CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

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KECEJYEU

ANNUAL REPORTECONOMIC REGULATION

Do Not Remove the Line Office

WU553 35
Lake Utility Services, Inc.
200 Weathersfield Avenue
Altamonte Springs, FL 32714-4027

496 W/

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



WU553-00-AR

LAKE UTILITY SERVICES, INC.

RECEIVED

APR 04 2001

Florida Public Service Commission Division of Water and Wastewater

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 200

CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

LAKE UTILITY SERVICES INC

Exact Legal Name of Respondent

496-W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-00

Form PSC/WAW 3 (Rev. 12/99)

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GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

YEAR OF REPORT 31-Dec-00

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1.	2. 3. 4. (Signature of Chief Executive Officer of the utility) *
		1.	2. 3. 4. X X X

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT 31-Dec-00

LAKE UTILITY	SERVICES INC	County:	Lake County
	(Exact Name of Utility)		
	act mailing address of the utility for which norm	nal correspondence should be sent	:
NORT	THBROOK IL 60062		
Telephone:	847-498-6440		
E Mail Address:	NONE	_	
WEB Site:	NONE	_	
Sunshine State O	ne-Call of Florida, Inc. Member Number	LUS572	
Name and addres	s of person to whom correspondence concernin JOHN S HAYNES	g this report should be addressed:	
	2335 SANDERS ROAD		
	NORTHBROOK IL 60062		
Telephone:	847-498-6440		
List below the ad	dress of where the utility's books and records a	re located:	
	2335 SANDERS ROAD		
	NORTHBROOK IL 60062		
Telephone:	847-498-6440	_	
	roups auditing or reviewing the records and ope	erations:	
ARTHUR	R ANDERSEN LLP		
Date of original of	organization of the utility: 1969		
Check the approp	oriate business entity of the utility as filed with	the Internal Revenue Service	
Indivi	dual Partnership Sub S Corporation	1120 Corporation	
Maivi	1 actions simp subsection	X	
of the utility:	corporation or person owning or holding direct	ly or indirectly 5% or more of the	
	Name		Percent
1.	Name UTILITIES INC		Ownership 100%
2.	CILLIE		
3.			
4.			
5.			
6. 7.			
8.			
9.			
10	· · · · · · · · · · · · · · · · · · ·		

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

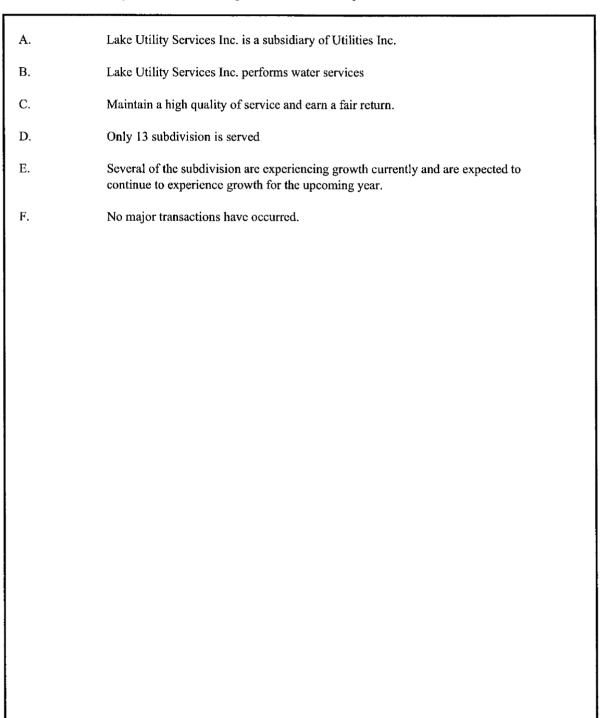
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
CARL J WENZ	VP		RATE CASE
ANDREW N DOPUCH	VP/SECRETARY		RATE CASE
ARTHUR ANDERSEN	AUDITORS .	ARTHUR ANDERSEN	AUDITS
			y de destructur agranda

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.



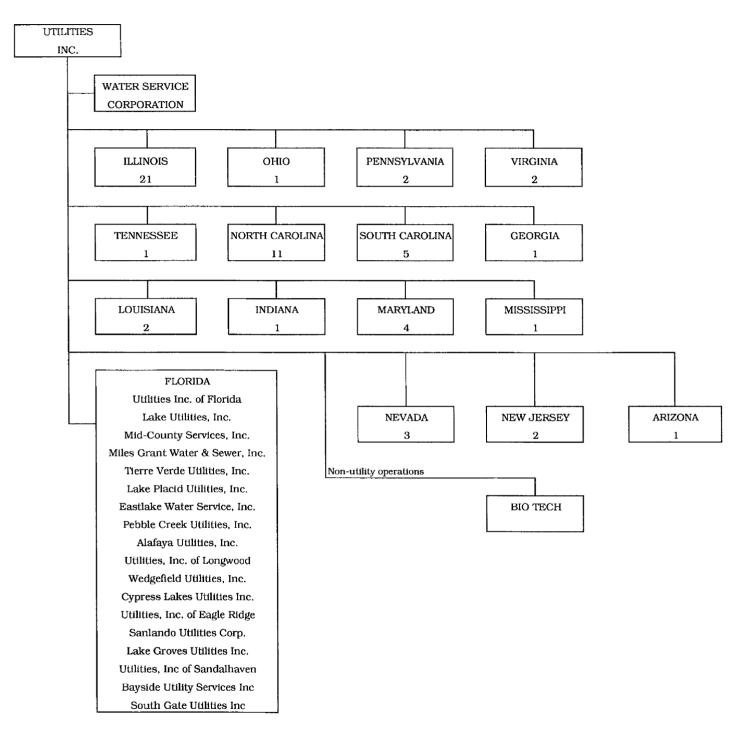
PARENT / AFFILIATE ORGANIZATION CHART

12/31/2000

Current as of

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).
UTILITIES, INC PARENT COMPANY
WATER SERVICE CORP SERVICE COMPANY SUPPLYING MOST SERVICES REQUIRED BY UTILITY.
UTILITIES INC. of FLORIDA provides office personnel and administrative staff.
SEE ATTACHED

Parent And Affiliate Organizational Chart



UTILITIES, INC. - Parent Company

WATER SERVICE CORP. - Service organization providing administrative and other service functions for the utility.

NOTE: Within each state except Florida is the number of companies owned.

COMPENSATION OF OFFICERS

For each officer, list the time spen activities and the compensation received NAME (a)	-	 OFFICERS' COMPENSATION (d)
JAMES L CAMAREN	CHAIRMAN/CEO	\$ NONE
LAWRENCE N SCHUMACHER	PRESIDENT	NONE
ANDREW N DOPUCH	VP/SECRETARY	NONE
CARL J WENZ	VP	NONE
DAVID C CARTER	VP	 NONE
	,	

COMPENSATION OF DIRECTORS

For each director, list the number received as a director from the resp			he compensation
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
			\$NONE

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
NO BUSINESS CONTRACTS, AGREEMENTS OR OTHER ARRANGEMENTS WERE		\$	
ENTERED INTO DURING THE CURRENT YEAR BY THE OFFICERS LISTED ON PAGE E6, THE DIRECTORS OR AFFILIATES.			
AFILIATES.			

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
THE OFFICIALS LISTED			
ON PAGE E6 HAVE NO			
OTHER PRINCIPLE			
OCCUPATION OR BUSINESS			
AFFILIATION OR			
CONNECTIONS WITH ANY			
OTHER BUSINESS OR FINANCIAL			
ORGANIZATIONS, FIRMS,			
OR PARTNERSHIPS	1		
DURING THE REPORTED			
YEAR.			
			-
	-		

YEAR OF REPORT 31-Dec-00

UTILITY NAME: LAKE UTILITY SERVICES INC

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	UES	EXPENSES	SES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
	€		\$		\$	
NO BUSINESS						
WHICH ARE						
A BYPRODUCT,						
COPRODUCT						
OR JOINT						
PRODUCT						
RESULTING						
FROM						
PROVIDING						
WATER						
AND/OR						
SEWER						
SERVICE.						

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

-management, legal and accounting services

-computer services

-engineering & construction services

-material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

-repairing and servicing of equipment		-sale, purchase or transfer of various products		
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)
WATER SERVICE CORP	Operators Salaries & Benefits	Continous	Purchase	157,327
	Insurance	Continous	Purchase	14,124
	Computer Operations	Continous	Purchase	2,498
	Supplies & Postage	Continous	Purchase	7,207
	Outside Services	Continous	Purchase	4,073
	Management Services	Continous	Purchase	27,852

YEAR OF REPORT 31-Dec-00

UTILITY NAME: LAKE UTILITY SERVICES INC

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Assets		ompany. se purchased sold or transferred	Extended the total received or paid. Indicate purchase with "P" and sale with "S".	Enter the net profit or loss for each item reported. (column (c) - column (d))	Enter the fair market value for each item reported. In space below or in a supplemental	to calculate fair market value.	GAIN OR LOSS FAI	(9)	(1) (a)	8									
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	The columnar instructions follow:	(a) Enter name of related party or company. (b) Describe briefly the type of assets nurchased sold or transferred	(c) Enter the total received or paid. Indicate purch: (d) Enter the net book value for each item renorted	(e) Enter the net profit or loss for each	(f) Enter the fair market value for ea	schedule, describe the basis used to calculate fair market value.	SE N	<u>~</u>	(c) (a)	\$									
Part II. Specific Instruction	elating 3. fassets.	of transactions to include.	equipment	securities		n stock dividends ns	DESCRIPTION OF ITEMS	ć	(g)	<u>\$</u>									
	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.		-purchase, sale or transfer of equipment	-purchase, sale of maister of faint and surceures	-noncash transfers of assets	-noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY	OR RELATED PARTY	(a)		NO ASSETS WERE SOLD,	PURCHASED OR	TRANSFERRED WITH	A RELATED PARTY	DURING THE FISCAL	YEAR ENDED 31-Dec-00			

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTHER	REF.		PREVIOUS	Γ	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT				<u> </u>	
101-106	Utility Plant	F-7	\$	3,895,520	\$	6,112,682
108-110	Less: Accumulated Depreciation and Amortization	F-8	-	416,999	-	504,252
				,		
	Net Plant		\$_	3,478,521	\$	5,608,430
114-115	Utility Plant Acquisition adjustment (Net)	F-7		(53,313)		(51,188)
116 *	Other Utility Plant Adjustments					
,	Total Net Utility Plant		\$_	3,425,208	\$_	5,557,242
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$_		\$_	
122	Less: Accumulated Depreciation and Amortization					
	Net Nonutility Property	•	\$		\$	
123	Investment In Associated Companies	F-10			Ė	
124	Utility Investments	F-10	1 -			
125	Other Investments	F-10	1 -			
126-127	Special Funds	F-10	_		-	
	Total Other Property & Investments		\$_		\$_	
	CURRENT AND ACCRUED ASSETS		<u> </u>			
131	Cash		\$	189	\$	40
132	Special Deposits	F-9		-		-
133	Other Special Deposits	F-9				
134	Working Funds] _			
135	Temporary Cash Investments		ļ _		l _	
141-144	Accounts and Notes Receivable, Less Accumulated					
	Provision for Uncollectible Accounts	F-11	┨_	(26,277)	_	94,409
145	Accounts Receivable from Associated Companies	F-12	↓ _	1,294,536	_	913,014
146	Notes Receivable from Associated Companies	F-12		-	-	-
151-153	Material and Supplies		 		1 -	
161 162	Stores Expense		- 1		-	
171	Prepayments Accrued Interest and Dividends Receivable		-	-	-	
172 *	Rents Receivable		┨ -		-	
172 *	Accrued Utility Revenues		┨ -		-	
173	Misc. Current and Accrued Assets	F-12	-	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	1 -	
1/4	IVIISC. CHITCH AND ACCIDED ASSETS	F-12	-	~	┼	_
	Total Current and Accrued Assets		\$_	1,268,448	\$_	1,007,463

