

### CLASS "C"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

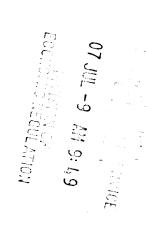
WU635-06-AR Pine Harbour Water Utilities P. O. Box 447 Fruitland Park, FL 34731-0477

Certificate Number(s)

Submitted To The

### STATE OF FLORIDA





### PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2006

Form PSC/ECR 006-W (Rev. 12/99)

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### FINANCIAL SECTION

### REPORT OF

		(EXACT NAME O	or water of	tilities	
P.O. Box 44	7	(EXACT NAME O	tol Satellite	Ct	1
Fruitland Pa	rk, FL - 34	131	Leesourg, FL. Street Add	34748	
	Mailing Address		Street Add	ress	County
Telephone Number	367-787-	2944	Date Utility First	Organized 1	109/86
Fax Number	352-787.	3196	E-mail Address	Plantte	coad.com
Sunshine State One-C	all of Florida, Inc. I	Member No.			
Check the business er	ntity of the utility as	filed with the Internal	Revenue Service:		
Individual	_	S Corporation	1120 Corp		Partnership
Name, Address and Pl	hone where record	s are located: Plas	nt Technic	ians, Inc	<u>C</u>
Name of subdivisions		•	ne Harbo	or	
				·	
		CONTAC	тѕ		
					Salary
Name		Title	Principal Bus	siness Address	Charged Utility
Person to send corresp	'		P.D. BOX	(447)	
Sandra Weg	5500	FXCUter	<u>Froitlan</u>	76 PK, FL. 34/231	
Person who prepared	this report:	Executor			
Sandrawes	5500	Executor	Sam	re	
Officers and Managers	s:				
					\$
					\$
					\$  \$
					\$
Report every corporation the reporting utility:	on or person ownir	ng or holding directly o	r indirectly 5 percent or	more of the votir	ng securities of
		D1		<del></del>	0-1
		Percent Ownership in			Salary Charged
Name		Utility	Principal Bus	siness Address	Utility
				,	\$
					\$
-					ф
					<u>*</u>
					\$
					\$

### **INCOME STATEMENT**

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 19870.79	\$	\$	\$ <u>19870.79</u>
Total Gross Revenue		\$19870.79	\$	\$	\$ 19870.79.
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ :7062.63.	\$	\$	\$
Depreciation Expense	F-5	3647		<u></u>	<u></u>
CIAC Amortization Expense	F-8	(964).			
Taxes Other Than Income	F-7	2447. Lele			
Income Taxes	F-7	<del></del>			
Total Operating Expense		\$ 22193.29			\$
Net Operating Income (Loss)		\$ <u>2322.5</u> 0	\$	\$	\$
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ <u>(3322 SQ</u> )	\$	\$	\$

### **COMPARATIVE BALANCE SHEET**

ACCOUNT MANE	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 94445	\$ 94445.
Accumulated Depreciation and	1-5,00-1,5-1		1 1744 J.
Amortization (108)	F-5,W-2,S-2	(Le 7353)	<u>63706.</u>
Net Utility Plant		\$ 27092.	\$ 30739
·		-	
Cash		248	2005
Customer Accounts Receivable (141)			
Other Assets (Specify):		18lel	3912
Total Assets		\$ 29202	\$ 36656
Liabilities and Capital:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211) Retained Earnings (215)	F-6		
Propietary Capital (Proprietary and			
Partnership only) (218)	F-6	36801	39123
Total Capital		\$ 36801	\$ 39123
	F.0		
Long Term Debt (224) Accounts Payable (231)	F-6	\$(11,3300)	(7068)
Notes Payable (232)		(11) 4547	
Customer Deposits (235) Accrued Taxes (236)			
Other Liabilities (Specify)			
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8	21024	111.01
OOIISHUGHOTI - 1461 (27 1-272)	1-0	3637	<u> </u>
Total Liabilities and Capital		\$ 29202	\$ 3 Lelo 5 LO
	<u> </u>	<u> </u>	<u> </u>

### UTILITY NAME: Pine Harbour wader Utilities

YEAR OF REPORT DECEMBER 31, QOOL

### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>944</u> 5	\$	\$	\$ <u>94445</u>
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ 94445	\$	\$	\$ <u>9,444.5</u>

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 63706	\$	\$	\$63706
Add Credits During Year:  Accruals charged to  depreciation account Salvage Other Credits (specify)		\$ 	\$	\$ 3647
Total Credits	\$ 3697	\$	\$	\$ 3647
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)		\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 67353	\$	\$	\$ <u>67,353</u> .

