,555	\$	24,555
202,205 *		F-15	- 1			
202,203 *	Capital Stock Subscribed		<b>I</b> —			
	Capital Stock Liability for Conversion		┨_		_	
207 *	Premium on Capital Stock		-		_	
209 *	Reduction in Par or Stated Value of Capital Stock		<b>!</b> _			
210 *	Gain on Resale or Cancellation of Reacquired		Į		ı	
	Capital Stock		<b>!</b>			
211	Other Paid - In Capital		<b>!</b>	1,161,348	l	1,161,348
212	Discount On Capital Stock		]_			
213	Capital Stock Expense		_			
214-215	Retained Earnings	F-16	<b>!</b>	(464,593)		(473,269)
216	Reacquired Capital Stock		J	(41,468)		(41,468)
218	Proprietary Capital					
	(Proprietorship and Partnership Only)					
	Total Equity Capital		\$_	679,842	\$	671,166
	LONG TERM DEBT					
221	Bonds	F-15			1	
222 *	Reacquired Bonds		1			
223	Advances from Associated Companies	F-17	1 -			
224	Other Long Term Debt	F-17	1 -	32,710		22,660
	Total Long Term Debt		\$	32,710	\$	22,660
	CURRENT AND ACCRUED LIABILITIES			,		
231	Accounts Payable		I		ı	19,099
232	Notes Payable	F-18	]		1	
233	Accounts Payable to Associated Companies	F-18	1			11,245
234	Notes Payable to Associated Companies	F-18	I <sup></sup>			
235	Customer Deposits		1	3,300		2,620
236	Accrued Taxes	W/S-3	1	8,220		11,853
237	Accrued Interest	F-19	I -			
238	Accrued Dividends		1 -		-	
239	Matured Long Term Debt		1 -		-	
240	Matured Interest				_	
241	Miscellaneous Current & Accrued Liabilities	F-20	1 -	***************************************		
	Total Current & Accrued Liabilities		<b>\$</b>	11,520	<b>s</b>	44,817

<sup>\*</sup> Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AND	LIAB	ILITES	
		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			(0)
251	Unamortized Premium On Debt	F-13	\$	s
252	Advances For Construction	F-20		3
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		s	l <sub>c</sub>
262	Injuries & Damages Reserve			φ
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	s
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$743,587	\$794,117
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(140,659)	(166,827)
	Total Net C.I.A.C.		\$602,928	\$627,290
281	ACCUMULATED DEFERRED INCOME TAXES			
201	Accumulated Deferred Income Taxes -			
282	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
283	Liberalized Depreciation			
203	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,327,000	\$ <u>1,365,933</u>

#### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$ 384,212	\$515,150
	Net Operating Revenues		\$ 384,212	\$515,150
401	Operating Expenses	F-3(b)	\$ 423,160	\$ 466,597
403	Depreciation Expense: Less: Amortization of CIAC		\$ 42,817 25,152	\$45,130 26,168
	Net Depreciation Expense		\$ 17,665	\$18,962
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3	\$ <u>29,929</u> 470,754	39,480 ————————————————————————————————————
	Net Utility Operating Income		\$ (86,542)	\$(9,889)
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)	1,730	2,743
Total Utilit	ty Operating Income [Enter here and on Page F-3(c)]		\$ (84,812)	\$(7,146)

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
515,150	\$N/A	\$N/A
\$ <u>515,150</u>	\$	\$
\$ 466,597	\$	\$
<u>45,130</u> 26,168		
\$18,962	\$	\$
39,480		
\$ <u>525,039</u>	\$	\$
\$(9,889)	\$	\$
2,743		
\$ <u>(7,146)</u>	\$	\$

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	7	DDEMIONS		
NO.	ACCOUNT NAME	PAGE		PREVIOUS		CURRENT
(a)	(b)	(c)	1	YEAR		YEAR
		(0)	+-	(d)		(e)
Total Uti	lity Operating Income [from page F-3(a)]		\$	(84,812)	_ \$	(7,146)
	OTHER INCOME AND DEDUCTIONS	1	1		+	
415	Revenues-Merchandising, Jobbing, and	İ				
	Contract Deductions	l	\$		\$	
416	Costs & Expenses of Merchandising		1		- 🏴	
	Jobbing, and Contract Work	l	ļ			
419	Interest and Dividend Income		1		-	
421	Nonutility Income				-	
426	Miscellaneous Nonutility Expenses		l —	-	·	
	Total Other Income and Deductions		\$		\$	
	TAXES APPLICABLE TO OTHER INCOME		<b>i</b> —		+	
408.20	Taxes Other Than Income		\$		s	
409.20	Income Taxes		Ψ		.   3	
410.20	Provision for Deferred Income Taxes				·	
411.20	Provision for Deferred Income Taxes - Credit				·	
412.20	Investment Tax Credits - Net				·	
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income		\$		\$	
	INTEREST EXPENSE				+	
427	Interest Expense	F-19	\$	2,009	s	1,530
428	Amortization of Debt Discount & Expense	F-13		2,000	"	1,000
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	2,009	<b>s</b>	1,530
	EXTRAORDINARY ITEMS				+	
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions		Ψ		J.—	
409.30	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		s		\$	
	NET INCOME		\$	(86,821)	s	(8,676)