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

	REF.	PREVIOUS	CURRENT
ACCOUNT NAME	PAGE	YEAR	YEAR
(b)	(c)	(d)	(e)
DEFERRED DEBITS			
Unamortized Debt Discount & Expense	F-13	\$	\$
Extraordinary Property Losses	F-13		
Preliminary Survey & Investigation Charges			
Clearing Accounts			
Temporary Facilities			
Misc. Deferred Debits	F-14	216,771	144,092
Research & Development Expenditures			
Accumulated Deferred Income Taxes		63,779	58,940
			-
Total Deferred Debits		\$\$	\$203,032
TOTAL ASSETS AND OTHER DEBITS		\$4,974,206_	\$6,767,737_
	(b) DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes Total Deferred Debits	ACCOUNT NAME (b) (c) DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses F-13 Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes Total Deferred Debits Total Deferred Debits	ACCOUNT NAME (b) (c) DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses F-13 Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits F-14 Research & Development Expenditures Accumulated Deferred Income Taxes Total Deferred Debits \$ 280,550

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AND I	REF.		PREVIOUS	1 6	CURRENT	
NO.	ACCOUNT NAME	PAGE	•	YEAR	YEAR		
(a)	(b)	(c)		(d)		(e)	
	EQUITY CAPITAL	1					
201	Common Stock Issued	F-15	\$	100	 \$	100	
204	Preferred Stock Issued	F-15	T —		-		
202,205 *	Capital Stock Subscribed						
203,206 *	Capital Stock Liability for Conversion		_				
207 *	Premium on Capital Stock				1 -		
209 *	Reduction in Par or Stated Value of Capital Stock			_	-		
210 *	Gain on Resale or Cancellation of Reacquired			•	-		
	Capital Stock				1		
211	Other Paid - In Capital			1,409,682		2,261,620	
212	Discount On Capital Stock				-		
213	Capital Stock Expense			· · · · · · · · · · · · · · · · · · ·			
214-215	Retained Earnings	F-16	_	102,709		398,144	
216	Reacquired Capital Stock				_		
218	Proprietary Capital				l		
	(Proprietorship and Partnership Only)						
	Total Equity Capital		\$_	1,512,491	\$	2,659,864	
	LONG TERM DEBT						
221	Bonds	F-15	l —		_		
222 *	Reacquired Bonds	D 10			1 —		
223	Advances from Associated Companies	F-17			_		
224	Other Long Term Debt	F-17	<u> </u>				
	Total Long Term Debt		\$_	-	\$		
	CURRENT AND ACCRUED LIABILITIES						
231	Accounts Payable			152,155	1	155,847	
232	Notes Payable	F-18	1 _				
233	Accounts Payable to Associated Companies	F-18					
234	Notes Payable to Associated Companies	F-18					
235	Customer Deposits			44,240		48,080	
236	Accrued Taxes	W/S-3		30,000		25,000	
237	Accrued Interest	F-19		824		316	
238	Accrued Dividends] _				
239	Matured Long Term Debt]				
240	Matured Interest						
241	Miscellaneous Current & Accrued Liabilities	F-20	_				
	Total Current & Accrued Liabilities	<u>I</u>	\$_	227,219	\$_	229,243	

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AND LI	REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	1	YEAR	YEAR
					1
(a)	(b)	(c)		(d)	(e)
251	DEFERRED CREDITS	1			
251	Unamortized Premium On Debt	F-13	\$		\$
252	Advances For Construction	F-20			
253	Other Deferred Credits	F-21		38,400	38,400
255	Accumulated Deferred Investment Tax Credits			34,144	30,767
	Total Deferred Credits		\$	72,544	\$69,167
	OPERATING RESERVES				
261	Property Insurance Reserve		\$		\$
262	Injuries & Damages Reserve				
263	Pensions and Benefits Reserve				
265	Miscellaneous Operating Reserves		_		
	Total Operating Reserves		\$		\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$	3,215,726	\$3,957,931_
272	Accumulated Amortization of Contributions				
	in Aid of Construction	F-22		331,557	422,584
	Total Net C.I.A.C.		\$_	2,884,169	\$3,535,347_
	ACCUMULATED DEFERRED INCOME TAXES	1			
281	Accumulated Deferred Income Taxes -				
	Accelerated Depreciation		\$	175,399	\$ 194,853
282	Accumulated Deferred Income Taxes -		_		
	Liberalized Depreciation				
283	Accumulated Deferred Income Taxes - Other		_	102,384	79,263
	Total Accumulated Deferred Income Tax	•	\$	277,783	\$274,116_
TOTAL E	TOTAL EQUITY CAPITAL AND LIABILITIES			4,974,206	\$6,767,737

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	Ĭ	PREVIOUS YEAR (d)	CURRENT YEAR * (e)		
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$	751,049 95,164	\$	964,719 201,262	
	Net Operating Revenues		\$	655,885	\$_	763,457	
401	Operating Expenses	F-3(b)	\$	392,918	\$	467,791	
403	Depreciation Expense: Less: Amortization of CIAC Net Depreciation Expense	F-3(b) F-22	\$ \$	102,811 (72,158) 30,653	\$ \$	115,585 (91,027) 24,558	
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3		(2,313) - 87,659 60,519 16,745 (523) -		(2,125) 2,405 83,791 126,933 4,462 (3,290)	
	Utility Operating Expenses		\$ _	585,658	\$_	704,525	
	Net Utility Operating Income		\$	70,227	\$_	58,932	
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)		95,164	 - -	201,262 94,784	
	Total Utility Operating Income [Enter here and on Page F-3(c)]				\$_	354,978	

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$964,719 201,262	\$	\$
\$763,457	\$	s
\$ 467,791	\$ -	\$ -
115,585 (91,027)		
\$24,558	· \$	\$
(2,125) 2,405 83,791 126,933 4,462 (3,290) -		
\$704,525_	\$	\$
\$58,932_	\$	\$
201,262 		- - - -
\$354,978_	\$	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)				REVIOUS YEAR (d)	CURRENT YEAR (e)		
	Total Utility Operating Income [from page F-3(a)]			178,896	\$	354,978	
OTHER INCOME AND DEDUCTIONS 415 Revenues-Merchandising, Jobbing, and Contract Deductions			\$		\$		
416	Costs & Expenses of Merchandising Jobbing, and Contract Work						
419	Interest and Dividend Income			1,509		1,965	
421	Nonutility Income		i		1 -		
426	Miscellaneous Nonutility Expenses			-	_	-	
	Total Other Income and Deductions		\$	1,509	\$	1,965	
	TAXES APPLICABLE TO OTHER INCOME						
408.20	Taxes Other Than Income		\$		\$		
409.20	Income Taxes						
410.20	Provision for Deferred Income Taxes						
411.20	Provision for Deferred Income Taxes - Credit						
412.20	Investment Tax Credits - Net				l		
412.30	Investment Tax Credits Restored to Operating Income						
	Total Taxes Applicable To Other Income		\$	<u>-</u>	\$	<u>-</u>	
	INTEREST EXPENSE		1				
427	Interest Expense	F-19	\$	19,734	\$	57,578	
428	Amortization of Debt Discount & Expense	F-13					
429	Amortization of Premium on Debt	F-13					
	Total Interest Expense		\$	19,734	\$	57,578	
-	EXTRAORDINARY ITEMS						
433	Extraordinary Income		\$		\$		
434	Extraordinary Deductions		1				
409.30	Income Taxes, Extraordinary Items	<u> </u>					
	Total Extraordinary Items		\$		\$		
	NET INCOME		\$	157,653	\$	295,435	

Explain Extraordinary Income: NONE				
	 			
			•	

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (c)
101	Utility Plant In Service	F-7	\$ 5,095,306	s -
	Less:		φ 2,073,300	•
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	484,091	
110	Accumulated Amortization	F-8	20,161	
271	Contributions In Aid of Construction	F-22	3,957,931	-
252	Advances for Construction	F-20	38,400	
	Subtotal		\$594,723_	s
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	422,584.	-
	Subtotal		\$ 1,017,307	s
^	Plus or Minus:	1		
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	<u> </u>	
	Working Capital Allowance (3)		58,474	<u> </u>
	Other (Specify):			
	RATE BASE		\$1,075,781_	\$
	NET UTILITY OPERATING INCOME		\$58,932_	\$
ACH	IEVED RATE OF RETURN (Operating Income / Rat	e Base)	5.48%	#DIV/0!

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Short Term Debt	\$ 373,762 - 398,137 48,080 	34.74% 0.00% 37.01% 4.47% 0.00% 0.00% 20.00% 3.78%	9.94% 0.00% 8.56% 6.00% 0.00% 0.00% 14.32%	3.45% 0.00% 3.17% 0.27% 0.00% 0.00% 0.00% 0.54%
Total	\$1,075,781	100.00%		7.43%

(1)	If the utility's capital structure is not used, explain which capital structure is used.								

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	9.94%
Commission order approving Return on Equity:	

APPROVED AFUDC RATECOMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	10.03%
Commission order approving AFUDC rate:	PSC-95-1490-FOF-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

LAKE UTILITY SERVICES INC

LAKEUTH

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

	CAPITAL STRUCTURE (g)	\$ 373,762 398,137 48,080 - - 215,176 40,626	\$ 1,075,781	
EDING	OTHER (1) ADJUSTMENTS PRO RATA (f)	\$ (69,571,539) - (73,001,863) 	\$ (150,049,776)	
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	OTHER (1) ADJUSTMENTS SPECIFIC (e)	0 0 0 0 0 0 0 8	8 0	
TODOLOGY USED IN 1	NON- JURISDICTIONAL ADJUSTMENTS (d)	0 0 0	0 \$	
T WITH THE METE	NON-UTILITY ADJUSTMENTS (c)	S	0 \$) and (f):
CONSISTEN	PER BOOK BALANCE (b)	\$ 69,945,301 73,400,000 48,080 	\$ 151,125,557	BLE
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxcs Other (Explain) Short Term D	Total	(1) Explain below all adjustments made in Columns (e) and (f): NOT APPLICABLE

EMED HEIT BERVICES IN

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$5,095,306	\$	s	\$5,095,306
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold	-			<u>-</u>
105	Construction Work in Progress	1,017,376			1,017,376
106	Completed Construction Not Classified				
	Total Utility Plant	\$6,112,682_	\$	\$	\$6,112,682

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)		<u> </u>		RF	HER THAN EPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	(53,313)	\$		\$	-	\$ (53,313)
Total Pla	nt Acquisition Adjustments	\$	(53,313)	\$	-	\$		\$ (53,313)
115	Accumulated Amortization Accruals charged during year	\$	2,125	\$	_	\$		\$ 2,125
Total Ac	cumulated Amortization	\$	2,125	\$	-	\$	-	\$ 2,125
Net Acqu	uisition Adjustments	\$	(51,188)	\$	_	s		\$ (51,188)

