CLASS "A" OR "B"

Public Service Commission
Not Remove from this Office

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU512-07-AR
Venture Associates Utilities Corp.
5970 NW 18th Place
Ocala, FL 34482-3933

Submitted To The

STATE OF FLORIDA



08 MAR 28 PH 1: 37

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2007

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".

 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

left of the signature.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: The utility is in substantial compliance with the Uniform System of Accounts prescribed by 1. the Florida Public Service Commission. The utility is in substantial compliance with all applicable rules and orders of the 2. Florida Public Service Commission. There have been no communications from regulatory agencies concerning noncompliance 3. with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified ignature of Chief Executive Officer of the utility) * (Signature of Chief Financial Officer of the utility) * Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2007

4

Ven	ture Associates Utilities Corporation (Exact Name of Utility)	County:	Marion
	`		
	exact mailing address of the utility for which normal	•	
	Ocala, FL 34482-8599		
elephone:	352-732-9898		
Mail Addres	s: <u>N/A</u>		
VEB Site:	N/A		
unshine State	One-Call of Florida, Inc. Member Number	Α	
	ress of person to whom correspondence concerning th	•	
	sa Camuso, Controller NW 18th Place		
	a, FL 34482-8599		
elephone: <u>35</u>	52-732-9898		
5970	address of where the utility's books and records are lo NW 18th Place a, FL 34482-8599		
-	52-732-9898 groups auditing or reviewing the records and operation	ons:	
•	2		
ate of original	l organization of the utility: January 26,1986		
heck the appro	opriate business entity of the utility as filed with the I	nternal Revenue Service	
		0 Corporation	
	y corporation or person owning or holding directly or	r indirectly 5% or more of the vot	ing securities
the utility:			Percent
	Name		Ownership
1.	Richard Pearsall		50.771%
2.	Arthur F. Tait, Jr.		26.152%
3.	Kenneth Eckman		23.077%
4.			
5.			
6. 7.			
7. 8.			
9.			
10			

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

	ORIDA I OBLIC SER	1	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
		Venture Associates	All Florida Public Service
Teresa Camuso	Controller	Utilities Corporation	Commission Matters
Teresa Camuso	Comone	Omnies Corporation	COMMISSION MANERS
· .			

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. Venture Associates Utilities Corporation, organized on January 26, 1986, has provided water services to Palm Cay subdivision in Marion County since 1987. By Order No. PSC-94-1621-FOF-WU, the commission granted Venture Associates Utilities authority to serve the Ocala Palms subdivision also located in Marion County. On September 21, 1998, the commission issued Order No. PSC-981231FOF-WU approving the sale of the Palm Cay water system to Palm Cay Utilities, Inc.
- B. Venture Associates Utilities Corporation provides water service to the Ocala Palms subdivision in Marion County.
- C. Venture Associates Utilities' goals and objectives are to provide high quality service to its customers.
- D. Venture Associates Utilities has one operating division, Ocala Palms.
- E. Growth in the Ocala Palms subdivision is expected to be less than 100 customers per year.
- F. Major transactions having a material effect on operations include the expansion of the Ocala Palms subdivision.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 2007

w an organizationa	I chart that show all parer	nts, subsidiaries and affili	ates of the utility.	

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Venture Associates Utilities Corporation has no parent or subsidiary companies. The following
corporations have common officers, directors and stockholders: Venture Associates Corporation,
Venture Associates Mortgage Corporation, Venture Associates Insurance Corporation, Venture
Associates Cable Corporation, Venture Associates Realty Corporation and Ocala Palms Realty
Corporation.
·

COMPENSATION OF OFFICERS

nactivities and the compensation reconnection reconnectio	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Richard L. Pearsall	Chairman		s 0
Arthur F. Tait, Jr.	President	10%	1,665
Kenneth A. Eckman	V.P. & Secretary	20%	26,656
			·

COMPENSATION OF DIRECTORS

received as a director from the res NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Richard L. Pearsall	Director	4	so
Arthur F. Tait, Jr.	Director	4	0
Kenneth A. Eckman	Director	4	0
			-

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

None	\$	·

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (2)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Richard L. Pearsall	Consultant	Chairman	Ven. Assoc Util. Corp.
		Chairman	Ven. Assoc. Mort. Corp.
		Chairman	Ven. Assoc. Ins. Corp.
	****	Chairman	Ven. Assoc. Realty Corp.
		Chairman	Ven. Assoc. Cable Corp.
		Chairman	Ocala Palms Realty Corp.
Arthur F <u>. Tait, Jr.</u>	President	President	Ven: Assoc. Corp.
		President	Ven. Assoc. Mort. Corp.
		President	Ven. Assoc. Ins. Corp.
		President	Ven. Assoc. Realty Corp.
		President	Ocala Palms Realty Corp.
		President	Ven. Assoc. Cable Corp.
Kenneth A. Eckman	V.P. & Secretary	V.P. & Secretary	Ven. Assoc. Corp.
		V.P. & Secretary	Ven. Assoc. Mort. Corp.
		V.P. & Secretary	Ven. Assoc. Ins. Corp.
	·	V.P. & Secretary	Ven. Assoc. Realty Corp.
		V.P. & Secretary	Ocala Palms Realty Corp.
		V.P. & Secretary	Ven. Assoc. Cable Corp.

