OFFICIAL COPY Public Service Commission Do Not Remove from this Office

CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU533-04-AR William J. Rish, Jr. Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, FL 32457-0428

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED December 31, 2004

05 MAY -4 PH 1: 06



Tipton, Marler, Garner & Chastain

The CPA Group

Board of Directors Lighthouse Utilities Company, Inc. Port St. Joe, Florida

We have compiled the balance sheet of Lighthouse Utilities Company, Inc. as of December 31, 2004, and the related statements of income and retained earnings for the year then ended included in the accompanying prescribed form in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

A compilation is limited to presenting in the form prescribed by the Florida Public Service Commission information that is the representation of management. We have not audited or reviewed the financial statements and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements (including related disclosures) and supplementary information are presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

Tipton, Marler, Dame & Chastoin

Panama City, Florida April 29, 2005

TABLE OF CONTENTS

Business Contracts with Officers, Directors and Affiliates Affiliation of Officers & Directors Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Service Business Transactions with Related Parties. Part I and II	E-7 E-8 E-9 E-10
and Affiliates Affiliation of Officers & Directors Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Service Business Transactions with Related Parties. Part I and II	E-8 E-9
SECTION	
Unamortized Debt Discount / Expense / Premium Extraordinary Property Losses Miscellaneous Deferred Debits Capital Stock Bonds Statement of Retained Earnings Advances from Associated Companies Long Term Debt Notes Payable Accounts Payable to Associated Companies Accrued Interest and Expense Misc. Current & Accrued Liabilities Advances for Construction Other Deferred Credits Contributions In Aid of Construction Accumulated Amortization of CIAC Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	F-13 F-13 F-14 F-15 F-15 F-16 F-17 F-18 F-18 F-19 F-20 F-21 F-21 F-22 F-23 F-23
	Miscellaneous Deferred Debits Capital Stock Bonds Statement of Retained Earnings Advances from Associated Companies Long Term Debt Notes Payable Accounts Payable to Associated Companies Accrued Interest and Expense Misc. Current & Accrued Liabilities Advances for Construction Other Deferred Credits Contributions In Aid of Construction Accumulated Amortization of CIAC Reconciliation of Reported Net Income with

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WAT	ER OPERAT	TION SECTION	
Listing of Water System Groups	W-1	CIAC Additions / Amortization	W-8
Schedule of Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,	W-11
Basis for Water Depreciation Charges	W-5	Source Supply	
Analysis of Entries in Water Depreciation	W-6	Water Treatment Plant Information	W-12
Reserve	İ	Calculation of ERC's	W-13
Contributions In Aid of Construction	W-7	Other Water System Information	W-14
WASTEV	VATER OPE	RATION SECTION	
Listing of Wastewater System Groups	S-1	Contributions In Aid of Construction	S-7
Schedule of Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Utility Expense Accounts	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Operating Revenue	S-10
Analysis of Entries in Wastewater Depreciation	S-5	Calculation of ERC's	S-11
Reserve	j	Wastewater Treatment Plant Information	S-12
Basis for Wastewater Depreciation Charges	S-6	Other Wastewater System Information	S-13

EXECUTIVE SUMMARY

I HEREBY CERTIFY, to the best of my knowledge and belief:

CERTIFICATION OF ANNUAL REPORT

The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.

YES NO

X

1. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES NO

X

3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.

YES NO

4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

	Items Ce	ertified		
1.	2.	3.	4.	(Signature of Chief Executive Officer of the utility) *
1. V	2.	3.	4.	(Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2004

Lighthouse Utilities Company, Inc.	County:	Gulf
(Exact Name of Utility)		
us 11 Cd - d'lite Countriel manual companyadana should b	ne cent:	
List below the exact mailing address of the utility for which normal correspondence should by		
P.O. Box 428 Port St. Joe, FL 32456		
roll at. soe, in serso		
(0-0) 007 7407		
Telephone: (850) 227-7427		
E Mail Address:		
WEB Site:		
Sunshine State One-Call of Florida, Inc. Member Number		
Name and address of person to whom correspondence concerning this report should be address.	ressea:	
William J. Rish, Jr. P.O. Box 428		
Port St. Joe, FL 32456		
Telephone: (850) 227-7427		
List below the address of where the utility's books and records are located:		
P.O. Box 428		
Port St. Joe, FL 32456		
Telephone: (850) 227-7427		
List below any groups auditing or reviewing the records and operations:		
Date of original organization of the utility: July 1, 1984		
Date of original organization of the utility: July 1, 1984		
Check the appropriate business entity of the utility as filed with the Internal Revenue Service	ce	
Individual Partnership Sub S Corporation 1120 Corporation		
Individual Partnership Sub S Corporation 1120 Corporation		
List below every corporation or person owning or holding directly or indirectly 5% or more	e of the voting	g securities
of the utility:		Percent
Name		<u>Ownership</u>
1. Langdon S. Flowers, Sr.		<u> 26.271</u>
2. William J. Rish		20.363
3. Elizabeth T. Hughes		19.313
4. John C. and Annette Thorpe		8.502
5. Margaret Clifton		6.033
6. Langdon S. Flowers, III		5.279
7.		
8.		
9.		
10.		

