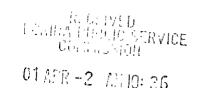
## CLASS "C"



## WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

## ANNUAL REPORT

OF

Heartland Utilities, Inc.

Exact Legal Name of Respondent

420-W

Certificate Number(s)

Submitted To The

## STATE OF FLORIDA

APR 02 2001



WU566-00-AR

HEARTLAND UTILITIES, INC.

## PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2000

Form PSC/WAW 6 (Rev. \_ \_/\_ \_)

## **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

## **TABLE OF CONTENTS**

FINANCIAL SECTION	PAGE
Identification Income Statement Balance Sheet Net Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Taxes Accrued Payment for Services Rendered by Other Than Employees Contributions in Aid of Construction Cost of Capital Used for AFUDC Calculation AFUDC Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-5 F-6 F-6 F-6 F-7 F-7 F-8 F-9 F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Water Water Operation and Maintenance Expense Water Customers Pumping and Purchased Water Statistics and Mains Wells and Well Pumps, Reservoirs, and High Service Pumping Other Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Wastewater Wastewater Operation and Maintenance Expense Wastewater Customers Pumping Equipment, Collecting and Force Mains and Manholes Other Wastewater System Information	S-1 S-2 S-3 S-3 S-4 S-5
VERIFICATION SECTION	PAGE
Verification	V-1

## FINANCIAL SECTION

## REPORT OF

			and Utilities, In		
D.O. D 4004		(EXAC	T NAME OF		
P.O. Box 1991 Sebring, FL 33871				4923 Regency Drive Sebring, FL 33870	Highlands
Seuring, FL 33071	Mailing Address			Street Address	County
	Mailing Address	3	I	Oli cet Addi coa	County
Telephone Number Fax Number	(863) 655-4300 (863) 655-4313		<b>-</b>	Date Utility First Organized	1989
Sunshine State One-Call	of Florida, Inc. M	ember No.	HUI475		
Check the business entity	of the utility as fi	led with the Int	ernal Revenue	Service:	
Individual	Sub Chapter S	Corporation	[	X 1120 Corporation	Partnership
Name, Address and pho	ne where records	are located:	Howard Sho (863) 655-43	rt, 4923 Regency Drive, Sebrin 00	g, FL 33870
Name of subdivisions wh	ere services are p	orovided:	DeSoto City,	Sebring Country Estates, Sebr	ring Lakes
		C	ONTACTS:	<u></u>	Salary Charged
Name		т	itle	Principle Business Address	
Person to send correspo	ndence:	-		4923 Regency Drive	
Howard Short		President		Sebring, FL 33870	
Person who prepared thing The NCT Group CPA'		СРА		435 South Commerce Av Sebring, FL 33870	e.
Officers and Managers:					
Howard Short		President		Same	\$36,800
Coleen Short		Vice Presid	ent	Same	\$ 18,000 \$ \$ \$
Report every corporation securities of the reporting		g or holding dire	ectly or indirec	tly 5 percent or more of the vot	ing
			rcent		Salary
Mana			rship in	15: 5	Charged
Name Howard Short		50%	tility	Principle Business Address	
Coleen Short		50%		Same Same	\$ 36,800 \$ 18,000
GOIGGIT GIIGIT				Game	\$ 10,000
					\$
					\$

## **INCOME STATEMENT**

	Ref.						Total
Account Name	Page		Water	Wastewater	Other	(	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		<b>\$</b>	175,779		\$	<b>\$</b> _	175,779
Reconnect & late fees		-	4,128				4,128
Total Gross Revenue		\$_	179,907	\$	\$	\$_	179,907
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	<b>\$</b> _	129,455	\$	\$	\$	129,455
Depreciation Expense(Net) _	F-5	_	47,365				47,365
Amortization Expense	F-8	-	(34,920)		<u></u>	_	(34,920)
Taxes Other Than Income	F-7	_	23,799			_	23,799
Income Taxes	F-7	-	0				0
Total Operating Expense		\$_	165,699			\$_	165,699
Net Operating Income (Loss)		\$_	14,208	\$	\$	\$_	14,208
Other Income: Nonutility Income - Rental Misc. Income Gain on Sale of Asset		<b>\$_</b>		\$	\$	<b>\$</b> _	
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense		<b>\$</b> _	21,410	\$	\$	<b>\$</b>	21,410
Net Income (Loss)		\$ _	(7,202)	\$	\$	<b>\$</b> =	(7,202)