Explain Extraordinary Income:

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	1,497,772	\$ N/A
	Less: Nonused and Useful Plant (1)			1,107,772	11//
108	Accumulated Depreciation	-	l —	004.000	
110	Accumulated Amortization	F-8 F-8	1	301,928	
271	Contributions In Aid of Construction	F-22	l	794,117	-
252	Advances for Construction	F-20	_	734,117	-
	Subtotal		\$	401,727	\$
272	Add: Accumulated Amortization of				
	Contributions in Aid of Construction	F-22		166,827	
	Subtotal		\$	568,554	\$
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7			
	Working Capital Allowance (3)			58,325	
	Other (Specify):				
		-			
ŀ		1			
	RATE BASE		\$	626,879	\$
NET UTILITY OPERATING INCOME			\$	(7,146)	\$
ACHI	EVED RATE OF RETURN (Operating Income / Rate B	ase)		(1.14%)	

#### **NOTES:**

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

#### SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 671,166 22,660 2,620	96.37% 3.25% .38%	10.35% 5.02% 6.00%	9.97%
Total	\$696,446	100%		<u> 10.15%</u>

(1)	If the utility's capital structure is not used, explain which capital structure is used.						
(2)	Should equal amounts on Schedule F-6, Column (g).						
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.						
	Must be calculated using the same methodology used in the last rate						

#### APPROVED RETURN ON EQUITY

proceeding using current annual report year end amounts and cost rates.

Current Commission Return on Equity:	10.35 %	
Commission order approving Return on Equity:	PSC-96-0790-F0F-WU	

#### APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	9.30 %	
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2006

Venture Associates Utilities Corporation

UTILITY NAME:

	OCFFDIN
UCTURE ADJUSTMENTS	SED IN THE LAST RATE PR
SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS	STENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDIN
	STENT

	CAPITAL STRUCTURE	\$ 671,166 22,660 2,620	\$ 696,446
OCEEDING	OTHER (1) ADJUSTMENTS PRO RATA	\$ NONE	S
IE LAST RATE PR	OTHER (1) ADJUSTMENTS SPECIFIC (e)	\$ NONE	\$
METHODOLOGY USED IN THE LAST RATE PROCEEDING	NON- JURISDICTIONAL ADJUSTMENTS (d)		8
	NON-UTILITY ADJUSTMENTS (c)	\$ NONE	9
CONSISTENT WITH THE	PER BOOK BALANCE (b)	\$ 671,166 22,660 2,620	\$ 696,446
Ŏ	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

	_	_	_	 _	_	_	 _		 	
(1) Explain below all adjustments made in Columns (2) and (3).										

#### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102 103	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future	\$1,497,772_	\$	\$	\$1,497,772
104	Use Utility Plant Purchased or Sold				
105	Construction Work in Progress Completed Construction Not Classified				
	Total Utility Plant	\$ <u>1,497,772</u>	\$	\$	<b>\$</b> 1,497,772

#### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number

For any acquisition adjustments approved by the Commission, include the Order Number.					
ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$None	\$N/A	\$N/A	\$None
Total P	Plant Acquisition Adjustments	\$	\$	\$	\$
115	Accumulated Amortization	\$	\$	\$	\$
Total A	accumulated Amortization	\$	\$	\$	\$
Net Ac	quisition Adjustments	\$	\$	\$	\$

