

CLASS "A" OR "B"
WATER AND/OR WASTEWATER UTILITIES
(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

A.P. Utilities

Exact Legal Name of Respondent

380W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



RECEIVED

SEP 07 2000

Florida Public Service Commission
Division of Water and Wastewater

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 99

Form PSC WAW 3 (Rev. 12/99)

OFFICIAL COPY
DIVISION OF
WATER AND SEWER
Do Not Remove from this Office

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. For water and wastewater utilities with more than one rate group and or system, water and wastewater pages should be completed for each rate group and or system group. These pages should be grouped together and tabbed by rate group and or system.
11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
14. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

**Florida Public Service Commission
Division of Water and Wastewater
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0873**

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

UTILITY NAME:

A.P. UTILITIES

YEAR OF REPORT
December 31, 99

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

☒ YES

☐ NO

- 1 The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.

☒ YES

☐ NO

- 2 The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

☒ YES

☐ NO

- 3 There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.

☒ YES

☐ NO

- 4 The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

Items Certified

1	2	3	4
---	---	---	---

1	2	3	4
---	---	---	---



(Signature of Chief Executive Officer of the utility) *

(Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT

December 31, 99

A.P. UTILITIES

(Exact Name of Utility)

County MARION

List below the exact mailing address of the utility for which normal correspondence should be sent:

3925 SE 45 COURT SUITE E
Ocala, FL 34480Telephone 352-694-7474E-Mail Address LEROY65@DIGITAL.NET

WEB Site _____

Sunshine State One-Call of Florida, Inc. Member Number No

Name and address of person to whom correspondence concerning this report should be addressed

PHILIP WOODS
3925 SE 45 COURT SUITE E
Ocala, FL 34480Telephone 352-694-7474

List below the address of where the utility's books and records are located

3925 SE 45 COURT SUITE E
Ocala, FL 34480Telephone 352-694-7474

List below any groups auditing or reviewing the records and operations

Date of original organization of the utility

8/21/89

Check the appropriate business entity of the utility as filed with the Internal Revenue Service

Individual

☐

Partnership

☐

Sub S Corporation

☐

1120 Corporation

☒

List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility.

	Name	Percent Ownership
1	<u>PHILIP WOODS</u>	<u>100</u>
2		
3		
4		
5		
6		
7		
8		
9		
10		

A.P. UTILITIES

December 31, 99

[illegible]

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAME:

A.P. UTILITIES

YEAR OF REPORT

December 31, 99

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

A. 1990 Form from 3 UTILITIES

A.P. UTILITIES

MARICO UTILITIES

Aqua Tone Water Company

B. SERVED THE FRANCHISE AREA WITH DRINKING WATER

C. OPERATE THE COMPANY UNDER MINIMUM OPERATION EXPENSE. ~~and~~ Sell of company to Aqua Source in Marion County.

D. One Company

E. None

F. SALE of Company

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT

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PARENT / AFFILIATE ORGANIZATION CHART

Current as of _____

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.

The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

one Company

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT

December 31 99

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Philip Woods	President	75	\$ 43,000

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
N/A			\$

A.P. Utilities, Inc

December 31 99

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

[illegible]

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

A.P. Utilities

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AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page 1-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

[illegible]

A.P. Vignes
Interp

YEAR OF REPORT
December 31, 20

**BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT
RESULT OF PROVIDING WATER OR WASTEWATER SERVICE**

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and/or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as non-utility also.

[illegible]

A. P. Whittes

December 31, 2019

[illegible]

A.P. Utilities

YEAR OF REPORT
December 31, 99

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- | | | |
|---|--|---|
| 1 | Enter in this part all transactions relating to the purchase, sale, or transfer of assets | |
| 2 | Below are examples of some types of transactions to include:
-purchase, sale or transfer of equipment
-purchase, sale or transfer of land and structures
-purchase, sale or transfer of securities
-noncash transfers of assets
-noncash dividends other than stock dividends
-write-off of bad debts or loans | |
| 3 | The columnar instructions follow | (a) Enter name of related party or company.
(b) Describe briefly the type of assets purchased, sold or transferred.
(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
(d) Enter the net book value for each item reported.
(e) Enter the net profit or loss for each item reported. (column (c) - column (d)).
(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. |

[illegible]

FINANCIAL SECTION

UTILITY NAME:

A.P. UtilitiesYEAR OF REPORT
December 31, 99COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
UTILITY PLANT				
101-106	Utility Plant	F-7	\$ 976,349	\$ 977,693
108-110	Less: Accumulated Depreciation and Amortization	F-8	415,564	447,090
Net Plant			\$ 560,785	\$ 530,603
114-115	Utility Plant Acquisition adjustment (Net)	F-7	253,571	245,119
116 *	Other Utility Plant Adjustments			
Total Net Utility Plant			\$ 814,356	\$ 775,722
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$	\$
122	Less: Accumulated Depreciation and Amortization			
Net Nonutility Property			\$	\$
123	Investment In Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
Total Other Property & Investments			\$	\$
CURRENT AND ACCRUED ASSETS				
131	Cash		\$ 712	\$ 24,084
132	Special Deposits	F-9	14,139	0
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less: Accumulated Provision for Uncollectible Accounts	F-11	9,757	8,549
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12		
151-153	Material and Supplies			
161	Stores Expense			
162	Prepayments			
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12		
Total Current and Accrued Assets			\$ 24,608	\$ 32,633

* Not Applicable for Class B Utilities

UTILITY NAME:

A.P. UtilitiesYEAR OF REPORT
December 31, 99COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$ 0	\$ 0
182	Extraordinary Property Losses	F-13	0	0
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14		
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		\$ 0	\$ 0
	TOTAL ASSETS AND OTHER DEBITS		\$ <u>838,964</u>	\$ <u>808,355</u>

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet

UTILITY NAME:

A.P. UTILITIES

YEAR OF REPORT

December 31, 99COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$ 1000	\$ 1000
204	Preferred Stock Issued	F-15		
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid - In Capital			
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(27,526)	(27,526)
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
Total Equity Capital			\$ (26,526)	\$ (26,526)
LONG TERM DEBT				
221	Bonds	F-15		
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17	481,861	454,264
Total Long Term Debt			\$ 481,861	\$ 454,264
CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable			
232	Notes Payable	F-18		
233	Accounts Payable to Associated Companies	F-18		
234	Notes Payable to Associated Companies	F-18		
235	Customer Deposits		1300	0
236	Accrued Taxes	W/S-3		
237	Accrued Interest	F-19		
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20		
Total Current & Accrued Liabilities			\$ 1300	\$ 0

