

CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES
(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU533-10-AR

Lighthouse Utilities Company, Inc.

Exact Legal Name of Respondent

491 W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2010

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

**Florida Public Service Commission
Division of Economic Regulation
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850**

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

UTILITY NAME: Lighthouse Utilities Company, Inc.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | | | | |
|---|--------------------------|----|-------------------------------------|--------------------------|---|
| <table border="0"> <tr> <td>YES</td> <td>NO</td> </tr> <tr> <td><input checked="" type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> </table> | YES | NO | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <p>1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.</p> |
| YES | NO | | | | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | | | | |
| <table border="0"> <tr> <td>YES</td> <td>NO</td> </tr> <tr> <td><input checked="" type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> </table> | YES | NO | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <p>2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.</p> |
| YES | NO | | | | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | | | | |
| <table border="0"> <tr> <td>YES</td> <td>NO</td> </tr> <tr> <td><input checked="" type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> </table> | YES | NO | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <p>3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.</p> |
| YES | NO | | | | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | | | | |
| <table border="0"> <tr> <td>YES</td> <td>NO</td> </tr> <tr> <td><input checked="" type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> </table> | YES | NO | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <p>4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.</p> |
| YES | NO | | | | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | | | | |

Items Certified			
1.	2.	3.	4.
x	x	x	x



 (Signature of Chief Executive Officer of the utility) *

 (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2010
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Lighthouse Utilities Company, Inc.
 (Exact Name of Utility)

County: Gulf

List below the exact mailing address of the utility for which normal correspondence should be sent:

252 Marina Drive
Port St Joe, FL 32456

Telephone: 850-227-7427

E Mail Address: jay@floridagulfcoast.com

WEB Site: www.lighthouseutilities.com

Sunshine State One-Call of Florida, Inc. Member Number LUC855

Name and address of person to whom correspondence concerning this report should be addressed:

William J. Rish, Jr.
252 Marina Drive
Port St Joe, FL 32456

Telephone: _____

List below the address of where the utility's books and records are located:

252 Marina Drive
Port St Joe, FL 32456

Telephone: 850-227-7427

List below any groups auditing or reviewing the records and operations:

Date of original organization of the utility: July 1, 1984

Check the appropriate business entity of the utility as filed with the Internal Revenue Service

Individual
 Partnership
 Sub S Corporation
 1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:

	Name	Percent Ownership
1.	Carol T. Rish	22.646
2.	Elizabeth Hughes	21.108
3.	Margaret Ann Flowers	9.465
4.	Langdon S. Flowers III	8.641
5.	Langdon S. Flowers Jr.	5.894
6.		
7.	Other members under 5%	32.246
8.		
9.	Total	100.000
10.		

UTILITY NAME: Lighthouse Utilities Company, Inc.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

- A. History: Lighthouse Utilities Company purchased the Cape San Blas Water Company in 1984, and was organized and registered with the Florida Secretary of State effective July 1, 1984. In 1986, a new well, pumping plant and distribution system was constructed on the Cape San Blas area of South Gulf County. We became regulated by the Florida Public Service Commission (FPSC) in the fall of 1986. The Commission granted us an extension of area in 1993. We now have 85% of the area certified to us by the FPSC.
- B. Services: Lighthouse Utilities provides water only services in the area certified by the FPSC.
- C. Major goals & objectives:
- (1) To continue to provide high quality potable water to our customers
 - (2) To serve all new customers as the area continues to develop
 - (3) To expand our services to areas designated by the FPSC as it becomes economically feasible to do so.
 - (4) To provide a fair return on investment to stockholders of the company
- D. Division & functions: This small rural water company has a general manager, operating manager and billing clerk. There are no divisions, and all functions are the responsibility of the general manager.
- E. The company extended the distribution system in 1997, and gained customers in established areas. Due to major development in our service area, a large water tank and booster facility was added to our system in 2001.
- F. Major transactions: The 10 inch water line connecting the Lighthouse Utilities system to the City of Port Saint Joe water system was completed in early 2007. This provides access to the City of Port Saint Joe water system for emergency use and/or additional capacity.
- G. Most of the service area has been built out, and any additional customers will be fill-in customers on th existing lines. The company believes it has sufficient pumping and storage capacity to stay ahead of demand until the fresh water canal can be used.
- H. During the year 2010, the Company filed a petition for a rate increase using 2009 as a test year. That rate case is currently pending.