## **COMPARATIVE BALANCE SHEET**

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105)  Accumulated Depreciation and	F-5,W-1,S-1	\$1,478,197	\$ 1,481,839
Amortization (108)	F-5,W-2,S-3	(540,032)	(492,740)
Net Utility Plant		\$938,165	\$989,099
CashCustomer Accounts Receivable (141)Other Assets (Specify): Loan CostsDue from Stockholders  Deposits		3,530 7,722 2,542 5,539 250	3,646 7,502 3,301 5,539 250
Total Assets		\$957,748	\$1,009,337
Liabilities and Capital:			
Common Stock Issued (201)	F-6	100	100
Preferred Stock Issued (204)	F-6		-
Other Paid in Capital (211)		2,000	2,000
Retained Earnings (215)	F-6	(38,562)	(31,312)
Treasury Stock	F-6	(40,000)	(40,000)
Total Capital		\$ (76,462)	\$(69,212)
Long Term Debt (224)  Accounts Payable (231)  Notes Payable (232)  Customer Deposits (235)  Accrued Taxes (236)  Other Liabilities (Specify)  Accrued Salaries	F-6	\$ 212,639 100 49,025 4,293 5,381 11,000	\$ 251,356 100 26,000 3,513 2,030 15,000
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8	751,772	780,550
Total Liabilities and Capital		\$957,748	\$1,009,337

## **GROSS UTILITY PLANT**

		•		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in	\$ _1,478,197	\$	\$	\$ <u>1,478,197</u>
Progress (105) Other (Specify)				
Total Utility Plant	\$ <u>1,478,197</u>	\$	\$	\$ <u>1,478,197</u>

## ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	A/D & CIAC AM Other Than Reporting Systems	Total
Balance First of Year	\$ 492,740	\$	\$	\$ 492,740
Add Credits During Year:  Accruals charged to  depreciation account Salvage Other Credits (specify)	\$ <u>47,365</u>	\$	\$	\$ <u>47,365</u>
Total Credits	\$ 47,365	\$	\$	\$ 47,365
Deduct Debits During Year:  Book cost of plant  retired  Cost of removal  Other debits (specify)	\$	\$	\$	\$ 
Prior period adjustment Total Debits	* 73 * 73	\$	\$	\$ <u>73</u>
Balance End of Year	\$540,032	\$	\$	\$540,032

UTILITY NAME:	Heartland Utilities, In-	C.	

## CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	1.00 100 100 100 0.00	

## RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (31,312)
Changes during the year (Specify):		<del></del>
2000 Net Income		(7,202)
Prior period adjustment to remove \$5,100 of CIAC and fixed assets		(48)
and accumulated amortization/depreciation. Amounts were actually		
customer owned property instead of utility owned property and should not		
be reflected on the utility's books.		ļ
Balance end of year	\$	\$ <u>(38,562)</u>

## TREASURY STOCK

	Common Stock	Partner
Balance first of yearChanges during the year (Specify): N/A	\$\$	\$
Balance end of year	\$ 40,000	\$

## LONG TERM DEBT (224)

	Intere	st		Principal
Description of Obligation (Including Date of Issue	Rate	# of	l p	er Balance
and Date of Maturity):	•	Pymts		Sheet Date
Note payable to bank	9.00	180	\$	194,233
Note payable to bank	8.21	84		18,406
Total			\$	212,639

## TAXES ACCRUED (236)

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income tax Taxes Other Than Income: State aed valorem tax Local property tax Regulatory assessment fee Other (Specify) FI intangible tax Payroll taxes Permits, Licenses & other taxes Total Taxes Accrued	\$  7,879  8,194  592  5,905  1,229  \$ 23,799	\$ 	\$	\$  7,879  8,194  592  5,905  1,229  \$ 23,799

## PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Larry Howard Pugh Utilities, Inc. The NCT Group CPA's, L.L.P. Shelnut & Johnson, P.A. Short Environmental Labs	\$ 2,815 \$ 1,300 \$ 6,190 \$ 964 \$ 2,227 \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Operations and Maintenance Operations and Maintenance Accounting and Consulting Legal Services Water Testing

## **CONTRIBUTIONS IN AID OF CONSTRUCTION (271)**

(a)	Water (b)	Wastewater (c)	Total (d)
Balance first of year  Add credits during year	\$ <u>1,304,519</u> \$ 11,120	<b></b>	\$ <u>1,304,519</u> \$ 11,120
3) Total 4) Deduct charges during the year 5) Balance end of year 6) Less Accumulated Amortization	1,315,639 (5,100) * 1,310,539 (558,767)		1,315,639 (5,100) 1,310,539 558,767
7) Net CIAC	\$751,772_	\$	\$751,772

## ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Service Connections		Cash	3,620	
Sub-total			\$ 3,620	\$
Report below all o	apacity charges, ma and customer conn			
Description of Charge	Number of Connections	Charge per Connection		
ap Fees	15	\$ 500	\$ 7,500	\$
otal Credits During Year (Must ag	ree with line # 2 abov	/e.)	\$ <u>11,120</u>	\$

## ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	Water \$ 523,969 34,920	Wastewater \$	Total \$ 523,969 34,920
Deduct Debits During Year:	(121)*		(121)
Balance End of Year (Must agree with line #6 above.)	\$ 558,767	\$	\$558,767

<sup>\*</sup>Prior period adjustment

## \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	Heartland Utilities, Inc.	YEAR OF REPORT	٦
		DECEMBER 31 2000	
	N/A	•	

**SCHEDULE "A"** 

## SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes	••••••••••••••••••••••••••••••••••••••	%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

## **APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:		%
Commission Order Number approving AFUDC rate:	 	

## \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	Heartland Utilities, Inc.	YEAR OF REPORT
		DECEMBER 31, 2000
	N/A	

## SCHEDULE "B"

## SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$  \$	\$	\$	\$	\$ 

(1) Explain below all adjustments made in Column (e):

## WATER OPERATING SECTION

## **WATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	l Franchises				
303	Land and Land Rights Structures and Improvements	14,650			14,650
304	Structures and Improvements	157,395			157,395
305	Collecting and Impounding				
	Reservoirs				
306	Lake, River and Other				
	Intakes				
307	Wells and Springs	299,748			299,748
308	Infiltration Galleries and	i			
1 ,,,,	Tunnels	40.000			
309 310	Supply Mains	12,000			12,000
310	Power Generation Equipment Pumping Equipment	121,915	045		400.760
320	Water Treatment Equipment	13,635	845		122,760 13,635
330	Distribution Reservoirs and	13,033			13,033
330	Standpipes	154,361			154,361
331	Transmission and Distribution	104,001			
	Lines	538,740		5,100 *	533,640
333	Services	79,829			79,829
334	Meters and Meter				
	Installations	72,575			72,575
335	Hydrants Backflow Prevention Devices				
336	Backflow Prevention Devices				~
339	Other Plant and				
	Miscellaneous Equipment				
340	Office Furniture and				
ا ا	Equipment Transportation Equipment	7,149	613		7,762
341	ransportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage	245			
244	Equipment	245			245_
344 345	Laboratory Equipment Power Operated Equipment	6,167			6 167
346	Communication Equipment	0,107	-		6,167
347	Miscellaneous Equipment				<del></del>
348	Other Tangible Plant	3,430			3,430
	Caron rangible riant				3,430
	Total Water Plant	\$ <u>1,481,839</u>	\$1,458_	\$5,100	\$ <u>1,478,197</u>
	ariad adjustes ant	L	L	I	I