* Not Applicable for Class B Utilities

UTILITY NAME:

A.P. UTILITIES

YEAR OF REPORT

December 31, 99COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
DEFERRED CREDITS				
251	Unamortized Premium On Debt	F-13	\$ 0	\$ 0
252	Advances For Construction	F-20	0	0
253	Other Deferred Credits	F-21	0	0
255	Accumulated Deferred Investment Tax Credits		0	0
Total Deferred Credits			\$ 0	\$ 0
OPERATING RESERVES				
261	Property Insurance Reserve		\$ 0	\$ 0
262	Injuries & Damages Reserve		0	0
263	Pensions and Benefits Reserve		0	0
265	Miscellaneous Operating Reserves		0	0
Total Operating Reserves			\$ 0	\$ 0
CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$ 508,699	\$ 511,199
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	126,370	130,582
Total Net C.I.A.C.			\$ 382,329	\$ 380,617
ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
Total Accumulated Deferred Income Tax			\$ 0	\$ 0
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ 838,664	\$ 808,355

UTILITY NAME:

A.P. UtilitiesYEAR OF REPORT
December 31, 99

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	\$ 242,884	\$ 243,257 234,966
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		\$ 242,884	\$ 243,257 234,966
401	Operating Expenses	F-3(b)	\$ 140,782	\$ 275,747
403	Depreciation Expense	F-3(b)	\$ 38,222	\$ 32,470
	Less: Amortization of CIAC	F-22		4,212
	Net Depreciation Expense		\$ 102,560	\$ 28,258
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	118,745	24,465
409	Current Income Taxes	W/S-3		
410, 10	Deferred Federal Income Taxes	W/S-3		
410, 11	Deferred State Income Taxes	W/S-3		
411, 10	Provision for Deferred Income Taxes - Credit	W/S-3		
412, 10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412, 11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		\$ 297,749	\$ 328,470
	Net Utility Operating Income		\$ 242,884	\$ 234,966
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Total Utility Operating Income [Enter here and on Page F-3(c)]			\$ (54,865)	\$ (93,504)

* For each account,
Column e should
agree with Columns
f, g and h
on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 234966	\$ _____	\$ _____
\$ 234966	\$ _____	\$ _____
\$ 275747	\$ _____	\$ _____
32470	_____	_____
4212	_____	_____
\$ 28258	\$ _____	\$ _____
24,465	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
\$ 328470	\$ _____	\$ _____
\$ 234956	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
\$ (83,504)	\$ _____	\$ _____

* Total of Schedules W-3 + S-3 for all rate groups

UTILITY NAME:

A.P. UtilitiesYEAR OF REPORT
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COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility Operating Income [from page F-3(a)]			\$ <u>(54,865)</u>	\$ <u>(93,504)</u>
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$ _____	\$ _____
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		\$ _____	\$ _____
419	Interest and Dividend Income		\$ _____	\$ _____
421	Nonutility Income		\$ _____	\$ _____
426	Miscellaneous Nonutility Expenses		\$ _____	\$ _____
Total Other Income and Deductions			\$ _____	\$ <u>0</u>
TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income		\$ _____	\$ _____
409.20	Income Taxes		\$ _____	\$ _____
410.20	Provision for Deferred Income Taxes		\$ _____	\$ _____
411.20	Provision for Deferred Income Taxes - Credit		\$ _____	\$ _____
412.20	Investment Tax Credits - Net		\$ _____	\$ _____
412.30	Investment Tax Credits Restored to Operating Income		\$ _____	\$ _____
Total Taxes Applicable To Other Income			\$ _____	\$ _____
INTEREST EXPENSE				
427	Interest Expense	F-19	\$ <u>43,171</u>	\$ <u>45,884</u>
428	Amortization of Debt Discount & Expense	F-13	\$ _____	\$ _____
429	Amortization of Premium on Debt	F-13	\$ _____	\$ _____
Total Interest Expense			\$ <u>43,171</u>	\$ <u>45,884</u>
EXTRAORDINARY ITEMS				
433	Extraordinary Income		\$ _____	\$ _____
434	Extraordinary Deductions		\$ _____	\$ _____
409.30	Income Taxes, Extraordinary Items		\$ _____	\$ _____
Total Extraordinary Items			\$ <u>0</u>	\$ <u>0</u>
NET INCOME			\$ <u>(98,036)</u>	\$ <u>(139,388)</u>

Explain Extraordinary Income:

UTILITY NAME:

A.P. UtilitiesYEAR OF REPORT
December 31, 99

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 977693	—
	Less			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	447090	
110	Accumulated Amortization	F-8		
271	Contributions In Aid of Construction	F-22	511,199	
252	Advances for Construction	F-20	0	
Subtotal			\$ 19,404	
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	130582	
Subtotal			\$ 149986	
114	Plus or Minus Acquisition Adjustments (2)	F-7	1245119	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			
	Other (Specify)			
RATE BASE			\$ 149986	
NET UTILITY OPERATING INCOME			\$ (139,388)	
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			(-0.93)	—

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding
- (2) Include only those Acquisition Adjustments that have been approved by the Commission
- (3) Calculation consistent with last rate proceeding
In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method

UTILITY NAME:

A.P. UtilitiesYEAR OF REPORT
December 31 99

**SCHEDULE OF CURRENT COST OF CAPITAL
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$ _____	_____	_____	_____
Preferred Stock	_____	_____	_____	_____
Long Term Debt	_____	_____	_____	_____
Customer Deposits	_____	_____	_____	_____
Tax Credits - Zero Cost	_____	_____	_____	_____
Tax Credits - Weighted Cost	_____	_____	_____	_____
Deferred Income Taxes	_____	_____	_____	_____
Other (Explain)	_____	_____	_____	_____
Total	\$ _____	_____		_____

(1) If the utility's capital structure is not used, explain which capital structure is used

(2) Should equal amounts on Schedule F-6, Column (g)

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established

Must be calculated using the same methodology used in the last rate
proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Return on Equity	_____ %
Return on Equity	_____ %

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

AFUDC rate	_____ %
AFUDC rate	_____ %

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge,
an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT
December 31, 2009

A.P. Utilities

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	\$ 1000			\$	\$	\$
Preferred Stock						
Long Term Debt	454,264					
Customer Deposits	0					
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Inc. Taxes						
Other (Explain)						
Total	\$ 455,264	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Columns (c) and (f)