ACCUMULATED DEPRECIATION (ACCT. 100) AND

DESCRIPTION (a)		WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108	1				(6)
Balance first of year	\$	050 700			
Credit during year:	- J	256.798	\$	\$	\$ 256,798
Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$	45,130	\$	\$	\$45,130 
	1				
Salvage Other Credits (Specify):					
Total Credits	\$	45,130	\$	\$	0 45 400
Debits during year:				φ	\$ 45,130
Book cost of plant retired	<b> </b>				
Cost of Removal Other Debits (specify):					
Total Debits	\$		\$	\$	\$
Balance end of year	\$	301,928	\$	\$	\$ <u>301,928</u>
ACCUMULATED AMORTIZATION					
Account 110					
Balance first of year	\$	None	\$	\$	s None
Credit during year: Accruals charged to: Account 110.2 (2)	\$		<b>S</b>		\$
Other Accounts (specify):	-				
Total credits	\$		\$	\$	\$
Debits during year:					Ψ
Book cost of plant retired Other debits (specify):					
Total Debits	\$		\$	\$	· · · · · · · · · · · · · · · · · · ·
Balance end of year	\$		\$	S S	B

- (1) Account 108 for Class B utilities.
- Not applicable for Class B utilities. **(2)**
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSE	CHARGED OFF DURING YEAR		
(DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)	
None	\$		\$	
Total	\$		\$	

#### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	s	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

#### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

PESCRIPTION OF SPECIAL DEPOSITS
(a)

SPECIAL DEPOSITS (Account 132):
None

Total Special Deposits

OTHER SPECIAL DEPOSITS (Account 133):
None

Total Other Special Deposits

Total Other Special Deposits

SEMEND BOOK COST (b)

SPECIAL DEPOSITS (Account 132):
SPECIAL DEPOSITS (Account 133):
SPECIAL DEPOSITS (Account 134):
SPECIAL DEPOSITS (Account 134

#### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried	in Accounts 123 through	gh 127.
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):  None	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):  None	S	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): None	\$	\$
Total Other Investment	\$	
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilit None	\$	
Total Special Funds		\$

#### ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION	should be listed individually.	TOTAL
(a)		(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		(0)
Water	\$53,329	
Wastewater		<del>-</del>
Other		
Total Customer Accounts Receivable		
OTHER ACCOUNTS RECEIVABLE (Account 142):		\$ 53,329
(11000mil 1,2).	s	
	Ψ	-   .
		- [
		-
Total Other Accounts Receivable		
NOTES RECEIVABLE (Account 144 ):		\$
	\$	
		-
		-
Total Notes Receivable		\$
Table		
Total Accounts and Notes Receivable		\$53,329
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	s	
Add: Provision for uncollectibles for current year	S	-
Collection of accounts previously written off		•
Utility Accounts		•
Others		·
		_
Total Additions	s	
Deduct accounts written off during year:		
Utility Accounts		
Others		
Total accounts written off		
	- 1	
Balance end of year	\$	
TOTAL ACCOUNTS AND NOTES RECEIVABL	E NET	
TO THE PROCESSION AND NOTES RECEIVABLE	\$53,329	

#### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

DESCRIPTIO (a)	ole from associated companies separately.	OTAL
None	\$	(b)
Total	\$	
ACC	OM ASSOCIATED COMPANIES COUNT 146	
Report each note receivable	from associated companies separately.	
DESCRIPTION (a)	INTEREST RATE T (b)	OTAL (c)
None		(0)
	9/	
	9,	
	<u> </u>	
Total	\$	
MISCELLANEOUS CURE ACC	RENT AND ACCRUED ASSETS OUNT 174	
DESCRIPTION - Provide it	BALA	ANCE END F YEAR (b)
None	s	
Il Miscellaneous Current and Accrued Liabilities	\$	

#### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separate  DESCRIPTION  (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):  None	\$	(c) S
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):  None	\$	\$
Total Unamortized Premium on Debt	\$	\$

#### EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION
(a)

None

Total Extraordinary Property Losses

Total Extraordinary Property Losses

#### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
None	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
None	\$	\$
	·	
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
None	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$

#### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK  Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year  PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	9/4 9/4 9/4 9/4 9/4 9/4	\$ 1 500,000 24,555 \$ 24,555 \$ 0

<sup>\*</sup> Account 204 not applicable for Class B utilities.

#### BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL.	VTEREST FIXED OR VARIABLE * (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)
None			\$
Total			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439

ACCT.	. Separates) the state and rederar income tax effect of flems snown in Account No. 4	<i>139.</i>	
NO. (a)	DESCRIPTION (b)		AMOUNTS (c)
215	Unappropriated Retained Earnings:	1	(U)
	Balance Beginning of Year	\$	(464,593)
439	Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	_  \$	
	Total Credits:	\$	
i j	Debits:	\$	
		-   -	
	Total Debits:	\$	
435	Balance Transferred from Income		(2.076)
436	Appropriations of Retained Earnings:	\$	(8,676)
		-   -	
	Total Appropriations of Retained Earnings	T	
	Dividends Declared:	\$	
437	Preferred Stock Dividends Declared	-   -	
438	Common Stock Dividends Declared	-   -	
	Total Dividends Declared	\$	
215	Year end Balance	\$	
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	
	tained Earnings	\$	(473,269)
Notes to S	Statement of Retained Earnings:		

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION
(a)

None

None

Total

Total

### OTHER LONG-TERM DEBT ACCOUNT 224

		TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
Riverside National Bank note issued January 3, 2005, due in 48 monthly installments, through January 17, 2009		Fixed	\$ 22,660
Total			\$ <u>22,660</u>

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Venture Associates Utilities Corporation

### NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNIIAI	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEE
NOTES PAYABLE ( Account 232):  None	9/ 9/ 9/ 9/ 9/ 9/ 9/		\$
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			\$
Total Account 234			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION
(a)

Venture Associates Corporation

Venture Associates Corporation

Total

Total

YEAR OF REPORT December 31,2006

UTILITY NAME: Venture Associates Utilities Corporation

## ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION   DESCRIPTION   DESCRIPTION   DEBIT   AMOUNT   VEAR   OF VEAR	ACCO	ACCOUNTS 23/ AND 427				
Cong Term Debt   Cong			INTER DU	EST ACCRUED RING YEAR	INTEREST	
Long Term Debt	DESCRIPTION OF DEBIT (a)		CCT. EBIT	AMOUNT	PAID DURING YEAR	BALANCE END OF YEAR
S       1343       9         Other Liabilities       \$       187       8         S       187       8         S       187       8         S       1,530       8	ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt Riverside National Bank					
Other Liabilities		\$	\$		1,343	
\$ 187 8 8 1530 8 1,530 8 1,530 8 1,530 8 1,530 8 1,530	37.2 - Accrued Interest on Other Liabilities				187	9
\$ 1,530 s 1,530 s 1,530 s 1,530 s 1,530 s 1,530		5	€9"	187	187	60
337 \$ 1,530	Account 237 (1)		- ∾"	1,530	1,530	
(2)	INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:	2		1,530	(1) Must agree to F- Ending Balance	2 (a), Beginning and of Accned Interest
\$1,530					(2) Must agree to F-	3 (c), Current
	Net Interest Expensed to Account No. 427 (2)		& €			Action (

UTILITY NAME: Venture Associates Utilities Corporation

YEAR OF REPORT December 312006

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

DESCRIPTION - Provide itemized listing	BALANCE END OF YEAR
(8)	(p)
-None	69
Total Miscellaneous Current and Accrued Liabilities	÷

## ADVANCES FOR CONSTRUCTION

A	<b>CCOUNT 252</b>				
			DEBITS		-
NAME OF PAYOR * (a)	BEGINNING OF YEAR	ACCT. DEBIT	-	CREDITS	BALANCE END OF YEAR
	(a)	<u></u>	(p)	(e)	(i)
None	64		8	\$	8
Total	3	₩.		59	8 0
					-

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Venture Associates Utilities Corporation

### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):  None	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):  None	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

### CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$743,587	\$N/A	\$N/A	\$743,587
Add credits during year:	\$50,530_	\$	\$	\$50,530
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$ <u>794,117</u>	\$	s	\$ <u>794,117</u>

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 272**

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$140,659	\$N/A	\$N/A	<b>\$</b> 140,659
Debits during the year:	\$ <u>26,168</u>	\$	s	\$26,168
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u>166,827</u>	\$	\$	\$ <u>166,827</u>

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

assignments or sharing of the consolidated tax among the group members  DESCRIPTION	REF. NO.	AMOUNT
Net income for the year	(b) F-3(c)	(c) \$(8,676)
Reconciling items for the year:  Taxable income not reported on books:		
Deductions recorded on books not deducted for return:  Depreciation		26,046
Income recorded on books not included in return:  Amortization of CIAC		(26,168)
Deduction on return not charged against book income:		
Federal tax net income		\$(8,798)

### WATER OPERATION SECTION

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Ocala Palms/Marion	WU 512	1
·		
		***************************************
	-	

UTIL	ITY	NA	ME:

YEAR OF	REPORT
Decembe	r 31, 2006

SYSTEM NAME / COUNTY:

Ocala Palms/Marion

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	<b>\$</b> 1,497,772
	Less: Nonused and Useful Plant (1)	,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
108	Accumulated Depreciation	W-6(b)	301,928
110	Accumulated Amortization		
271	Contributions In Aid of Construction	W-7	794,117
252	Advances for Construction	F-20	
	Subtotal		\$401,727
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	<b>\$</b> 166,827
	Subtotal		\$568,554
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	58,325
	WATER RATE BASE		\$626,879
	WATER OPERATING INCOME	W-3	\$(7,146)
ACI	HIEVED RATE OF RETURN (Water Operating Income / Water	r Rate Base)	(1.14%)

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

_				
I	ITII	JTY	NA	ME.