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

		ion (neer.	100)	HILD HILLOR	OTHER THAN	<u> </u>	"
					REPORTING		
DESCRIPTION		WATER	WAS	STEWATER	SYSTEMS		TOTAL
(a)		(b)	I VI ZAK	(c)	(d)		(e)
ACCUMULATED DEPRECIATION	t	(~)		(6)	(4)		(0)
Account 108					ļ		l
Balance first of year	\$	399,243	\$	_	\$	\$	399,243
Credit during year:			· ·			<u> </u>	,-
Accruals charged to:			ŀ				
Account 108.1 (1)	\$	115,585	\$	_	\$	\$	115,585
Account 108.2 (2)	1 -					_	-
Account 108.3 (2)] [-
Other Accounts (specify):]					_	-
]	(12,706)	l	-		l _	(12,706)
	┨_		l			_	
Salvage	┨ _		l			_	
Other Credits (Specify):							
Total Credits	\$	102,879	\$	_	\$ -	\$	102,879
Debits during year:	+*	102,079	۳	-	<u>-</u>	Ψ	102,079
Book cost of plant retired		18,031	1	_		l	18,031
Cost of Removal	1 -	10,021				-	
Other Debits (specify):	1 -					_	
1							-
Total Dobita		10.021			t e		10.021
Total Debits	\$	18,031	\$	-	\$ -	\$	18,031
Balance end of year	s	484,091	 \$	_	 \$ -	s	484,091
		,				~	
ACCUMULATED AMORTIZATION	 		 			 	
Account 110]
Balance first of year	\$	17,756	\$	-	\$	\$	17,756
Credit during year:						1	
Accruals charged to:	l						
	」 \$ _	2,405	\$		\$	\$	2,405
Account 110.2 (2)] _					_	-
Other Accounts (specify):							
Total anadit	1	2.405	•		0		2.405
Total credits	\$	2,405	\$		\$ -	\$	2,405
Debits during year: Book cost of plant retired					1		
Other debits (specify):	┨ -	·				-	-
Onter deons (specify).							
Total Debits	\$	_	\ \$	•	\$ -	\$	_
							
Balance end of year	\$_	20,161	\$		\$	\$_	20,161
				_		=	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME:

LAKE UTILITY SERVICES INC

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARG DURIN	ED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
NONE	\$		\$
Total	\$		\$

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): NONE	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): NONE	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): NONE	\$	\$
Total Utility Investment		s
OTHER INVESTMENTS (Account 125): NONE	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class E NONE	3 Utilities: Account 127):	\$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			(b)
COSTONIER ACCOUNTS RECEIVABLE (Account 141).		1	(b)
Water	\$\$		
Wastewater	Ψ <u> </u>		
Other			
			:
Total Customer Accounts Receivable		\$	94,409
OTHER ACCOUNTS RECEIVABLE (Account 142):			
	\$		
Total Other Accounts Receivable		 	-
NOTES RECEIVABLE (Account 144):		—	
	s		i
Total Notes Receivable		\$	-
Total Accounts and Notes Receivable		\$	94,409
Total Hoodules and Hoods Rood Valor		"	
ACCUMULATED PROVISION FOR			
UNCOLLECTIBLE ACCOUNTS (Account 143)			
Balance first of year	\$ -		
Add: Provision for uncollectibles for current year	\$	7	
Collection of accounts previously written off		1	
Utility Accounts		l	
Others		ŀ	
Total Additions	o	7	
Deduct accounts written off during year:	<u> </u>	4	
Utility Accounts			
Others			
Oulcis			
Total accounts written off	\$ -		
D.1. 1.6		s	
Balance end of year		1	1

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
Water Service Corp	\$\$13,014
Total	\$ 913,014

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE	%0 %0 %0 %0 %0 %0 %0	
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	\$
Total Miscellaneous Current and Accrued Liabilities	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): NONE	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) RATE CASE	\$	\$ <u>143,241</u>
Total Deferred Rate Case Expense	\$	\$\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): OTHER DEFERRED MAINTENANCE	\$	\$ 851
Total Other Deferred Debits	\$	\$851_
REGULATORY ASSETS (Class A Utilities: Account. 186.3): NONE	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$144,092

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$ 1
Shares authorized		
Shares issued and outstanding	,	100
Total par value of stock issued	%	\$ 100
Dividends declared per share for year	<u></u> %	\$
PREFERRED STOCK		
Par or stated value per share	%	\$ -
Shares authorized		_
Shares issued and outstanding		-
Total par value of stock issued	%	\$ -
Dividends declared per share for year	%	\$ -

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INT	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NONE	%		
	%		
	%		
	%		
	%		
	%		
	%		
18. C.	%		
	%		
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT, NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year	\$ 102,709
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$
	Total Credits:	\$
	Debits:	\$
	Total Debits:	\$
435	Balance Transferred from Income	\$ 295,435
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$
437	Dividends Declared: Preferred Stock Dividends Declared Common Stock Dividends Declared	
	Total Dividends Declared	 \$
215	Year end Balance	\$
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
Total R	etained Earnings	\$398,144
Notes to	Statement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
· · · · · · · · · · · · · · · · · · ·	
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NONE	0/		ф
NONE	%	-	\$
	% %		
	%		
	%	<u> </u>	
	%		
		· · · · · · · · · · · · · · · · · · ·	
	%		
	%		
	%	***	
	%		
	 %		
	 %		
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE (Account 232): NONE	% 		\$
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): NONE	% % % %		\$
Total Account 234		22.	\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$ -
	-

YEAR OF REPORT 31-Dec-00

UTILITY NAME: LAKE UTILITY SERVICES INC

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	INTER	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT (a)	OF YEAR (b)	DEBIT (c)	AMOUNT (d)	YEAR (e)	OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$		\$	₩.	-
UTILITIES INC INTERCOMPANY INTEREST			57,578	57,578	
Total Account 237.1	٠ د		\$ 57,578	\$ 57,578	
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits MISC ITEMS	\$ 824	427	\$		316
Total Account 237.2	\$ 824	,	\$	- 8	\$ 316
Total Account 237 (1)	\$ 824		\$ 57,070	\$ 57,578	\$ 316
INTEREST EXPENSED: Total accrual Account 237		237	\$ 57,578	(1) Must agree to F.	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:			1	Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	-3 (c), Current pense
Net Interest Expensed to Account No. 427 (2)			\$ 57,578		

YEAR OF REPORT 31-Dec-00

UTILITY NAME: LAKE UTILITY SERVICES INC

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

CRIPTION - Provide itemized listing
(a)
Total Miscellaneous Current and Accrued Liabilities

ADVANCES FOR CONSTRUCTION ACCOUNT 252

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$3,215,726_	\$	\$	\$3,215,726_
Add credits during year:	\$	\$	\$	\$742,205_
Less debit charged during the year	\$	s	s	\$
Total Contribution In Aid of Construction	\$3,957,931	\$	\$	\$3,957,931_

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$331,557	\$	\$ <u> </u>	\$331,557_
Debits during the year:	\$91,027_	\$	\$	\$91,027_
Credits during the year	\$	s	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$422,584_	\$	\$	\$422,584_

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)		AMOUNT (c)
Net income for the year	F-3(c)	\$	295,435
Reconciling items for the year:		_	
Taxable income not reported on books:			
Tap Fees			
		 	
Deductions recorded on books not deducted for return:			
Net Change - Deferred Maintenance			73
Net Change - Rate Case			72,605
Excess Tax Depreciation over Book Depreciation			(86,371)
Current FIT			123,059
Deferred FIT			4,462
Deferred SIT			(3,290)
Income recorded on books not included in return:			
Turnaround of Prior Year's - Deferred Maintenance			
Interest During Construction			(43,354)
Turnaround of Prior Year's - Rate Case			
Deduction on return not charged against book income: Organization Exp			(680)
ITC		_	-
Federal tax net income		\$	361,939

Computation of tax:

361,939 34% 123,059

WATER OPERATION SECTION

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
CRESCENT BAY/LAKE	496W	
CRESCENT WEST/LAKE	496W	
HIGHLAND POINT/LAKE	496W	
LAKE CRESCENT HILLS/LAKE	496W	
PRESTON COVE/LAKE	496W	
SOUTH CLERMONT (EBD)/LAKE	496W	
		-
		
		

YEAR OF REPORT 31-Dec-00

WATER LISTING OF SYSTEM GROUPS

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SYSTEM NAME / COUNTY	ŧ	CERTIFICATE NUMBER	GROUP NUMBER
LAKE SAUNDERS / LAKE	•	496W	
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	. =		
			
	····		
			

WATER LISTING OF SYSTEM GROUPS

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SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
FOUR LAKES / LAKE	496W	

WATER LISTING OF SYSTEM GROUPS

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CRESCENT BAY/LAKE	496W	
CRESCENT WEST/LAKE	496W	
HIGHLAND POINT/LAKE	496W	
LAKE CRESCENT HILLS/LAKE	496W	
PRESTON COVE/LAKE	496W	
SOUTH CLERMONT (EDB)/LAKE	496W	

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SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
CLERMONT I/LAKE	496W	
CLERMONT II/LAKE	496W	
AMBER HILL/LAKE	496W	
ORANGES/LAKE	496W	
LAKE RIDGE CLUB/LAKE	496W	
VISTAS/LAKE	496W	
	· · · · · · · · · · · · · · · · · · ·	
	<u></u>	
		CENTRAL CO.
	<u></u>	

SYSTEM NAME / COUNTY: Lake County

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 5,095,306
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	484,091
110	Accumulated Amortization	F-8	20,161
271	Contributions In Aid of Construction	W-7	3,957,931
252	Advances for Construction	F-20	38,400
	Subtotal		\$594,723_
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 422,584
	Subtotal		\$ 1,017,307
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	58,474
	WATER RATE BASE		\$1,075,781_
	WATER OPERATING INCOME	W-3	\$ 58,932
JRN (Water O	perating Income / Water Rate Base)		5.48%

NOTES:(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY: Lake County

WATER OPERATING STATEMENT

ACCT. NO.	ACCOUNT NAME	REFERENCE PAGE	CURRENT YEAR
(a)	(b)	(c)	(d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 964,719
469	Less: Guaranteed Revenue and AFPI	W-9	201,262
	Net Operating Revenues		\$ 763,457
401	Operating Expenses	W-10(a)	S 467,791
403	Depreciation Expense	W-6(a)	115,585
	Less: Amortization of CIAC	W-8(a)	(91,027)
	Net Depreciation Expense		\$ 24,558
406	Amortization of Utility Plant Acquisition Adjustment	F-7	(2,125)
407	Amortization Expense (Other than CIAC)	F-8	2,405
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit		\$ 83,791 126,933 4,462 (3,290)
412.10	Investment Tax Credits Deferred to Future Periods		
412.10	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 704,525
	Utility Operating Income		\$58,932_
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$ 201,262
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		94,784
	Total Utility Operating Income		\$ 354,978

YEAR OF REPORT 31-Dec-00

LAKE UTILITY SERVICES INC

UTILITY NAME:

SYSTEM NAME / COUNTY Lake County

WATER UTILITY PLANT ACCOUNTS

CURRENT	YEAR	(j)	\$	-	10,646	60,587	1	-	465,202	1	1		259,687	95,829	253,042	3,048,880	461,479	88,939	135,372		1	•	64,973		18,285	358		2,553		29,875	\$ 5,095,306
	RETIREMENTS	(e)	\$			510							7,111	705	379	3,278			4,913						829	306					\$ 18,031
	ADDITIONS	(p)	\$ 3,399	•	2,496	089	•		158,140		1		48,305	6,375	101,181	1,003,923	888'66	19,226	46,181		•	1	(229)	•	1,326	403	1			2,524	\$ 1,493,818
PREVIOUS	YEAR	(c)	\$ 96,200	1	8,150	60,417		1	307,062	•			218,493	90,159	152,240	2,048,235	361,591	69,713	94,104	•	•	1	65,202		17,788	261	•	2,553	-	27,351	\$ 3,619,519
	ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT
ACCT.	NO.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

LAKE UTILITY SERVICES INC

UTILITY NAME:

SYSTEM NAME / COUNTY Lake County

	ιċ		GENERAL	PLANT		(h)	8			- 2000 00000000000000000000000000000000					384.											1	64,973	•	18,285	358	1	2,553	•	29,875	\$ 116,044	
	4.	TRANSMISSION	AND	DISTRIBUTION	PLANT	(g)	\$			1				20 (D			-		253,042	3,048,880	461,479	88,939	135,372	1	-										\$ 3,987,712	
	w.		WATER	TREATMENT	PLANT	(J)	8		1								1	95,829							-										\$ 95,829	
T MATRIX	.2	SOURCE	OF SUPPLY	AND PUMPING	PLANT	(e)	S		10,646	60,587	1		465,202	1	1		259,687								1										\$ 796,122	
WATER UTILITY PLANT MATRIX	T.		INTANGIBLE	PLANT		(p)	\$ 99,599	-															Same of the Same o		-										\$ 99,599	
WAT			CURRENT	YEAR		(c)	\$ 99,599	1	10,646	60,587	1	•	465,202	1	•	-	259,687	95,829	253,042	3,048,880	461,479	88,939	135,372	•	ı		64,973		18,285	358	-	2,553	•	29,875	\$ 5,095,306	
				ACCOUNT NAME		(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
			ACCT.	NO.		(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