\*Prior period adjustment

UTILITY NAME: Heartland Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2000

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304	Structures and Improvements	28	%	3.57 %	\$ 44,047	\$	\$ 5,774	\$ 49,821
302	Collecting and Impounding Reservoirs		%	%				
306	Lake, River and Other Intakes		%					
307	Wells and Springs	27	%    -	3.70 %	130,909		10,224	141,133
3	Tunnels		%	%				
309	Supply Mains	32	%	3.13 %	4,460		375	4,835
310	quipment_		%	%				
311	Pumping Equipment	27	%	3.70 %	26,384		5,243	31,627
330	Vvater Treatment Equipment	=	8		1/5'5		094	0,0,0
	Standpipes	33	%	3.03 %	51,454		4,980	56,434
331	Trans. & Dist. Mains	40	%	2.50 %		73 **		184,859
333	Services	40	%	2.50 %	18,073		2,077	20,150
334	Meter & Meter Installations	17	%	5.88 %	37,456		2,290	39,746
332	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous			,			· · · · · ·	
	Equipment		%   	%				
340	Office Furniture and		į	ļ	•		ļ	,
;	Equipment	15	%	6.67 %	2,114		974	3,088
34-	Stores Equipment		% % 	%   				
343	Tools. Shop and Garage				,			
	Equipment	15	%	6.67 %	12		16	28
344	Laboratory Equipment		%					
345	Power Operated Equipment	15	%	6.67 %	298		411	1,009
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant	10	%	10.00 %	3,429			3,429
	Totals				\$ 492,740	\$ 73	\$ 47,365	\$ 540,032 *

<sup>\*</sup> This amount should tie to Sheet F-5. \*\*Prior period adjustment

UTILITY NAME: Heartland Utilities, Inc.

## WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616 618 620	Salaries and Wages - Officers, Directors, and Majority Stockholders  Employee Pensions and Benefits  Purchased Water  Purchased Power  Fuel for Power Production  Chemicals	3,348 11,549 478
630	Materials and SuppliesContractual Services: BillingProfessional TestingOther - Operation and Maintenance	7,154 2,227
640	Rents	
650	Transportation Expense	11,929
655	Insurance Expense	4,795
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses (Office Exp, Repairs, Maintenance & Miscellaneous)  Total Water Operation And Maintenance Expense	22,950 \$ 129,455 *
	* This amount should tie to Sheet F-3.	Ψ129,433

## **WATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" Other (Specify):	0 0 0, T T, D, D, D, D, C, C, T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0	7 2 7 7 7 7 4 3	706 4 7 2 2 7 7 7 4 3	706.0 6.0 17.5 10.0 10.5 17.5 20.0 24.0
** D = Displacement C = Compound T = Turbine	Unmete	red Customers Total	720	740	811.5

UTILITY NAME:	HEARTLAND	UTILITIES,	INC.

SYSTEM NAME: DeSoto City

YEAR OF REPORT DECEMBER 31, 2000

## PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May		3440 2864 3320 3172 3915 2943 2348 2694 2656 2943 2866 3010	299 595 579 539 521 162 431 731 719 243 641 274	3141 2269 2741 2633 3394 2781 1917 1963 1937 2700 2225 2736	3141 2269 2741 2633 3394 2781 1917 1963 1937 2700 2225 2736
If water is purchased fo Vendor Point of delivery  If water is sold to other			nes of such utilities	below:	

## MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC Galv. Galv. Transite	2" 4" 6" 2" 3"	7640 25180 10098 500 3000 7000	0 0 0 0 0	0 0 0 0 0	7640 25180 10098 500 3000 7000

SYSTEM NAME: Sebring Country Estates

YEAR OF REPORT DECEMBER 31, 2000

## PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June		2706 2486 2677 3021 3250 2565 2002 2274 2202 2440 2129 2095	(58) 85 229 (143) 527 100 (121) 138 230 (337) (151) 58	2764 2401 2448 3164 2723 2465 2123 2136 1972 2777 2280 2037	2764 2401 2448 3164 2723 2465 2123 2136 1972 2777 2280 2037
If water is purchased fo Vendor_ Point of delivery  If water is sold to other				below:	

## MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC Galv. Transite	2"	5,290	0	0	5,290
	4"	18,850	0	0	18,850
	2"	500	0	0	500
	6"	3,250	0	0	3,250