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
			General Administration
William J. Rish, Jr.	President		Customer Complaints
	Legal Counsel/	Rish & Gibson,	
William J. Rish	Secretary	P.A.	Legal Matters
		Tipton, Marler,	
Curtis L. Chastain	C.P.A.	Garner & Chastain Tipton, Marler,	Accounting
W1 0			1.
Mark Gusmus	C.P.A.	Garner & Chastain	Accounting
	-		

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. History: Lighthouse Utilities Company purchased the Cape San Blas Water Company in 1984, and was organized and registered with the Florida Secretary of State effective July 1, 1984. In 1986 a new well, pumping plant, and distribution system was constructed on the Cape San Blas area of South Gulf County. We became regulated by the Florida Public Service Commission in the fall of 1986. The Commission granted us an extension of area in 1993. We now serve 85% of the area certified to us by the PSC.
- B. Services: Lighthouse Utilities provides water only services in the area certified by the FL PSC.
- C. Major goals & objectives: 1. To continue to provide high quality potable water to our customers. 2. To serve all new customers as the area continues to develop. 3. To expand our services to areas designated by the PSC as it becomes economically feasible to do so. 4. To provide a fair return on investment to stockholders of this company.
- D. Division & functions: This small rural water company has a general manager, operating manager and billing clerk. There are no divisions, and all functions are the responsibility of the general manager.
- E. We extended the distribution system in 1997, and gained customers in established areas.
- F. Major transactions: Our water usage permit from the NW FL Water Management District was renewed in 1993. We do not anticipate foreseeable problems having a material effect on operations.
- G. Due to major development in our service area, a large water tank and booster facility has been added to our system in 2001. This facility should alleviate any problems due to increased demand for service years to come.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of			
Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).			
NONE			

COMPENSATION OF OFFICERS

For each officer, list the time spent on res activities and the compensation received as a NAME	n officer from the responde TITLE	nt. % OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION (d)
(a)	(b)	(c)	(4)
William J. Rish, Jr.	President Director/Manage Treasurer/Director	r100	\$39,075
William J. Rish, Sr.	Legal Counsel	1	0
	Asst. Sec./	1	0
Elizabeth T. Hughes	Director	<u> </u>	
Ira D. Schonberg	Treasurer/ Director Vice President	1	0
Langdon S. Flowers, III	Director	1	0

COMPENSATION OF DIRECTORS

received as a director from the respondent NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
(2)	President/		
William J. Rish, Jr.	Director	1	\$ 7,000
WILLIAM OV DELLY	Treasurer		
William J. Rish	Director	1	7,000
	Asst. Sec./	-	
Elizabeth W. Hughes	Director	1	0
Langdon S. Flowers, III	Vice President Director	0	7,000
John C. Thorpe	Director	0	7,000
Carol T. Rish	Director	0	7,000

COMPENSATION OF OFFICERS

For each officer, list the time spent on reactivities and the compensation received as	spondent as an officer comp an officer from the respond	pared to time spent on total busing ent.	ness
NAME	TITLE	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
(a)	(b)	(c)	(d)
			r
			D

COMPENSATION OF DIRECTORS

For each director, list the number of di received as a director from the respondent		ach director and the compensati	ion
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (t)	DIRECTORS' COMPENSATION (d)
Margaret F. Clifton	Director	1	s7,000
Langdon S. Flowers, Jr.	Director	11	7,000
Catherine Rish Bode	Director	1	7,000
Elizabeth Hughes	Director	1	7,000
	· · · · · · · · · · · · · · · · · · ·		

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
William J. Rish	Legal	s 6,000	Rish & Gibson, P.A. Port St. Joe, FL 324
William J. Rish, Jr.	Rent	6,465	William J. Rish, Jr. Port St. Joe, FL 324
			_
	·		
			-

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

December 31, 2004

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
William J. Rish	Attorney-at-Law	PA	Rish & Gibson, P.A. 303 Fourth Street
			Port St. Joe, FL 3245
Elizabeth T. Hughes	Retired		Rt. 3 Box 165 Mexico Bch, FL 32456 P.O. Box 997
Langdon S. Flowers, III	Developer		Thomasville, GA 31799
John C. Thorpe	Retired	N/A	N/A
William J. Rish	Realtor	Broker	Century 21-Gulf Coast 1902 Hwy 98 Mexico Beach, FL 3241
Carol T. Rish	Retired	N/A	P.O. Box 39 Port St. Joe, FL 3245 P.O. Box 997
Margaret F. Clifton	Homemaker	N/A	Thomasville, GA 31799
Langdon S. Flowers, Jr.	Businessman	N/A	P.O. Box 997 Thomasville, GA 31799 4425 Pinehollow Ct.
Catherine Rish Bode	Homemaker	N/A	Alpharetta, GA 30202 Rt 3 Box 167
Elizabeth Hughes	Retired	N/A	Port St. Joe, FL 324

YEAR OF REPORT December 31, 2004

Lighthouse Utilities Company, Inc.

UTILITY NAME:

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	8
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
	€9		8		\$	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNU	AL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
William J. Rish	Lega1	Ongoing	s	
William J. Rish, Jr.	Rent	Ongoing		5,112

YEAR OF REPORT December 31, 2004

> Inc. Lighthouse Utilities Company, UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	3. The columnar instructions follow:	
	Enter in this part all transactions relating	to the purchase, sale, or transfer of assets.
	_:	

- Below are examples of some types of transactions to include: 7
 - -purchase, sale or transfer of land and structures -purchase, sale or transfer of equipment
 - -purchase, sale or transfer of securities
 - -noncash transfers of assets
- -noncash dividends other than stock dividends -write-off of bad debts or loans

- (a) Enter name of related party or company.(b) Describe briefly the type of assets purchased, sold or transferred.

- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S"
 (d) Enter the net book value for each item reported.
 (e) Enter the net profit or loss for each item reported. (column (c) column (d))
 (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

	,						
FAIR MARKET VALUE (f)	S						
GAIN OR LOSS	S						
NET BOOK VALUE (d)	\$						
SALE OR PURCHASE PRICE (c)							
DESCRIPTION OF ITEMS (b)							
NAME OF COMPANY OR RELATED PARTY (a)							

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			
101-106	Utility Plant	F-7	\$2,271,917	\$ 2,440,787
108-110	Less: Accumulated Depreciation and Amortization	F-8	651,498	713,143
	Net Plant		\$1,620,419	\$ <u>1,727,644</u>
114-115	Utility Plant Acquisition adjustment (Net)	F-7	0	0
116*	Other Utility Plant Adjustments			
	Total Net Utility Plant		\$1,620,419	\$ 1,727,644
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	\$ <u>20,000</u>	\$0
122	Less: Accumulated Depreciation and Amortization			
	N. 4 N		\$ 20,000	s 0
102	Net Nonutility Property Investment In Associated Companies	F-10	20,000	b 0
123		F-10		
124	Utility Investments Other Investments	F-10		
125 126-127	Special Funds	F-10		
	Total Other Property & Investments		\$ 20,000	\$0
	CURRENT AND ACCRUED ASSETS	1		160.570
131	Cash		\$ 48,100	\$ <u>169,540</u>
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11	6,235	33,505
145	Accounts Receivable from Associated Companies	F-11	0,233	
145 146	Notes Receivable from Associated Companies	F-12		
151-153	Material and Supplies	1-12	1	
161	Stores Expense			
162	Prepayments		13,470	13,412
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12		
1/7	Fillio. Outfellt tille Treeface Filosoco			
	Total Current and Accrued Assets		\$ 67,805	\$ 216,457

^{*} Not Applicable for Class B Utilities

YEAR OF REPORT December 31, 2004

UTILITY NAME: Lighthouse Utilities Company, Inc.

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a) 181 182 183 184 185 *	ACCOUNT NAME (b) DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits	REF. PAGE (c) F-13 F-13	PREVIOUS YEAR (d)	CURRENT YEAR (e)
186 187 * 190	Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-14		
	Total Deferred Debits		\$	\$
	TOTAL ASSETS AND OTHER DEBITS		\$ 1,708,224	\$ <u>1,944,101</u>

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET					
The space below is provided for important notes regarding the balance	sheet.				

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CAFITAL AN	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
(4)	EQUITY CAPITAL			
201	Common Stock Issued	F-15	\$ 224	\$ 224
204	Preferred Stock Issued	F-15		
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
210	Capital Stock			
211	Other Paid - In Capital		223,761	223,761
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	143,247	286,963
216	Reacquired Capital Stock			
218	Proprietary Capital			
2.0	(Proprietorship and Partnership Only)			
	Total Equity Capital		\$ <u>367,232</u>	\$ <u>510,948</u>
			<u> </u>	
	LONG TERM DEBT	F 15		
221	Bonds	F-15		
222 *	Reacquired Bonds	F 17		
223	Advances from Associated Companies	F-17 F-17		
224	Other Long Term Debt	F-1/		
	Total Long Term Debt		\$	\$
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable			
232	Notes Payable	F-18	545,000	545,000
233	Accounts Payable to Associated Companies	F-18		
234	Notes Payable to Associated Companies	F-18		
235	Customer Deposits			
236	Accrued Taxes	W/S-3	13,936	10,635
237	Accrued Interest	F-19	875	981
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20		
	m 10 10 11 17 17 17 17 17 17 17 17 17 17 17 17		£ 550 011	5 55 6 616
	Total Current & Accrued Liabilities		\$ <u>559,811</u>	<u> 556,616</u>
			L	

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CAFITAL AND	REF.		CURRENT
NO.	ACCOUNT NAME	PAGE	PREVIOUS	CURRENT
(a)	(b)		1	YEAR
(=)	DEFERRED CREDITS	(c)	(d)	(e)
251	Unamortized Premium On Debt	F-13	c	
252	Advances For Construction	F-20	β	P
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits	1-21		
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 1,159,100	\$ 1,299,171
272	Accumulated Amortization of Contributions			-,-,,,,,,
	in Aid of Construction	F-22	377,919	422,634
	Total Net C.I.A.C.		\$ <u>781,181</u>	\$876,537
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	s
282	Accumulated Deferred Income Taxes -	1		
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ <u>1,708,224</u>	\$ <u>1,944,101</u>

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$ <u>365,435</u>	\$_446,921
407, 330	Net Operating Revenues		s_365,435	\$ <u>446,921</u>
401	Operating Expenses	F-3(b)	\$ 301,428	\$ 394,624
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	40,039	\$ 61,405 44,716
	Net Depreciation Expense		\$ 21,314	\$ 16,689
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3	\$ <u>373,534</u>	\$ 458,177
	Net Utility Operating Income		\$ (8,099)	\$_(11,256)
469, 530 413 414 420 Total Util	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction ity Operating Income [Enter here and on Page F-3(c)]	F-3(b)	\$(8,099)	\$_(11,256)