YEAR	OF	REPORT
	31-	Dec-00

UTILITY NAM	E:
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SYSTEM NAME / COUNTY: Lake County

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	(9)	(4)	3,03%
305	Collecting and Impounding Reservoirs			3.0370
306	Lake, River and Other Intakes			
307	Wells and Springs			3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	· · · · · · · · · · · · · · · · · · ·		
310	Power Generation Equipment			
311	Pumping Equipment			5.00%
320	Water Treatment Equipment			4.55%
330	Distribution Reservoirs and Standpipes			2.70%
331	Transmission and Distribution Mains			2.33%
333	Services			2.50%
334	Meters and Meter Installations			5.00%
335	Hydrants			2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			6.25%
344	Laboratory Equipment			6.67%
345	Power Operated Equipment			
346	Communication Equipment			10.00%
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT 31-Dec-00

LAKE UTILITY SERVICES INC

UTILITY NAME:

SYSTEM NAME / COUNTY: Lake County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

Collecting and Improvements Collecting and Improvement Collecting and Improvement Collecting and Improvements Collecting and Improvement Col			TOTAL TIME	THE CASE A PART AT SA	THILL	TATOT
AT BEGINNING ACCRUALS OF YEAR (c) (d) (d) S 8,927 S 1,940 S 36,902 10,054 4,135 6,993 4,135 14,569 4,135 12,791 9,228 234,672 2,102 2,102 1,227 1,227 2,102 2,102 1,227 1,227 2,102 2,102 1,151 3,93,66 15,064 3,702 8			BALANCE		OIHER	IOIAL
CF VEAR (d) (c) (d) 8,927 S 1,940 36,902 10,054 14,569 4,135 14,569 4,135 234,672 48,612 234,672 48,612 9,901 3,672 1,227 2,102 1,227 2,102 2 1,485 3,366 15,064 1,151 378 6,446 3,702 6,446 3,702 8 399,243 8 115,585			AT BEGINNING	ACCRUALS	CREDITS *	CREDITS
(c) (d) 8 8,927 1,940 36,902 10,054 14,569 4,135 14,569 4,135 234,672 48,612 27,791 9,228 9,901 3,672 1,227 2,102 - - - - 3,827 1,485 70 22 6,446 3,702 6,446 3,702 8 399,243 8 115,585		ACCOUNT NAME	OF YEAR			(d+e)
\$ 8,927 \$ 1,940 36,902 10,054 36,903 4,135 14,569 4,135 234,672 48,612 9,901 3,672 1,227 2,102 23,366 15,064 39,366 15,064 1,151 378 6,446 3,702 6,446 3,702 8 399,243 8 115,585		(b)	(3)	(p)	(e)	(J)
\$ 8,927 \$ 1,940 36,902 10,054 6,993 4,135 14,569 4,135 234,672 48,612 9,901 3,672 1,227 2,102 1,227 2,064 39,366 15,064 1,151 378 6,446 3,702 6,446 3,702						
36,902 10,054 36,902 10,054 7,401 11,039 6,993 4,135 14,569 4,135 234,672 48,612 9,901 3,672 1,227 2,102 23,827 1,485 39,366 15,064 1,151 378 6,446 3,702 8 399,243 8 115,585	Structu	res and Improvements				\$ 1,940
36,902 10,054 7,401 11,039 6,993 4,135 14,569 4,152 234,672 48,612 9,901 3,672 1,227 2,102 39,366 15,064 3,827 1,485 1,151 378 6,446 3,702 8 399,243 8 115,585	Collect	ing and Impounding Reservoirs			•	•
36,902 10,054 7,401 11,039 6,993 4,135 14,569 4,135 234,672 48,612 27,791 9,228 9,901 3,672 1,227 2,102 70 22 70 22 1,151 378 6,446 3,702 8 399,243 8 115,585	Lake,				•	,
7,401 11,039 6,993 4,135 14,569 4,135 234,672 48,612 27,791 9,228 9,901 3,672 1,227 2,102 39,366 15,064 3,827 1,485 1,151 378 6,446 3,702 8 399,243 8 115,585	Wells	and Springs	36,902	10,054	,	10,054
7,401 11,039 6,993 4,135 14,569 4,152 234,672 48,612 27,791 9,228 9,901 3,672 1,227 2,102 39,366 15,064 1,151 378 6,446 3,702 8 399,243 8 115,585	Infilt	ation Galleries and Tunnels			ľ	•
7,401 11,039 6,993 4,135 14,569 4,135 234,672 48,612 27,791 9,228 9,901 3,672 1,227 2,102 39,366 15,064 1,151 378 6,446 3,702 8 399,243 8 115,585	Supp	ly Mains			1	•
7,401 11,039 6,993 4,135 14,569 4,135 234,672 48,612 27,791 9,228 9,901 3,672 1,227 2,102 39,366 15,064 1,151 378 6,446 3,702 8 399,243 8 115,585	Powe	er Generation Equipment				•
6,993 4,135 14,569 4,152 234,672 48,612 27,791 9,228 9,901 3,672 1,227 2,102 39,366 15,064 1,151 378 6,446 3,702 8 399,243 8 115,585	Pum	ping Equipment	7,401	11,039	•	11,039
14,569 4,152 234,672 48,612 27,791 9,228 9,901 3,672 1,227 2,102 39,366 15,064 38,27 1,485 1,151 378 6,446 3,702 8 399,243 8 115,585	Wate	er Treatment Equipment	6,993	4,135	1	4,135
234,672 48,612 27,791 9,228 9,901 3,672 1,227 2,102 2,102 3,827 1,485 70 22 1,151 378 6,446 3,702	Dist	ribution Reservoirs and Standpipes	14,569	4,152	•	4,152
27,791 9,228 9,901 3,672 1,227 2,102 39,366 15,064 3,827 1,485 70 22 1,151 378 6,446 3,702 8 399,243 8 115,585	Tran	smission and Distribution Mains	234,672	48,612	'	48,612
9,901 3,672 1,227 2,102 39,366 15,064 3,827 1,485 70 22 1,151 378 6,446 3,702 8 399,243 8 115,585	Ser	rices	27,791	9,228	•	9,228
1,227 2,102 39,366 15,064 3827 1,485 70 22 1,151 378 6,446 3,702 8 399,243 8 115,585	Met	ers and Meter Installations	9,901	3,672	1	3,672
39,366 15,064 3,827 1,485 70 22 1,151 378 6,446 3,702	Hyd	rants	1,227	2,102	1	2,102
39,366 15,064 3,827 1,485 70 22 1,151 378 6,446 3,702	Bac	kflow Prevention Devices				•
39,366 15,064 3,827 70 22 70 22 1,151 378 6,446 3,702	ųю	er Plant Miscellaneous Equipment			1	•
39,366 15,064 3,827 1,485 70 22 1,151 378 6,446 3,702 \$ 399,243 \$ 115,585	ΨO	ice Furniture and Equipment	1	1		1
3,827 1,485 70 22 1,151 378 6,446 3,702 \$ 399,243 \$ 115,585	Trai	nsportation Equipment	39,366	15,064	(10,011)	5,053
3,827 1,485 70 22 1,151 378 6,446 3,702 8 399,243 8 115,585	Stor	es Equipment			-	•
70 22 1,151 378 6,446 3,702 \$ 399,243 \$ 115,585	T00	ls, Shop and Garage Equipment	3,827	1,485	(373)	1,112
1,151 378 6,446 3,702 8 399,243 8 115,585	Lab	oratory Equipment	70	22	(5)	17
6,446 3,702 8 399,243 8 115,585	Pow	er Operated Equipment				,
6,446 3,702 8 399,243	Com	munication Equipment	1,151	378	(123)	255
6,446 3,702 8 399,243 8 115,585	Misc	ellaneous Equipment			•	
\$ 399,243 \$ 115,585	Othe	r Tangible Plant	6,446	3,702	(2,194)	1,508
\$ 399,243 \$ 115,585						
	ATER /	ACCUMULATED DEPRECIATION			\$ (12,706)	\$ 102,879

^{*} Specify nature of transaction Use () to denote reversal entries.

OTHER CREDITS column (E) * are due to allocation of UIF plant

W-6(a)

GROUP

YEAR OF REPORT 31-Dec-00

LAKE UTILITY SERVICES INC

UTILITY NAME:

SYSTEM NAME / COUNTY Lake County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

END OF YEAR BALANCE AT (219)37,019 (1.584)1,406 10,357 11,329 10,423 280,006 13,573 44,419 7,954 484,091 46.956 18,342 4,110(c+f-k) €> 510 379 3,278 829 306 705 4.913 18,031 7.111 CHARGES (g-h+i)TOTAL 9 ∽` AND OTHER REMOVAL CHARGES Ξ €2 SALVAGE AND INSURANCE \equiv رمن امن 379 510 705 3,278 829 306 4,913 18,031 7,111 RETIRED ŧ • **PLANT** 66 S TOTAL WATER ACCUMULATED DEPRECIATION Collecting and Impounding Reservoirs Distribution Reservoirs and Standpipes Other Plant Miscellaneous Equipment Transmission and Distribution Mains Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels ACCOUNT NAME Office Furniture and Equipment Meters and Meter Installations Lake, River and Other Intakes **Backflow Prevention Devices** Power Generation Equipment Structures and Improvements Water Treatment Equipment Power Operated Equipment Communication Equipment Transportation Equipment Miscellaneous Equipment 9 Laboratory Equipment Other Tangible Plant Pumping Equipment Wells and Springs Stores Equipment Supply Mains Hydrants Services ACCT. 80. 306 310 320 330 336 304 305 307 308 309 333 335 339 340 345 346 334 342 343 344 347 311 331 341 348 (a)

W-6(b)

GROUP

SYSTEM NAME / COUNTY: Lake County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$3,215,726_
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ <u>304,660</u> <u>437,561</u>
Total Credits		\$742,221
Less debits charged during the year (All debits charged during the year must be explained below)		\$16_
Total Contributions In Aid of Construction		\$3,957,931

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:
Adjustment Miscellaneous

SYSTEM NAME / COUNTY: Lake County

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,

MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
WATER CONNECTIONS FEES WATER CONNECTIONS FEES WATER CONNECTIONS FEES WATER CONNECTIONS FEES	5 438 439 1	\$ 250 150 540 650	\$ 1,250 65,700 237,060 650
Total Credits			\$304,660

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$ 331,557
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 91,027
Total debits	\$91,027_
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$\$22,584

W-8(a)	
GROUP	

SYSTEM NAME / COUNTY: Lake County

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
The Legends	Property	\$340,635
Summit Lakes	Property	58,636
Oak Hill Estates	Property	38,290_

		<u></u>
Total Credits		\$437,561_

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

UTILITY NAME:	
---------------	--

LAKE UTILITY SERVICES INC

YEAR OF REPORT 31-Dec-00

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch W-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
Gross Revenues: Unmetered Water Revenues			- - -
Total Metered Sales	964,719	964,719	-
Total Fire Protection Revenue		,	-
Other Sales to Public Authorities			
Sales to Irrigation Customers			
Sales for Resale			
Interdepartmental Sales			
Total Other Water Revenue			
Total Water Operating Revenue	964,719	964,719	
Less: Expense for Purchased Water from FPSC Regulated Utility			
Net Water Operating Revenues	964,719	964,719	