UTILITY NAME:

A.P. UTILITIESYEAR OF REPORT
December 31, 99UTILITY PLANT
ACCOUNTS 101 - 106

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ <u>977693</u>	\$ _____	\$ _____	\$ <u>977693</u>
102	Utility Plant Leased to Other	<u>—</u>	_____	_____	_____
103	Property Held for Future Use	<u>—</u>	_____	_____	_____
104	Utility Plant Purchased or Sold	<u>—</u>	_____	_____	_____
105	Construction Work in Progress	<u>—</u>	_____	_____	_____
106	Completed Construction Not Classified	<u>—</u>	_____	_____	_____
	Total Utility Plant	\$ <u>977693</u>	\$ _____	\$ _____	\$ <u>977693</u>

UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115Report each acquisition adjustment and related accumulated amortization separately.
For any acquisition adjustments approved by the Commission, include the Order Number

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$ <u>253571</u>	\$ _____	\$ _____	\$ <u>253571</u>
		_____	_____	_____	_____
		_____	_____	_____	_____
	Total Plant Acquisition Adjustments	\$ <u>253571</u>	\$ _____	\$ _____	\$ <u>253571</u>
115	Accumulated Amortization	\$ <u>8452</u>	\$ _____	\$ _____	\$ <u>8452</u>
		_____	_____	_____	_____
		_____	_____	_____	_____
	Total Accumulated Amortization	\$ <u>8452</u>	\$ _____	\$ _____	\$ <u>8452</u>
	Net Acquisition Adjustments	\$ <u>245119</u>	\$ _____	\$ _____	\$ <u>245119</u>

UTILITY NAME:

A.P. UtilitiesYEAR OF REPORT
December 31, 99

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108				
Balance first of year	\$ 415564	\$	\$	\$ 415564
Credit during year				
Accruals charged to:				
Account 108.1 (1) -	\$ 32,470	\$	\$	\$ 32,470
Account 108.2 (2)	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Account 108.3 (2)	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Other Accounts (specify)				
Salvage				
Other Credits (Specify)				
	447,410			447,410
Total Credits	\$ 31526	\$	\$	\$ 31526
Debits during year				
Book cost of plant retired	320			320
Cost of Removal				
Other Debits (specify)				
Total Debits	\$ 320	\$	\$	\$ 320
Balance end of year	\$ 447090	\$	\$	\$ 447090
ACCUMULATED AMORTIZATION Account 110				
Balance first of year	\$ 415564	\$	\$	
Credit during year				
Accruals charged to				
Account 110.2 (2)				
Other Accounts (specify)				
Total credits				
Debits during year				
Book cost of plant retired				
Other debits (specify)				
Total Debits	\$	\$	\$	\$
Balance end of year	\$	\$	\$	\$

(1) Account 108 for Class B utilities.

(2) Not applicable for Class B utilities.

(3) Account 110 for Class B utilities.

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT

December 31, 99

**REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (d)	AMOUNT (c)
	\$ _____	_____	\$ _____
	_____	_____	_____
	_____	_____	_____
Total	\$ _____	_____	\$ _____

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121

Other Items may be grouped by classes of property

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
<u>None</u>	\$ _____	\$ _____	\$ _____	\$ _____
	_____	_____	_____	_____
	_____	_____	_____	_____
	_____	_____	_____	_____
Total Nonutility Property	\$ _____	\$ _____	\$ _____	\$ _____

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132) <u>NONE</u>	\$ _____
Total Special Deposits	\$ _____
OTHER SPECIAL DEPOSITS (Account 133) <u>NONE</u>	\$ _____
Total Other Special Deposits	\$ _____

UTILITY NAME:

A.P. UtilitiesYEAR OF REPORT
December 31, 89INVESTMENTS AND SPECIAL FUNDS
ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):		
<u>NONE</u>		
Total Investment in Associated Companies		
UTILITY INVESTMENTS (Account 124):		
<u>NONE</u>		
Total Utility Investment		
OTHER INVESTMENTS (Account 125):		
<u>NONE</u>		
Total Other Investment		
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127):		
<u>NONE</u>		
Total Special Funds		

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT

December 31, 99

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in
Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$ <u>9207</u>	
Wastewater		
Other		
Total Customer Accounts Receivable		\$ <u>9207</u>
OTHER ACCOUNTS RECEIVABLE (Account 142):		
<u>none</u>	\$	
Total Other Accounts Receivable		\$ <u>—</u>
NOTES RECEIVABLE (Account 144):		
<u>none</u>	\$	
Total Notes Receivable		\$ <u>—</u>
Total Accounts and Notes Receivable		\$ <u>9207</u>
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year		\$
Add	Provision for uncollectibles for current year	\$
	Collection of accounts previously written off	
	Utility Accounts	
	Others	
Total Additions		\$
Deduct accounts written off during year:		
	Utility Accounts	<u>657.93</u>
	Others	
Total accounts written off		\$ <u>657.93</u>
Balance end of year		\$ <u>854914</u>
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$ <u>854914</u>

UTILITY NAME:

A.P. UTILITIES, Inc

YEAR OF REPORT

December 31, 99

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
<u>None</u>	
Total	

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
<u>None</u>		
Total		

MISCELLANEOUS CURRENT AND ACCRUED ASSETS
ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
<u>None</u>	
Total Miscellaneous Current and Accrued Liabilities	

UTILITY NAME:

A.P. UtilitiesYEAR OF REPORT
December 31, 99**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT
ACCOUNTS 181 AND 251**

Report the net discount and expense or premium separately for each security issue

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):		
<u>None</u>	\$ _____	\$ _____
	\$ _____	\$ _____
	\$ _____	\$ _____
Total Unamortized Debt Discount and Expense	\$ _____	\$ _____
UNAMORTIZED PREMIUM ON DEBT (Account 251):		
<u>None</u>	\$ _____	\$ _____
	\$ _____	\$ _____
	\$ _____	\$ _____
Total Unamortized Premium on Debt	\$ _____	\$ _____

**EXTRAORDINARY PROPERTY LOSSES
ACCOUNT 182**

Report each item separately

DESCRIPTION (a)	TOTAL (b)
<u>NONE</u>	\$ _____
	\$ _____
	\$ _____
Total Extraordinary Property Losses	\$ _____

UTILITY NAME:

A.P. UtilitiesYEAR OF REPORT
December 31, 99MISCELLANEOUS DEFERRED DEBITS
ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2)		
	\$	\$
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account 186.3)		
	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$

A.P. Utilities

YEAR OF REPORT
December 31, 99

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	1	1000 1
Shares authorized		1000
Shares issued and outstanding		0
Total par value of stock issued		1000
Dividends declared per share for year		—
PREFERRED STOCK		
Par or stated value per share		
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		

* Account 204 not applicable for Class B utilities

**BONDS
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
NONE	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$

* For variable rate obligations, provide the basis for the rate, (i.e. prime + 2%, etc.)