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT

December 31, 2010

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/10

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility.
The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

N/A

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2010
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COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
William J. Rish Jr.	President	60%	\$ 35,984
Langdon S. Flowers Jr.	Vice President	1%	-0-
Carol T Rish	Secretary	1%	-0-
			-0-

COMPENSATION OF DIRECTORS

For each director, list the number of directors' meetings attended by each director and the compensation received as a director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
William J Rish Jr	Director	2	\$ 6,000
Scott Rich	Director	2	6,000
Langdon S. Flowers Jr.	Director	2	6,000
Carol T. Rish	Director	2	6,000
Margaret A Flowers	Director	2	6,000
Catherine Womac	Director	2	6,000
Langdon S. Flowers III	Director	2	6,000

FINANCIAL

SECTION

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT

December 31, 2010

**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
UTILITY PLANT				
101-106	Utility Plant	F-7	\$ 3,280,040	\$ 3,355,794
108-110	Less: Accumulated Depreciation and Amortization	F-8	1,170,549	1,274,279
Net Plant			\$ 2,109,491	\$ 2,081,515
114-115	Utility Plant Acquisition adjustment (Net)	F-7	0	0
116 *	Other Utility Plant Adjustments			
Total Net Utility Plant			\$ 2,109,491	\$ 2,081,515
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$ 0	\$ 0
122	Less: Accumulated Depreciation and Amortization			
Net Nonutility Property			\$ 0	\$ 0
123	Investment in Associated Companies	F-10	0	0
124	Utility Investments	F-10	0	0
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10	0	0
Total Other Property & Investments			\$ 0	\$ 0
CURRENT AND ACCRUED ASSETS				
131	Cash		\$ 21,105	\$ 27,212
132	Special Deposits	F-9	0	0
133	Other Special Deposits	F-9	0	0
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11	56,202	67,982
145	Accounts Receivable from Associated Companies	F-12	0	0
146	Notes Receivable from Associated Companies	F-12	0	0
151-153	Material and Supplies			
161	Stores Expense			
162	Prepayments		1,548	3,183
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Miscellaneous Current and Accrued Assets	F-12	0	0
Total Current and Accrued Assets			\$ 78,855	\$ 98,377

* Not Applicable for Class B Utilities

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT

December 31, 2010

**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$ 0	\$ 0
182	Extraordinary Property Losses	F-13	0	0
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Miscellaneous Deferred Debits	F-14	0	0
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		\$ 0	\$ 0
	TOTAL ASSETS AND OTHER DEBITS		\$ 2,188,346	\$ 2,179,892

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet

**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$ 224	\$ 224
204	Preferred Stock Issued	F-15	0	0
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid - In Capital		223,761	223,761
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	93,907	105,416
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
Total Equity Capital			\$ 317,892	\$ 329,401
LONG TERM DEBT				
221	Bonds	F-15	0	0
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17	0	0
224	Other Long Term Debt	F-17	0	0
Total Long Term Debt			\$ 0	\$ 0
CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		5,843	30,280
232	Notes Payable	F-18	815,000	790,000
233	Accounts Payable to Associated Companies	F-18	0	0
234	Notes Payable to Associated Companies	F-18	0	0
235	Customer Deposits			
236	Accrued Taxes	W/S-3	26,806	26,263
237	Accrued Interest	F-19	1,008	20,933
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20	5,235	2,658
Total Current & Accrued Liabilities			\$ 853,892	\$ 870,134

* Not Applicable for Class B Utilities

UTILITY NAME: Lighthouse Utilities Company, Inc.

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**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
DEFERRED CREDITS				
251	Unamortized Premium On Debt	F-13	\$ 0	\$ 0
252	Advances For Construction	F-20	0	0
253	Other Deferred Credits	F-21	0	0
255	Accumulated Deferred Investment Tax Credits			
Total Deferred Credits			\$ 0	\$ 0
OPERATING RESERVES				
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
Total Operating Reserves			\$ 0	\$ 0
CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$ 1,721,170	\$ 1,748,070
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	704,608	(767,713)
Total Net CIAC			\$ 1,016,562	\$ 980,357
ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
Total Accumulated Deferred Income Tax			\$ 0	\$ 0
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ 2,188,346	\$ 2,179,892

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT
December 31, 2010

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	\$ 477,490	\$ 500,147
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		0
Net Operating Revenues			\$ 477,490	\$ 500,147
401	Operating Expenses	F-3(b)	\$ 387,200	\$ 334,208
403	Depreciation Expense:	F-3(b)	\$ 102,266	\$ 103,489
	Less: Amortization of CIAC	F-22	61,815	63,105
Net Depreciation Expense			\$ 40,451	\$ 40,384
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	0	0
407	Amortization Expense (Other than CIAC)	F-3(b)	241	241
408	Taxes Other Than Income	W/S-3	47,580	49,479
409	Current Income Taxes	W/S-3	0	0
410.10	Deferred Federal Income Taxes	W/S-3	0	0
410.11	Deferred State Income Taxes	W/S-3	0	0
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	0	0
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	0	0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	0	0
Utility Operating Expenses			\$ 475,472	\$ 424,312
Net Utility Operating Income			\$ 2,018	\$ 75,835
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	0	0
413	Income From Utility Plant Leased to Others		0	0
414	Gains (losses) From Disposition of Utility Property		0	0
420	Allowance for Funds Used During Construction		0	0
Total Utility Operating Income [Enter here and on Page F-3(c)]			\$ 2,018	\$ 75,835

* For each account, Column e should agree with Columns f, g and h on F-3(b)

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT Dec 31, 2010

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 500,147 0	\$ 0 0	\$
\$ 500,147	\$ 0	\$ 0
\$ 334,208	\$ 0	\$
103,489 63,105	0 0	
\$ 40,384	\$ 0	\$ 0
0 241 49,479 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	
\$ 424,312	\$ 0	\$ 0
\$ 75,835	\$ 0	\$ 0
0 0 0 0	0 0 0 0	
\$ 75,835	\$ 0	\$ 0

* Total of Schedules W-3 / S-3 for all rate groups.