YEAR OF REPORT December 31, 2007

UTILITY NAME: Venture Associates Utilities Corporation

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	S
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
None						

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNU	JAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
None				\$

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

s: Sale, Purchase and Transfer of Assets The columnar instructions follow: (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	R LOSS FAIR MARKET VALUE (f)	45
ed, sold or trans vurchase with "P orted. ported. (column ported. In space	GAIN OR LOSS (e)	м м
s: Sale, Purchase and Transfer of Assets The columnar instructions follow: (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the fair market value for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supply schedule, describe the basis used to calculate fair market value.	NET BOOK VALUE (d)	8
 tions: Sale, Purchase and Transfer The columnar instructions follow: (a) Enter name of related party or (b) Describe briefly the type of as (c) Enter the total received or pai (d) Enter the net book value for e (e) Enter the net profit or loss for (f) Enter the fair market value for schedule, describe the basis us 	SALE OR PURCHASE PRICE (c)	
Part II. Specific Instructions to include: nent nd structures ties c dividends	DESCRIPTION OF ITEMS (b)	
Enter in this part all transactions relating to the purchase, sale, or transfer of assets. Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	None

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

	ASSETS AND OTHE	REF.		PREVIOUS	T	CURRENT
ACCT.	COOLINE	PAGE	'	YEAR	1	YEAR
NO.	ACCOUNT NAME	(c)		(d)		(e)
(a)	(b)	(6)			+	, , , , , , , , , , , , , , , , , , , ,
	UTILITY PLANT	F-7	\$	1,497,772	s	1,497,772
101-106	Utility Plant	F-8	 	301,928	 	347.825
108-110	Less: Accumulated Depreciation and Amortization	F-0	_	301,020	1	541.020
	Net Plant		s	1,195,844	\$	1,149,947
114-115	Utility Plant Acquisition adjustment (Net)	F-7	 			
116*	Other Utility Plant Adjustments	<u> L</u>			-	
	Total Net Utility Plant		\$		<u>s</u>	
	OTHER PROPERTY AND INVESTMENTS				1.	
121	Nonutility Property	F-9	[\$		 \$	
122	Less: Accumulated Depreciation and Amortization	<u> </u>			-	
	Net Nonutility Property		\$		s	
123	Investment In Associated Companies	F-10	.			
124	Utility Investments	F-10	}		.]	
125	Other Investments	F-10			.	
126-127	Special Funds	F-10				
	Total Other Property & Investments		s		s	
131	CURRENT AND ACCRUED ASSETS Cash		s	116,760	_ s	57,580
132	Special Deposits	F-9	1_		-	
133	Other Special Deposits	F-9	1_		-	
134	Working Funds				- —	
135	Temporary Cash Investments		1		-	
141-144	Accounts and Notes Receivable, Less Accumulated	1			ł	
141	Provision for Uncollectible Accounts	F-11	1_	53,329	-	56,232
145	Accounts Receivable from Associated Companies	F-12	1_		-	
146	Notes Receivable from Associated Companies	F-12	1_		- —	
151-153	Material and Supplies		4_		- —	
161	Stores Expense	1	1_		- 1 —	404
162	Prepayments		1_		- _	101
171	Accrued Interest and Dividends Receivable		4_		- _	
172 *	Rents Receivable	1	┨		-	
173 *	Accrued Utility Revenues		1_		_	
174	Misc. Current and Accrued Assets	F-12				
1/7	Total Current and Accrued Assets		\$_	170,089	_ s	113,913

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a) 181 182 183 184 185 * 186 187 *	ACCOUNT NAME (b) DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	REF. PAGE (c) F-13 F-13 F-14	PREVIOUS YEAR (d)	CURRENT YEAR (e)
190	Total Deferred Debits TOTAL ASSETS AND OTHER DEBITS		\$1,365,933	\$1,263,860