UTILITY NAME:

A.P. UtilitiesYEAR OF REPORT
December 31, 99

STATEMENT OF RETAINED EARNINGS

- 1 Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 2 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	(27,526)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits	
	Total Credits	
	Debits	
	Total Debits	
435	Balance Transferred from Income	
436	Appropriations of Retained Earnings	
	Total Appropriations of Retained Earnings	
437	Dividends Declared Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	
215	Year-end Balance	
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end)	
214	Total Appropriated Retained Earnings	
	Total Retained Earnings	(27,526)
Notes to Statement of Retained Earnings		

A.P. UTILITIES

YEAR OF REPORT
December 31, 2009

ADVANCES FROM ASSOCIATED COMPANIES
ACCOUNT 223

Report each advance separately.

report each advance separately	
DESCRIPTION (a)	TOTAL (b)
	\$ _____

Total	\$ _____

OTHER LONG-TERM DEBT
ACCOUNT 224

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) <div style="text-align: center;">(a)</div>	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET <div style="text-align: center;">(d)</div>
	ANNUAL RATE <div style="text-align: center;">(b)</div>	FIXED OR VARIABLE * <div style="text-align: center;">(c)</div>	
FIRST Union	9%	F	\$ 798,302
RICHARD STAFFORD	10%	F	262,872
Total			\$ 454,264

* For variable rate obligations, provide the basis for the rate (i.e., prime + 2%, etc.)

A.P. UTILITIES

YEAR OF REPORT
December 31, 99

NOTES PAYABLE
ACCOUNTS 232 AND 234

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
NOTES PAYABLE (Account 232): RICHARD STAFFORD FIRST UNION	10 9	11 11	262,872 191,392
Total Account 232			454,264
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234)			
Total Account 234			

* For variable rate obligations, provide the basis for the rate (i.e., prime + 2%, etc.).

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES
ACCOUNT 233

Report each account payable separately.

[illegible]

UTILITY NAME: A.P. UTILITIES

YEAR OF REPORT
December 31, 99

ACCRUED INTEREST AND EXPENSE
ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (c)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt <u>FIRST UNION</u> <u>BRUNNEN STAFFORD</u> <u>RICHARD STAFFORD</u>	\$ 200,000 281,861.91 281,861.91		\$ 18,553 27,331 27,331	\$ 18,553 18,553 27,331	\$ 191,392 262,872 262,872
Total Account 237.1	\$ 481,861.91		\$ 45,884	\$ 45,884	\$ 454,264
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits		427			
Total Account 237.2					
Total Account 237 (1)	\$ 481,862		\$ 45,884	\$ 45,884	\$ 454,264
INTEREST EXPENSED					
Total accrual Account 237		237	\$ 45,884		
Less Capitalized Interest Portion of AFUDC					
Net Interest Expensed to Account No. 427 (2)			\$ 45,884		

(1) Must agree to F-2 (a), Beginning and
Ending Balance of Accrued Interest

(2) Must agree to F-3 (c), Current
Year Interest Expense

STUDENT NAME: A. PUTUNES

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
None	\$
Total Miscellaneous Current and Accrued Liabilities	\$

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS		CREDITS (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
None		\$	\$	\$	\$
Total:	\$	\$	\$	\$	\$

* Report advances separately by reporting proportionating water of wastewater in column (a)

UTILITY NAME:

A.P. UTILITIESYEAR OF REPORT
December 31, 99OTHER DEFERRED CREDITS
ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities - Account 253.1)		
to None	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities - Account 253.2)		
	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

UTILITY NAME: _____

YEAR OF REPORT December 31,

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ <u>508,699</u>	\$ <u>—</u>	\$ <u>—</u>	\$ <u>511,199</u>
Add credits during year	\$ <u>2,500</u>	\$ <u>—</u>	\$ <u>—</u>	\$ <u>—</u>
Less debit charged during the year	\$ <u>—</u>	\$ <u>—</u>	\$ <u>—</u>	\$ <u>—</u>
Total Contribution In Aid of Construction	\$ <u>511,199</u>	\$ <u>—</u>	\$ <u>—</u>	\$ <u>511,199</u>

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272**

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ <u>126,370</u>	\$ <u>—</u>	\$ <u>—</u>	\$ <u>126,370</u>
Debits during the year	\$ <u>4,212</u>	\$ <u>—</u>	\$ <u>—</u>	\$ <u>4,212</u>
Credits during the year	\$ <u>—</u>	\$ <u>—</u>	\$ <u>—</u>	\$ <u>—</u>
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u>130,582</u>	\$ <u>—</u>	\$ <u>—</u>	\$ <u>130,582</u>

UTILITY NAME:

A.P. UTILITIES

YEAR OF REPORT

December 31, 99**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE
INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)**

- 1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ _____
Reconciling items for the year:		
Taxable income not reported on books:		
_____		_____
_____		_____
_____		_____
Deductions recorded on books not deducted for return:		
_____		_____
_____		_____
_____		_____
Income recorded on books not included in return:		
_____		_____
_____		_____
_____		_____
Deduction on return not charged against book income:		
_____		_____
_____		_____
_____		_____
Federal tax net income		\$ _____
Computation of tax		

A.P. UTILITIES

WATER LISTING OF SYSTEM GROUPS

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

[illegible]

UTILITY NAME:

A.P. UTILITIES

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

MARION COUNTY

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	<u>977693</u>
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	977693 447090
110	Accumulated Amortization		
271	Contributions In Aid of Construction	W-7	<u>2,500</u>
282	Advances for Construction	F-20	
Subtotal			<u>1,427,283</u>
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	<u>130,582</u>
Subtotal			130,582 1,557,865
114	Plus or Minus Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		
	Other (Specify)		
WATER RATE BASE			
WATER OPERATING INCOME		W-3	
ACHIEVED RATE OF RETURN (Water Operating Income - Water Rate Base)			

NOTES (1) Estimate based on the methodology used in the last rate proceeding

(2) Include only those Acquisition Adjustments that have been approved by the Commission

(3) Calculation consistent with last rate proceeding

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and
Class B Utilities will use the One-eighth Operating and Maintenance Expense Method