YEAR OF REPORT December 31, 2006

5	Y	ST	EN	1	N.	AN	ИE	1	CO	Ur	VTY	:
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Ocala Palms/Marion

### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
400	UTILITY OPERATING INCOME Operating Revenues		
469	Less: Guaranteed Revenue and AFPI	W-9 W-9	\$ 515,150
	Net Operating Revenues		\$ 515,150
401	Operating Expenses	W-10(a)	\$ 466,597
403	Depreciation Expense	W-6(a)	45,130
	Less: Amortization of CIAC	W-8(a)	26,168
	Net Depreciation Expense		
406	Amortization of Utility Plant Acquisition Adjustment	F-7	\$ 18,962
407	Amortization Expense (Other than CIAC)	F-/ F-8	
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses  Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		\$ 23,181 3,648 12,651 39,480
	Utility Operating Expenses  Utility Operating Income		\$ 525,039
			\$ (9,889)
460	Add Back:		
469 413	Guaranteed Revenue (and AFPI)	W-9	\$
414	Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		 0.740
	Total Utility Operating Income		\$ 2,743 (7,146)

YEAR OF REPORT December 312006

Venture Associates Utilities Corporation

Ocala Palms/Marion

SYSTEM NAME / COUNTY:

UTILITY NAME:

WATER UTILITY PLANT ACCOUNTS

ACCT.		DEVICE I THE PERSON OF THE PER	TI DOCOONID		
CZ	STAN ENHOUSE	FIREVIOUS			CURRENT
	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
	(g)	(၁)	( <del>p</del> )	(e)	9
301	Organization	69	5	¥	9
302	Franchises				9
303	Land and Land Rights				
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307					
308	Infiltration Galleries and Tunnels				
309	Supply Mains	0 383			7000
310	Power Generation Equipment	d'unu			9,505
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains	017 7FD	113 007		1 030 767
333	Services	161 843	786,611		161,000,101
334	Meters and Meter Installations	2 841			240.0
335	Hydrants	167 901	19 597		197 409
336	Backflow Prevention Devices		150,5		107,490
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	15 234			15 234
341	Transportation Equipment	67,026			67 026
342	Stores Equipment				020, 10
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	22 788			20 700
346	Communication Equipment	392			207
347	Miscellaneous Equipment	777			700
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$1.365.168	\$ 132 604	· •	CZZ Z07 7 2 2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
					711,155,1

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP 1

December 31, 2006 YEAR OF REPORT

REVISED 6/27/07

Venture Associates Utilities Corporation

Ocala Palms/Marion

SYSTEM NAME / COUNTY:

UTILITY NAME:

WATER UTILITY PLANT MATRIX

GENERAL **PLANT** 105,440 15,234 67,026 22,788 392 TRANSMISSION DISTRIBUTION 1,030,767 161,843 2,841 1,382,949 187,498 PLANT 3 TREATMENT WATER **PLANT** AND PUMPING OF SUPPLY SOURCE PLANT 9,383 9 383 **e** INTANGIBLE **PLANT (**p) CURRENT 9 383 1,030,767 161,843 2,841 22,788 67,026 392 1,497,772 15,234 YEAR 187,498 3 Collecting and Impounding Reservoirs Distribution Reservoirs and Standpipes Other Plant Miscellaneous Equipment Fransmission and Distribution Mains Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels ACCOUNT NAME Office Furniture and Equipment Lake, River and Other Intakes Meters and Meter Installations Structures and Improvements Power Generation Equipment Backflow Prevention Devices Water Treatment Equipment Power Operated Equipment Communication Equipment TOTAL WATER PLANT Transportation Equipment Miscellaneous Equipment Land and Land Rights Laboratory Equipment Pumping Equipment Other Tangible Plant Wells and Springs Stores Equipment Supply Mains Organization Franchises Hydrants Services ACCT. 308 305 304 307 **B** 311 320 330 334 335 339 340 333 342 331 344 345 346 341

W-4(b) GROUP 1

UTIL	ITV	NA	ME.
UILL	111		VIC

YEAR OF REPORT December 31, 2006

SYSTEM NAME / COUNTY:

Ocala Palms/Marion

### BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements			
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs			
308	Infiltration Galleries and Tunnels	35	0	2.86%
309	Supply Mains			2.0070
310	Power Generation Equipment			
311	Pumping Equipment			
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	43	0	2.33%
333	Services	40	0	2.50%
334	Meters and Meter Installations	20	0	5.00%
335	Hydrants	45	0	2.22%
336	Backflow Prevention Devices			2.2270
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	15	0	6.67%
341	Transportation Equipment	6	0	
342	Stores Equipment			16.67%
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment	12		0.000/
346	Communication Equipment	10	<u>0</u>	8.33%
347	Miscellaneous Equipment			10.00%
348	Other Tangible Plant			
Water Pl	ant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

Venture Associates Utilities Corporation

December 31, 2006 YEAR OF REPORT

SYSTEM NAME/COUNTY:

Ocala Palms/Marion

	ANALYSIS OF ENTRIE	YSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION	CUMULATED DE	PRECIATION	
100		BALANCE		OTHER	TOTAL
NO.	ACCOUNT NAME	AT BEGINNING	ACCRUALS	CREDITS *	CREDITS
(g)	(p)	(c)	5	3	(d+e)
304	Structures and Improvement				(I)
305	Collecting and Impounding Reservoirs		54	54	S
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309		3 103	090		
310	Power Generation Equipment	מאויה	007		807
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains	130 766	22.050		
333	Services	34.253	4 046		73,358
334	Meters and Meter Installations	1 402	1,040		4,040
335	Hydrants	25,720	7 057		741
336	Backflow Prevention Devices	771,77	<b>+</b> 00.+		4,034
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	13 102	1016		4 046
341	Transportation Equipment	15 053	10 300		10,010
342	Stores Equipment				600,01
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	24 109	1 898		1 808
346	Communication Equipment	500	30		200,1
347	Miscellaneous Equipment				80
348	Other Tangible Plant	C			
			8	-	
TOTALW	TOTAL WATER ACCIDANT ATER DEPRECIATION				
		867'007	<b>3</b> 45,130	<del>\$</del>	\$ 45,130
		The second secon			

\* Specify nature of transaction Use () to denote reversal entries.

 $\begin{array}{c} W-6(a) \\ GROUP \end{array}$ 

December 31, 2006 YEAR OF REPORT

Venture Associates Utilities Corporation

UTILITY NAME:

SYSTEM NAME / COUNTY:

Ocala Palms/Marion

**END OF YEAR BALANCE AT** 163,124 38,299 14,118 1,634 29,474 3,371 25,362 26,007 539 301,928 (c+f-k) € CHARGES TOTAL (g-h+i) ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D) 9 AND OTHER REMOVAL CHARGES COST OF  $\equiv$ SALVAGE AND INSURANCE Ξ RETIRED **PLANT** (g) TOTAL WATER ACCUMULATED DEPRECIATION Collecting and Impounding Reservoirs Distribution Reservoirs and Standpipes Other Plant Miscellaneous Equipment Transmission and Distribution Mains Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels **ACCOUNT NAME** Office Furniture and Equipment Lake, River and Other Intakes Meters and Meter Installations Structures and Improvements Power Generation Equipment **Backflow Prevention Devices** Water Treatment Equipment Power Operated Equipment Communication Equipment Transportation Equipment Miscellaneous Equipment Laboratory Equipment Pumping Equipment Other Tangible Plant Wells and Springs Stores Equipment Supply Mains Hydrants Services ACCT. Š. 306 304 305 307 308 309 310 330 320 331 333 334 335 336 339 340 311 342 **B** 343 344 345 346 341 347 348

W-6(b) GROUP

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٠.	<i>,</i> , ,				<b>7</b> 1	A 1 1.	4-

YEAR OF REPORT December 31, 2006

SYSTEM NAME / COUNTY : Ocala Palms/Marion

### CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$743,587
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ 50,530
Total Credits		\$50,530
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$794,117

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.	
Explain all debits abarreed to Account 271 Autional	
Explain all debits charged to Account 271 during the year below:	

UTII	ITY	NA	ME:

Venture Associates	Utilities	Corporation

YEAR OF REPORT December 31, 2006

SYSTEM NAME / COUNTY: Ocala Palms/Marion

### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Meter Installation Fee  Main Extension Charge	62	\$	\$6,200 44,330
Total Credits			\$50,530