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

	EQUITY CAPITAL ANI	REF.		PREVIOUS	T	CURRENT
ACCT.	A COCCUPIE NAME	PAGE		YEAR	1	YEAR
NO.	ACCOUNT NAME	(c)		(d)	1	(e)
(a)	(b)	1 (6)		(u)	+	
	EQUITY CAPITAL	F-15	\$	24,555	\$	24,555
201	Common Stock Issued	F-15	₽ —	24,555	"-	24,555
204	Preferred Stock Issued	r-15	-		1	
202,205 *	Capital Stock Subscribed				-	
203,206 *	Capital Stock Liability for Conversion				-	
207 *	Premium on Capital Stock		-		_	
209 *	Reduction in Par or Stated Value of Capital Stock				-	
210 *	Gain on Resale or Cancellation of Reacquired	1				
	Capital Stock		_	4 404 249		1,198,667
211	Other Paid - In Capital		-	1,161,348	1 -	1, 190,007
212	Discount On Capital Stock				-	
213	Capital Stock Expense		_		_	(550.047)
214-215	Retained Earnings	F-16	 	(473,269)	-	(559,647)
216	Reacquired Capital Stock		I _	(41,468)		(41,468)
218	Proprietary Capital		1		1	
	(Proprietorship and Partnership Only)		<u></u>		4—	
	Total Equity Capital		s _	671,166	s	622,107
	LONG TERM DEBT		П			
221	Bonds	F-15	l		I	
221 222 *	Reacquired Bonds		1 _			
223	Advances from Associated Companies	F-17	1 -			
224	Other Long Term Debt	F-17	1 -	22,660		10,270
LLT,	Total Long Term Debt		s _	22,660	. s_	10,270
	CURRENT AND ACCRUED LIABILITIES				•	
231	Accounts Payable		_ [19,099	. _	
232	Notes Payable	F-18	J _		.	
233	Accounts Payable to Associated Companies	F-18]_	11,245	.	
234	Notes Payable to Associated Companies	F-18			. _	
235	Customer Deposits] _	2,620	.	1,640
236	Accrued Taxes	W/S-3] _	11,853	. _	13,829
237	Accrued Interest	F-19] [. _	
237	Accrued Dividends		1 -			
239	Matured Long Term Debt		1		.	
	Matured Interest		1 -		$\prod_{i=1}^{n}$	
240	Miscellaneous Current & Accrued Liabilities	F-20	1 -			
241	Miscellations Carlott & Accided Discrition		1^{-}			
	Total Current & Accrued Liabilities		s _	44,817	\$	15,469

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AND	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
(a)	DEFERRED CREDITS	1		
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$	s
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	s
	CONTRIBUTIONS IN AID OF CONSTRUCTION	l		I
271	Contributions in Aid of Construction	F-22	\$ <u>794,117</u>	\$ <u>810,417</u>
272	Accumulated Amortization of Contributions	l		(404.402)
	in Aid of Construction	F-22	(166,827)	(194,403)
	Total Net C.I.A.C.		\$ <u>627,290</u>	\$ <u>616,014</u>
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		s	s
282	Accumulated Deferred Income Taxes -			1
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other	L		
	Total Accumulated Deferred Income Tax		s	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ <u>1,365,933</u>	\$1,263,860

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	s	515,150	\$541,352
407, 330	Net Operating Revenues	2 3(3)	s	515,150	\$541,352
401	Operating Expenses	F-3(b)	\$	466.597	\$ 573,068
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	45,130 26,168	\$ <u>45,897</u> 27,576
	Net Depreciation Expense		s	18,962	\$18,321
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3	\$	39,480 525,039	39,933
	Net Utility Operating Income		\$	(9,889)	\$(89,970)
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)		2.743	0
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		S	(7,146)	\$(89,970)

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (1)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
541,352	\$N/A	\$N/A
\$ 541,352	\$	\$
\$ 573,068	\$	\$
45,897 27,576		
\$ <u>18,321</u>	\$	\$
39,933		
\$631,322	s	\$
\$ (89,970)	\$	s
0		
\$ <u>(89,970)</u>	\$	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utili	ity Operating Income [from page F-3(a)]		\$(7,146)	\$(89,970)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			
419 421	Interest and Dividend Income Nonutility Income			4,659
426	Miscellaneous Nonutility Expenses	<u> </u>		
	Total Other Income and Deductions		\$	\$4,659
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income		\$	\$
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Income		\$	\$
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$1,530	\$ 1,067
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		\$ 1,530	\$1,067
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		\$	\$
	NET INCOME		\$(8,676)	\$(86,378)

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO.	ACCOUNT NAME	REF. PAGE		WATER UTILITY	WASTEWATER UTILITY
(a)	(b)	(c)	i	(d)	(e)
(a)	(0)	1			
101	Utility Plant In Service	F-7	\$	1,497,772	\$ N/A
	Less:				
	Nonused and Useful Plant (1)	1			
108	Accumulated Depreciation	F-8		347,825	
110	Accumulated Amortization	F-8	l		
271	Contributions In Aid of Construction	F-22]	810,417	
252	Advances for Construction	F-20			
	Subtotal		s	339,530	s
	Add:				
272	Accumulated Amortization of		i		
	Contributions in Aid of Construction	F-22		194,403	
	Subtotal		s	533,933	s
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7	<u> </u>		
115	Accumulated Amortization of	1			
	Acquisition Adjustments (2)	F-7	l		
	Working Capital Allowance (3)	!		71,633	
	Other (Specify):		l		
<u> </u>		1	<u> </u>		
! !		i	}		
		1	_		
		L	 		
	RATE BASE		\$	605,566	\$
	NET UTILITY OPERATING INCOME		s	(89,970)	s
ACHI	EVED RATE OF RETURN (Operating Income / Rate E	sase)		(14.86%)	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 622,107 10,270 1,640	98.12% 1.62% 26%	10.35% 5.02% 6.00%	.08% .02%
Total	\$634,017	100%		10.26%

If the utility's capital structure is not used, explain which capital structure is used.