UTILITY NAME:

A.P. UtilitiesYEAR OF REPORT
December 31, 99

SYSTEM NAME / COUNTY:

MARION

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
UTILITY OPERATING INCOME:			
400	Operating Revenues	W-9	\$ <u>234,966</u>
469	Less: Guaranteed Revenue and AFPI	W-9	
Net Operating Revenues			\$ <u>234,966</u>
401	Operating Expenses	W-10(a)	\$ <u>275,747</u>
403	Depreciation Expense	W-6(a)	<u>32,470</u>
	Less: Amortization of CIAC	W-8(a)	<u>4,212</u>
Net Depreciation Expense			\$ <u>28,258</u>
406	Amortization of Utility Plant Acquisition Adjustment	I-7	<u>—</u>
407	Amortization Expense (Other than CIAC)	I-8	<u>—</u>
Taxes Other Than Income			
408 10	Utility Regulatory Assessment Fee		<u>11,807</u>
408 11	Property Taxes		<u>12,393</u>
408 12	Payroll Taxes		<u>265</u>
408 13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ <u>24,465</u>
409 1	Income Taxes		
410 10	Deferred Federal Income Taxes		
410 11	Deferred State Income Taxes		
411 10	Provision for Deferred Income Taxes - Credit		
412 10	Investment Tax Credits Deferred to Future Periods		
412 11	Investment Tax Credits Restored to Operating Income		
Utility Operating Expenses			\$ <u>328,470</u>
Utility Operating Income			\$ <u>234,966</u>
Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
Total Utility Operating Income			\$ <u>234,966</u>

YEAR OF REPORT
December 31, 99

UTILITY NAME: A.P. UTILITIES
SYSTEM NAME / COUNTY: MARION COUNTY

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	4122			4122
302	Franchises	58966			58966
303	Land and Land Rights	19466			19466
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	32896			32896
308	Infiltration Galleries and Tunnels				
309	Supply Mains	41768			41768
310	Power Generation Equipment	57427			57427
311	Pumping Equipment	50207			50207
320	Water Treatment Equipment	24846			24846
330	Distribution Reservoirs and Standpipes	89216			89216
331	Transmission and Distribution Mains	454084			454084
333	Services	53415	1664	320	54759
334	Meters and Meter Installations	71754			71754
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	7677			7677
341	Transportation Equipment	5200			5200
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	3404			3404
346	Communication Equipment	310			310
347	Miscellaneous Equipment	365			365
348	Other Tangible Plant	1326			1326
	TOTAL WATER PLANT	976,349	1664	320	977,693

NOTE: Any adjustments made to these assets, properties from one account to another must be footnoted.

W 400
CFO/P

UTILITY NAME: A.P. UTILITIES
SYSTEM NAME - COUNTY: MARION COUNTY

WATER UTILITY PLANT MATRIX

ACCT. NO.	ACCOUNT NAME	CURRENT YEAR	1 INTANGIBLE PLANT	2 SOURCE OF SUPPLY AND PUMPING PLANT	3 WATER TREATMENT PLANT	4 TRANSMISSION AND DISTRIBUTION PLANT	5 GENERAL PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	4122	4122				
302	Franchises	58966	58966		19466		
303	Land and Land Rights	19466					
304	Structures and Improvements						
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs						
308	Infiltration Galleries and Tunnels	32896		32896			
309	Supply Mains	41768		41768			
310	Power Generation Equipment	57427		57427			
311	Pumping Equipment	50207		50207			
320	Water Treatment Equipment	24846			24846		
330	Distribution Reservoirs and Standpipes	89216				89216	
331	Transmission and Distribution Mains	454084				454084	
333	Services	54759				54759	
334	Meters and Meter Installations	71754				71754	
335	Hydrants						
336	Backflow Prevention Devices						
339	Other Plant Miscellaneous Equipment						
340	Office Furniture and Equipment	7677					7677
341	Transportation Equipment	5200					5200
342	Stores Equipment						
343	Tools, Shop and Garage Equipment						
344	Laboratory Equipment						
345	Power Operated Equipment	3404					3404
346	Communication Equipment	310					310
347	Miscellaneous Equipment	265					265
348	Other Tangible Plant	1326					1326
	TOTAL WATER PLANT	977693	63,088	182,298	44,312	669,813	18,182

UTILITY NAME:

A.P. UTILITIES

YEAR OF REPORT

December 31

SYSTEM NAME / COUNTY :

MARION

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements	15	50	3.33
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	27	100	3.7
308	Infiltration Galleries and Tunnels			
309	Supply Mains	15	50	3.33
310	Power Generation Equipment	15	50	3.33
311	Pumping Equipment	17	100	5.88
320	Water Treatment Equipment	7	100	14.29
330	Distribution Reservoirs and Standpipes	30	100	3.33
331	Transmission and Distribution Mains	35	12.5	2.50
333	Services	25	25	3.00
334	Meters and Meter Installations	15	12.5	5.83
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	15	50	3.33
341	Transportation Equipment	15	50	3.33
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment	15	50	3.33
346	Communication Equipment	15	50	3.33
347	Miscellaneous Equipment	15	50	3.33
348	Other Tangible Plant	10	50	10
Water Plant Composite Depreciation Rate *				

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: _____

YEAR OF REPORT
December 31, _____

SYSTEM NAME / COUNTY: _____

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains				
333	Services				
334	Meters and Meter Installations				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$	\$	\$	\$

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a)
CIRCULIP _____

YEAR OF REPORT
December 31, 99

UTILITY NAME: A.P. Utilities

SYSTEM NAME / COUNTY: MARION COUNTY

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRAUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
304	Structures and Improvements	\$ 8442	\$ 648		\$ 648
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	19298	1217		1217
308	Infiltration Galleries and Tunnels				
309	Supply Mains	8216	1391		1391
310	Power Generation Equipment	13959	1912		1912
311	Pumping Equipment	33996	2952		2952
320	Water Treatment Equipment	31336	3550		3550
330	Distribution Reservoirs and Standpipes	39472	2971		2971
331	Transmission and Distribution Mains	179210	11352		11352
333	Services	25731	1602		1602
334	Meters and Meter Installations	47639	4183		4183
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	2673	256		256
341	Transportation Equipment	3521	173		173
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	956	112		112
346	Communication Equipment	81	18		18
347	Miscellaneous Equipment	85	9		9
348	Other Tangible Plant	1325	132		132
		13			
	TOTAL WATER ACCUMULATED DEPRECIATION	414940	32470		447400 32470

* Specify nature of transaction.
Use 1 to denote reversal entries.