SYSTEM NAME: Sebring Lakes

YEAR OF REPORT DECEMBER 31, 2000

## PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December		401 407 543 478 262 191 184 183 422 254 299 389	274 251 389 333 97 48 57 52 299 111 139 246	127 156 154 145 165 143 127 131 123 143 160 143	127 156 154 145 165 143 127 131 123 143 160 143
If water is purchased for Vendor Point of delivery If water is sold to other water.	r resale, indicate the				1717

## MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC	2 " 4 " 6 "	2300 2050 7300	0 0 4440	0 	2300 2050 11740

SYSTEM NAME: DeSoto City

YEAR OF REPORT DECEMBER 31, 2000

## **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed	1987	1987		
Types of Well Construction and Casing	Stee1	Stee1		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	1500' 8" 300 10	1500' 8" 300 10		
* Submersible, centrifugal, etc.				

## **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 11,000 Ground	Steel Pneumatic 10,000 Ground		

## HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower	U.S.E.M. Electric	U.S.E.M Electric 15		
Pumps  Manufacturer Type Capacity in GPM_ Average Number of Hours Operated Per Day Auxiliary Power	Peerless H/S Centrifuc 240 6 65 KW	Peerless al H/S Centri 240 6 65 KW	fugal	

.UTILITY NAME:	HEARTLAND	UTILITIES,	INC.

SYSTEM NAME: Sebring Country Estates

YEAR OF REPORT DECEMBER 31, 2000

## WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	Unknown Stee1	Unknown Stee1		-
Depth of Wells	1200' 12" 300 20 504,000	120' 4" 30 1.5		
* Submersible, centrifugal, etc.				

## RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Stee1 Pneumatic 10,000 Ground			

## HIGH SERVICE PUMPING

(b)	(c)	(d)	(e)
		<del></del>	
		<del></del>	
	(b)	(b) (c)	(b) (c) (d)

SYSTEM NAME: Sebring Lakes

YEAR OF REPORT DECEMBER 31, 2000

## WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1998	1998		
Types of Well Construction and Casing	Stee1	Stee1	***************************************	-
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	1300' 10 x 6 450 20 Goulds 400 NA	1200' 10 x 6 450 20 Goulds 400 NA		
* Submersible, centrifugal, etc.				

## RESERVOIRS

(a)	(b)	(c)	. (d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Stee1 10,000 15,000			

## HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower	Baldour Elect 15	Baldour Elect 15		
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds Centrifugal 350 20 NA	Goulds Centrifugal 350 20 NA		

DeSoto City

Other\_\_\_\_\_Auxiliary Power\_\_\_\_\_

YEAR OF REPORT DECEMBER 31, 2000

## **SOURCE OF SUPPLY**

List for each source of supply	( Ground, Surface, Purcha	ased Water etc.)	
Permitted Gals. per day Type of Source	200,000 Groundwater		
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>		
	WATER TREATME	NT FACILITIES	
List for each Water Treatment	Facility:		
Type	Aeration & Chlo	rination	<u>-</u>
Make			
Permitted Capacity (GPD)	200,000		
High service pumping			
Gallons per minute	600		
Reverse Osmosis Lime Treatment			<del>1 </del>
Unit Rating			
Filtration			
Pressure Sq. Ft	1		
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator	Rega1 216		
Ozone		<del></del>	

65 KW

Ozone\_\_\_\_\_ Other\_\_\_\_\_Auxiliary Power\_\_\_\_\_

Sebring Country Estates

YEAR OF REPORT DECEMBER 31, 2000

## **SOURCE OF SUPPLY**

List for each source of supply (	Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day Type of Source	200,000 Groundwater		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment F	acility:		
Type	Chlorination		<u> </u>
Make			
Permitted Capacity (GPD)	200,000		
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator	Regal 216		

75 KW

Sebring Lakes

YEAR OF REPORT DECEMBER 31, 2000

## **SOURCE OF SUPPLY**

List for each source of supply (	Ground, Surface, Purchas	sed Water etc.)	
Permitted Gals. per day Type of Source	280,000 Groundwater		