SYSTEM NAME / COUNTY: Lake County

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers	2,238	2,709	746,202
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	2,238	2,709	\$
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	2,238	2,709	\$
	Other Water Revenues:			
469	Guaranteed Revenues (Including A	Allowance for Funds Prud	lently Invested or AFPI)	\$ 201,262
470	Forfeited Discounts		· T /	
471	Miscellaneous Service Revenues		• • • • • • • • • • • • • • • • • • • •	17,255
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$218,517_
	Total Water Operating Revenues			\$ 964,719

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY: Lake County

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)		CURRENT YEAR (c)	SU E	.1 OURCE OF JPPLY AND XPENSES - PERATIONS (d)	.2 SOURC SUPPLY EXPEN MAINTE (e	CE OF Y AND ISES - NANCE
			105.501		22.255		< 2.12
601	Salaries and Wages - Employees	\$_	105,704	\$	23,255	\$	6,342
603	Salaries and Wages - Officers,						
	Directors and Majority Stockholders			l			
604	Employee Pensions and Benefits		51,623	i —	11,357		3,097
610	Purchased Water	4 _		l		23, 33	*****
615	Purchased Power	┨_	103,243			1.1. x.	***************************************
616	Fuel for Power Purchased	┨ _					
618	Chemicals	┛_	23,365	 	23,365		
620	Materials and Supplies	┛_	49,985	l _	19,994		4,999
631	Contractual Services-Engineering	┛_		l			
632	Contractual Services - Accounting	╝_	2,139				
633	Contractual Services - Legal		474				
634	Contractual Services - Mgt. Fees	7					
635	Contractual Services - Testing	1 -					
636	Contractual Services - Other		4,242				
641	Rental of Building/Real Property	7 -	·				
642	Rental of Equipment	_		-			
650	Transportation Expenses	7 -	14,743	-	3,243		885
656	Insurance - Vehicle	┨ -					
657	Insurance - General Liability	7 -	•				 -
658	Insurance - Workman's Comp.	一 一		I -			
659	Insurance - Other	1 -	14,124	I -	3,107		847
660	Advertising Expense	1 -				- N. 33 (8 MM)	78.53.53
666	Regulatory Commission Expenses						
	- Amortization of Rate Case Expense	-	72,682				
667	Regulatory Commission ExpOther	┨-	. 2,502	388	W 30000 S. A. A. S.	£21/21/22/22	99.3888.8152
668	Water Resource Conservation Exp.	┨-	· · · · · · · · · · · · · · · · · · ·	1 -		W. 37.72	
670	Bad Debt Expense	┨ -	1,008				
675	Miscellaneous Expenses	┨ -	24,459	1 333	<u> </u>	2 m	<u> </u>
	Total Water Utility Expenses	\$=	467,791	\$	84,321	\$	16,170

UTILITY NAME:

LAKE UTILITY SERVICES INC

SYSTEM NAME / COUNTY:

Lake County

	WATER EXPENSE ACCOUNT MATRIX						
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)		
\$23,255	\$6,342	\$36,996	\$: 9,514	s	\$		
3,107	3,097	18,068 20,994 0 5,160	1,327 1,273	2,121	2,139 474 ——————————————————————————————————		
				1,008 12,230	12,229		
\$ <u>144,205</u>	\$11,171	\$86,161	\$ 20,759	\$ 15,359	\$ 89,645		

SYSTEM NAME / COUNTY: <u>LAKE SAUNDERS / LAKE</u>

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January	(4)	0.278	0.014	0.264	0.110	
February	 	0.229	0.015	0.214		
March	<u> </u>	0.471	0.117	0.354	0.508	
April	**************************************	0.374	0.015	0.359		
May		0.427	0.010	0.417	0.710	
June		0.362	0.005	0.357		
July		0.291	0,008	0,283	0.674	
August		0.316	0.000	0.316		
September		0.273	0.008	0.265	0.561	
October		0.374	0.000	0.374		
November		0.356	0.000	0.356	0.678	
December		0.302	0.003	0.299	0.398	
Total for Year		4.053	0.195	3.858	3.639	
If water is p Vendor Point of	ourchased for resale None delivery	e, indicate the follo	wing:			
If water is sold to other water utilities for redistribution, list names of such utilities below: None						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2	300 gpm 300 gpm	432,000 432,000	Well Well

SYSTEM NAME / COUNTY: <u>LAKE SAUNDERS / LAKE</u>

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	.432 mgd	<u> </u>
Location of measurement of capacity		
(i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis,	\$ •	
(sedimentation, chemical, aerated, etc.):	Chlorination	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	N/A
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A

YEAR OF REPORT 31-Dec-00

SYSTEM NAME / COUNTY:

LAKE SAUNDERS / LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement		44	44
3/4"	Displacement Displacement	1.5	44	
1"	Displacement	2.5	······························	
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound'	16.0		
3"	Turbine .	17.5		
4"	Displacement or Compound	25.0	***************************************	
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	44

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).	
Use one of the following methods:	

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:			
3.639 / 365 days / 350 gpd = 28			

SYSTEM NAME / COUNTY: <u>LAKE SAUNDERS / LAKE</u>

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines100
4. Future connection capacity (in ERCs *) upon service area buildout. N/A - Built out at 100 units
5. Estimated annual increase in ERCs *. <u>0 - 5</u>
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 gpm
7. Attach a description of the fire fighting facilities. <u>Hydrants</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
10. If the present system does not meet the requirements of DEP rules:a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?N/A
c. When will construction begin? N/A
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? No
11. Department of Environmental Protection ID # 3354695
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: FOUR LAKES / LAKE

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)		
January	(b)	0.799	0.000	0.799	0.287		
February		0.799	0.000	0.739	0.287		
March		1.257	0.000	1.257	1.583		
April		1.233	0.000	1.233	1.303		
May		1.874	0,000	1.874	2.237		
June		1.269	0.000	1.269			
July		0.710	0,000	0,710	2.298		
August		0.801	0.000	0.801			
September		0,822	0.000	0.822	1.270		
October	_	1.138	0.000	1.138			
November	_	0.978	0.000	0.978	1.950		
December		0.706	0.000	0.706	0.974		
Total for Year		12.431	0.000	12.431	10.599		
If water is purchased for resale, indicate the following: Vendor None Point of delivery							
If water is sold to other water utilities for redistribution, list names of such utilities below: None							

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2	105 gpm 105 gpm	151,200 151,200	Well Well

SYSTEM NAME / COUNTY : <u>FOUR LAKES / LAKE</u>

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	.088 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination	
LIN	IE TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	N/A
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A

SYSTEM NAME / COUNTY:

FOUR LAKES / LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	61	61
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30,0		
6"	Displacement or Compound	50.0		l
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	n Meter Equivalents	61

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Use one of the following	ng methods:
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family
	residence (SFR) gallons sold by the average number of single family residence customers for the same

period and divide the result by 365 days.

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

(b) If no historical flow data are available, use:
ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
10.599 / 365 days / 350 gpd = 83	

SYSTEM NAME / COUNTY: FOUR LAKES / LAKE

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 125
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines125
4. Future connection capacity (in ERCs *) upon service area buildout125
5. Estimated annual increase in ERCs *. <u>0 - 5</u>
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities. <u>N/A</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP?N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? N/A c. When will construction begin? N/A
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? No
11. Department of Environmental Protection ID #3354647
12. Water Management District Consumptive Use Permit #N/A
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: CRESCENT BAY/CRESCENT WEST/HIGHLAND POINT/

LAKE CRESCENT HILLS/PRESTON COVE/SOUTH CLERMONT (EDB)

COMBINED

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January	(6)	(6)	(4)	(0)	(1)
February				-	
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
Total for Year		555.900	0.371	555.529	527.522
If water is p Vendor Point of	ourchased for resale None delivery	, indicate the follo	wing:		
			oution, list names of s	uch utilities below: ke Utility Services, Ind).
				CALLONS	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

UTILITY NAME:

LAKE UTILITY SERVICES, INC.

SYSTEM NAME / COUNTY:

CRESCENT BAY/CRESCENT WEST/HIGHLAND POINT/

LAKE CRESCENT HILLS/PRESTON COVE/SOUTH CLERMONT (EDB)

COMBINED

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	:	
5/8"	Displacement	1.0	1,788	1,788
3/4"	Displacement	1.5		
1"	Displacement	2.5	18	45
1 1/2"	Displacement or Turbine	5.0	3	15
2"	Displacement, Compound or Turbine	8.0	6	48
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		-
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	1,896

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation us	ed to determine the v	alue of on	e water equ	ivalent	residential con	necti	ion (ERC).	
Use one of the following	g methods:							
/ \	TC . 10		"1 1 1 0		11 10	-		_

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	 	
(a) 527.522 / 1815 / 350 gpd = 830		

SYSTEM NAME / COUNTY: <u>CRESCENT BAY/LAK</u>E

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)	
(a)	(b)	(c) 13.008	(d) 0.001	(e)	(f)	
January February		11.894	0.001	13.007	0.362	
March		15.744	0.006	11.888	2.026	
April		16.398	0.044	15.684 16.354	2.036	
May		21,502	0.019	21.483	3.494	
June		15.367	0.019	15.293	3.494	
July		8.088	0.074	7.994	2.765	
August		7.733	0.000	7.733	2.703	
September		6.577	0.000	6.562	2.609	
October		14.373	0.011	14.362	2.007	
November		14.858	0.002	14.856	2.368	
December		9.330	0.003	9.327	2.341	
Total for Year		154.872	0.329	154.543	15.975	
If water is purchased for resale, indicate the following: Vendor None Point of delivery						
If water is sold to other water utilities for redistribution, list names of such utilities below: NOTE: This system is combined with the Crescent West, Highland Point and Lake Crescent Hills systems. All are owned by Lake Utility Services, Inc.						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	700 gpm	1.08 mgd	Well

YEAR	OF	REPORT
	31	l-Dec-00

SYSTEM NAME / COUNTY: CRESCENT BAY/LAKE

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	.396 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Welfhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination	
	ME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A
Type and size of area:	FILTRATION	
Pressure (in square feet): N/A	Manufacturer:	N/A
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A

YEAR OF REPORT 31-Dec-00

SYSTEM NAME / COUNTY:

CRESCENT BAY/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	78	78
3/4"	Displacement	1.5		70
1"	Displacement	2.5	3	7.5
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		V
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	·	
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		l
		Total Water Syster	n Meter Equivalents	85.5

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Use one of the following	ng methods:
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family
	residence (SFR) gallons sold by the average number of single family residence customers for the same

period and divide the result by 365 days.
(b) If no historical flow data are available, use:

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
15.975 / 81 / 350 gpd = 563		

SYSTEM NAME / COUNTY: <u>CRESCENT BAY/LAKE</u>

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
1. Present ERC's * the system can efficiently serve				
2. Maximum number of ERCs * which can be served. 565				
3. Present system connection capacity (in ERCs *) using existing lines565				
4. Future connection capacity (in ERCs *) upon service area buildoutN/A - Interconnected system				
5. Estimated annual increase in ERCs *10				
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 - 1500 gpm				
7. Attach a description of the fire fighting facilities. <u>Hydrants with well capacity of 1070 gpm</u>				
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system				
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules:				
a. Attach a description of the plant upgrade necessary to meet the DEP rules.				
b. Have these plans been approved by DEP? N/A				
c. When will construction begin? <u>N/A</u>				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP? No				
11. Department of Environmental Protection ID # 3354686				
12. Water Management District Consumptive Use Permit #				
a. Is the system in compliance with the requirements of the CUP? No				
b. If not, what are the utility's plans to gain compliance? Renewal of CUP to account for extra-ordinary growth 2nd Otr of 2000.				