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
446,921	\$	\$
\$ <u>446,921</u>	\$	\$
\$ 394,624	\$	\$
61,405 44,716		
\$16,689	\$	\$
241 46,623		
\$ 458,177	\$	\$
\$(11,256)	\$	\$
\$(11,256)	\$	s

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	1	YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
Total Utility	Operating Income [from page F-3(a)]		s _	(8,099)	\$_(11 , 256)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		8
416	Costs & Expenses of Merchandising Jobbing, and Contract Work				
419	Interest and Dividend Income		1	701	3,099
421	Nonutility Income (Sale of Non-Utility Pro	perty)	1	0	197,654 1,220
426	Miscellaneous Nonutility Expenses		1	1,002	1,220
	Total Other Income and Deductions		s _	(301)	\$ <u>199,533</u>
	TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income		\$.		\$
409.20	Income Taxes		1.		
410.20	Provision for Deferred Income Taxes] .		
411.20	Provision for Deferred Income Taxes - Credit		1		
412.20	Investment Tax Credits - Net				
412.30	Investment Tax Credits Restored to Operating Income				
	Total Taxes Applicable To Other Income		\$		\$
	INTEREST EXPENSE		Τ		
427	Interest Expense	F-19	\$	44,467	\$ <u>44,559</u>
428	Amortization of Debt Discount & Expense	F-13			
429	Amortization of Premium on Debt	F-13	L		
	Total Interest Expense		\$	44,467	\$ 44.559
	EXTRAORDINARY ITEMS	I	Τ		
433	Extraordinary Income	1	\$		\$
434	Extraordinary Deductions				
409.30	Income Taxes, Extraordinary Items		l		
	Total Extraordinary Items		\$		\$
	NET INCOME		\$	(52,867)	\$ <u>143,718</u>

Explain Extraordinary Income:	•

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service		\$ 2,440,787	c
701	Less:	1-7	2,440,707	Ψ
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	708,083	
110	Accumulated Amortization	F-8	5,060	
271	Contributions In Aid of Construction	F-22	1,299,171	
252	Advances for Construction	F-20	1,233,11	
	Subtotal		\$ 428,473	\$
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	422,635	
	Subtotal		\$ 851,108	\$
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		49,328	
	Other (Specify):			
:				
	RATE BASE		\$ 900,436	\$
	NET UTILITY OPERATING INCOME		\$ <u>(11,256)</u>	\$
A	CHIEVED RATE OF RETURN (Operating Income / Rate Base)	(1.25%)	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (2)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$			
Total	\$ <u>N/A</u>	N/A		N/A
.,	thorized Return On Equity or construction Must be calculated using the sproceeding using current annual APPROVED R	same methodology used	in the last rate as and cost rates.	
n Equity: n Equity:		11.96 %		
COMP	APPROVE LETION ONLY REQUIRED I	ED AFUDC RATE IF AFUDC WAS CHAR	GED DURING YEAR	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

IDC rate:

YEAR OF REPORT December 31, 2004

Lighthouse Utilities Company, Inc.

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	\$	\$	9	\$		
Long Term Debt						
Tax Credits - Zero Cost Tax Credits - Weighted Cost						
Deferred Inc. Taxes Other (Explain)						
Total						

(1) Explain below all adjustments made in Columns (e) and (f):

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102 103 104	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future Use Utility Plant Purchased or Sold Construction Work in Progress	\$ <u>2</u> ,440,787	\$ 	\$	\$ <u>2,440,787</u>
106	Completed Construction Not Classified				
	Total Utility Plant	\$ <u>2,440,787</u>	\$	\$	\$ 2,440,787

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

	For any acquisition	adjustments approved t	by the Commission, incl	OFFICE THAN	
				OTHER THAN REPORTING	
L COT	DESCRIPTION	WATER	WASTEWATER	SYSTEMS	TOTAL
ACCT.	1	(c)	(d)	(e)	(f)
(a)	(b)	(6)	(u)	(-)	
114	Acquisition Adjustment	\$	\$	\$	\$ <u>N/A</u>
Total F	Plant Acquisition Adjustments	\$	\$	\$	\$
115	Accumulated Amortization	\$	\$	\$	\$
Total A	Accumulated Amortization	\$	\$	\$	\$
Net A	equisition Adjustments	\$	\$	\$	s

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCONTOLIATED DET	T	(120	100)11101111	OTHER THAN	[[[] [] [] [] [] [] [] [] []
	1			REPORTING	
DESCRIPTION		WATER	WASTEWATER	SYSTEMS	TOTAL
(a)	\perp	(b)	(c)	(d)	(e)
ACCUMULATED DEPRECIATION					
Account 108	L	(16 670			
Balance first of year	\$	646,679	\$	\$	\$ 646,679
Credit during year:				1	
Accruals charged to: Account 108.1 (1)		(1 /0/			
Account 108.1 (1) Account 108.2 (2)	_ \$	61,404	>	5	\$ <u>61,404</u>
Account 108.2 (2)	┨-				
Other Accounts (specify):	┨-				
cuito riccounts (specify).	İ				
	-				***
Salvage	7 -				
Other Credits (Specify):	1 -				
	\downarrow				
Total Credits	s		\$	\$	\$
Debits during year:	T				
Book cost of plant retired	┨.				
Cost of Removal	┨.				
Other Debits (specify):					
	- 1				
	╁		 		
Total Debits	\$		\$	\$	\$
Balance end of year	k	708,083	\$	¢	\$ 708,083
3	=	,	Ψ		
ACCUMULATED AMORTIZATION	1				
Account 110					
Balance first of year	\$	4,819	\$	\$	\$ 4,819
Credit during year:					
Accruals charged to:	1				
	_ \$ _	241	\$	\$	\$ 241
Account 110.2 (2)	۱.				
Other Accounts (specify):					
Total credits	r r		G		
Debits during year:	₽		P	D	\$
Book cost of plant retired					
Other debits (specify):	1 -				
(- F···)).	L				
Total Debits	\$		\$	\$	s
Balance end of year	\$ _	5,060	\$	\$	\$5,060