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 140,659
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 26,168
Total debits	\$ <u>26,168</u>
Credits during the year (specify):	\$\$
Total credits	s
Balance end of year	\$ <u>166,827</u>

W-8(a) GROUP 1

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YEAR OF REPORT December 31, 2006

SYSTEM NAME / COUNTY: Ocala Palms/Marion

### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE VEAD

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
		·
	-	
	••••	
	-	
Total Credits		\$

YEAR	OF	REI	PORT
Dece	mhe	r 31	2006

UTIL	ITY	NA	ME:

**SYSTEM NAME / COUNTY:** 

Ocala Palms/Marion

### WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT	
(a)	(b)	(c)	(d)	(e)	
1.50	Water Sales:				
460	Unmetered Water Revenue			\$	
461.	Metered Water Revenue:	994			
461.1	Sales to Residential Customers		1,030	508,561	
461.2	Sales to Commercial Customers	5	9	4,819	
461.3	Sales to Industrial Customers				
461.4	Sales to Public Authorities				
461.5	Sales Multiple Family Dwellings				
	Total Metered Sales	999	1,039	\$513,380	
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection				
	Total Fire Protection Revenue			\$	
464	Other Sales To Public Authorities				
465	Sales To Irrigation Customers				
466	Sales For Resale				
467	Interdepartmental Sales				
	Total Water Sales	999	1,039	\$513,380	
	Other Water Revenues:				
469	Guaranteed Revenues (Including Allow	ance for Funds Prudent	ly Invested or AFPI)	\$	
470	Forfeited Discounts				
471	Miscellaneous Service Revenues			1,770	
	472 Rents From Water Property				
473	Interdepartmental Rents				
474	Other Water Revenues				
	Total Other Water Revenues			\$1,770	
	Total Water Operating Revenues			\$ <u>515,150</u>	

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTIL	ITY	NA	ME:

YEAR OF REPORT December 31, 2006

SYSTEM NAME / COUNTY: Ocala Palms/Marion

### , WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salarias and Wassa Frank			
603	Salaries and Wages - Employees Salaries and Wages - Officers.	\$123,768	\$	\$
003				
604	Directors and Majority Stockholders Employee Pensions and Benefits	41,817		
610	Purchased Water	37,354		
615	Purchased Water Purchased Power	212,155	212,155	
616	Fuel for Power Purchased			
618	Chemicals			
620				
631	Materials and Supplies	5,259		
632	Contractual Services-Engineering			
633	Contractual Services - Accounting	2,350		
634	Contractual Services - Legal	473		
635	Contractual Services - Mgt. Fees	5,500		
636	Contractual Services - Testing	2,605		
641	Contractual Services - Other	9,356		
642	Rental of Building/Real Property			
	Rental of Equipment	5,810		
650 656	Transportation Expenses	4,163		
657	Insurance - Vehicle	3,185	531	531
	Insurance - General Liability	1,907	318	318
658 659	Insurance - Workman's Comp.	6,227		
660	Insurance - Other	312	52	52
666	Advertising Expense			
000	Regulatory Commission Expenses			
667	- Amortization of Rate Case Expense			
668	Regulatory Commission ExpOther			
670	Water Resource Conservation Exp.			
675	Bad Debt Expense	4 050		
0/3	Miscellaneous Expenses	4,356		
. <b>T</b>	otal Water Utility Expenses	\$466,597	\$213,056	\$901

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YEAR OF REPORT December 31, 2006

SYSTEM NAME / COUNTY:

Ocala Palms/Marion

### WATER EXPENSE ACCOUNT MATRIX

.3	1				
.5 WATER	.4 WATER	.5	.6	.7	.8
TREATMENT	TREATMENT	TRANSMISSION	TRANSMISSION		ì
EXPENSES -	EXPENSES -	EADENODO M DISTRIBUTION	& DISTRIBUTION		ADMIN. &
OPERATIONS		EXPENSES -	EXPENSES -	ACCOUNTS	GENERAL
OPERATIONS (f)	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	<b>EXPENSES</b>
(1)	(g)	(h)	(i)	(i)	(k)
\$	e	\$	6		
<b>"</b>	Φ	<b>3</b>	\$	\$64,559	\$59,209
				40.547	41,817
4 1/				12,547	24,807
					* V*************
				0.744	0.545
				2,744	2,515
				4.500	
				1,500	850
					473
			0.005		5,500
			2,605	1010	
				4,219	5,137
		4.007	5,810		
		1,287		1,553	1,323
		<u>531</u> 318	<u>531</u>	531	530
		310	318	318	317
		52	52	2,479	3,748
*		52		52	52
			and the structure of the state of		
	**************************************	. re			
X Company	44.1		West Control		
		150		4474	
		150		4,174	32
\$	s .	2,338	0.216	E 04.070	
<u> </u>		2,330	\$9,316	\$94, <u>676</u>	\$ <u>146,310</u>