(1)

2)	Should equal amounts on Schedule F-6, Column (g).
3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.
ergi.	APPROVED RETURN ON EQUITY
urrer	at Commission Return on Equity: 10.35 %
omm	ission order approving Return on Equity: PSC-96-0790-F0F-WU

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

Current Commission Approved AFUDC rate:

Commission order approving AFUDC rate:

9.30 %

YEAR OF REPORT December 31, 2007

Venture Associates Utilities Corporation

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

00	NSISTENT WITH	I THE METHODO	CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	IE LAST RATE PR	OCEEDING	
CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ 622,107 10,270 1,640	\$ NONE	\$ NONE	\$ NONE	\$ NONE	\$ 622,107 10,270 1,640
Total	\$ 634,017	\$	<u> </u>	\$	S	\$ 634,017

w all adjustmen	Explain below all adjustments made in Columns (e) and (f):										
-----------------	--	--	--	--	--	--	--	--	--	--	--

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$ <u>1,497,772</u>	\$	\$	\$1,497,772
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	\$ <u>1,497,772</u>	\$	\$	\$ <u>1,497,772</u>

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

ACCT.	DESCRIPTION (b)	WATER (c)	by the Commission, in WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$None	\$N/A	\$N/A	\$None
Total P	Plant Acquisition Adjustments	\$	\$	\$	\$
115	Accumulated Amortization	\$	\$	\$	\$
Total A	Accumulated Amortization	\$	\$	\$	\$
Net Ac	quisition Adjustments	\$	\$	\$	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	WASTEWATER (c)	MORTIZATION OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION					•	
Account 108					1.	
Balance first of year	\$	301.928	\$	\$	\$	301,928
Credit during year:					l	
Accruals charged to:	i				l	
Account 108.1 (1)	S	45,897	\$	\$	\$	45,897
Account 108.2 (2)	l				l	
Account 108.3 (2)	.				l	
Other Accounts (specify):						
Salvage	_				_	
Other Credits (Specify):						
Total Credits	\$	45.897	\$	s	\$	45,897
Debits during year:	i				•	
Book cost of plant retired	l				l —	
Cost of Removal					l —	
Other Debits (specify):	1		J.		ŀ	
Total Debits	\$		\$	\$	\$	
Balance end of year	s	347,825	s	s	s _	347,825
ACCUMULATED AMORTIZATION						
Account 110	i				1	
Balance first of year	\$	None	\$	\$	\$	None
Credit during year:						
Accruals charged to:	•				1	
	S		\$	\$	\$	······································
Account 110.2 (2)					I	
Other Accounts (specify):						
Total credits	s		\$	\$	\$	
Debits during year:						
Book cost of plant retired				J	f	
Other debits (specify):						
Total Debits	\$		\$	\$	\$	
Balance end of year	s		\$	s	s	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE		ED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
None	\$		\$
Total	\$		\$

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	ss	\$	\$	\$
Total Nonutility Property	\$	s	s	s

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

PESCRIPTION OF SPECIAL DEPOSITS

DESCRIPTION OF SPECIAL DEPOSITS

(a)

SPECIAL DEPOSITS (Account 132):

None

OTHER SPECIAL DEPOSITS (Account 133):

None

Total Other Special Deposits

Total Other Special Deposits

S_______

Total Other Special Deposits

S_______

Total Other Special Deposits

S_______

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127. **FACE OR** YEAR END **DESCRIPTION OF SECURITY OR SPECIAL FUND** PAR VALUE **BOOK COST** (b) (a) (c) INVESTMENT IN ASSOCIATED COMPANIES (Account 123): Total Investment in Associated Companies UTILITY INVESTMENTS (Account 124): None Total Utility Investment OTHER INVESTMENTS (Account 125): __None_ **Total Other Investment** SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): None **Total Special Funds**

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$ 56,232	
Total Customer Accounts Receivable		\$ 56,232
OTHER ACCOUNTS RECEIVABLE (Account 142):	\$	
Total Other Accounts Receivable		\$
NOTES RECEIVABLE (Account 144):	\$	
Total Notes Receivable		\$
Total Accounts and Notes Receivable		\$ 56,232
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ \$	
Total Additions Deduct accounts written off during year: Utility Accounts Others	\$ 	
Total accounts written off	\$	
Balance end of year		\$
TOTAL ACCOUNTS AND NOTES RECEIVABLE - N	ET	\$56,232

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

	each account receivable from asse DESCRIPTION (a)		TOTAL (b)
None			\$
Total NOTES D	ECTIVARI E FROM ASS	OCIATED COMPANIES	\$
	ACCOUNT t each note receivable from assor	146	
	CRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		9/ 9/ 9/ 9/ 9/ 9/	\$
Total			s
MISCEL	LANEOUS CURRENT A ACCOUNT 1		
DESC	RIPTION - Provide itemized lis		BALANCE OF YEA (b)
None			\$
Miscellaneous Current and			s

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue. **AMOUNT** WRITTEN OFF YEAR END **DURING YEAR BALANCE DESCRIPTION** (b)_ (c) (a) UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): None Total Unamortized Debt Discount and Expense UNAMORTIZED PREMIUM ON DEBT (Account 251): None Total Unamortized Premium on Debt

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION
(a)

None

Total Extraordinary Property Losses

Report each item separately.