YEAR OF REPORT DECEMBER 31, 2006

### **CAPITAL STOCK (201 - 204)**

	Common	Preferred
	Stock	Stock
Par or stated value per share		
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		

### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of year	\$	\$
Balance end of year	\$	\$

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):  Operating Income / (Loss)	\$ <u>39123</u> (63.668)	\$
Balance end of year	\$ <u>36</u> 800.50	\$

### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

YEAR OF REPORT DECEMBER 31, 2006

### TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Total Tax Expense	\$	\$	\$ \$ \$	\$ 535.80 \$ 2447.66

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Description of Service Name of Recipient Water Wastewater Amount Amount utilities \$ 2147-33 Progress Energy clerical expense. Standard Utilities \$ 1500.00 MO. operating Service. Lawn Services Standardutilities \$ 94.32.00 \$ 1690.00 GBA Lawn Service chemicals 1547.48 2540me controls \$ \$ \$

YEAR OF REPORT DECEMBER 31, 2006

### **CONTRIBUTIONS IN AID OF CONSTRUCTION (271)**

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ 33234	\$	\$ <u>33234</u>
3) 4) 5) 6)	Total  Deduct charges during the year  Balance end of year  Less Accumulated Amortization	\$	\$	\$ <u>O</u> 33334 0 33334 29597
7)	Net CIAC	\$ 3637	\$	\$ <u>3637</u>

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash of received during the year.	Indicate "Cash" or "Property"	Water	Wastewater	
Sub-total			\$	\$
Report below all capacity char customer connection charges re				
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agre	ee with line # 2 abov	e.)	\$	\$

### **ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$ <u>28633</u> 964	\$	\$ 28633 964
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ <b>39</b> 597	\$	\$ 29597

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

### WILLITY NAME: Pine Harbour water Ofilities \* Wet Applicable \* \*

YEAR OF REPORT DECEMBER 31, 2 ひひひ

### **SCHEDULE "A"**

### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt	·	%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00_%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

### utility NAME: Pine Harbour Water Utilities \*\*Not Applicable \*\*

**SCHEDULE "B"** 

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)  \$	\$     \$   \$     8	\$\$	\$

(1) Explain below all adjustments made in Column (e):

### WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2006

### **WATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 500	\$	\$	\$ 500
302	Franchises				
303	Land and Land Rights	5000			5000
304	Structures and Improvements	5794			8794
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	7743			7763
308	Infiltration Galleries and				
	Tunnels				
309	Supply Mains	1 6188			6188
310	Power Generation Equipment				
311	Pumping Equipment	16314	***		16314 350
320	Water Treatment Equipment	380			350
330	Distribution Reservoirs and				
	Standpipes	15811			15811
331	Transmission and Distribution	2011 9			-21110
000	Lines	22468	<del></del>		22468
333	Services	5692			5692
334	Meters and Meter	00			
005	Installations	4018			4018
335	Hydrants	4547			4547
336	Backflow Prevention Devices				
339	Other Plant and				
340	Miscellaneous Equipment Office Furniture and				
340					
244	Equipment				
341 342	Transportation Equipment				
	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment		·	·	
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Caron rangiple rank	<del></del>			
	Total Water Plant	\$ <u>9444S</u>	\$	\$	\$ <u>94445</u>

# UTILITY NAME: PINE HOLDON DOLAR OFILITIES.

YEAR OF REPORT DECEMBER 31, るさじし

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 5535 5749 200666 584 7670 13218 3190 4034 2890 13218 3190 4034 2890
Credits (h)	\$ 207 287 287 479 503 236 143 236 143 236 144 236 144 236 144 236 144 236 144 236 144 236 144 236 144 236 144 236 144 236 246 246 246 246 246 246 246 24
Debits (9)	<u> </u>
Accumulated Depreciation Balance Previous Year (f)	\$ 3118 5347 5347 584 584 3748 3748 3748 3740
Depr. Rate Applied (e)	%   C3551   %   %   %   %   %   %   %   %   %
Average Salvage in Percent (d)	
Average Service Life in Years (c)	
Account (b)	Structures and Improvements — Collecting and Impounding Reservoirs — Lake, River and Other Intakes — Wells and Springs — — — — — — Infiltration Galleries & Tunnels — Supply Mains — — — — — — — — — Pumping Equipment — — — — — — — — — — — — — — — — — — —
Acct. No.	304 305 305 306 307 308 308 311 320 331 333 334 335 336 337 338 339 341 342 342 343 344 345 348

\* This amount should tie to Sheet F-5.

YEAR OF REPORT
DECEMBER 31, 2000

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	2142 22
616	Fuel for Power Production	
618	Chemicals/Testing	1547.48
620	Materials and Supplies	
630	L Contractual Services:	
	Billing/Clerical/mo. operating Service	11,132.00
	Professional	
	Testing	
	Other Repairs I maintenance [Lawn Service.	1911.84
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses_ Bank_Changes_	329.09
	Total Water Operation And Maintenance Expense	\$ 17062.63
	* This amount should tie to Sheet F-3.	