YEAR OF REPORT December 31, 2006

SYSTEM NAME / COUNTY : Ocala Palms/Marion

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)	
January	9,177			9,177	12,478	
February	7,816	-		7,816	14,745	
March	11,702			11,702	14,096	
April	13,543			13,543	20,413	
May	17,305			17,305	22,751	
June	12,085			12,085	27,350	
July	10,577			10,577	17,755	
August	26,092			26,092	18,225	
September October	36,950			36,950	16,150	
	20,940			20,940	21,612	
November December	18,786			18,786	21,100	
December	37,335			37,335	15,850	
Total for Year	222,308			222,308	222,525	
If water is purchased for resale, indicate the following:  Vendor Ocala Electric Utility  Point of deliveryMeters						
If water is sold to other water utilities for redistribution, list names of such utilities below:  N/A						

List for each source of supply: N/A	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
IN/A			
		-	

W-11
GROUP 1
SYSTEM

UTIL	ATY	NA	ME:

YEAR OF REPORT December 31, 2006

SYSTEM NAME / COUNTY : Ocala Palms/Marion

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	None
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	
Unit rating (i.e., GPM, pounds	LIME TREATMENT
per gallon):	Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12 GROUP 1 SYSTEM \_\_\_\_

UTII	ITY	NA	MF-

YEAR	OF	REP	ORT
Dece	embe	r 31,	2006

SYSTEM NAME / COUNTY:

Ocala Palms/Marion

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen	tial	1.0		
5/8"	Displacement	1.0	4.004	
3/4"	Displacement Displacement	1.0	1,061	1,061
1"	Displacement Displacement	<u>1.5</u> 2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
	•	

UT	H.I	TV	NA	ME:	

Venture Associates	Utilities	Coporation
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YEAR OF	REPORT
December	31, 2006

SYSTEM NAME / COUNTY:

Ocala	Dal	mc/N	Marian.
Ocala	rai	1115/11	ланон

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
Present ERC's * the system can efficiently serve. Unlimited due to purchased water source				
2. Maximum number of ERCs * which can be served. Unlimited due to purchased water source				
3. Present system connection capacity (in ERCs *) using existing lines				
4. Future connection capacity (in ERCs *) upon service area buildout1,215				
5. Estimated annual increase in ERCs *. 50				
6. Is the utility required to have fire flow capacity? Yes  If so, how much capacity is required? Purchased water source				
7. Attach a description of the fire fighting facilities. Hydrants				
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system Expansion of the water system to accomodate growth in the Ocala Palms subdivision				
9. When did the company last file a capacity analysis report with the DEP? December 1999  10. If the present system does not meet the requirements of DEP rules:				
a. Attach a description of the plant upgrade necessary to meet the DEP rules.				
b. Have these plans been approved by DEP?				
c. When will construction begin?				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP?				
11. Department of Environmental Protection ID # WD42-0080629-048				
12. Water Management District Consumptive Use Permit # N/A				
a. Is the system in compliance with the requirements of the CUP?				
b. If not, what are the utility's plans to gain compliance?				

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
GROUP \_\_1
SYSTEM \_\_\_\_\_

### WASTEWATER

### **OPERATING**

### **SECTION**

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue

### Wastewater Operations Class A & B

Company:

For the Year Ended December 31, 2006

(2)	KARS CO.	(b)		(c)	and a standard	(d)
Accounts	G	ross Wastewater Revenues Per Sch. S-9	G	Gross Wastewater Revenues Per RAF Return		Difference (b) - (c)
Gross Revenue: Total Flat-Rate Revenues (521.1 - 521.6)	s		s		s	
Total Measured Revenues (522.1 - 522.5)		513,380	_	513,380		
Revenues from Public Authorities (523)						
Revenues from Other Systems (524)					_	
Interdepartmental Revenues (525)	_		_		_	
Total Other Wastewater Revenues (530 - 536)		1,770		1,770		· .
Reclaimed Water Sales (540.1 - 544)			-			
Total Wastewater Operating Revenue	\$	515,150	\$	515,150	\$	
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility	_		_			
Net Wastewater Operating Revenues	\$	515,150	\$	515,150	\$	

HVD	lanations:
	mianions.

### Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).