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2010
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COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility Operating Income [from page F-3(a)]			\$ 2,018	\$ 75,835
OTHER INCOME AND DEDUCTIONS				
415	Revenues-Merchandising, Jobbing, and Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			
419	Interest and Dividend Income		54	32
421	Nonutility Income		298	
426	Miscellaneous Nonutility Expenses			
Total Other Income and Deductions			\$ 352	\$ 32
TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income		\$	\$
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
Total Taxes Applicable To Other Income			\$ 0	\$ 0
INTEREST EXPENSE				
427	Interest Expense	F-19	\$ 67,697	\$ 64,358
428	Amortization of Debt Discount & Expense	F-13	0	0
429	Amortization of Premium on Debt	F-13	0	0
Total Interest Expense			\$ 67,697	\$ 64,358
EXTRAORDINARY ITEMS				
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
Total Extraordinary Items			\$ 0	\$ 0
NET INCOME			\$ (65,327)	\$ 11,509

Explain Extraordinary Income:

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT

December 31, 2010

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 3,355,794	\$ 0
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	1,267,773	0
110	Accumulated Amortization	F-8	6,506	0
271	Contributions in Aid of Construction	F-22	1,748,070	0
252	Advances for Construction	F-20		
Subtotal			\$ 333,445	\$ 0
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	767,713	0
Subtotal			\$ 1,101,158	\$ 0
114	Plus or Minus: Acquisition Adjustments (2)	F-7	0	0
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		41,776	0
	Other (Specify): _____ _____ _____			
RATE BASE			\$ 1,142,934	\$ 0
NET UTILITY OPERATING INCOME			\$ 75,835	\$ 0
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			6.64%	0.00%

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

**SCHEDULE OF CURRENT COST OF CAPITAL
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$ 0	0.00%		0.00%
Preferred Stock	0	0.00%		0.00%
Long Term Debt	0	0.00%		0.00%
Customer Deposits	0	0.00%		0.00%
Tax Credits - Zero Cost	0	0.00%		0.00%
Tax Credits - Weighted Cost	0	0.00%		0.00%
Deferred Income Taxes	0	0.00%		0.00%
Other (Explain)	0	0.00%		0.00%
	0	0.00%		0.00%
Total	\$ 0	0.00%		0.00%

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	11.96
Commission order approving Return on Equity:	_____

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	_____
Commission order approving AFUDC rate:	_____

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2010
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**UTILITY PLANT
ACCOUNTS 101 - 106**

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$ 3,355,794	\$ 0	\$	\$ 3,355,794
102	Utility Plant Leased to Other				0
103	Property Held for Future Use				0
104	Utility Plant Purchased or Sold				0
105	Construction Work in Progress				0
106	Completed Construction Not Classified				0
	Total Utility Plant	\$ 3,355,794	\$ 0	\$ 0	\$ 3,355,794

**UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately.
For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$ 0	\$	\$	\$ 0
					0
					0
					0
	Total Plant Acquisition Adjustments	\$ 0	\$ 0	\$ 0	\$ 0
115	Accumulated Amortization	\$ 0	\$	\$	\$ 0
					0
					0
					0
	Total Accumulated Amortization	\$ 0	\$ 0	\$ 0	\$ 0
	Net Acquisition Adjustments	\$ 0	\$ 0	\$ 0	\$ 0

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2010
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ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION				
Account 108				
Balance first of year	\$ 1,164,284	\$	\$	\$ 1,164,284
Credit during year:				
Accruals charged to:				
Account 108.1 (1)	\$ 103,489	\$	\$	\$ 103,489
Account 108.2 (2)	_____	_____	_____	0
Account 108.3 (2)	_____	_____	_____	0
Other Accounts (specify):	_____	_____	_____	0
	_____	_____	_____	0
Salvage	_____	_____	_____	0
Other Credits (Specify):	_____	_____	_____	0
	_____	_____	_____	0
Total Credits	\$ 103,489	\$ 0	\$ 0	\$ 103,489
Debits during year:				
Book cost of plant retired	_____	_____	_____	0
Cost of Removal	_____	_____	_____	0
Other Debits (specify):	_____	_____	_____	0
	_____	_____	_____	0
Total Debits	\$ 0	\$ 0	\$ 0	\$ 0
Balance end of year	\$ <u>1,267,773</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>1,267,773</u>
ACCUMULATED AMORTIZATION				
Account 110				
Balance first of year	\$ 6,265	\$	\$	\$ 6,265
Credit during year:				
Accruals charged to:				
Account 110.2 (3)	\$ 241	\$	\$	\$ 241
Other Accounts (specify):	_____	_____	_____	0
	_____	_____	_____	0
Total credits	\$ 241	\$ 0	\$ 0	\$ 241
Debits during year:				
Book cost of plant retired	_____	_____	_____	0
Other debits (specify):	_____	_____	_____	0
	_____	_____	_____	0
Total Debits	\$ 0	\$ 0	\$ 0	\$ 0
Balance end of year	\$ <u>6,506</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>6,506</u>