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: <u>CRESCENT WEST/LAK</u>E

	WATER PURCHASED FOR RESALE	FINISHED WATER PUMPED FROM WELLS	WATER USED FOR LINE FLUSHING, FIGHTING	TOTAL WATER PUMPED AND PURCHASED (Omit 000's)	WATER SOLD TO CUSTOMERS
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		6.249	0.000	6.249	1.080
February		7.598	0.000	7.598	
March		15.629	0.000	15.629	5.233
April		16.071	0.020	16,051	
May		17.921	0.000	17.921	8.351
June		15.033	0.000	15.033	
July		13.379	0.000	13.379	7.317
August		13.097	0.001	13,096	
September		12.125	0.000	12.125	5.199
October		15.647	0.000	15.647	
November		15.250	0.000	15.250	6.308
December		14.460	0.000	14.460	4,259
Total for Year		162.459	0.021	162.438	37.747
If water is purchased for resale, indicate the following: Vendor None Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below: NOTE: This system is combined with the Crescent Bay, Highland Point and Lake Crescent Hills systems. All are owned by Lake Utility Services, Inc.					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	600 gpm	864,000	Well

YEAR	OF	REPORT
	31	l-Dec-00

UTILITY NAME: <u>LAKE UTILITY SERVICES, INC.</u>

SYSTEM NAME / COUNTY: <u>CRESCENT WEST/LAK</u>E

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	.432 mgd		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination		
	ME TREATMENT		
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A	
Type and size of area:	FILTRATION		
Pressure (in square feet): N/A	Manufacturer:	N/A	
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A	

SYSTEM NAME / COUNTY:

CRESCENT WEST/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	89	89
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	2.5
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	2	16
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		· · · · · · · · · · · · · · · · · · ·
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215,0		
		Total Water Syster	n Meter Equivalents	112.5

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Use one of the follow.	ng methods:
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family
	residence (SFR) gallons sold by the average number of single family residence customers for the same

(b) If no historical flow data are available, use:

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

period and divide the result by 365 days.

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
37.747 / 93 / 350 gpd = 1160		
37.7477737330 gpd - 1100		

SYSTEM NAME / COUNTY: <u>CRESCENT WEST/LAK</u>E

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve617
2. Maximum number of ERCs * which can be served617
3. Present system connection capacity (in ERCs *) using existing lines617
4. Future connection capacity (in ERCs *) upon service area buildoutN/A - Interconnected system
5. Estimated annual increase in ERCs *5
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 - 1500 gpm
 Attach a description of the fire fighting facilities. Hydrants - System interconnected with Lake Crescent Hills with combined well capacity of 1200 gpm. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Interconnection with regional facility currently in permitting phase.
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?N/A
c. When will construction begin? N/A
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? No
11. Department of Environmental Protection ID # 3354690
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP? No
b. If not, what are the utility's plans to gain compliance? Renewal of CUP to account for extra-ordinary growth 2nd Qtr. of 2000.
-

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: LAKE CRESCENT HILLS/LAKE

монтн	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)			
(a)	(b)	(c)	(d)	(e)	(f)			
January		12.037	0.002	12.035	1.489			
February		14.055	0.009	14.046				
March		14.854	0.000	14.854	6.440			
April		14.258	0.000	14.258				
May		16.409	0.000	16.409	9.047			
June		14.440	0.000	14.440				
July		13.412	0.000	13.412	8.358			
August		13.528	0.003	13,525				
September		12.944	0.000	12.944	5.360			
October		15.074	0.000	15.074				
November		15.065	0.000	15.065	6.520			
December		14.500	0.000	14.500	4.563			
Total for Year		170.576	0.014	<u>170.562</u>	41.777			
If water is purchased for resale, indicate the following: Vendor None Point of delivery								
If water is sold to other water utilities for redistribution, list names of such utilities below: NOTE: This system is combined with the Crescent Bay, Crescent West and Highland Point systems. All are owned by Lake Utility Services, Inc.								

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	600 gpm	864,000	Well

YEAR	OF	REPORT
	31	l-Dec-00

UTILITY NAME:

LAKE UTILITY SERVICES, INC.

SYSTEM NAME / COUNTY: LAKE CRESCENT HILLS/LAKE

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	.432 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination	1.1.6 kml //m 1.5ml
LII	ME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	N/A
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A

SYSTEM NAME / COUNTY:

LAKE CRESCENT HILLS/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	111	111
3/4"	Displacement	1.5	111	111
1"	Displacement	2.5		2.5
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		·
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	 	
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	-	
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	n Meter Equivalents	118.5

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Use one of the following meth	ıods:													
(a)	If actual	flow data	are ava	ilable	from t	the precedin	g 12	mont	ths, d	divide	the total	annual	single	family
		(

residence (SFR) gallons sold by the average number of single family residence customers for the same

period and divide the result by 365 days.

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
41.777 / 113 / 350 gpd = 1056		

SYSTEM NAME / COUNTY: LAKE CRESCENT HILLS/LAKE

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 617
2. Maximum number of ERCs * which can be served. 617
3. Present system connection capacity (in ERCs *) using existing lines617
4. Future connection capacity (in ERCs *) upon service area buildout. <u>N/A - Interconnected system</u>
5. Estimated annual increase in ERCs *. 10
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 - 1500 gpm
7. Attach a description of the fire fighting facilities. <u>Hydrants - system interconnected with Crescent West</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?N/A
c. When will construction begin? N/A
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID# 3354883
12. Water Management District Consumptive Use Permit # 2769
a. Is the system in compliance with the requirements of the CUP? No
b. If not, what are the utility's plans to gain compliance? Renewal of CUP to account for extra-ordinary growth 2nd Qtr. of 2000.

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: PRESTON COVE/LAKE

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)			
(a) January	(b)	(c)	(d) 0.000	(e) 0,000	(f) 0.887			
February			0.000	0.000	<u> </u>			
March			0.000	0.000	4.017			
April			0.000	0.000	4.017			
May			0.000	0.000	6.823			
June			0,000	0,000	0.023			
July			0.000	0.000	5.712			
August			0.000	0.000				
September			0.000	0.000	4.418			
October		<u> </u>	0.000	0.000				
November			0.000	0.000	5.622			
December			0.000	0.000	3.942			
Total for Year		0.000	0.000	0.000	31.421			
If water is purchased for resale, indicate the following: Vendor None Point of delivery								
If water is sold to other water utilities for redistribution, list names of such utilities below: NOTE: This system is combined with the Crescent Bay, Crescent West, Highland Point and								
Lake Cresco	ent Hills systems.	All are owned by I	ake Utility Services,	Inc.				
		·						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
N/A			

SYSTEM NAME / COUNTY:

PRESTON COVE/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	91	91
3/4"	Displacement Displacement	1.5	91	91
	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	-	
3"	Displacement	15.0		
3"	Compound	16.0		· · · · · · · · · · · · · · · · · · ·
3"	Turbine	17.5	 -	
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	<u></u>	
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	n Meter Equivalents	91

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Use one of the following n	nethods:
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family
	residence (SFR) gallons sold by the average number of single family residence customers for the same

period and divide the result by 365 days. If no historical flow data are available, use:

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

(b)	If no historical flow data are available, use:
	ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	 ·	
31.421 / 91 / 350 gpd = 987		

SYSTEM NAME / COUNTY: <u>HIGHLAND POINT/LAKE</u>

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		2.644	0.000	2.644	0.459
February		3.318	0.000	3.318	2 002
March		7.317	0.000	7.317	2.083
April		6.953	0.000	6.953	
May		10.061	0.000	10.061	2.893
June		7.076	0.000	7.076	
July		3.553	0.000	3.553	2.395
August		4.111	0.001	4.110	2.401
September October		3.454	0.000	3.454	2.421
November		7.184	0.000	7.184	2 (24
December		7.027 5.295	0.000	7.027 5.295	2.631 1.716
Total for Year		67.993	0.001	67.992	14.598
If water is purchased for resale, indicate the following: Vendor None Point of delivery					
NOTE: The		ed with the Cresce		uch utilities below: st and Lake Crescent H	lills

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	600 gpm	864,000	Well

YEAR	OF	REPORT
	31	1-Dec-00

UTILITY NAME:

LAKE UTILITY SERVICES, INC.

SYSTEM NAME / COUNTY: <u>HIGHLAND POINT/LAK</u>E

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	.240 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination	
Lì	IME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	N/A
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A

YEAR OF REPORT 31-Dec-00

LAKE UTILITY SERVICES, INC.

SYSTEM NAME / COUNTY:

HIGHLAND POINT/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	43	43
3/4"	Displacement Displacement	1.5	43	43
1"	Displacement	2.5	1	2.5
1 1/2"	Displacement or Turbine	5.0	<u> </u>	
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		<u> </u>
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50,0		
6"	Turbine	62.5		
8"	Compound	80,0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	45.5

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Use one of the following	ng methods:
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family
	residence (SFR) gallons sold by the average number of single family residence customers for the same

period and divide the result by 365 days.

If no historical flow data are available, use:

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

(b)	If no historical flow data are available, use:
	ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day

<u> </u>

SYSTEM NAME / COUNTY: <u>HIGHLAND POINT/LAK</u>E

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 342
2. Maximum number of ERCs * which can be served. 342
3. Present system connection capacity (in ERCs *) using existing lines. 342
4. Future connection capacity (in ERCs *) upon service area buildout. N/A - Interconnected system
5. Estimated annual increase in ERCs *5
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 - 1500 gpm
7. Attach a description of the fire fighting facilities. Hydrants with capacity of 500-1500 gpm
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?N/A
c. When will construction begin? <u>N/A</u>
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? No
11. Department of Environmental Protection ID # 3354652
12. Water Management District Consumptive Use Permit # 2769
a. Is the system in compliance with the requirements of the CUP? No
b. If not, what are the utility's plans to gain compliance? Renewal of CUP to account for extra-ordinary growth 2nd Qtr. of 2000.

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: SOUTH CLERMONT (EDB)/LAKE

монтн	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)	
(a)	(b)	(c)	(d)	(e)	(f)	
January			0.000	0.000	11.409	
February			0.000	0.000		
March			0.000	0.000	54.474	
April			0.000	0.000		
May			0.006	-0.006	80.157	
June			0.000	0.000		
July			0.000	0.000	72.129	
August			0.000	0.000		
September			0.000	0.000	52.208	
October	 		0.000	0.000	<u> </u>	
November December			0.000	0.000	68.171	
December			0,000	0.000	47.456	
Total for Year		0.000	0.006	-0.006	386.004	
If water is purchased for resale, indicate the following: Vendor None Point of delivery						
If water is sold to other water utilities for redistribution, list names of such utilities below: NOTE: This system is combined with the Crescent Bay, Crescent West, Highland Point and						
Lake Crescent Hills systems. All are owned by Lake Utility Services, Inc.						
Lake Cresci	Lake Crescent Tims systems. All are owned by Lake Othery Services, Inc.					
						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
N/A			

SYSTEM NAME / COUNTY:

SOUTH CLERMONT (EDB)/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Disula a ma aut	1.0	1.276	1 276
3/4"	Displacement	1.0	1,376	1,376
1"	Displacement Displacement	2.5	12	30
1 1/2"	Displacement or Turbine	5.0	12	5
2"	Displacement of Turbine Displacement, Compound or Turbine	8.0	4	32
3"	Displacement Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation u	sed to determine the value of one water equivalent residential connection (ERC).
Use one of the followi	ng methods:
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single fam

It actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same

period and divide the result by 365 days. If no historical flow data are available, use:

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
386.004 / 1393 / 350 gpd = 792	

SYSTEM NAME / COUNTY : <u>CLERMONT I/CLERMONT II/AMBER HILL/ORANG</u>ES/ <u>LAKE RIDGE CLUB/VISTAS</u>

COMBINED

	WATER PURCHASED	FINISHED WATER PUMPED	WATER USED FOR LINE FLUSHING,	TOTAL WATER PUMPED AND PURCHASED	WATER SOLD TO
MONTH	FOR RESALE	FROM WELLS	FIGHTING	(Omit 000's)	CUSTOMERS
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January February		· · · · · · · · · · · · · · · · · · ·			
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
Total for Year		333.085	1.606	331.479	268.236
If water is purchased for resale, indicate the following: Vendor None Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below: NOTE: Above systems are all interconnected and all are owned by Lake Utility Services, Inc.					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
			