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARG DURIN	ED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
N/A	\$		S
Total	s		\$

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Real Estate	\$ 20,000	\$	\$ 20,000	\$ <u> </u>
Total Nonutility Property	\$ <u>20,000</u>	\$	\$ <u>20,000</u>	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$ <u>N/A</u>

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$ <u>N/A</u>
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$_N/A
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$ <u>N/A</u>
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilitie	s: Account 127):	\$
Total Special Funds		\$ <u>N/A</u>

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and 144 should be listed individually. DESCRIPTION		TOTAL
(a)		(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$ 33,055	
Wastewater		
Other		
Total Customer Accounts Receivable		\$ 33,055
OTHER ACCOUNTS RECEIVABLE (Account 142):		
O I I DA TIE CO CO TO	\$ 450	
Total Other Accounts Receivable		\$ 450
NOTES RECEIVABLE (Account 144):	•	
	P	
Total Notes Receivable		s 0
Total Accounts and Notes Receivable		\$ 33,505
ACCUMULATED PROVISION FOR	T	
UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	s	
Add: Provision for uncollectibles for current year	\$	
Collection of accounts previously written off		
Utility Accounts		
Others		
Total Additions	\$	
Deduct accounts written off during year:		
Utility Accounts		
Others		
Total accounts written off	\$	
Balance end of year		\$0
		s_33,505

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES **ACCOUNT 145**

Report each account receivable from associated companies separately. DESCRIPTION TOTAL

(a)	(b)
	\$
Total	\$ <u>N/A</u>

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES **ACCOUNT 146**

Report each note receivable from associated companies separately.

Report each note receivable from associated companies separately.		
DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	9/1 9/2 9/2 9/2 9/3 9/4	
Total		\$ <u>N/A</u>

MISCELLANEOUS CURRENT AND ACCRUED ASSETS **ACCOUNT 174**

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$ <u>N/A</u>

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	s	\$
Total Unamortized Debt Discount and Expense	\$	\$ <u>N/A</u>
UNAMORTIZED PREMIUM ON DEBT (Account 251):	S	\$
Total Unamortized Premium on Debt	\$	\$ <u>N/A</u>

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$ <u>N/A</u>

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	s	\$
Total Deferred Rate Case Expense	\$	\$ <u>N/A</u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
Total Other Deferred Debits	\$	\$ <u>N/A</u>
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$	\$_N/A
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$ <u>N/A</u>

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		\$\frac{.10}{10,000} \frac{2,237}{\$\$ 224} \$\$ 0
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		\$ \$ \$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	TEREST FIXED OR VARIABLE * (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	% % % % % % % %		\$
Total			\$ <u>N/A</u>

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO.	DESCRIPTION	AMOUNTS
(a)	(b)	AMOUNTS (c)
215	Unappropriated Retained Earnings:	
-	Balance Beginning of Year Changes to Account:	\$ 143,246
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$
	Total Credits:	s
	Debits:	\$
	Total Debits:	S
435	Balance Transferred from Income	\$ 143,717
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$ 286,963
437	Dividends Declared: Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$
215	Year end Balance	\$
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	s
	ained Earnings	\$ <u>286,963</u>
Notes to S	Statement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$ <u>N/A</u>

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	/ %		\$
	%		
	%		
	%		
	%		
	%		
	%		
]%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	<u> </u>		
			r M/A
Total			\$ <u>N/A</u>

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232): John Thorpe Ida Baker Langdon Flowers, Jr. William J. Rish Elizabeth T. Hughes Margaret A. Flowers Clifton Langdon F. Flowers, III Craig T. Flowers	8.5 % 8.5 % 8.5 % 8.5 % 8.5 % 8.5 % 8.5 %	Fixed Fixed Fixed Fixed Fixed Fixed Fixed Fixed Fixed Fixed	\$ 75,000 70,000 25,000 100,000 145,000 55,000 55,000 20,000
Total Account 232	7		\$ <u>545,000</u>
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% 		S
Total Account 234			\$ <u>N/A</u>

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION	TOTAL
(a)	(b)
	s
Total	\$ N/A
	11/11

UTILITY NAME: Lighthouse Utilities Company, Inc.

ACCRUED INTEREST AND EXPENSE

ACCOUNTS 237 AND 427

		INTE	INTEREST ACCRUED		
	BALANCE	D	DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAK
(a)	(p)	<u> </u>	(p)	(e)	(I)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt			1		731
John Thorpe	\$ 216	237.3	237.3 6,392		1
Ida Baker		237.4	5,966	5,950	777
Langdon Flowers, Jr.	799	237.5	1,467	75152	(77)
William Rish, Sr.	501	237.7	8,524	8,501	524
Total Account 237.1	See Page 2		See Page 2	See Page 2	See Page 2
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	8	427	. 5	\$	\$
Total Account 237.2	\$			8	\$
Total Account 237 (1)	S			\$	8
INTEREST EXPENSED:			e	(1) Must suree to F.	(1) Must agree to E-2 (a) Beginning and
Total accrual Account 237		/27	9	(1) Musi agree to 1	z (u), zveb u
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Illierest.
				(2) Must agree to F-3 (c), Current	3 (c), Current
				Year Interest Expense	ense
Net Interest Expensed to Account No. 427 (2)			\$		

UTILITY NAME: Lighthouse Utilities Company, Inc.