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2010
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**REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (d)	AMOUNT (e)
N/A	\$ _____	_____	\$ _____ 0
_____	_____	_____	_____
_____	_____	_____	_____
Total	\$ _____ 0		\$ _____ 0

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
N/A	\$ _____	\$ _____	\$ _____	\$ _____ 0
_____	_____	_____	_____	_____ 0
_____	_____	_____	_____	_____ 0
_____	_____	_____	_____	_____ 0
Total Nonutility Property	\$ _____ 0	\$ _____ 0	\$ _____ 0	\$ _____ 0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): N/A	\$ _____ 0
_____	_____
_____	_____
Total Special Deposits	\$ _____ 0
OTHER SPECIAL DEPOSITS (Account 133): N/A	\$ _____ 0
_____	_____
_____	_____
Total Other Special Deposits	\$ _____ 0

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2010
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**INVESTMENTS AND SPECIAL FUNDS
ACCOUNTS 123 - 127**

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A _____ _____ _____ _____	\$ _____ _____ _____ _____	\$ _____ 0 _____ _____ _____
Total Investment in Associated Companies		\$ <u> 0</u>
UTILITY INVESTMENTS (Account 124): N/A _____ _____ _____ _____	\$ _____ _____ _____ _____	\$ _____ 0 _____ _____ _____
Total Utility Investment		\$ <u> 0</u>
OTHER INVESTMENTS (Account 125): N/A _____ _____ _____ _____	\$ _____ _____ _____ _____	\$ _____ 0 _____ _____ _____
Total Other Investment		\$ <u> 0</u>
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): N/A _____ _____ _____ _____		\$ _____ 0 _____ _____ _____
Total Special Funds		\$ <u> 0</u>

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT

December 31, 2010

**ACCOUNTS AND NOTES RECEIVABLE - NET
ACCOUNTS 141 - 144**

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in
Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$ 67,982	
Wastewater		
Other		
Total Customer Accounts Receivable		\$ 67,982
OTHER ACCOUNTS RECEIVABLE (Account 142):		
_____	\$ _____	

Total Other Accounts Receivable		\$ 0
NOTES RECEIVABLE (Account 144):		
_____	\$ _____	

Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$ 67,982
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	\$ _____	
Add: Provision for uncollectibles for current year	\$ _____	
Collection of accounts previously written off		
Utility Accounts		
Others		
Total Additions	\$ 0	
Deduct accounts written off during year:		
Utility Accounts		
Others		
Total accounts written off	\$ 0	
Balance end of year		\$ 0
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$ 67,982

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT
Dec. 31, 2010

**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT
ACCOUNTS 181 AND 251**

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): N/A	\$ _____	\$ _____ 0
_____	_____	_____
_____	_____	_____
Total Unamortized Debt Discount and Expense	\$ _____ 0	\$ _____ 0
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$ _____	\$ _____ 0
_____	_____	_____
_____	_____	_____
Total Unamortized Premium on Debt	\$ _____ 0	\$ _____ 0

**EXTRAORDINARY PROPERTY LOSSES
ACCOUNT 182**

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ _____ 0
_____	_____
_____	_____
Total Extraordinary Property Losses	\$ _____ 0

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT Dec. 31, 2010
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**MISCELLANEOUS DEFERRED DEBITS
ACCOUNT 186**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
<u> N/A </u>	\$ <u> </u>	\$ <u> 0</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Deferred Rate Case Expense	\$ <u> 0</u>	\$ <u> 0</u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
<u> N/A </u>	\$ <u> </u>	\$ <u> 0</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Other Deferred Debits	\$ <u> 0</u>	\$ <u> 0</u>
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
<u> N/A </u>	\$ <u> </u>	\$ <u> 0</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Regulatory Assets	\$ <u> 0</u>	\$ <u> 0</u>
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ <u> 0</u>	\$ <u> 0</u>

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2010
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**CAPITAL STOCK
ACCOUNTS 201 AND 204***

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$.10
Shares authorized		10,000
Shares issued and outstanding		2,237
Total par value of stock issued	%	\$ 224
Dividends declared per share for year	%	\$ 0
PREFERRED STOCK		
Par or stated value per share	%	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%	\$
Dividends declared per share for year	%	\$

* Account 204 not applicable for Class B utilities.

**BONDS
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
N/A	%		\$ 0
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ 0

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2010
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STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ 93,907
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: _____	\$ _____
	Total Credits:	\$ 0
	Debits: _____	\$ _____
	Total Debits:	\$ 0
435	Balance Transferred from Income	\$ 11,509
436	Appropriations of Retained Earnings: _____	_____
	Total Appropriations of Retained Earnings	\$ 0
437	Dividends Declared: Preferred Stock Dividends Declared _____	_____
438	Common Stock Dividends Declared _____	_____
	Total Dividends Declared	\$ 0
215	Year end Balance	\$ 105,416
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): _____	_____
	Total Appropriated Retained Earnings	\$ 0
Total Retained Earnings		\$ 105,416
Notes to Statement of Retained Earnings:		

UTILITY NAME: Lighthouse Utilities Company, Inc.