SYSTEM NAME / COUNTY: <u>CLERMONT I/LAKE</u>

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(~)	0.930	0.012	0.918	2.552
February	,	0.950	0.024	0.926	
March		1.099	0.000	1.099	9.074
April	 	0.970	0.000	0.970	
May		1.557	0.000	1.557	12.950
June		1.316	0.000	1.316	
July		1.073	0.000	1.073	12.283
August		1.471	0.000	1.471	
September		1.269	0.000	1.269	6.595
October		1.984	0.000	1.984	
November		1.447	0.000	1.447	9.334
December		0.910	0.002	0.908	5.251
Total for Year		14.976	0.038	14.938	58.039
If water is purchased for resale, indicate the following: Vendor None Point of delivery If water is sald to other water utilities for redistribution, list names of such utilities heless.					
If water is sold to other water utilities for redistribution, list names of such utilities below: NOTE: System is interconnected with Clermont II, Amber Hill, Oranges, Lake Ridge Club					
and the Vistas and all are owned by Lake Utility Services, Inc.					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2	60 gpm 110 gpm	86,000 158,000	Well Well

SYSTEM NAME / COUNTY: <u>CLERMONT I/LAK</u>E

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	.115 mgd	
Location of measurement of capacity (i.e. Wellhcad, Storage Tank):	Wellhead	····
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination	
LIN	ME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	N/A
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A

SYSTEM NAME / COUNTY:

CLERMONT I/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	128	128
3/4"	Displacement	1.5	120	120
1"	Displacement	2.5	9	22.5
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0	 	
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	····	
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	n Meter Equivalents	150.5

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation use	ed to determine the v	alue of one	water	equiv	alent r	esident	ial con	nectio	on (ERC	C).	
Use one of the following	methods:										
()	TO . 10			c				. •			

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
58.039 / 137 / 350 gpd = 1210	

SYSTEM NAME / COUNTY: <u>CLERMONT I/LAK</u>E

OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1. Prese	nt ERC's * the system can efficiently serve. 164
2. Maxi	mum number of ERCs * which can be served164
3. Prese	nt system connection capacity (in ERCs *) using existing lines164
l. Futui	re connection capacity (in ERCs *) upon service area buildoutN/A - Interconnected system
. Estin	nated annual increase in ERCs *. 5 - 10
. Is the	utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 - 1500 gpm
Clerm Desc Const	th a description of the fire fighting facilities. Hydrants - System interconnected with Amber Hill, ont I, Clermont II, Lake Ridge Club, Oranges and Vistas. ribe any plans and estimated completion dates for any enlargements or improvements of this system. ruction of regional facility and interconnection of regional facility by 3rd Qtr. 2001. onnection with Oranges/Vistas system - completed 2000.
	e present system does not meet the requirements of DEP rules:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? N/A
	e present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
). If th	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?N/A c. When will construction begin?N/A d. Attach plans for funding the required upgrading.
). If th	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
). If th	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: <u>CLERMONT II/LAK</u>E

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(~)	0.580	0.000	0.580	0.270
February		0.541	0.000	0.541	0.270
March		0.731	0.000	0.731	1.123
April	*****	0.775	0,000	0.775	1,123
May		1.149	0.000	1,149	1.471
June		0.740	0.000	0.740	1,771
July		0.460	0.000	0.460	1.566
August		0.536	0.000	0.536	
September		0.472	0.000	0.472	0.893
October		0.677	0.000	0.677	
November		0.782	0.000	0.782	1.404
December		0,160	0.018	0.142	0.753
Total for Year		7.603	0.018	7.585	7.480
If water is p Vendor Point of	ourchased for resale None delivery	, indicate the follow	wing:		
NOTE: Sy:		ted with Clermont	oution, list names of s I, Amber Hill, Orange Services, Inc.		

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2	44 gpm 55 gpm	63,000 79,000	Well Well

UTILITY NAME:

LAKE UTILITY SERVICES, INC.

SYSTEM NAME / COUNTY: <u>CLERMONT II/LAK</u>E

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	.071 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination	
LI	ME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	N/A
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A

SYSTEM NAME / COUNTY:

CLERMONT II/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	35	35
3/4"	Displacement	1.5		
1"	Displacement	2.5	4	10
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	· · · ·	
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	45

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Use one of the following	methods:
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family

residence (SFR) gallons sold by the average number of single family residence customers for the same

period and divide the result by 365 days.

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	 	
7.480 / 39 / 350 gpd = 548		

SYSTEM NAME / COUNTY: <u>CLERMONT II/LAK</u>E

OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1. Pres	ent ERC's * the system can efficiently serve
2. Max	timum number of ERCs * which can be served101
3. Pres	ent system connection capacity (in ERCs *) using existing lines
4. Futu	are connection capacity (in ERCs *) upon service area buildout101
5. Estin	mated annual increase in ERCs *. <u>0 - 5</u>
6. Is th	te utility required to have fire flow capacity? No If so, how much capacity is required?
7. Atta	sch a description of the fire fighting facilities. <u>N/A</u>
	cribe any plans and estimated completion dates for any enlargements or improvements of this systemconnection with Amber Hill, Lake Ridge and Clermont 1 - completed 2000.
	en did the company last file a capacity analysis report with the DEP? N/A ne present system does not meet the requirements of DEP rules:
	ne present system does not meet the requirements of DEP rules:
	ne present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?N/A c. When will construction begin?N/A
10. If th	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?N/A c. When will construction begin?N/A d. Attach plans for funding the required upgrading.
10. If th	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
 If the state of th	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?N/A c. When will construction begin?N/A d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?No partment of Environmental Protection ID #3350153

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: <u>AMBER HILL/LAKE</u>

(b)	(c) 12.799 8.475 11.728 12.819 16.017 12.281 9.275 9.882	0.000 0.000 0.000 0.000 0.030 0.000 0.000 0.000	[(b)+(c)-(d)] (e) 12.799 8.475 11.728 12.819 15.987 12.281 9.275	3.523 4.482 4.149
	8.475 11.728 12.819 16.017 12.281 9.275 9.882	0.000 0.000 0.000 0.030 0.000 0.000	8.475 11.728 12.819 15.987 12.281 9.275	3.523
	11.728 12.819 16.017 12.281 9.275 9.882	0.000 0.000 0.030 0.000 0.000	11.728 12.819 15.987 12.281 9.275	4.482
	12.819 16.017 12.281 9.275 9.882	0.000 0.030 0.000 0.000	12.819 15.987 12.281 9.275	4.482
	16.017 12.281 9.275 9.882	0.030 0.000 0.000	15.987 12.281 9.275	
	9.275 9.882	0.000	12.281 9.275	
	9.275 9.882	0.000	9.275	4.149
	9.882			4.149
		0.000		
		0.000	9.882	
	9.498	0.000	9.498	2.842
	11.799	0.038	11.761	
	11.927	0.000	11.927	3.750
	11.143	0.000	11.143	2.235
	137.643	0.068	137.575	21.745
rchased for resale None lelivery	, indicate the follow	wing:		
tem is interconnect	ted with Clermont	I, Clermont II, Orange		
) -	None elivery Id to other water uem is interconnec	11.927 11.143 137.643 rchased for resale, indicate the followance elivery Id to other water utilities for redistrikem is interconnected with Clermont	11,927 0,000 11,143 0,000 137,643 0,068 rchased for resale, indicate the following: None elivery Id to other water utilities for redistribution, list names of s	11.927 0.000 11.927 11.143 0.000 11.143 137.643 0.068 137.575 rchased for resale, indicate the following: None elivery Id to other water utilities for redistribution, list names of such utilities below: em is interconnected with Clermont I, Clermont II, Oranges, Lake Ridge Club

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	550 gpm	792,000	Well

SYSTEM NAME / COUNTY: AMBER HILL/LAKE

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	.396 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination	
LII	ME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A
Type and size of area:	FILTRATION	
Pressure (in square feet): N/A	Manufacturer:	NA
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A

SYSTEM NAME / COUNTY:

AMBER HILL/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement			<u> </u>
3/4"	Displacement Displacement	1.0 1.5	53	53
1"	Displacement Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0	<u>Z</u>	
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	58

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation use	ed to determine the value of one water equivalent residential connection (ERC).
Use one of the following	methods:
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single fan

If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same

period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC Calculation:	
21.745 / 55 / 350 gpd = 1130	

SYSTEM NAME / COUNTY: AMBER HILL/LAKE

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve565
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout. N/A - Interconnected system
5. Estimated annual increase in ERCs *. <u>5 - 10</u>
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 - 1500 gpm
 Attach a description of the fire fighting facilities. Hydrants - System interconnected with Clermont I. Clermont II. Lake Ridge Club, Oranges and Vistas. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Construction of regional facility and interconnection with regional facility by 2nd Qtr. 2001. Interconnection of system with Oranges/Vistas system - completed 2000.
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?N/A
c. When will construction begin? <u>N/A</u>
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID # 3354648
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?No
b. If not, what are the utility's plans to gain compliance? Renewal of CUP to account for extra-ordinary growth.

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: ORANGES/LAKE

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)		
(a)	(b)	(c)	(d)	(e)	(f)		
January		0.268	0.000	0.268	0.484		
February		0.095	0.000	0.095			
March		0.196	0.000	0.196	2.852		
April		0.197	0.000	0.197			
May		0.532	0.000	0.532	5.298		
June		0.246	0.000	0.246			
July		0.031	0.000	0.031	4.316		
August		0.171	0.001	0.170	2.570		
September October		0.072	0.000	0.072	2.570		
		1.355	0.000	1.355	2.107		
November December		0.913 0.275	0.000	0.913 0.275	3.197		
Total for Year		4,351	0.001	4.350	20.596		
If water is purchased for resale, indicate the following: Vendor None Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:							
NOTE: System is interconnected with Clermont I, Clermont II, Amber Hill, Lake Ridge Club and the Vistas and all are owned by Lake Utility Services, Inc.							
	and the vistas and an are owned by Lake Othity Services, Inc.						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	550 gpm	792,000	Well

SYSTEM NAME / COUNTY: ORANGES/LAKE

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	.396 mgd	and Address of the
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination	
LI	ME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A
Type and size of area:	FILTRATION	
Pressure (in square feet): N/A	Manufacturer:	N/A
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A

SYSTEM NAME / COUNTY:

CLERMONT I/CLERMONT II/AMBER HILL/ORANGES

LAKE RIDGE CLUB/VISTAS

COMBINED

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Danidantial		1.0		
All Residential	D: 1	1.0	7.66	7//
5/8"	Displacement	1.0	766	<u>766</u>
3/4"	Displacement	1.5		40.5
	Displacement	2.5	17	42.5
1 1/2"	Displacement or Turbine	5.0	<u> </u>	5
2"	Displacement, Compound or Turbine	8.0	4	32
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	••••	
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	<u>845.5</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation us	ed to determine the value of one water equivalent residential connection (ERC).
Use one of the followin	g methods:
(0)	If noticel flows data are available from the manadine 12 mouths, divide the total annual sixely

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same

period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

268.236 / 788 / 350 gpd = 933

SYSTEM NAME / COUNTY:

ORANGES/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	101	101
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	· · · · · · · · · · · · · · · · · · ·	
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	101

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

i iovide a calculation us	sed to determine the va	alue of one water	equivalent tesi	uchuai com	icciion (ERC)	<i>)</i> .	
Use one of the followin	g methods:						

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC Calculation:		
20.596 / 101 / 350 gpd = 583		

SYSTEM NAME / COUNTY: ORANGES/LAKE

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines. 565
 Future connection capacity (in ERCs *) upon service area buildout. N/A - System interconnected with Clermont I. Clermont II. Amber Hill, Lake Ridge Club and Vistas. Estimated annual increase in ERCs *. 5
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 - 1500 gpm
 Attach a description of the fire fighting facilities. Hydrants - System interconnected with Clermont I. Clermont II. Amber Hill, Lake Ridge Club and Vistas. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? N/A
c. When will construction begin? <u>N/A</u>
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID # 3354685
12. Water Management District Consumptive Use Permit # 2700
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: <u>LAKE RIDGE CLUB/LAKE</u>

