### CLASS "C"

## WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

OF

WU538-04-AR
Ron Clark
O&S Water Company, Inc.
P. O. Box 422364
Klssimmee, FL 34742-2364

Submitted To The

### STATE OF FLORIDA



# **PUBLIC SERVICE COMMISSION**

**FOR THE** 

YEAR ENDED DECEMBER 31, 2004

Form PSC/ECR 006-W (Rev. 12/99)

# FINANCIAL SECTION

### **REPORT OF**

O & S Water Company Inc. (EXACT NAME OF UTILITY) 501 E. Oak Street, Suite A Same Osceola County Kissimmee, Florida 34744 Mailing Address Street Address County Telephone Number 407-846-2650 **Date Utility First Organized** 1984 Fax Number 407-846-3790 E-mail Address Sunshine State One-Call of Florida, Inc. Member No. N/A Check the business entity of the utility as filed with the Internal Revenue Service: Individual Sub Chapter S Corporation X 1120 Corporation Partnership Name, Address and phone where records are located: Computer Tax & Accounting Services, Inc. 1900 SW 57 Avenue - Suite 2, Miami, Florida 33155 Tel: 305-269-0255 Name of subdivisions where services are provided: Eagle Lakes Pleasant Hill Lakes **Concord Estates** With purchased water, we provide services to Bellalago subdivision and Audobon reserves.

#### **CONTACTS:**

		Salary
Title	Principle Rusiness Address	Charged
President	501 E. Oak Street - Suite A Kissimmee, Florida 34744	Utility \$ 72,000
Accountant / Treasurer	1900 SW 57 Ave Suite 2 Miami, Florida 33155	\$ None
Certified Operation Plant Manager	501 E. Oak Street - Suite A Kissimmee, Florida 34744	\$ None
Vice President	501 E. Oak Street - Suite A Kissimmee, Florida 34744	\$ None
	Accountant / Treasurer  Certified Operation Plant Manager	President  501 E. Oak Street - Suite A Kissimmee, Florida 34744  1900 SW 57 Ave Suite 2 Miami, Florida 33155  Certified Operation Plant Manager  501 E. Oak Street - Suite A Kissimmee, Florida 34744

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address		Salary Charged Utility
Ruth Stewart	41		\$	0
Ron Clark	13		š -	0
Scott Stewart	10		š -	0
Jack Olsen	10		<sub>\$</sub> -	72,000
Jack Echlson	6		š -	0
Roy F. Woodruff	5		š -	0
Walter Pine Trustee	6		-	

YEAR OF REPORT DECEMBER 31, 2004

### **INCOME STATEMENT**

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue:	1 age	VVater	vvastewater	Other	Company
Residential		\$ 83,298	\$	\$	\$ 83,298
Commercial		150,519		·	150,519
Industrial					
Multiple Family					
Guaranteed Revenues		123,595	, v		123,595
Other (Specify)		93			93
Total Gross Revenue		\$ 357,505	\$	\$	\$ 357,505
Operation Funence (Must tie	\A/ O				
Operation Expense (Must tie to pages W-3 and S-3)	W-3	¢ 500 500	. ^	•	
to pages vv-3 and 5-3)	S-3	\$ 562,586	`\$	\$	\$ 562,586
Depreciation Expense	F-5	44 700	_		
Depreciation Expense	r-5	41,706			41,706
CIAC Amortization Expense_	F-8	(35,084)	4.	•	(25.004)
on to runordization Expense_	1 -0	(55,004)			(35,084)
Taxes Other Than Income	F-7	58,985	•		50.005
Taxos Guior Trian moonio	' '				58,985
Income Taxes	F-7	o			0
Total Operating Expense		\$ 628,193			\$ 628,193
		·		-	Ψ_020,100
Net Operating Income (Loss)		\$ (270,688)	\$	\$	\$_(270,688)
				T	<u> </u>
Other Income:					
Nonutility Income		\$	\$	\$	\$ 0
Interest Income		1,227			1,227
			·		
			•		
Other Deductions:					
Miscellaneous Nonutility					
Expenses		\$	\$	\$	\$
Interest Expense		211,526			211,526
Net Income (Loss)		\$ (480,987)	\$0	\$ 0	\$ (480,987)
				<del></del>	