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

ACCO	ACCOUNTS 23/ AIND 42/				
		INTER	INTEREST ACCRUED		
	BALANCE	DO	DURING YEAR	INTEREST	
DESCRIPTION OF DEBIT	BEGINNING OF YEAR	ACCT.	AMOUNT	PAID DURING YEAR	BALANCE END OF YEAR
(a)		<u> </u>	(p)	(e)	(J)
ccrued Interest			777 01	0 7 0 0	60
Elizabeth Hugnes	-	737.9	10,400	\$ 10,450	
i	(361)	237.10	5,016	4,657	(2)
Langdon F. Flowers, 111		237.10	717	1 700	(3)
Craig Flowers		11./62	19/12	19/00	(6)
Total Account 237.1	\$ 875	<u> </u>	\$ 44,559	\$ 44,453	\$ 981
THE TOTAL THE TOTAL THE TOTAL					
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	€	427 \$	-	€	\$
Total Account 237.2	\$	₩		\$	\$
Total Account 237 (1)	\$ 875	₩	44,559	\$ 44,453	\$ 981
INTEREST EXPENSED:					
Total accrual Account 237		237		(1) Must agree to F-2 (a), Beginning and	2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	3 (c), Current Sense
Net Interest Expensed to Account No. 427 (2)			0 11	•	
		9	44,559		

2 Page 2 of F-19

UTILITY NAME: Lighthouse Utilities Company, Inc.

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(p)
Total Miscellaneous Current and Accrued Liabilities	s N/A

ADVANCES FOR CONSTRUCTION

A	ACCOUNT 252				
	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(b)	(၁)	(p)	(e)	€)
	\$	<u>∽</u>		£	
Total	3	- €			\$N/A

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	s	\$ <u>N/A</u>
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$ <u>N/A</u>

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$_1 , 159 , 100	\$	s	\$_1,159,100
Add credits during year:	\$140,071	\$	s	s 140,071
Less debit charged during the year	\$	\$	s	\$
Total Contribution In Aid of Construction	\$_1,299,171	\$	s	\$ <u>1,299,171</u>

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$377 , 919	\$	\$	\$ 377,919
Debits during the year:	\$44,715	\$	\$	\$ 44,715
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u>422,634</u>	\$	s	\$ <u>422,634</u>

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ <u>143,718</u>
Reconciling items for the year: Taxable income not reported on books: Additions to CIAC Sale of Non-Utility Property		140,071 20,000
Deductions recorded on books not deducted for return: Interest		106
Income recorded on books not included in return: Accounts Receivable Revenue		(27,212)
Deduction on return not charged against book income: Depreciation and Amortization Taxes		(86,349)
Federal tax net income		\$ <u>186,334</u>

Computation of tax: Company is an S-Corporation, therefore, there are no Corporate level income taxes.

WATER OPERATION SECTION

Lighthouse Utilities Company, Inc.

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those system and the same tariff should be assigned a group number. Each individual system we should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in the water engineering schedules (W-11 through W-15) must be filed for each system All of the following water pages (W-2 through W-15) should be completed for each by group number.	thich has not been consolicated. The properties of the group.	solidated dated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
SISTEM NAME/ COUNTY	NOWIDER	NOMBER
·		

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

Gulf County

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 2,440,787
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	708,083
110	Accumulated Amortization		5,060
271	Contributions In Aid of Construction	W-7	1,299,171
252	Advances for Construction	F-20	
	Subtotal		\$ 428,473
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 422,635
	Subtotal		\$851,108
114	Plus or Minus: Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		49,328
	Other (Specify):		
	WATER RATE BASE		s 900,436
	WATER OPERATING INCOME	W-3	\$ (11,256)
	ACHIEVED RATE OF RETURN (Water Operating Income / Water R	Late Base)	(1.25%)

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR	OF I	REP	ORT
Decemb	er 3	1. 20	04

SYSTEM	NAME /	COUNTY	
--------	--------	--------	--

Gulf County

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
UTI	LITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ <u>446,921</u>
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$ _446,921
401	Operating Expenses	W-10(a)	\$ 394,624
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	61,405 44,716
	Net Depreciation Expense		\$ 16,689
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0/1
407	Amortization Expense (Other than CIAC)	F-8	241
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes		23,144 15,480 7,945 54 \$ 46,623
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income Utility Operating Expenses Utility Operating Income	· .	\$ <u>458,177</u> \$ <u>(11,256)</u>
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
120	Total Utility Operating Income		\$ (11,256)

Lighthouse Utilities Company, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Gulf County

WATER UTILITY PLANT ACCOUNTS

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY: Gulf County

UTILITY NAME:

4	Ċ.		GENERAL	FLAINI	((u)			26,000																	7,156	17,863								\$ 51,019	
	4.	TRANSMISSION	AND	DISTRIBUTION	PLANT	(g)	6												32,000	982,831	174,857	33,137													\$ 1,222,825	
·	ĸ.		WATER	TREATMENT	PLANT	(j)	6											110,082																	\$ 110,082	
INI MAINIV	7 :	SOURCE	OF SUPPLY	AND PUMPING	PLANT	(e)	5			415,494			206,655		209,548		216,594																		\$ 1,048,291	
ALEK UTLITT FLANT MATNIA	.		INTANGIBLE	PLANT		(p)	\$ 8,570																												8,570	
WAI			CURRENT	YEAR		(c)	\$ 8,570		26,000	415,494			206,655		209,548		216,594	110,082	32,000	982,831	174,857	33,137				7,156	17,863								\$ 2,440,787	
				ACCOUNT NAME		(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
			ACCT.	NO.		(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W-4(b) GROUP

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

Gulf County

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	40/33	0	2.5/3.0303
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	10/30		10.0/3.3333
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35	0	2.8571
310	Power Generation Equipment			
311	Pumping Equipment	20	0	5.0
320	Water Treatment Equipment	22	0	4.5455
330	Distribution Reservoirs and Standpipes	37	0	2.7027
331	Transmission and Distribution Mains			
333	Services	40	0	2.5
334	Meters and Meter Installations	20		2.5
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	15/6	0	6.6667/16.6667
341	Transportation Equipment	6	0	16.6667
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

Gulf County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

OTHER TOTAL CREDITS	(q+e)	(e) (f)	\$ 12,176			6,451		5,987		/01	417		29,484	4,023	1,585				280									\$ 61.404
		(p)	12,176			6,451		5,987		701	417		29,484	4,023	1,585				580									61,404
BALANCE ACCRUALS	OF YEAR	(c)	30 787 8	200		41,474		70,379		199,206	6,824	32,000	210,813	24,743	8,249				2,841	17,863								629 979 8
ANALISIS OF ENTIN	ACCOUNT NAME	(p)	Structures and Immrovements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMINATED DEPRECIATION
TOO	NO.	(a)	νυε	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL

Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

Gulf County

	ANALYSIS OF EN	TRIES IN WATER	ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)	DEPRECIATION (C	(ONT'D)	
ACCT.		PLANT	SALVAGE AND	COST OF REMOVAL	TOTAL	BALANCE AT
NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER CHARGES	CHARGES (g-h+i)	END OF YEAR (c+f-k)
(a)	(b)	(g)	(h)	(i)	Э	(1)
304	Structures and Improvements	\$	\$	\$	\$	\$ 44,463
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					47,925
308	Infiltration Galleries and Tunnels					
309	Supply Mains					76,366
310	Power Generation Equipment					
311	Pumping Equipment					199,907
320	Water Treatment Equipment					7,241
330	Distribution Reservoirs and Standpipes					32,000
331	Transmission and Distribution Mains					240,297
333	Services					28,766
334	Meters and Meter Installations					9,834
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment					
340	Office Furniture and Equipment					3,421
341	Transportation Equipment					17,863
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL W.	TOTAL WATER ACCUMULATED DEPRECIATION		\$	S	5	\$ 708.083

W-6(b) GROUP

_	YEAR	OF	R	EPORT	
1	Decemb	oer 3	1.	2004	

T	IT	Ħ	IT	v	N	Δ Ν	AE:
L	<i>.</i>	11	11	1	147	71	

SYSTEM NAME / COUNTY:

Lighthouse Utilities Company, Inc.

0 10	County	

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 1,159,100
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ <u>140,071</u>
Total Credits		\$140,071
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$ <u>1,299,171</u>

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.				
Explain all debits charged to Account 271 during the year below:				
·				

YEAR	OF	R	EPORT	
Decemb	er 3	1	2004	

SYSTEM NAME / COUNTY: Gulf County

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
System Capacity Fee and Connection Charges	85	\$ 	\$ 140,071
Total Credits			\$ <u>140,071</u>

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 377,919
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 44,715
Total debits	\$ 44,715
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$ <u>422,634</u>

W-8(a)	
GROUP	

YEAR OF REPORT
December 31, 2004

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

Gulf County

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$ N/A

W-8(b)	
GROUP	

YEAR	OF	RE	PO	RT
Decemb	er 3	.1 1	2004	1

UTIL	I	T	Y	N	A	M	E:
------	---	---	---	---	---	---	----

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

Gulf County

WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO.	YEAR END NUMBER OF	
(a)		CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b) Water Sales:	(c)	(d)	(e)
460	Unmetered Water Revenue			
400	Metered Water Revenue:			P
461.1	Sales to Residential Customers	1,084	1 166	200 016
461.2	Sales to Commercial Customers	9	1,166 9	398,816
461.3	Sales to Industrial Customers	9	9	7,104
461.4	Sales to Public Authorities	9	^	
461.5	Sales Multiple Family Dwellings	9	9	_37,305
701.5	Bales Wattiple Failing Dwellings			
	Total Metered Sales	1,102	1,184	\$ 443,225
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	1,102	1,184	\$ _443,225
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowand	ce for Funds Prudently Inv	ested or AFPI)	s
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			3,696
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$3,696
	Total Water Operating Revenues			\$ <u>446,921</u>