**ADVANCES FROM ASSOCIATED COMPANIES
ACCOUNT 223**

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ 0
Total	\$ 0

**OTHER LONG-TERM DEBT
ACCOUNT 224**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
N/A	%		\$ 0
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ 0

* For variable rate obligations, provide the basis for the rate, (i.e., prime + 2%, etc.)

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2010
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**ACCRUED INTEREST AND EXPENSE
ACCOUNTS 237 AND 427**

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
John Thorpe	\$ 1,008	237.3	\$ 1,986	\$ 2,994	\$
Margaret Ann Flowers Irrevocable Trust		237.5	12,799	6,346	6,453
Amanda Flowers (Craig Flowers Trust)		237.7	4,403	2,186	2,217
Langdon Flowers (Olive Branch Financial)		237.9	43,998	32,907	11,091
Catherine R. Womac		237.9	1,172	0	1,172
Total Account 237.1	\$ <u>1,008</u>		\$ <u>64,358</u>	\$ <u>44,433</u>	\$ <u>20,933</u>
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities					
Customer Deposits	\$	427	\$	\$	\$
Total Account 237.2	\$ <u>0</u>		\$ <u>0</u>	\$ <u>0</u>	\$ <u>0</u>
Total Account 237 (1)	\$ <u>1,008</u>		\$ <u>64,358</u>	\$ <u>44,433</u>	\$ <u>20,933</u>
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 64,358		
Less Capitalized Interest Portion of AFUDC:					
Net Interest Expensed to Account No. 427 (2)			\$ <u>64,358</u>		

(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.

(2) Must agree to F-3 (c), Current Year Interest Expense

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2010
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**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES
ACCOUNT 241**

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Payroll liabilities	\$ 2,658
Total Miscellaneous Current and Accrued Liabilities	\$ 2,658

**ADVANCES FOR CONSTRUCTION
ACCOUNT 252**

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS		CREDITS (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
N/A	\$ 0		\$	\$	\$ 0
					0
					0
					0
					0
					0
					0
					0
					0
					0
Total	\$ 0		\$ 0	\$ 0	\$ 0

* Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2010
--

**OTHER DEFERRED CREDITS
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):		
N/A	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Regulatory Liabilities	\$ _____	\$ _____
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
N/A	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Other Deferred Liabilities	\$ _____	\$ _____
TOTAL OTHER DEFERRED CREDITS	\$ _____	\$ _____

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ <u>1,721,170</u>	\$ <u>0</u>	\$ _____	\$ <u>1,721,170</u>
Add credits during year:	\$ <u>26,900</u>	\$ <u>0</u>	\$ _____	\$ <u>26,900</u>
Less debit charged during the year	\$ <u>0</u>	\$ <u>0</u>	\$ _____	\$ <u>0</u>
Total Contribution In Aid of Construction	\$ <u><u>1,748,070</u></u>	\$ <u><u>0</u></u>	\$ <u><u>0</u></u>	\$ <u><u>1,748,070</u></u>

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272**

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ <u>704,608</u>	\$ <u>0</u>	\$ _____	\$ <u>704,608</u>
Debits during the year:	\$ <u>63,105</u>	\$ <u>0</u>	\$ _____	\$ <u>63,105</u>
Credits during the year	\$ <u>0</u>	\$ <u>0</u>	\$ _____	\$ <u>0</u>
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u><u>767,713</u></u>	\$ <u><u>0</u></u>	\$ <u><u>0</u></u>	\$ <u><u>767,713</u></u>

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT

December 31, 2010

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE
INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)**

1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ 11,509
Reconciling items for the year:		
Taxable income not reported on books:		
Additions to CIAC (water tap fees are taxable income)		26,900
_____		_____
_____		_____
_____		_____
Deductions recorded on books not deducted for return:		
Accrual to cash - accounts payable		(24,437)
Accrual to cash - prepaids		(1,636)
Accrual to cash - accrued interest		(19,925)
Accrual to cash - other accrual items		4,613
Income recorded on books not included in return:		
Accrual to cash - accounts receivable		(11,781)
_____		_____
_____		_____
_____		_____
Deduction on return not charged against book income:		
Contract services capitalized for PSC, expensed for tax return		41,796
Tax depreciation / CIAC difference		(37,891)
_____		_____
_____		_____
Federal tax net income		\$ (10,852)

Computation of tax :

 Company is an S-Corporation and is not subject to federal or state income tax at the corporate level.