Worksheet
CREDIT

YEAR OF REPORT
December 31, 2020

UTILITY NAME: A.P. UTILITIES

SYSTEM NAME / COUNTY: MARION COUNTY

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO.	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (l)
(a)						
304	Structures and Improvements					\$ 9090
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					20515
307	Wells and Springs					9607
308	Infiltration Galleries and Tunnels					15871
309	Supply Mains					36948
310	Power Generation Equipment					34886
311	Pumping Equipment					41443
320	Water Treatment Equipment					190562
330	Distribution Reservoirs and Standpipes					27337
331	Transmission and Distribution Mains					51502
333	Services					
334	Meters and Meter Installations	320			320	
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment					
340	Office Furniture and Equipment					2929
341	Transportation Equipment					3694
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					1068
344	Laboratory Equipment					91
345	Power Operated Equipment					94
346	Communication Equipment					1457
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 320	\$	\$	\$ 320	\$ 447090

W-6(b)
GROUP

A.P. UTILITIES

MARION COUNTY

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 508,699
Add credits during year:		
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	\$ 2,500
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		\$ 2,500
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$ 511,199

Explain all debits charged to Account 271 during the year below:

W-7
GROUP

A.P. UTILITIES

MARION COUNTY

A.P. Utilities

MARION

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

W-8(b)
GROUP

SYSTEM NAME / COUNTY :

MARION County

December 31, 99

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

W-8(b)
GROUP

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

MARION HAWKS POINT

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
461.1	Metered Water Revenue: Sales to Residential Customers	126	128	21,823.30
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
Total Metered Sales				\$ 21,823.30
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
Total Fire Protection Revenue				\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
Total Water Sales				\$ 21,823.30
469	Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
Total Other Water Revenues				\$ 21,823.30
Total Water Operating Revenues				\$ 21,823.30

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code

TOTAL 234,965.99

W-9
GROUP _____

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

Marion Raven Hill

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers	<u>297</u>	<u>296</u>	<u>60189.78</u>
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales			\$ <u>60189.78</u>
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales			\$ <u>60189.78</u>
469	Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$
	Total Water Operating Revenues			\$ <u>60189.78</u>

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9
GROUP _____

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

MARION SOUTH OAK

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
461.1	Metered Water Revenue: Sales to Residential Customers	<u>391</u>	<u>394</u>	<u>71,692.99</u>
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales			\$ <u>71,692.99</u>
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales			\$ <u>71,692.99</u>
469	Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$
	Total Water Operating Revenues			\$ <u>71,692.99</u>

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9
GROUP _____

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

Marion County

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue	66	66	\$ 7065
461.1	Metered Water Revenue: Sales to Residential Customers	66	66	.
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
Total Metered Sales				\$ 7065
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
Total Fire Protection Revenue				\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
Total Water Sales				\$ 7065
469	Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
Total Other Water Revenues				\$
Total Water Operating Revenues				\$ 7065

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT

December 31, 99

SYSTEM NAME COUNTY:

Marion 49th Street

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales:			
	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers	97	97	17435.54
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales			\$ 17435.54
462.1	Fire Protection Revenue:			
	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales			\$ 17,435.54
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$ 17,435.54
	Total Water Operating Revenues			\$ 17,435.54

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

Marion Pepperree / Evergreen

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
461.1	Metered Water Revenue: Sales to Residential Customers	269	271	56,759.38
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
Total Metered Sales				\$ 56,759.38
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
Total Fire Protection Revenue				\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
Total Water Sales				\$ 56,759.38
469	Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
Total Other Water Revenues				\$
Total Water Operating Revenues				\$ 56,759.38

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9
GROUP _____

UTILITY NAME:

A.P. UTILITIES

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

MARION

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME	CURRENT YEAR	1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS	2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE
(a)	(b)	(c)	(d)	(e)
601	Salaries and Wages - Employees	\$	\$	\$
602	Salaries and Wages - Officers, Directors and Majority Stockholders	43,000.00		
604	Employee Pensions and Benefits	5,292.42		
610	Purchased Water			
615	Purchased Power	30,959.19		
616	Fuel for Power Purchased	641.22		
618	Chemicals	2,048.31		
620	Materials and Supplies	11,829.71		2,222.18
631	Contractual Services-Engineering			
632	Contractual Services - Accounting			
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	5,805.00		
636	Contractual Services - Other	34,780.91		901.75
641	Rental of Building Real Property	4,770.00		
642	Rental of Equipment			
650	Transportation Expenses	10,740.53		
656	Insurance - Vehicle	220.00		
657	Insurance - General Liability	1,142.00		
658	Insurance - Workman's Comp			
659	Insurance - Other			
660	Advertising Expense			
660	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission Exp.-Other	9,668.94		
668	Water Resource Conservation Exp.	800.00	800.00	
670	Bad Debt Expense			
675	Miscellaneous Expenses	114,053.08		
	Total Water Utility Expenses	\$ 275,747.27	\$ 800.00	\$ 3,123.93

A. P. UTILITIES

MARION

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ _____	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____
_____	_____	_____	_____	_____	43,000
_____	_____	_____	_____	_____	5,292.42
30,959.15	_____	_____	_____	_____	_____
641.22	_____	_____	_____	_____	_____
2,048.31	_____	_____	5607.58	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
5805.00	14525.86	_____	19353.30	_____	4770.00
_____	_____	_____	_____	_____	10,740.53
_____	_____	_____	_____	_____	220
_____	_____	_____	_____	_____	1142
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	9168.85	500.09
_____	_____	_____	_____	_____	114,053.09
\$ 39,453.68	\$ 14,525.86	\$ _____	\$ 28,956.83	\$ 9,168.85	\$ 179,718.12

W-10(b)
GROUP

UTILITY NAME:

A.P. UTILITIES

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

HAWKS POINT

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		847 995		847 995	943
February		870 932		870 932	871
March		833 923		833 923	835
April		1492 1561		1492 1561	1494
May		1379 1439		1379 1439	1381
June		1389 1512		1389 1512	1391
July		952 1070		952 1070	953
August		1006 1140		1006 1140	1008
September		1279 1308		1279 1308	1281
October		731 905		731 905	732
November		761 878		761 878	762
December					
Total for Year		12,663 11,633		12,663 11,633	11651

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
<u>Well #1</u>	<u>120 gpm</u>	<u>60,000</u>	<u>well</u>
<u>Well #2</u>	<u>120 gpm</u>		<u>Backup</u>