WA	IEK	IKEA	IMEN	I FACIL	11162
lib.e					

	WATER TREATMENT FACILITIES	
List for each Water Treatment F		
Type	Aeration/Chlorihation -	
Make		
Permitted Capacity (GPD)	280,000	
High service pumping		
Gallons per minute	700	
Reverse Osmosis		
Lime Treatment		
Unit Rating		
Filtration		
Pressure Sq. Ft		
Gravity GPD/Sq.Ft		
Disinfection		
Chlorinator	Regal 216	
Ozone		
Other		
Auxiliary Power	NA	

UTILITY NAME:_	HEARTLAND	UTILITIES,	INC YEAR OF REPORT DECEMBER 31, 2000
_			DECEMBER 31, 2000
SYSTEM NAME:	DeSoto Cit	<b>У</b>	

## **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve238
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines. 238
4. Future connection capacity (in ERCs *) upon service area buildout. 571
5. Estimated annual increase in ERCs *10
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities. 2 hydrants @ 500 GPM
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  NA
9. When did the company last file a capacity analysis report with the DEP? <u>NA</u> 10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? ${ m NA}$
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID#5280075
12. Water Management District Consumptive Use Permit # 207938.01
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use:</li> </ul>
ERC = (Total SER gallons sold (omit 000/365 days/350 gallons per day)

UTILITY NAME:	HEARTLAN	D UTILIT	TIES, INC	YEAR OF REPOR	T
_	a 1 !			DECEMBER 31,	2000
SYSTEM NAME:	Sebring	Country	Estates		

## **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve. 229
2. Maximum number of ERCs * which can be served571
3. Present system connection capacity (in ERCs *) using existing lines. 229
4. Future connection capacity (in ERCs *) upon service area buildout
5. Estimated annual increase in ERCs *10
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.     NA
9. When did the company last file a capacity analysis report with the DEP? NA
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 5280247
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP? Yes.
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.  (b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

UTILITY NAME:_	HEARTLAND	UTILITIES,	YEAR OF REPOR		-
	Cobains 1		 DECEMBER 31,	2000	
SYSTEM NAME:	sepring i	Lakes			_

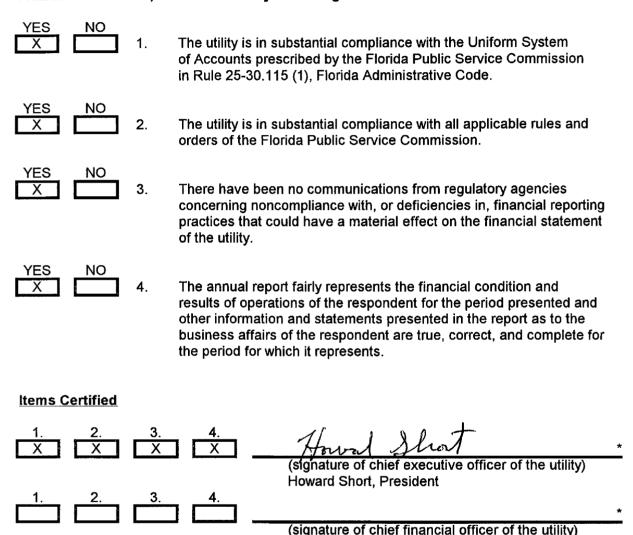
## **GENERAL WATER SYSTEM INFORMATION**

Fur	nish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 800
2.	Maximum number of ERCs * which can be served. 800
3.	Present system connection capacity (in ERCs *) using existing lines13
4.	Future connection capacity (in ERCs *) upon service area buildout. 800
5.	Estimated annual increase in ERCs *10
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities. None
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.  NA
9.	When did the company last file a capacity analysis report with the DEP? NA
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID #5284137
12.	Water Management District Consumptive Use Permit # 2011768.00
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use:</li> </ul>
	FRC = (Total SER gallons sold (omit 000/365 days/350 gallons per day)

## THIS COMPANY IS WATER ONLY

## CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.