**WATER
OPERATION
SECTION**

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT

December 31, 2010

SYSTEM NAME / COUNTY : Gulf County

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 3,355,794
	Less:		
	Nonused and Useful Plant (1)		0
108	Accumulated Depreciation	W-6(b)	1,267,773
110	Accumulated Amortization	F-8	6,506
271	Contributions in Aid of Construction	W-7	1,748,070
252	Advances for Construction	F-20	0
Subtotal			\$ 2,088,021
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 767,713
Subtotal			\$ 2,855,734
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		41,776
	Other (Specify):		
WATER RATE BASE			\$ 2,897,510
WATER OPERATING INCOME		W-3	\$ 75,835
ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)			<u>2.62%</u>

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY : Gulf County

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
400	UTILITY OPERATING INCOME		
	Operating Revenues	W-9	\$ 500,147
469	Less: Guaranteed Revenue and AFPI	W-9	0
	Net Operating Revenues		\$ 500,147
401	Operating Expenses	W-10(a)	\$ 334,208
403	Depreciation Expense	W-6(a)	103,489
	Less: Amortization of CIAC	W-8(a)	63,105
	Net Depreciation Expense		\$ 40,384
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	241
408.10	Taxes Other Than Income		
	Utility Regulatory Assessment Fee		23,132
408.11	Property Taxes		15,247
408.12	Payroll Taxes		9,029
408.13	Other Taxes and Licenses		2,071
408	Total Taxes Other Than Income		\$ 49,479
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 424,312
	Utility Operating Income		\$ 75,835
469	Add Back:		
	Guaranteed Revenue (and AFPI)	W-9	\$ 0
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 75,835

UTILITY NAME: Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY: Gulf County

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ 8,570	\$	\$	\$ 8,570
302	Franchises				0
303	Land and Land Rights	26,000			26,000
304	Structures and Improvements	415,494			415,494
305	Collecting and Impounding Reservoirs				0
306	Lake, River and Other Intakes				0
307	Wells and Springs	246,888			246,888
308	Infiltration Galleries and Tunnels				0
309	Supply Mains	209,548	27,509		237,057
310	Power Generation Equipment				0
311	Pumping Equipment	246,329			246,329
320	Water Treatment Equipment	351,660			351,660
330	Distribution Reservoirs and Standpipes	32,000			32,000
331	Transmission and Distribution Mains	1,071,249			1,071,249
333	Services	367,826	41,790		409,616
334	Meters and Meter Installations	261,240	6,455		267,695
335	Hydrants				0
336	Backflow Prevention Devices				0
339	Other Plant Miscellaneous Equipment				0
340	Office Furniture and Equipment	7,156			7,156
341	Transportation Equipment	36,080			36,080
342	Stores Equipment				0
343	Tools, Shop and Garage Equipment				0
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment				0
347	Miscellaneous Equipment				0
348	Other Tangible Plant				0
TOTAL WATER PLANT		\$ 3,280,040	\$ 75,754	\$ 0	\$ 3,355,794

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT
December 31, 2010

SYSTEM NAME / COUNTY : Gulf County

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization	\$ 8,570	\$ 8,570				
302	Franchises	0					
303	Land and Land Rights	26,000					26,000
304	Structures and Improvements	415,494		415,494			
305	Collecting and Impounding Reservoirs	0					
306	Lake, River and Other Intakes	0					
307	Wells and Springs	246,888		246,888			
308	Infiltration Galleries and Tunnels	0					
309	Supply Mains	237,057		237,057			
310	Power Generation Equipment	0					
311	Pumping Equipment	246,329		246,329			
320	Water Treatment Equipment	351,660			351,660		
330	Distribution Reservoirs and Standpipes	32,000				32,000	
331	Transmission and Distribution Mains	1,071,249				1,071,249	
333	Services	409,616				409,616	
334	Meters and Meter Installations	267,695				267,695	
335	Hydrants	0					
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	0					
340	Office Furniture and Equipment	7,156					7,156
341	Transportation Equipment	36,080					36,080
342	Stores Equipment	0					
343	Tools, Shop and Garage Equipment	0					
344	Laboratory Equipment	0					
345	Power Operated Equipment	0					
346	Communication Equipment	0					
347	Miscellaneous Equipment	0					
348	Other Tangible Plant	0					
TOTAL WATER PLANT		\$ 3,355,794	\$ 8,570	\$ 1,145,768	\$ 351,660	\$ 1,780,560	\$ 69,236

UTILITY NAME: Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY : Gulf County

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	10		10.00%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment			
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains			
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	6		16.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water Plant Composite Depreciation Rate *				

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

Lighthouse Utilities Company, Inc.