W-11

GROUP _____

SYSTEM _____

UTILITY NAME:

A.P. UTILITIES

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

Raven Hill

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		3508		3508	2635
February		3460		3460	2724
March		1210		1210	2875
April		5692		5692	4276
May		4981		4981	3942
June		5705		5705	4553
July		3349		3349	2546
August		4510		4510	3566
September		4638		4638	3530
October		3499		3499	2510
November		3549		3549	2642
December		3814		3814	2723
Total for Year		47915		47915	38,523

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL #1	240 gpm	200,000	Backup
WELL #2	180 gpm		

W-11

GROUP _____

SYSTEM _____

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

SOUTH OAK

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		3925		3925	2635 3280
February		4379		4379	2725 3247
March		3606		3606	2876 3166
April		6443		6443	4277 5694
May		6593		6593	3942 5199
June		4336		4336	4554 3547
July		5551		5551	2546 4489
August		6891		6891	3566 5499
September		4478		4478	3530 3646
October		4402		4402	25 3990
November		4670		4670	3491
December		6544		6544	6265
Total for Year		61,818		61,818	51,213

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL #1	420 gpm	300,000	Backup
WELL #2	250 gpm		

W-11

GROUP _____

SYSTEM _____

UTILITY NAME:

A.P. UtilitiesYEAR OF REPORT
December 31, 99

SYSTEM NAME / COUNTY:

Quail Run

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) (b)+(c)-(d) (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		514		514	NOT Meter
February		494		494	
March		581		581	
April		975		975	
May		785		785	
June		413		413	
July		562		562	
August		463		463	
September		594		594	
October		517		517	
November		492		492	
December		460		460	
Total for Year		6850		6850	

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
<u>Well</u>	<u>250 gpm</u>	<u>60,000 gpd</u>	<u>well</u>

W-11

GROUP _____

SYSTEM _____

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

49TH Street Village

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) (b)+(c)-(d) (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		1225		1225	845
February		720		720	702
March		813		813	538
April		1450		1450	1041
May		1288		1288	1010
June		1349		1349	1071
July		970		970	782
August		1085		1085	794
September		1206		1206	1034
October		819		819	676
November		845		845	689
December					
Total for Year		11770		11770	9,183

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
<u>WELL</u>	<u>120 gpm</u>	<u>70,000</u>	<u>well</u>

W-11

GROUP _____

SYSTEM _____

UTILITY NAME:

A.P. UTILITIES

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

PEPPERTREE - EVERGREEN

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		3588		3588	2755
February		2833		2833	3209
March		1889		1889	2282
April		4646		4646	3744
May		5441		5441	4305
June		6130		6130	4882
July		3541		3541	2575
August		4372		4372	3420
September		4334		4334	3103
October		3655		3655	2889
November		3402		3402	2814
December		3993		3993	3036
Total for Year		47,824		47,824	39,015

If water is purchased for resale, indicate the following:

Vendor

N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
<u>Well #1</u>	<u>100 gpm</u>	<u>120,000</u>	<u>WELL</u>
<u>WELL #2</u>	<u>100 gpm</u>	<u>120,000</u>	<u>WELL</u>

W-11

GROUP _____

SYSTEM _____

UTILITY NAME:

A.P. UTILITIES

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

HAWKS POINT

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

300,000

Location of measurement of capacity
(i.e. Wellhead, Storage Tank):

WELLHEAD

Type of treatment (reverse osmosis,
(sedimentation, chemical, aerated, etc.):

CHLORINATION

LIME TREATMENT

Unit rating (i.e., GPM, pounds
per gallon):

Manufacturer: _____

FILTRATION

Type and size of area:

Pressure (in square feet):

Manufacturer: _____

Gravity (in GPM/square feet):

Manufacturer: _____

W-12

GROUP _____

SYSTEM _____

UTILITY NAME:

A.P. UTILITIES

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

Raven Hill

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

490,000

Location of measurement of capacity
(i.e. Wellhead, Storage Tank):

Well Head

Type of treatment (reverse osmosis,
(sedimentation, chemical, aerated, etc.):

CHLORINATION

LIME TREATMENT

Unit rating (i.e., GPM, pounds
per gallon):

Manufacturer:

Type and size of area:

FILTRATION

Pressure (in square feet):

Manufacturer:

Gravity (in GPM/square feet):

Manufacturer:

W-12

GROUP

SYSTEM

UTILITY NAME:

A.P. UTILITIES

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

SOUTH OAK

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

600,000

Location of measurement of capacity
(i.e. Wellhead, Storage Tank):

Wellhead

Type of treatment (reverse osmosis,
sedimentation, chemical, aerated, etc.):

Chlorination

LIME TREATMENT

Unit rating (i.e., GPM, pounds
per gallon):

Manufacturer:

Type and size of area:

FILTRATION

Pressure (in square feet):

Manufacturer:

Gravity (in GPM/square feet):

Manufacturer:

W-12

GROUP

SYSTEM

UTILITY NAME:

A.P. UTILITIES

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

Quail Run

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

360,000

Location of measurement of capacity
(i.e. Wellhead, Storage Tank):

Wellhead

Type of treatment (reverse osmosis,
sedimentation, chemical, aerated, etc.):

CHLORINATION

LIME TREATMENT

Unit rating (i.e., GPM, pounds
per gallon):

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

Manufacturer:

Gravity (in GPM/square feet):

Manufacturer:

W-12

GROUP

SYSTEM

UTILITY NAME:

A.P. UTILITIES

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

49TH STREET

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

140,000

Location of measurement of capacity
(i.e. Wellhead, Storage Tank):

Wellhead

Type of treatment (reverse osmosis,
sedimentation, chemical, aerated, etc.):

CHLORINATION

LIME TREATMENT

Unit rating (i.e., GPM, pounds
per gallon):

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

Manufacturer:

Gravity (in GPM/square feet):

Manufacturer:

W-12

GROUP

SYSTEM

UTILITY NAME:

A.P. UTILITIES

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

PEPPER TREE / EVERGREEN

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

280,000

Location of measurement of capacity
(i.e. Wellhead, Storage Tank):

WELL Head

Type of treatment (reverse osmosis,
sedimentation, chemical, aerated, etc.):

CHLORINATION

LIME TREATMENT

Unit rating (i.e., GPM, pounds
per gallon):

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

Manufacturer:

Gravity (in GPM/square feet):

Manufacturer:

W-12

GROUP

SYSTEM

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

Hawks Point

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	<u>129</u>	
5/8"	Displacement	1.0	<u>129</u>	<u>129</u>
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				<u>129</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

ERC Calculation:

$$11,651,000 / 365 / 129 = 247$$

W-13

GROUP _____

SYSTEM _____

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

Raven Hill

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	298	298
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				298

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

ERC Calculation:

$$38,523 / 365 / 298 = 354$$

W-13

GROUP _____

SYSTEM _____

UTILITY NAME:

A.P. O'HINES

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

Hawks Point

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	<u>129</u>	
5/8"	Displacement	1.0	<u>129</u>	<u>129</u>
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				<u>129</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
- $$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

ERC Calculation:

$$11,651,000 / 365 / 129 = 247$$

W-13

GROUP _____

SYSTEM _____

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

Raven Hill

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	298	298
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				298

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

ERC Calculation:

$$38,523 / 365 / 298 = 354$$

W-13

GROUP _____

SYSTEM _____

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

SOUTH OAK

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	<u>390</u>	<u>390</u>
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				<u>390</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
- $$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

ERC Calculation:

$$51,213,000 / 365 / 390 = 359$$

W-13

GROUP _____

SYSTEM _____

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

Quall Run

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	<div>No Meters</div>	66
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				66

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
- $$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

ERC Calculation:

$$6,850,000 / 365 / 66 = 284$$

W-13

GROUP _____

SYSTEM _____

UTILITY NAME:

A.P. O'Huines

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

49th Street

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	97	97
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				97

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
- $$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

ERC Calculation:

$$9,183,000 / 365 / 97 = 259$$

W-13

GROUP _____

SYSTEM _____

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

Pepper Tree / Evergreen

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	<u>0</u>	
5'8"	Displacement	1.0	<u>271</u>	<u>271</u>
3'4"	Displacement	1.5		
1"	Displacement	2.5	<u>3</u>	<u>7.5</u>
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				<u>279</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
- $$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

ERC Calculation:

$$39,015,000 / 365 / 279 = 383 \text{ gallons}$$

W-13

GROUP _____

SYSTEM _____

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT
December 31, 99

SYSTEM NAME / COUNTY:

HAWKS POINT

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. ~~247~~ 129
2. Maximum number of ERCs * which can be served. ~~400~~ ~~400~~ 300
3. Present system connection capacity (in ERCs *) using existing lines. 129
4. Future connection capacity (in ERCs *) upon service area buildout. 180
5. Estimated annual increase in ERCs *. 2
6. Is the utility required to have fire flow capacity? No
If so, how much capacity is required? _____
7. Attach a description of the fire fighting facilities. NONE
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. _____
NOT OWN ANY MORE
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules: N/A
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
11. Department of Environmental Protection ID # 3424685
12. Water Management District Consumptive Use Permit # 2-083-0258 NF
 - a. Is the system in compliance with the requirements of the CUP? Yes
 - b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT
December 31, 99

SYSTEM NAME / COUNTY:

Raven Hill

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 298
2. Maximum number of ERCs * which can be served. 325
3. Present system connection capacity (in ERCs *) using existing lines. 310
4. Future connection capacity (in ERCs *) upon service area buildout. 15
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO
If so, how much capacity is required? _____
7. Attach a description of the fire fighting facilities. N/A
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
NONE
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
11. Department of Environmental Protection ID # 3A21575
12. Water Management District Consumptive Use Permit # 51172
 - a. Is the system in compliance with the requirements of the CUP? Yes
 - b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on the calculation on the bottom of Page W-13

W-14
GROUP _____
SYSTEM _____

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT

December 31, 99

SYSTEM NAME / COUNTY:

SOUTH OAK

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 390
2. Maximum number of ERCs * which can be served. 450
3. Present system connection capacity (in ERCs *) using existing lines. 420
4. Future connection capacity (in ERCs *) upon service area buildout. 30
5. Estimated annual increase in ERCs *. 3
6. Is the utility required to have fire flow capacity? NO
If so, how much capacity is required? _____
7. Attach a description of the fire fighting facilities. _____
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. _____
NONE
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules. _____
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading. _____
 - e. Is this system under any Consent Order with DEP? _____
11. Department of Environmental Protection ID # 3424088
12. Water Management District Consumptive Use Permit # 51173
 - a. Is the system in compliance with the requirements of the CUP? Yes
 - b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT
December 31, 99

SYSTEM NAME / COUNTY:

Quail Run

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 66
2. Maximum number of ERCs * which can be served. 100
3. Present system connection capacity (in ERCs *) using existing lines. 100
4. Future connection capacity (in ERCs *) upon service area buildout. 0
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO
If so, how much capacity is required? _____
7. Attach a description of the fire fighting facilities. N/A
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. _____
NONE
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
11. Department of Environmental Protection ID # 3424 046
12. Water Management District Consumptive Use Permit # N/A
 - a. Is the system in compliance with the requirements of the CUP? _____
 - b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT
December 31, 99

SYSTEM NAME / COUNTY:

49TH Street

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 97
2. Maximum number of ERCs * which can be served. 100
3. Present system connection capacity (in ERCs *) using existing lines. 3
4. Future connection capacity (in ERCs *) upon service area buildout. 0
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? N/A
If so, how much capacity is required? _____
7. Attach a description of the fire fighting facilities. NONE
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. _____
NONE
9. When did the company last file a capacity analysis report with the DEP? _____
10. If the present system does not meet the requirements of DEP rules:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
11. Department of Environmental Protection ID # 3424631
12. Water Management District Consumptive Use Permit # 2-083-0174NF
 - a. Is the system in compliance with the requirements of the CUP? Yes
 - b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME:

A.P. Utilities

YEAR OF REPORT
December 31, 99

SYSTEM NAME / COUNTY:

Peppertree / Evergreen

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERCs * the system can efficiently serve. 279
2. Maximum number of ERCs * which can be served. 300
3. Present system connection capacity (in ERCs *) using existing lines. 289
4. Future connection capacity (in ERCs *) upon service area buildout. 11
5. Estimated annual increase in ERCs *. 2
6. Is the utility required to have fire flow capacity? none
If so, how much capacity is required? _____
7. Attach a description of the fire fighting facilities. NONE
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. N/A
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
11. Department of Environmental Protection ID # 3424626
12. Water Management District Consumptive Use Permit # N/A
 - a. Is the system in compliance with the requirements of the CUP? _____
 - b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on the calculation on the bottom of Page W-13.