YEAR OF REPORT December 31, 2004

### COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$2,664,901	\$2,039,780_
Amortization (108)	F-5,W-2,S-2	274,810	233,104
Net Utility Plant		\$2,390,091	\$1,806,676_
CashCustomer Accounts Receivable (141)		6,455	11,383
Other Assets (Specify <u>Employee Loan</u> Land Cost		2,413 6,014	79,925 6,014
Total Assets		\$ 2,404,973	\$1,903,998_
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	173,202	173,202
Other Paid in Capital (211)  Retained Earnings (215)  Propietary Capital (Proprietary and	F-6	(1,413,939)	(932,952)
partnership only) (218)	F-6		
Total Capital		\$ (1,240,737)	\$ (759,750)
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$ 841,997 558,616	\$ <u>344,997</u> <u>521,300</u>
Customer Deposits (235)  Accrued Taxes (236)  Other Liabilities (Specify)		38,888	3,315
Accrued Interest Contributions system		1,945 928,240	4,992 1,209,845
Advances for Construction Meters  Contributions in Aid of		198,240	96,158
Construction - Net (271-272)  Total Liabilities and Capital	F-8	1,077,784	483,141
Total Liabilities and Capital		\$ 2,404,973	\$1,903,998

YEAR OF REPORT DECEMBER 31, 2004

### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress (105)	\$958,348	\$	\$	\$ 958,348
Other (Specify) 16" Main New Construction Meter Connection New Pump Equipment Total Utility Plant	332,511 5,078 16,890 20,982 \$ 1,333,809	\$	\$	332,511 5,078 16,890 20,982 1,333,809

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 233,104	\$	\$	\$ 233,104
Add Credits During Year: Accruals charged to depreciation account Salvage	\$41,706	\$	\$	\$ <u>41,706</u>
Other Credits (specify)				<del></del>
Total Credits	\$ 274,810	\$	\$	\$ 274,810
Deduct Debits During Year:  Book cost of plant  retired  Cost of removal  Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 274,810	\$	\$	\$ <u>274,810</u>

YEAR OF REPORT DECEMBER 31, 2004

### **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per share		
Shares authorized	100	
Shares issued and outstanding	100	
Total par value of stock issued		
Dividends declared per share for year		
, , , , , , , , , , , , , , , , , , , ,		

### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year Changes during the year (Specify):		(932,952) (480,987)
Balance end of year		(1,413,939)

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$\$

### LONG TERM DEBT (224)

	Intere	est	Principal
Description of Obligation (Including Date of Issue	Rate	# of	per Balance
and Date of Maturity):		Pymts	Sheet Date
Chernau Mortgage	7%	304	\$ 140,641
Chernau Mortgage	7%	304	201,356
Denis Turnoch Trustee			500,000
Total			841,997

YEAR OF REPORT DECEMBER 31, 2004

### TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: Misc. State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)_ Intangible Payroll Tax Personal Property Taxes Total Tax Expense	\$	\$ 	\$	\$  \$

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient		Water Amount	Wastewater Amount	Description of Service
Clark's Water & Wasterwater Inc.	1 \$	58,258	\$	
Granville Ramsey	1 s <sup>-</sup>	12,225		
	1 š-	,	\$	
	1 š-		\$	
	1 ŝ-		\$	
	1 s =	·	\$	
	1 \$ -		\$ 	
	1 \$ -		\$ 	
	1 \$ -		\$	
	1 \$ -		\$	
	1 \$ -		\$ 	
	1 -			

YEAR OF REPORT DECEMBER 31, 2004

### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
Balance first of year     Add credits during year	\$ 483,141	\$	\$483,141
3) Total	\$ 686,323 \$ 1,169,464	\$	\$\frac{686,323}{1,169,464}
5) Balance end of year  6) Less Accumulated Amortization	1,169,464 91,680		1,169,464 91,680
7) Net CIAC	\$1,077,784	\$	\$ 1,077,784

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contra		Indicate	T		
agreements from which cash or prope	erty was	"Cash" or		Water	Wastewater
received during the year.		"Property"	1		
Bellalago Phase 2N		Property		73,880	
Bellalago Phase 3 N		Property	7 -	55,420	
Concord Estates Phase 1-A		Property	7 -	238,938	
			=		
Sub-total			_  \$_	368,238	\$
Report below all capacity extension charges and cu charges received during the	stomer connection				·
Description of Charge	Number of Connections	Charge per Connection			
Meter Connection	546	\$ 30	   s	163,800	\$
Other Capacity Charges			=	104,285	
Total Credits During Year (Must agree wit	th line # 2 above.)_		\$_	636,323	\$

### **ACCUMULATED AMORTIZATION OF CIAC (272)**

Balance First of Year Add Debits During Year:3%	\$.	<u>Water</u> 56,596 35,084	\$ Wastewater	\$	<u>Total</u> 56,596 35,084
Deduct Credits During Year:				_	
Balance End of Year (Must agree with line #6 above.)	\$.	91,680	\$	\$	91,680

# WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2004

### WATER OPERATION AND MAINTENANCE EXPENSE

Current				Previous		Acct.
Year		Retirements	Additions	Year	Account Name	No.
(f)	İ	(e)	(d)	(c)	(b)	(a)
	<u> </u>					
<b>)</b>	\$	\$	\$	\$	Organization	301
	1	·			Franchises	302
6,014	1 -			6,014	Land and Land Rights	303
733,316	1 -			733,316	Structures and Improvements	304
	1 -				Collecting and Impounding	305
	l				Reservoirs	
	1 -				Lake, River and Other	306
					Intakes	
	-				Wells and Springs	307
	] -				Infiltration Galleries and	308
	ļ				Tunnels	
12,826			12,826		Supply Mains	309
40,685				40,685	Power Generation Equipment	310
42,920	] [			42,920	Pumping Equipment	311
27,982			20,982	7,000	Water Treatment Equipment	320
					Distribution Reservoirs and	330
					Standpipes	
					Transmission and Distribution	331
1,259,876			311,320	948,556	Lines	
107,509	_			107,509	Services	333
					Meters and Meter	334
152,810	١.		152,810		Installations	
267,851	١.		114,071	153,780	Hydrants	335
		-	-		Backflow Prevention Devices	336
					Other Plant and	339
					Miscellaneous Equipment	
					Office Furniture and	340
10,216	_		10,216		Equipment	
	-				Transportation Equipment	341
	-				Stores Equipment	342
2,896			2,896	,	Tools, Shop and Garage Equipment	343
2,000	-		2,000		Laboratory Equipment	344
	-				Power Operated Equipment	345
	-					346
	-					
					Other Tangible Plant	348
2,664,901	\$ <sub>=</sub>	\$0	\$ 625,121	\$_2,039,780	Total Water Plant	
	\$	\$0	\$ <u>625,121</u>	\$_2,039,780	Communication Equipment Miscellaneous Equipment Other Tangible Plant	346 347

### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		<del></del>		_				
1		Average	Average		Accumulated			Accum. Depr.
١		Service	Salvage	Depr.	Depreciation		1	Balance
Acct.		Life in	in	Rate	Balance			End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
204	Characteria							
304	Structures and Improvements		%	<u> </u>	\$	\$	\$	\$
305	Collecting and Impounding							
200	Reservoirs_		%					
306	Lake, River and Other Intakes		%					
	Wells and Springs		%	%				
308	Infiltration Galleries &							
	Tunnels		%	%				
309	Supply Mains		%	%				
310	Power Generating Equipment		%	%				
311	Pumping Equipment		%	%				
320	Water Treatment Equipment		%	%				
330	Distribution Reservoirs &							
ŀ	Standpipes		%	%				
331	Trans. & Dist. Mains		%	%				
	Services		%	%				
	Meter & Meter Installations		%	%				
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous							
	Equipment		.%	%				
340	Office Furniture and				-			
	Equipment		%	%				
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage						-	
	Equipment		%	%				
344	Laboratory Equipment		%					
345	Power Operated Equipment			%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment							
348	Other Tangible Plant							
	a.igibio i lait		^° -	——— <sup>70</sup>				
	Totals				\$ 233.104		6 44 700	n 074 040 4
			}		\$ 233,104	³ <u></u>	\$ <u>41,706</u>	\$ 274,810 *

<sup>\*</sup> This amount should tie to Sheet F-5.

Pleases see the Depreciation Schedule attached.

# O&S Water Company Depreciation for 2004

Description	Date Acq.	Cost or Basis	Method	Life	Type	Accumulated Depreciation	2004 Depreciation	2005 Depreciation	2006 Depreciation
Plant & Equipment (304) Original System	1/1/1993	525,406	SLD	30	Σ	219,938	17,514	17,514	17,514
Plant & Equipment Adj.	1/1/2003	000'06	SLD	30	Σ	1,500	3,000	3,000	3,000
New Construction	6/30/2003	199,298 5,078	SLD	30	ΣΣ	3,322	6,643 85	6,643	6,643
Fence	6/30/2003	11,626	SLD	15	Σ	349	775	775	775
Sub Total:		831,408				225,109	28,017	28,102	28,102
Generator Plant (310) Generator	6/30/2002	40,000	SLD	20	U	3,000	2,000	2,000	2,000
Additions	6/30/2003	685	SLD	20	O	17	17	34	34
Sub Total:		40,685				3,017	2,017	2,034	2,034