<p>YEAR OF REPORT December 31, 2010</p>
--

SYSTEM NAME / COUNTY :

Gulf County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
304	Structures and Improvements	\$ 107,129	\$ 12,533	\$	\$ 12,533
305	Collecting and Impounding Reservoirs	0			0
306	Lake, River and Other Intakes	0			0
307	Wells and Springs	84,545	7,479		7,479
308	Infiltration Galleries and Tunnels	0			0
309	Supply Mains	106,302	6,380		6,380
310	Power Generation Equipment	0			0
311	Pumping Equipment	209,650	2,444		2,444
320	Water Treatment Equipment	68,638	15,701		15,701
330	Distribution Reservoirs and Standpipes	32,000	0		0
331	Transmission and Distribution Mains	395,909	32,462		32,462
333	Services	62,730	9,351		9,351
334	Meters and Meter Installations	59,975	13,958		13,958
335	Hydrants	0			0
336	Backflow Prevention Devices	0			0
339	Other Plant Miscellaneous Equipment	0			0
340	Office Furniture and Equipment	6,387	145		145
341	Transportation Equipment	31,019	3,036		3,036
342	Stores Equipment	0			0
343	Tools, Shop and Garage Equipment	0			0
344	Laboratory Equipment	0			0
345	Power Operated Equipment	0			0
346	Communication Equipment	0			0
347	Miscellaneous Equipment				0
348	Other Tangible Plant				0
TOTAL WATER ACCUMULATED DEPRECIATION		<u>\$ 1,164,284</u>	<u>103,489</u>	<u>0</u>	<u>103,489</u>

* Specify nature of transaction
Use () to denote reversal entries.

W-6(a)
GROUP _____

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2010
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SYSTEM NAME / COUNTY : Gulf County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
304	Structures and Improvements	\$ _____	\$ _____	\$ _____	\$ _____ 0	\$ _____ 119,662
305	Collecting and Impounding Reservoirs	_____	_____	_____	_____ 0	_____ 0
306	Lake, River and Other Intakes	_____	_____	_____	_____ 0	_____ 0
307	Wells and Springs	_____	_____	_____	_____ 0	_____ 92,024
308	Infiltration Galleries and Tunnels	_____	_____	_____	_____ 0	_____ 0
309	Supply Mains	_____	_____	_____	_____ 0	_____ 112,682
310	Power Generation Equipment	_____	_____	_____	_____ 0	_____ 0
311	Pumping Equipment	_____	_____	_____	_____ 0	_____ 212,094
320	Water Treatment Equipment	_____	_____	_____	_____ 0	_____ 84,339
330	Distribution Reservoirs and Standpipes	_____	_____	_____	_____ 0	_____ 32,000
331	Transmission and Distribution Mains	_____	_____	_____	_____ 0	_____ 428,371
333	Services	_____	_____	_____	_____ 0	_____ 72,081
334	Meters and Meter Installations	_____	_____	_____	_____ 0	_____ 73,933
335	Hydrants	_____	_____	_____	_____ 0	_____ 0
336	Backflow Prevention Devices	_____	_____	_____	_____ 0	_____ 0
339	Other Plant Miscellaneous Equipment	_____	_____	_____	_____ 0	_____ 0
340	Office Furniture and Equipment	_____	_____	_____	_____ 0	_____ 6,532
341	Transportation Equipment	_____	_____	_____	_____ 0	_____ 34,055
342	Stores Equipment	_____	_____	_____	_____ 0	_____ 0
343	Tools, Shop and Garage Equipment	_____	_____	_____	_____ 0	_____ 0
344	Laboratory Equipment	_____	_____	_____	_____ 0	_____ 0
345	Power Operated Equipment	_____	_____	_____	_____ 0	_____ 0
346	Communication Equipment	_____	_____	_____	_____ 0	_____ 0
347	Miscellaneous Equipment	_____	_____	_____	_____ 0	_____ 0
348	Other Tangible Plant	_____	_____	_____	_____ 0	_____ 0
TOTAL WATER ACCUMULATED DEPRECIATION		\$ _____ 0	\$ _____ 0	\$ _____ 0	\$ _____ 0	\$ _____ 1,267,773

UTILITY NAME:

Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2010
--

SYSTEM NAME / COUNTY :

Gulf County

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,
MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Tap Payments: James Neely	1	\$ 1,950	\$ 1,950
Tap Payments: Various customers	9	1,800	16,200
Tap Payments: Various customers	5	1,350	6,750
Tap Payments: Big Fish Construction	1	1,200	1,200
Tap Payments: 463 Plantation - Bish	1	600	600
Tap Payments: Indian Pass Boat Ramp bathroom	1	200	200
			0
			0
Total Credits			\$ 26,900

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 704,608
Debits during the year:	
Accruals charged to Account 272	\$ 63,105
Other debits (specify):	
Prior year correction to beginning balance of \$241 included in Balance first of year (not shown as other debits due to embedded formulas)	
Total debits	\$ 63,105
Credits during the year (specify):	
	\$
Total credits	\$ 0
Balance end of year	\$ 767,713

UTILITY NAME: Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY : Gulf County

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
461.1	Metered Water Revenue: Sales to Residential Customers	1,347	1,357	470,301
461.2	Sales to Commercial Customers	7	7	4,850
461.3	Sales to Industrial Customers	0	0	0
461.4	Sales to Public Authorities	7	7	24,996
461.5	Sales Multiple Family Dwellings	0	0	0
Total Metered Sales		1,361	1,371	\$ 500,147
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
Total Fire Protection Revenue		0	0	\$ 0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
Total Water Sales		1,361	1,371	\$ 500,147
469	Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
Total Other Water Revenues				\$ 0
Total Water Operating Revenues				\$ 500,147