Total Extraordinary Property Losses

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) None	\$	\$
Total Deferred Rate Case Expense	\$	s
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): None	\$	\$
Total Other Deferred Debits	s	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3): None	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		\$1

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	II	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
None			\$
Total			s

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT.	DESCRIPTION	AMOUNTS
(a)	(b)	(c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	(170,000)
	Changes to Account:	\$ (473,269)
439	Adjustments to Retained Earnings (requires Commission approval prior to use):	
	Credits:	\$
i		- *
	Total Credits:	
	Debits:	\$
1	Deois.	- 3
		-
	Total Debits:	\$
435	Balance Transferred from Income	\$ (86,378)
436	Appropriations of Retained Earnings:	(00,010)
	Total Appropriations of Retained Earnings	\$
	Dividends Declared:	Φ
437	Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
1		
	Total Dividends Declared	\$
215	Year end Balance	
213	rear end Balance	\$
214	Appropriated Retained Earnings (state balance and	
I	purpose of each appropriated amount at year end):	1
ì		
1		
ı		
214	Total Appropriated Retained Earnings	s
T-4-1 Day	· In ·	
1 Otal Ket	ained Earnings	\$ <u>(559,647)</u>
Notes to	Statement of Retained Earnings:	
• • • • • • •	, , , , , , , , , , , , , , , , , , ,	

UTILITY NAME: Venture Associates Utilities Corporation

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

None Scription (b)

None Scription (a)

None Scription (b)

TOTAL (b)

TOTAL (c)

Scription (c)

Total

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Riverside National Bank note issued January 3, 2005, due in 48 monthly installments, through January 17, 2009	5.02_% % % % % 	Fixed	\$ 10,270
Total			\$ <u>10,270</u>

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Venture Associates Utilities Corporation

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
None	%		\$
	j		
	1		1
Total Account 232		T	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
None			\$
	,)		
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION
(a)

NONE

S

Total

YEAR OF REPORT December 31,2007

UTILITY NAME: Venture Associates Utilities Corporation

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

ACCO	ACCOUNTS 237 AND 427	7			
	BALANCE	INTE	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT (a)	OF YEAR (b)	DEBIT (c)	AMOUNT	YEAR	OF YEAR
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt Riverside National Bank	S	427	\$ 915	5	5 9
Total Account 237.1	S		\$ 915	\$ 915	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	S	427	\$ 152	\$ 152	S
Total Account 237.2	\$		\$152	\$152	8
Total Account 237 (1)	\$		\$1,067	\$ 1,067	8
INTEREST EXPENSED: Total accrual Account 237		23.7	1 067		
Less Capitalized Interest Portion of AFUDC:		/57	00,	(1) Must agree to F Ending Balance	(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	-3 (c), Current
Net Interest Expensed to Account No. 427 (2)			\$1,067		ocuod.
]			

YEAR OF REPORT
December 312007

UTILITY NAME: Venture Associates Utilities Corporation

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (h)
None	S
Total Miscellaneous Current and Accrued Liabilities	69

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	1		DEBITS		
		ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)		(c)		(e)	(i)
None	\$		\$	\$	\$
Total	\$		\$	\$	s

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Venture Associates Utilities Corporation

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): None	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): None	\$	\$
Total Other Deferred Liabilities	\$	s
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$794,117	\$N/A	\$N/A	\$794,117
Add credits during year:	\$16,300	s	s	\$16,300
Less debit charged during the year	s	\$	\$	\$
Total Contribution In Aid of Construction	\$ <u>810,417</u>	s	s	\$ <u>810,417</u>

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 166,827	\$N/A	\$N/A	\$ 166,827
Debits during the year:	\$27,576	\$	\$	\$ 27,576
Credits during the year	s	\$	\$	s
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u>194,403</u>	s	\$	\$ <u>194,403</u>

UTILITY NAME: Venture Associates Utilities Corporation

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

The reconciliation shall be submitted even though there is no taxable inconcessive properties and clearly indicate the nature of each reconciling amount of the utility is a member of a group which files a consolidated federal tax exable net income as if a separate return were to be filed, indicating interpossolidated return. State names of group members, tax assigned to each	return, reconcile reports company amounts to be group member, and bas	ed net income with eliminated in such
assignments or sharing of the consolidated tax among the group members. DESCRIPTION (a)	REF. NO.	AMOUNT (c)
Net income for the year	F-3(c)	\$ (86,378)
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return: Depreciation		16,672
Income recorded on books not included in return: Amortization of CIAC		(17,386)

Federal tax net income

\$ (87,092)

Deduction on return not charged against book income:

 $Computation\ of\ tax:$

WATER OPERATION SECTION

UTILITY NAME:

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged

by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Ocala Palms/Marion	<u>WU 512</u>	1
Cydid , direction		
		-

UTIL	ITV	NA	MF:
	4111	117	NIVE L.