# O&S Water Company Depreciation for 2004

	Date Acq.	Cost or Basis	Method	Life	Type	Accumulated Depreciation	2004 Depreciation	2005 Depreciation	2006 Depreciation
Pump Equipment (311) New Pump Equipment	6/30/2002	40,000	SLD	20	U	3,000	2,000	2,000	2,000
Additions Additions	6/30/2003 6/30/2004	2,920 20,982	SLD	20	ပပ	73	73 525	146 1,050	146
Sub Total:	,	63,902				3,073	2,598	3,196	3,196
Water Treatment (340)									
Water Treatment Equip.	6/30/2002	7,000	SLD	20	O	525	350	350	350
Sub Total:		7,000			***	525	350	350	350
Meter Reader (340)									
Meter Reader	6/30/2003	41,413	SLD	15	ပ	1,380	2,760	2,760	2,760
Sub Total:		41,413				1,380	2,760	2,760	2,760
Water Main Depreciable (311)	6/30/2004	332 511		5			0	700	
Meter Connection	6/30/2004		SLD SLD	8 8		· ·	5,54 <i>z</i> 422	11,084	11,084
Sub Total:		349,401					5,964	11,928	11,928
Total Depreciation:		1,333,809	·			233,104	41,706	48,370	48,370

YEAR OF REPORT DECEMBER 31, 2004

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		T
No.		Amount
601	Salaries and Wages - Employees_	\$ 64,596
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	72,000
604	Employee Pensions and Benefits	4.682
610	Purchased WaterPurchased Power	83,750
615	Purchased Power	11,243
616	Fuel for Power Production	202
618	Criefficals	3,988
620	Materials and Supplies	9,709
630	Contractual Services:	9,709
	Billing	75,596
İ	Professional	56,316
1.	Testing	
	Other	
640	Rents	11,194
650	Transportation Expense	397
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	8,506
670	Bad Debt Expense	
675	Miscellaneous Expenses	160 407
		160,407
	Total Water Operation And Maintenance Expense	\$ 562,586
	* This amount should tie to Sheet F-3.	= 302,000

### **WATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Acti Start of Year (d)	ve Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1"	D D	1 1.5 2.5	503	1039	1039
1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3"	D,T D D D,T D,C,T D C	5 1 1.5 2.5 5 8 15 16 17.5			
Unmetered Customers Other (Specify)					
D = Displacement C = Compound T = Turbine		Total	503	1039	1039

### Miscellaneous Expenses

Total:	\$	160,407 -
Office Expenses	_\$_	24,303 -
Telephone	\$	9,223 .
Postage	\$	4,714 -
Loan Costs	\$	86,559 ~
Legal	\$	13,528 ~
Hurricane Costs	\$	4,037 ~
Bank Charges	\$	1,209 -
Advertising	\$	574 -
Accounting	\$	16,260 -

UTILITY NAME:	<u>0 &amp; S</u>	Water	Company,	Inc.

YEAR OF	REP(	DRT
DECEMBER	₹ 31, :	2004

SYSTEM NAME:	
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### PUMPING AND PURCHASED WATER STATISTICS

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)  PVC - C160  PVC Water Main	Diameter of Pipe 16" 10" 8" 6" 4" 12" 2"	First of Year  0 13100 11600 1450 5800 0	Added 6298 4766 67207 0 0 3400 1600	Removed or Abandoned	End of Year 6298 17866 78807 1450 5800 3400 1600
			1000		1600

UTILITY	NAME:	<u>0 &amp; S</u>	Water	Company,	Inc.

YEAR OF REPORT	
December 31, 2004	

SYSTEM	NAME	• •

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1990 Steel			
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	4351 10" 800 215 Cent			
* Submersible, centrifugal, etc.				

### RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 71000 Ground			

### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer Type Rated Horsepower	GE 3 Phase 30HP			
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Peerless Cent 2-500GNN  1-2 Diesel Gen			

UTILITY NAME:	O & S Water C	ompany, Inc.
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YEAR OF REPORT	
DECEMBER 31, 2004	

### SOURCE OF SUPPLY

List for each source of supply (	Ground, Surface, Pur	chased Water etc. )		
Permitted Gals. per day Ground Purchased Water				
Type of Source	Deep Well	Deep Well		

	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		
Type	Steel		
Make	Aqua Store		
Permitted Capacity (GPD)	1580		
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator			
Ozone			
Other			
Auxiliary Power	Diesel		
,	Diodei		

<b>UTILITY NAME:</b>	O & S Water	Company, Inc.
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YEAR OF REPORT DECEMBER 31, 2004

SYSTEM NA	ME:

### GENERAL WATER SYSTEM INFORMATION

1. Present ERC's * the system can efficiently serve.  2. Maximum number of ERCs * which can be served.  3. Present system connection capacity (in ERCs *) using existing lines.  4. Future connection capacity (in ERCs *) upon service area buildout.  5. Estimated annual increase in ERCs *.  6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  9. When did the company last file a capacity analysis report with the DEP?  10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 3494287  12. Water Management District Consumptive Use Permit # 082-390W  a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceeding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.	Furn	ish information below for each system. A separate page should be supplied where necessary.
<ol> <li>Present system connection capacity (in ERCs*) using existing lines.</li> <li>Future connection capacity (in ERCs*) upon service area buildout.</li> <li>Estimated annual increase in ERCs*.</li> <li>Is the utility required to have fire flow capacity?</li></ol>	1.	Present ERC's * the system can efficiently serve.
4. Future connection capacity (in ERCs*) upon service area buildout.  5. Estimated annual increase in ERCs*.  6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  9. When did the company last file a capacity analysis report with the DEP?  10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 3494287  12. Water Management District Consumptive Use Permit # 082-390W  a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.	2.	Maximum number of ERCs * which can be served.
5. Estimated annual increase in ERCs *.  6. Is the utility required to have fire flow capacity?	3.	Present system connection capacity (in ERCs *) using existing lines.
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  9. When did the company last file a capacity analysis report with the DEP?  10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID#  3494287  12. Water Management District Consumptive Use Permit # 082-390W  a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.	4.	Future connection capacity (in ERCs *) upon service area buildout.
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<ul> <li>b. If not, what are the utility's plans to gain compliance?</li> <li>* An ERC is determined based on one of the following methods: <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>	12.	Water Management District Consumptive Use Permit #082-390W
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(b) if no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).		<ul> <li>(a) If actual flow data are available from the proceding 12 months:         Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.     </li> <li>(b) If no historical flow data are available use:</li> </ul>

## WASTEWATER

## **OPERATING**

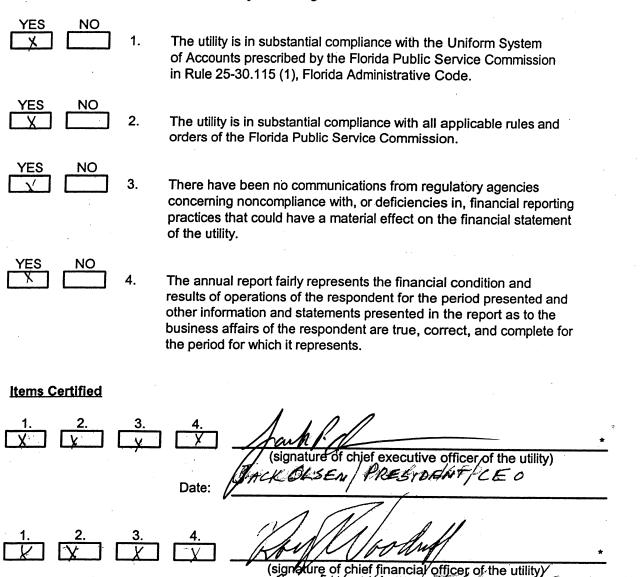
# **SECTION**

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Utility name: O & S Water Company Inc.

Calendar Year 2004

### Addendum to Annual Report:

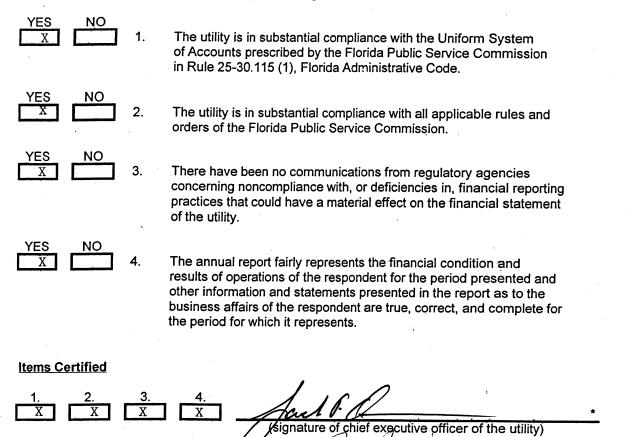
Item 1: In previous years, since O & S Water Company was very small, we have always filed our Annual Report on the cash basis of accounting. Due to the recent growth of O &S, we have converted our accounting to an accrual basis as of December 31, 2004.

This action is necessary. However, as a result of this change, some of the report totals may be skewed out of the normal pattern.

Item 2: Another item that affected our totals was the occurrence of several damaged commercial meters.

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

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