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY : Gulf County

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 78,710	\$ 11,807	\$
603	Salaries and Wages - Officers, Directors and Majority Stockholders	77,983		3,958
604	Employee Pensions and Benefits	(7,581)	(455)	(682)
610	Purchased Water	0		
615	Purchased Power	43,311	43,311	
616	Fuel for Power Production	0		
618	Chemicals	6,681	6,681	
620	Materials and Supplies	2,105		
631	Contractual Services-Engineering	0		
632	Contractual Services - Accounting	15,896		
633	Contractual Services - Legal	0		
634	Contractual Services - Mgt. Fees	0		
635	Contractual Services - Testing	3,065		
636	Contractual Services - Other	17,728		
641	Rental of Building/Real Property	5,710		
642	Rental of Equipment	0		
650	Transportation Expenses	8,255	825	825
656	Insurance - Vehicle	2,648		
657	Insurance - General Liability	6,096		
658	Insurance - Workman's Comp.	3,631	3,631	
659	Insurance - Other	0		
660	Advertising Expense	1,105		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	0		
667	Regulatory Commission Exp.-Other	0		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	0		
675	Miscellaneous Expenses	68,865		
Total Water Utility Expenses		\$ 334,208	\$ 65,800	\$ 4,101

UTILITY NAME:

Lighthouse Utilities Company, Inc.

YEAR OF REPORT

December 31, 2010

SYSTEM NAME / COUNTY :

Gulf County

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ 3,936	\$	\$ 3,148	\$	\$ 10,232	\$ 49,587
	8,276		17,632		48,117
(303)	(1,365)		(2,957)	(758)	(1,061)
		1,495			610
					15,896
	3,065				
		10,400			7,328
				2,855	2,855
825	825	825	825	825	2,480
		2,648			6,096
					1,105
					68,865
\$ 4,458	\$ 10,801	\$ 18,516	\$ 15,500	\$ 13,154	\$ 201,878

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT
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SYSTEM NAME / COUNTY : Gulf County

*Revised
5-26-11*

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) (b)+(c)-(d) (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		9,556	4,981	4,575	4,575
February		8,549	4,833	3,716	3,716
March		10,367	6,755	3,612	3,612
April		11,016	184	10,832	10,832
May		11,929	(1,623)	13,552	13,552
June		11,757	4,807	6,950	6,950
July		12,385	3,502	8,883	8,883
August		11,757	4,121	7,636	7,636
September		11,218	4,962	6,256	6,256
October		10,277	(1,037)	11,314	11,314
November		9,137	4,193	4,944	4,944
December		9,625	5,993	3,632	3,632
Total for Year	0	127,573	41,671	85,902	85,902

If water is purchased for resale, indicate the following:

Vendor _____
Point of delivery _____

If water is sold to other water utilities for redistribution, list names of such utilities below:

NOTE: May and October numbers reflect more water sold than pumped due to adjustments related to previous month's unbilled water usage. The system will only allow billing in the current month, even for prior period usage.

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	300 gpm	432,000	groundwater
Well #2	625 gpm	900,000	groundwater
_____	_____	_____	_____
_____	_____	_____	_____

UTILITY NAME: Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY : Gulf County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>900,000</u>
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>Wellhead</u>
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc.):	<u>Aerated/chlorinated</u>
LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): _____	Manufacturer: _____
FILTRATION	
Type and size of area: _____	
Pressure (in square feet): _____	Manufacturer: _____
Gravity (in GPM/square feet): _____	Manufacturer: _____

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT
December 31, 2010

SYSTEM NAME / COUNTY : Gulf County

*Revised
5-26-11*

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	1,334	1,334
3/4"	Displacement	1.5		
1"	Displacement	2.5	17	43
1 1/2"	Displacement or Turbine	5.0	6	30
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	1	30
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				1,461

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
	85,902 SFR gallons (from W-11)
divided by	1,461 Water System Meter Equivalents (from W-13)
divided by	365 equals
	161 gallons per day per equivalent meter

UTILITY NAME: Lighthouse Utilities Company, Inc.

YEAR OF REPORT

December 31, 2010

SYSTEM NAME / COUNTY : Gulf County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERCs * the system can efficiently serve. 3,600 (Wells pumping 16 hours per day)
2. Maximum number of ERCs * which can be served. 5,400 (Wells pumping 24 hours per day)
3. Present system connection capacity (in ERCs *) using existing lines. Unknown
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown
5. Estimated annual increase in ERCs *. 145
6. Is the utility required to have fire flow capacity?
If so, how much capacity is required? No
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system:
Completed connection with the City of Port Saint Joe system in late 2007.
9. When did the company last file a capacity analysis report with the DEP? April, 2009
10. If the present system **does not** meet the requirements of DEP rules:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
11. Department of Environmental Protection ID # 1230848
12. Water Management District Consumptive Use Permit # 19830085
 - a. Is the system in compliance with the requirements of the CUP? Yes
 - b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATING SECTION

Note: This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.