Venture Associates Utilities Corporation

SYSTEM NAME / COUNTY:	:C	ocala Palms/Marion
-----------------------	----	--------------------

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s 1,497,772
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	347,825
110	Accumulated Amortization		
271	Contributions In Aid of Construction	W-7	810,417
252	Advances for Construction	F-20	
	Subtotal		\$ 339,530
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 194,403
	Subtotal		\$ <u>533,933</u>
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	71,633
	WATER RATE BASE		\$605,566
·	WATER OPERATING INCOME	W-3	\$ (89,970)
AC	HIEVED RATE OF RETURN (Water Operating Income / Water	r Rate Base)	(14.86%)

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR	OF	REP	ORT
Dece	mbe	er 31.	2007

UTII	ITV	NA	MF.
	,1 I I	17/	LIVE C.

Venture Associates Utilities Corportation

SYSTEM	NAME	COUNTY	:

Ocala Palms/Marion

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		544.050
400	Operating Revenues	W-9	\$ 541,352
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$541,352
401	Operating Expenses	W-10(a)	\$ 573,068
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	<u>45,897</u> 27,576
	Less. Amortization of CIAC	W-0(a)	21,070
1	Net Depreciation Expense		\$ 18,321
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		24,361
408.11	Property Taxes		4,949
408.12	Payroll Taxes		10,623
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 39,933
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		<u> </u>
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 631,322
	Utility Operating Income		\$(89,970)
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ (89,970)

YEAR OF REPORT December 312007

Venture Associates Utilities Corporation

Ocala Palms/Marion

SYSTEM NAME / COUNTY:

UTILITY NAME:

	WATE	WATER UTILITY PLANT ACCOUNTS	T ACCOUNTS		
ACCT.		PREVIOUS			CURRENT
Q	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(8	(p)	(c)	(d)	(e)	9
301	Organization	S	S	S	¥
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains	0 383			0 383
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains	1 030 767			1 030 767
333	Services	161 843			161 843
334	Meters and Meter Installations	2 841			2 841
335	Hydrants	187 498			187 498
336	Backflow Prevention Devices				201121
339	Other Plant Miscellaneous Equipment				
340		15 234			15,234
341	Transportation Equipment	67,026			67,026
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	22.788			22.788
346	Communication Equipment	392	-		392
347	Miscellaneous Equipment				
348	Other Tangible Plant				
-	TOTAL WATER PLANT	\$1,497,772	53	S	\$ 1,497,772

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

December 31, 2007 YEAR OF REPORT

Venture Associates Utilities Corporation

Ocala Palms/Marion

SYSTEM NAME / COUNTY:

UTILITY NAME:

GENERAL 105,440 15,234 67,026 22,788 **PLANT** 392 TRANSMISSION DISTRIBUTION 161,843 \$ 1,382,949 187,498 .030,767 2,841 **PLANT** TREATMENT WATER **PLANT** AND PUMPING OF SUPPLY WATER UTILITY PLANT MATRIX SOURCE **PLANT** 9,383 **ම** 9,383 INTANGIBLE **PLANT (p**) CURRENT YEAR 15,234 22,788 392 \$ 1,497,772 161,843 2,841 67.026 1,030,767 187,498 9.383 3 Distribution Reservoirs and Standpipes Collecting and Impounding Reservoirs Other Plant Miscellaneous Equipment Transmission and Distribution Mains Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels Office Furniture and Equipment **ACCOUNT NAME** Meters and Meter Installations Lake, River and Other Intakes **Backflow Prevention Devices** Structures and Improvements Power Generation Equipment Water Treatment Equipment Power Operated Equipment TOTAL WATER PLANT Communication Equipment Transportation Equipment Miscellaneous Equipment Laboratory Equipment Land and Land Rights Other Tangible Plant Pumping Equipment Wells and Springs Stores Equipment Supply Mains Organization Franchises Hydrants Services ACCT. 334 336 340 Š. 330 339 343 302 304 305 306 307 308 309 311 331 333 341 342 344 345 346 348 ◙ 301

W-4(b) GROUP

				ı
YEAR	OF	REP	ORT	
Dece	embe	r 31.	2007	

UTILITY NAM	1E:
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Venture Associates Utilities Corporation

SYSTEM NAME / COUNTY : Ocala Palms/Marion

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements			
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs			
308	Infiltration Galleries and Tunnels	35	0	2.86%
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment			
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	43	0	2.33%
333	Services	40	0	2.50%
334	Meters and Meter Installations	20	0	5.00%
335	Hydrants	45	0	2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	15	0	6.67%
341	Transportation Equipment	6	0	16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment	12	0	8.33%
346	Communication Equipment	10	0	10.00%
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water P	lant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

December 31, 2007 YEAR OF REPORT

Venture Associates Utilities Corporation

SYSTEM NAME / COUNTY:

UTILITY NAME:

Ocala Palms/Marion

	ANALYSIS OF ENTRIES	SIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION	UMULATED DE	PRECIATION	
ACCT.		BALANCE AT BEGINNING	ACCRIMES	OTHER CREDITS *	TOTAL
NO.	ACCOUNT NAME	OF YEAR			(d+e)
(a)	(b)	(c)	(d)	(e)	(I)
304	Oten cotton and Immediate		e	4	
204	ou uctures and miprovements	6	A		4
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains	3 371	268		268
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains	163.124	24.017		24,017
333	Services	38.299	4.046		4,046
334	Meters and Meter Installations	1.634	142		142
335	Hydrants	29.474	4.163		4,163
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	14,118	1,016		1,016
341	Transportation Equipment	25,362	10,308		10,308
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	26,007	1,898		1,898
346	Communication Equipment	539	39		39
347	Miscellaneous Equipment				
348	Other Tangible Plant	0	0		0
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION \$	\$ 301,928	\$ 45,897	8	\$ 45,897

Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP 1

YEAR OF REPORT December 31, 2007

Venture Associates Utilities Corporation

UTILITY NAME:

Ocala Palms/Marion SYSTEM NAME / COUNTY:

	ANALYSIS OF ENTRIES		IN WATER ACCUMULATED DEPRECIATION (CONT'D)	DEPRECIATION	(CONT'D)	
ACCT. NO.	ACCOUNT NAME		SALVAGE AND INSURANCE	COST OF REMOVAL AND OTHER	TOTAL	BALANCE AT END OF YEAR
(a)	(b)	(a)	•	CHARGES	(g-h+i)	(c+f-k)
304	ments	\$		3		
305	eservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					
308	Infiltration Galleries and Tunnels					
309	Supply Mains					3,630
310	Power Generation Equipment					200,0
311	Pumping Equipment					
320	Water Treatment Equipment					
330	Distribution Reservoirs and Standpipes					
331	Transmission and Distribution Mains					187 141
333	Services					42.345
334	Meters and Meter Installations					1.776
335	Hydrants					33.637
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment					
340	Office Furniture and Equipment					15,134
341	Transportation Equipment					35.670
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					27,905
346	Communication Equipment					578
347	Miscellaneous Equipment					
348	Other Tangible Plant					0
TOTAL 1	TOTAL WATER ACCUMULATED DEPRECIATION	\$	\$	S	S	\$ 347,825

W-6(b) GROUP 1

I	ITH	ITY	NA	ME:

NAME: <u>Venture Associates Utilities Corporation</u>

SYSTEM NAME / COUNTY: Ocala Palms/Marion

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$794,117
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ <u>16,300</u>
Total Credits		\$ <u>16,300</u>
Less debits charged during the year (All debits charged during the year must be explained below)		s
Total Contributions In Aid of Construction		\$ <u>810,417</u>

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.				
Explain all debits charged to Account 271 during the year below:				

YEAR	OF	REP	ORT
Dece	mbe	r 31.	2007

UTILITY NAME:

Venture Associates Utilities Corporation

SYSTEM NAME / COUNTY : Ocala Palms/Marion

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY. MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Meter Installation Fee Main Extension Charge		\$ <u>100</u>	\$2,000 14,300
Total Credits			\$ <u>16,300</u>

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 166,827
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 27,576
Total debits	\$27,576
Credits during the year (specify):	\$
Total credits	s
Balance end of year	\$ <u>194,403</u>

W-8(a) GROUP 1

YEAR	OF	REF	ORT
Dece	mbe	er 31.	2007

I	TI	Lľ	TY	NA	ME:
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Venture Associates Utilities Corporation

SYSTEM NAME / COUNTY : Ocala Palms/Marion

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR				
DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)		
None		\$		
Total Credits		\$		

UTI	Lľ	TY	NA	ME:

Venture Associates Utilities Corporation

SYSTEM NAME / COUNTY: O

Ocala Palms/Marion

WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			
460	Unmetered Water Revenue			\$
	Metered Water Revenue:	4 000		
461.1	Sales to Residential Customers	1,030	1,050	535,239
461.2	Sales to Commercial Customers	9	9	5,228
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	1,039	1,059	\$540,467
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	1,039	1,059	\$540,467
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allow	ance for Funds Prudent	ly Invested or AFPI)	\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			885
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$885
	Total Water Operating Revenues			\$ <u>541,352</u>

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Venture Associates	Utilities	Corporation
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YEAR OF REPORT December 31, 2007

UTILITY NAME:

SYSTEM NAME / COUNTY: ___Ocala Palms/Marion

, WATER UTILITY EXPENSE ACCOUNTS

		1 	.1	.2
ACCT. NO.	ACCOUNT NAME	CURRENT YEAR	SOURCE OF SUPPLY AND EXPENSES - OPERATIONS	SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE
(a)	(b)	(c)	(d)	(e)
601	Salaries and Wages - Employees	\$ 107.988	s	s
603	Salaries and Wages - Employees Salaries and Wages - Officers,	\$107,988	Ψ	"
003	Directors and Majority Stockholders	28.321		
604	Employee Pensions and Benefits	40,556		
610	Purchased Water	358,794	358,794	以 特别的 (2000年)
615	Purchased Power	330,794		
616	Fuel for Power Purchased			
618	Chemicals		——————————————————————————————————————	(SERVICE SAFERICAL SAFERICAN SAFERIC
620	Materials and Supplies	1.719		
631	Contractual Services-Engineering			
632	Contractual Services - Accounting	2.600		
633	Contractual Services - Legal	1.453		
634	Contractual Services - Mgt. Fees	1.900		
635	Contractual Services - Testing	4.780		
636	Contractual Services - Other	999		
641	Rental of Building/Real Property			
642	Rental of Equipment	3.863		
650	Transportation Expenses	3.124		
656	Insurance - Vehicle	3.185	531	531
657	Insurance - General Liability	1.907	318	318
658	Insurance - Workman's Comp.	5.209		
659	Insurance - Other	312	52	52
660	Advertising Expense			
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses	6,358		
Т	otal Water Utility Expenses	\$ <u>573,068</u>	\$ <u>359,695</u>	\$ <u>901</u>

UTILITY NAME:

Venture Associates Utilities Corporation

SYSTEM NAME / COUNTY:

Ocala Palms/Marion

WATER EXPENSE ACCOUNT MATRIX .7 .8 3 .4 .6 .5 TRANSMISSION | TRANSMISSION WATER WATER & DISTRIBUTION & DISTRIBUTION **CUSTOMER** ADMIN. & TREATMENT TREATMENT **EXPENSES** -**EXPENSES -EXPENSES** -**EXPENSES-ACCOUNTS GENERAL OPERATIONS MAINTENANCE EXPENSE EXPENSES OPERATIONS** MAINTENANCE **(i)** (k) (i) (h) (I)_ (g) 43,204 64,784 28,321 12,535 28.021 941 778 850 1,750 1,453 1,900 4,780 999 3,863 640 1,374 1.110 530 531 531 531 318 318 317 318 2,487 2,722 52 52 52 3,222 498 1.064 1.574 10,608 88,993 109,286 3,585

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UTILITY NAME: <u>Venture Associates Utilities Corporation</u>

SYSTEM NAME / COUNTY : Ocala Palms/Marion

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)	
<u>(a)</u>	(b)	(c)	(d)	(e)	(f)	
January	9,177			9,177	12,478	
February	7,816	· · · · · · · · · · · · · · · · · · ·		7,816	14,745	
March	11,702			11,702	14,096	
April	13,543			13,543	20,413	
May	17,305			17,305	22,751	
June	12,085			12,085	27,350	
July	10,577			10,577	17,755	
August	26,092			26,092	18,225	
September	36,950			36,950	16,150	
October	20,940	44.4		20,940	21,612	
November	18,786			18,786	21,100	
December	37.335			37,335	15,850	
Total for Year	222,308			222,308	222,525	
If water is purchased for resale, indicate the following: Vendor Ocala Electric Utility						
Point of delivery <u>Meters</u>						
If water is so	old to other water utili	ties for redistribution	n, list names of such ut	ilities below:		
N/A						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
N/A			

W-11,	
GROUP 1	
SYSTEM	

YEAR	OF	RE	PORT
Decen	ıber	31,	2007

UTIL	JTY	'N	A	MF	٠.

Venture Associates Utilities Corporation

SYSTEM NAME / COUNTY: Ocala Palms/Marion

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	None	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12
GROUP 1 SYSTEM

YEAR OF	REP	ORT
Decembe	r 31,	2007

UTILITY NAME:

Venture Associates Utilities Corporation

SYSTEM NAME / COUNTY:

Ocala Palms/Marion

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen	tial	1.0		
5/8"	Displacement	1.0	1,081	1,081
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		L
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System l	Meter Equivalents	1,081

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		

UTIL	ITY	NA	ME:
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Venture Associates	Utilities Coporation

SYSTEM NAME / COUNTY	:	Ocala Palms/Marion

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.		
Present ERC's * the system can efficiently serve. <u>Unlimited due to purchased water source</u>		
2. Maximum number of ERCs * which can be served. Unlimited due to purchased water source		
3. Present system connection capacity (in ERCs *) using existing lines. 1,081		
4. Future connection capacity (in ERCs *) upon service area buildout. 1,215		
5. Estimated annual increase in ERCs *. 10		
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? Purchased water source		
7. Attach a description of the fire fighting facilities. Hydrants		
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Expansion of the water system to accommodate growth in the Ocala Palms subdivision		
9. When did the company last file a capacity analysis report with the DEP? December 1999 10. If the present system does not meet the requirements of DEP rules:		
a. Attach a description of the plant upgrade necessary to meet the DEP rules.		
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order with DEP?		
11. Department of Environmental Protection ID # WD42-0080629-048		
12. Water Management District Consumptive Use Permit # N/A		
a. Is the system in compliance with the requirements of the CUP?		
b. If not, what are the utility's plans to gain compliance?		

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
GROUP _ 1
SYSTEM _____

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.