(b)	(c) 3.670 3.038 4.293 3.274 5.609 4.684 1.170 1.418 0.583 2.343 2.451 1.742	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	(e) 3.670 3.038 4.293 3.274 5.609 4.684 1.170 1.418 0.583 2.343 2.451	1.806 8.562 11.726 13.006 8.700 9.973		
	3.038 4.293 3.274 5.609 4.684 1.170 1.418 0.583 2.343 2.451	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	3.038 4.293 3.274 5.609 4.684 1.170 1.418 0.583 2.343	8.562 11.726 13.006 8.700		
	4.293 3.274 5.609 4.684 1.170 1.418 0.583 2.343 2.451	0.000 0.000 0.000 0.000 0.000 0.000 0.000	4.293 3.274 5.609 4.684 1.170 1.418 0.583 2.343	11.726 13.006 8.700		
	3.274 5.609 4.684 1.170 1.418 0.583 2.343 2.451	0.000 0.000 0.000 0.000 0.000 0.000	3.274 5.609 4.684 1.170 1.418 0.583 2.343	11.726 13.006 8.700		
	5.609 4.684 1.170 1.418 0.583 2.343 2.451	0.000 0.000 0.000 0.000 0.000 0.000	5.609 4.684 1.170 1.418 0.583 2.343	13.006		
	4.684 1.170 1.418 0.583 2.343 2.451	0.000 0.000 0.000 0.000 0.000	4.684 1.170 1.418 0.583 2.343	13.006		
	1.170 1.418 0.583 2.343 2.451	0.000 0.000 0.000 0.000	1.170 1.418 0.583 2.343	8.700		
	1.418 0.583 2.343 2.451	0,000 0,000 0,000	1.418 0.583 2.343	8.700		
	0.583 2.343 2.451	0.000	0.583 2.343			
	2.343 2.451	0.000	2.343			
	2.451			9 973		
		0.000	1 2451 1	0 073		
	1.742	0.000	1.742	6.193		
	34.275	0.000	34.275	59.966		
If water is purchased for resale, indicate the following: Vendor None Point of delivery						
If water is sold to other water utilities for redistribution, list names of such utilities below: NOTE: System is interconnected with Clermont I, Clermont II, Amber Hill, Oranges and the Vistas and all are owned by Lake Utility Services, Inc.						
e lc	None livery i to other water u m is interconnect	chased for resale, indicate the follow None livery I to other water utilities for redistribution is interconnected with Clermont	chased for resale, indicate the following: None livery I to other water utilities for redistribution, list names of s m is interconnected with Clermont I, Clermont II, Amber	chased for resale, indicate the following: None livery I to other water utilities for redistribution, list names of such utilities below: m is interconnected with Clermont I, Clermont II, Amber Hill, Oranges		

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	650 gpm	936,000	Well

SYSTEM NAME / COUNTY: <u>LAKE RIDGE CLUB/LAKE</u>

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	.468 mgd		
Location of measurement of capacity			
(i.e. Wellhead, Storage Tank):	Wellhead		
Type of treatment (reverse osmosis,			
(sedimentation, chemical, aerated, etc.):	Chlorination		
L	IME TREATMENT		
Unit rating (i.e., GPM, pounds			
per gallon): N/A	Manufacturer:	N/A	
Type and size of area:	FILTRATION		
••			
Pressure (in square feet): N/A	Manufacturer:	N/A	
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A	

YEAR OF REPORT 31-Dec-00

SYSTEM NAME / COUNTY:

LAKE RIDGE CLUB/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	101	101
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	-	
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	106

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

residence (SFR) gallons sold by the average number of single family residence customers for the same

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).					
Use one of the following	g methods:				
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single famil				

period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
59.966 / 102 / 350 gpd = 1680	

SYSTEM NAME / COUNTY: <u>LAKE RIDGE CLUB/LAK</u>E

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 668
2. Maximum number of ERCs * which can be served668
3. Present system connection capacity (in ERCs *) using existing lines668
4. Future connection capacity (in ERCs *) upon service area buildout668
5. Estimated annual increase in ERCs *5-10
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 - 1500 gpm
7. Attach a description of the fire fighting facilities. Hydrants - System interconnected with Amber Hill. Clermont I, Clermont II, Oranges and Vistas. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system Construction of regional facility and interconnection with regional facility by 3rd Qtr. 2001. Interconnection with Oranges/Vistas system - completed 2000.
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? N/A
c. When will construction begin? <u>N/A</u>
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID# 3354884
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?No
b. If not, what are the utility's plans to gain compliance? Renewal of CUP to account for

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: <u>VISTAS/LAKE</u>

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		8.325	0.004	8.321	2.240
February		7.641	0.004	7.637	2,240
March		10,455	0.000	10.455	9.822
April		11.906	0.035	11.871	
May		15.744	0.020	15.724	11.572
June		12.363	0.000	12,363	
July		9.736	0.045	9.691	12.363
August		10.571	0.599	9.972	
September		9,499	0.007	9.492	4.904
October		13.028	0.571	12.457	
November		13,066	0.092	12.974	10.703
December		11.903	0.104	11.799	6.095
Total for Year		134.237	1.481	132.756	57.699
If water is purchased for resale, indicate the following: Vendor None Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below: NOTE: System is interconnected with Clermont I, Clermont II, Amber Hill, Oranges and Lake Ridge Club and all are owned by Lake Utility Services, Inc.					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2	750 gpm	1.700 mgd 1.0 mgd	Well Well

YEAR (ЭF	REPORT
	3:	1-Dec-00

UTILITY NAME:

LAKE UTILITY SERVICES, INC.

SYSTEM NAME / COUNTY: <u>VISTAS/LAKE</u>

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	.720 mgd	
Location of measurement of capacity		
(i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis,		
(sedimentation, chemical, aerated, etc.):	Chlorination	
L	ME TREATMENT	
Unit rating (i.e., GPM, pounds	WE TAKEFILITIES (
per gallon): N/A	Manufacturer:	N/A
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	_ Manufacturer:	N/A
Gravity (in GPM/square feet): N/A	_ Manufacturer:	N/A

YEAR OF REPORT 31-Dec-00

SYSTEM NAME / COUNTY:

VISTAS/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	207	207
3/4"	Displacement	1.5		
1"	Displacement	2.5	2	5.0
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.08		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	236.0

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to	determine the value of one water equivalent residential connection (ERC).
Use one of the following me	thods:
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single for

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

_		
	ERC Calculation:	
	57.699 / 212 / 350 gpd = 778	

SYSTEM NAME / COUNTY: <u>VISTAS/LAKE</u>

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1028
2. Maximum number of ERCs * which can be served. 1028
3. Present system connection capacity (in ERCs *) using existing lines1028
 4. Future connection capacity (in ERCs *) upon service area buildout. N/A - Interconnected with Amber Hill, Clermont II, Lake Ridge Club and Oranges. 5. Estimated annual increase in ERCs *5
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 - 1500 gpm
 Attach a description of the fire fighting facilities. <u>Hydrants - Interconnected with Amber Hill, Clermont I, Clermont II, Lake Ridge Club and Oranges.</u> Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?N/A
c. When will construction begin? N/A
d. Attach plans for funding the required upgrading.e. Is this system under any Consent Order with DEP? No
11. Department of Environmental Protection ID # 3354773
12. Water Management District Consumptive Use Permit # 2700
a. Is the system in compliance with the requirements of the CUP?Yes
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: <u>SOUTH CLERMONT - LAKE LOUISA ROAD</u>

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a) January	(b)	(c)	(d) 0.000	(e)	(f)
February	· · · · ·		0.000	<u></u>	
March			0.000		
April			0.000		
May			0.000		<u></u>
June			0.000		
July			0.000		
August			0.000		
September			0.000		
October			0.000		
November			0.000		
December			0.000		
Total for Year		0.000	0.000	0.000	1.367
If water is purchased for resale, indicate the following: Vendor None Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below: NOTE: System is interconnected with Clermont I, Clermont II, Amber Hill, Oranges, Lake Ridge Club and the Vistas and all are owned by Lake Utility Services, Inc.					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
N/A			
			
			

SYSTEM NAME / COUNTY:

SOUTH CLERMONT - LAKE LOUISA ROAD

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	16	16
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		<u> </u>
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	n Meter Equivalents	16

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Use one of the following	ing methods:
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family
	residence (SFR) gallons sold by the average number of single family residence customers for the sam

(b) If no historical flow data are available, use:

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

period and divide the result by 365 days.

	ERC Calculation:	
	EKC Calculation,	
ı		
	1.367 / 16 / 350 gpd = 244	

 ${\bf SYSTEM\ NAME\ /\ COUNTY:\ \underline{SOUTH\ CLERMONT\ -\ LAKE\ LOUISA\ HIGHLANDS}}$

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December			0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000		
Total for Year	nurchosad for rasale	0.000	0.000	0.000	7.750
If water is purchased for resale, indicate the following: Vendor None Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: NOTE: System is interconnected with Clermont I, Clermont II, Amber Hill, Oranges, Lake Ridge Club and the Vistas and all are owned by Lake Utility Services, Inc.					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
N/A			

YEAR OF REPORT 31-Dec-00

SYSTEM NAME / COUNTY:

SOUTH CLERMONT - LAKE LOUISA HIGHLANDS

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	23	23
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0	<u></u>	
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	<u> </u>	
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	23

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Use one of the follow	ing methods:
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family
	residence (SFR) gallons sold by the average number of single family residence customers for the same
	period and divide the result by 365 days.
(b)	If no historical flow data are available, use:

If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

ERC Calculation:		
7.750 / 23 / 350 gpd = 963		

SYSTEM NAME / COUNTY: SOUTH CLERMONT - SUNBURST

MONTH	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December			0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000		
Total for Year		0.000	0.000	0.000	23.665
If water is purchased for resale, indicate the following: Vendor None Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: NOTE: System is interconnected with Clermont I, Clermont II, Amber Hill, Oranges, Lake Ridge Club and the Vistas and all are owned by Lake Utility Services, Inc.					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
N/A			

SYSTEM NAME / COUNTY:

SOUTH CLERMONT - SUNBURST

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	52	52
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	52

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Use one of the follow	ing methods:
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family
	residence (SFR) gallons sold by the average number of single family residence customers for the same
	period and divide the result by 365 days.

(b) If no historical flow data are available, use:

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

ERC Calculation:	-		
23.665 / 52 / 350 gpd = 1300			

SYSTEM NAME / COUNTY: <u>SOUTH CLERMONT - LOUISA POINTE</u>

	WATER PURCHASED FOR RESALE	FINISHED WATER PUMPED FROM WELLS	WATER USED FOR LINE FLUSHING, FIGHTING	TOTAL WATER PUMPED AND PURCHASED (Omit 000's)	WATER SOLD TO CUSTOMERS
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January			0,000		
February			0.000		
March			0.000		
April			0.000		
May June			0.000		
July			0.000		
August			0.000		
September			0.000		
October		†	0,000		
November			0.000		
December			0.000		
Total for Year		0.000	0.000	0.000	9.929
If water is purchased for resale, indicate the following: Vendor None Point of delivery					
NOTE: Sys	stem is interconnec			uch utilities below: r Hill, Oranges, Lake I	Ridge Club

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
N/A			

SYSTEM NAME / COUNTY:

(b)

SOUTH CLERMONT - LOUISA POINTE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	50	50
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		1
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	58

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Use one of the follows	ng methods:
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family
	residence (SFR) gallons sold by the average number of single family residence customers for the same

period and divide the result by 365 days.

If no historical flow data are available, use:

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

ERC Calculation:		
9.929 / 51 / 350 gpd = 556		

THIS COMPANY IS WATER ONLY