### **WATER CUSTOMERS**

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service			N		
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					-
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
	-				
Unmetered Customers					
Other (Specify)					
(0,000,000,000,000,000,000,000,000,000,					
** D = Displacement					
C = Compound		Total			
T = Turbine					Miles and the second se
L		· · · · · · · · · · · · · · · · · ·	<u> </u>	l	<u> </u>

UTILITY NAME:	Pine Warbour water Utilities	YEAR OF REPORT
		DECEMBER 31,

SYSTEM NAME:

### **PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		431 459 730 815 858 549 503 528 443 7434	32 14 272 98 135 50 20 45 223 137 51	483 440 4281	469 417 387 432 480 790 499 483 440 430 381
If water is purchased for resale, indicate the following:  Vendor Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:					

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
Sch 80 Puc Sch 40 pvc	2"	2170'			2170'
Schlopic	4"	300'			2001

UTILITY NAME:	Pine Hartour Water Utilities	YEAR OF REPORT
		DECEMBER 31, 2006
SYSTEM NAME:	Samo	,

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1985 Deepwell cast Iron	· · · · · · · · · · · · · · · · · · ·		<u>.</u>
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	250' 10" 300 25 Centrifugal 1132,000			
* Submersible, centrifugal, etc.				

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Concrete 12,000 Ground	Presmatic 10,000 Ground		

### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower	century Sc. Flectric	Elec.motors DADP 7.5		
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Coulds centrifical (e3/8 impellar O iV/A	Berkley centrisugal celmpellar L.S W/A.		

UTILITY NAME: Pine Harbour Water Utilities

YEAR OF REPORT DECEMBER 31, ⊋∞℃

### SOURCE OF SUPPLY

List for each source of supply ( Ground, Surface, Purchased Water etc. )						
Permitted Gals. per day Type of Source	132,000 Deep Well					
	WATER TREATMENT FACILITIES					
List for each Water Treatment	Facility:					
Type	Self Assembled 185,000 Flow meter	icTank				

UTILITY NAME:	Pine Haibour Water Utilities	YEAR OF REPOR
		DECEMBER 31, 200
SYSTEM NAME:		

### **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve.
2. Maximum number of ERCs * which can be served. 529
3. Present system connection capacity (in ERCs *) using existing lines. 377
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID#3354644
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the preceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.
<ul><li>(b) If no historical flow data are available use:</li><li>ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).</li></ul>

### WASTEWATER

### **OPERATING**

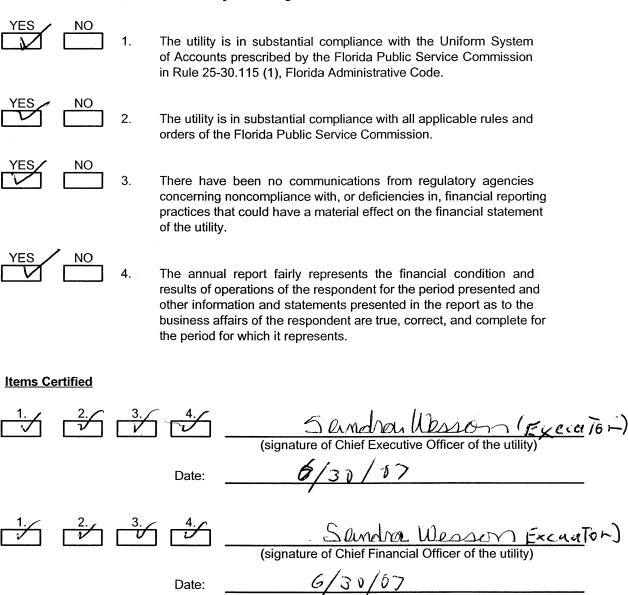
### **SECTION**

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue

### Water Operations

Class C

Company: Pine Harbour water Utilities

For the Year Ended December 31, 2006

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:	\$ 19870.79	\$	\$ 19870.79
Residential	\$ 11010.11	3	3 10.11
Commercial			
Commercial			
Industrial			
Multiple Family			
G I.D			
Guaranteed Revenues			
Other			
One			
Total Water Operating Revenue	\$19870 79	\$	\$ 19870.79
7			
LESS: Expense for Purchased Water			
from FPSC-Regulated Utility			
, , , , , , , , , , , , , , , , , , ,			
Net Water Operating Revenues	\$19870.79	\$	18 19 870.79

Evn	lan	ati	Λt	ıc.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).