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY: Gulf County

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 65,819	\$	s 7,232
603	Salaries and Wages - Officers,	00,019		7,232
003	Directors and Majority Stockholders	39,075	5,861	
604	Employee Pensions and Benefits	39,073	<u> </u>	
610	Purchased Water			
615	Purchased Power	19,292	19,292	
616	Fuel for Power Production		17,5272	
618	Chemicals	5,902	5,902	200000000000000000000000000000000000000
620	Materials and Supplies	51,513		
631	Contractual Services-Engineering			
632	Contractual Services - Accounting	7,575		
633	Contractual Services - Legal	6,000		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	1,952	1,952	
636	Contractual Services - Other	98,578		
641	Rental of Building/Real Property	6,465		
642	Rental of Equipment			
650	Transportation Expenses	6,736		
656	Insurance - Vehicle		***	
657	Insurance - General Liability	19,243		
658	Insurance - Workman's Comp.			
659	Insurance - Other	1,192	***************************************	700000000000000000000000000000000000000
660	Advertising Expense			
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses	65,282		
	Total Water Utility Expenses	\$ 394,624	\$33,007	\$

YEAR	OF	R	ΕP	OR'	T
Dacami	or 2	1	20	04	

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

Gulf County

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	\$ 15,067	\$	\$ 31,943	\$	\$ <u>11,577</u>
1,954		1,563		5,080	24,617
			45,534		5,979
					7,575 6,000
		191	87,159		11,228
				3,233	3,232
					6,736 ————————————————————————————————————
			N349848888888888888888888888888888888888	502000000000000000000000000000000000000	1,192
					65,282
\$1 , 954	\$ <u>15,067</u>	\$ <u>1,754</u>	\$_164,636	\$8,313	\$ <u>162,661</u>

			YEAR OF REPORT
ities	Company,	Inc.	December 31, 2004

SYSTEM NAME / COUNTY: Gulf County

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
(a)	(b)	(c) 7,908	3,858	(c)	4,050
January			3,943		3,385
February		7,328	4,404		5,341
March		9,745			5,064
April		8,903	3,839 3,975		7,389
May		11,364	3,069		8,655
June		11,724	8,729		4,912
July		13,641			7,660
August		14,414 8,364	6,754 2,160		6,204
September			5,617		4,261
October		9,878			4,603
November		5,433 9,376	830 3,277		6,099
December		9,370	3,277		
Total for Year		118,078	50,455		67,623
If water is p Vendor Point of	urchased for resale, indi	icate the following:			
If water is s	old to other water utiliti	es for redistribution, l	ist names of such utilities	below:	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
District Cash Scott Cash 1			

W-11	
GROUP	
SYSTEM	

UTILITY NAME:	Lighthouse Utilities Company, Inc.	YEAR OF REPORT December 31, 2004
SYSTEM NAME / COUNTY:	Gulf County	
	WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility	
Permitted Capacity of Plant (C	GPD): LUCI #1-216	
Location of measurement of ca (i.e. Wellhead, Storage Tank):	Pacity Hypopneumatic Tank	
Type of treatment (reverse o (sedimentation, chemical, aera		
Unit rating (i.e., GPM, pounds	LIME TREATMENT	
per gallon):	Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet):	Manufacturar	

Manufacturer:

Gravity (in GPM/square feet):

Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2004

SYSTEM NAME / COUNTY:

Gulf County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	LUCI #2-316
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aerated/Chlorinated
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

Y	EAR	OF	R	EP	O	R	Г
_		_			_		

* **	~~~	***	7	-			-
U	LII	Л	·Y	N	А	.IVI	Ŀ:

Lighthouse Utilities Company, Inc.

December 31, 2004

67	ST	EM	NA	ME	/ (COI	IIN	TY	:
o,		T-IVE	117		, ,		σ_{11}		•

C111 f	County	
171111	COHILLY	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti		1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	1,169	1,753
1"	Displacement	2.5	8	20
1 1/2"	Displacement or Turbine	5.0	3	15
2"	Displacement, Compound or Turbine	8.0	2	16
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	2	60
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System Me	eter Equivalents	1,864

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
67	7,623/365/350 = .529

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

Gulf County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve.	
2. Maximum number of ERCs * which can be served.	
3. Present system connection capacity (in ERCs *) using existing lines.	
4. Future connection capacity (in ERCs *) upon service area buildout.	
5. Estimated annual increase in ERCs *.	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system	
9. When did the company last file a capacity analysis report with the DEP? We are in compliance with all DEP Rules. 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? N/A c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? N/A 11. Department of Environmental Protection ID # 1230848 12. Water Management District Consumptive Use Permit # 5830085 a. Is the system in compliance with the requirements of the CUP? Yes b. If not, what are the utility's plans to gain compliance? N/A	

W-14 GROUP _____ SYSTEM _____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

Class A & B

Company:

For the Year Ended December 31, 2004

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. W-9	RAF Return	(b) - (c)
recounts			
Gross Revenue:			
Unmetered Water Revenues (460)	\$	\$	\$
Cimilatorea (v. 2001 200 v. 2004 ()			
Total Metered Sales (461.1 - 461.5)	443,225		-
•			
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)			
0.1 C P 1 (466)			
Sales for Resale (466)			
Interdepartmental Sales (467)			
interdepartmental Sales (407)			
Total Other Water Revenues (469 - 474)			
Total Other Water Revenues (195 177)			
Total Water Oneveting Personne	\$ 443,225	\$	\$
Total Water Operating Revenue	Ψ 443,223		·
LESS: Expense for Purchased Water			
from FPSC-Regulated Utility			_
Ç ,			
Not Water Operating Povenues	\$ 443.225	\$	\$
Net Water Operating Revenues	\$ 443,225	Ψ	

		_			
m 1					
Expl	ıan	ลบ	or	IS:	

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).