#### CLASS "A" OR "B"

#### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

#### ANNUAL REPORT

OF

East Central Florida Services, Inc.

Exact Legal Name of Respondent

Mr. James B. Payne St. Cloud, FL 34773 WU643-05-AR

Certificate Number(s)

Submitted To The

#### STATE OF FLORIDA



#### PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2005

ATIO

3 APR TO MITH.

Form PSC/ECR 003-W (Rev. 12/99)

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- -	Reserve	Other Wastewater System Information	S-13								
	i										

# **EXECUTIVE**

# **SUMMARY**

#### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY to the best of my knowledge and beliefs

YES X	NO	1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
X	NO.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
X	NO	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it
		1. 2. 3. 4.  (Signature of Chief Executive Officer of the utility) *1. 2. 3. 4.
		Signature of Chief Financial Officer of the utility)*

\* Each of the four items must be certified YES or NO. Each item need not be certified by bothofficers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

#### ANNUAL REPORT OF

East Central Florida!

County:

Percent
Ownership 100%
100 %

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE	TITLE OR POSITION	ORGANIZATIONAL UNIT TITLE	USUAL PURPOSE FOR CONTACT		
(1)	(2)	(3)	WITH FPSC		
James B. Payne	President	Taylor Creek Management	Regulatory		
Frank K. Judd	Vice-President	Deseret Cattle & Citrus	Regulatory		
Casey O. Jones	Secretary/Treasurer	Farm Management Company	Regulatory		
Jeffery E. Walker	Assistant Secretary/Treasurer	Deseret Cattle & Citrus	Regulatory		

<sup>(1)</sup> Also list appropriate legal counsel, accountants and others who may not be on general payroll.

<sup>(2)</sup> Provide individual telephone numbers if the person is not normally reached at the company.

<sup>(3)</sup> Name of company employed by if not on general payroll.

Brief company history.

Public services rendered.

A.

B.

YEAR OF REPORT **December 31, 2005** 

#### **COMPANY PROFILE**

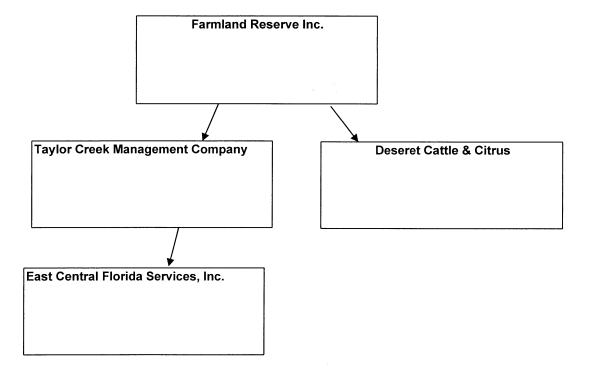
Provide a brief narrative company profile which covers the following areas:

C. D. E. F.	Major goals and objectives.  Major operating divisions and functions.  Current and projected growth patterns.  Major transactions having a material effect on operations.
	Florida Services, Inc. (ECFSI) was incorporated 10/12/89. It was certified by the Florida Public sion on 3/27/92 to provide water services.
B. ECFSI provido area.	es primarily agricultural water along with commercial water and potable water to homes within its
include renewal o	ues to look for opportunities to provide raw water to commercial or governmental entities. Objectives of ECFSI's consumptive use permits. This process is complicated by the water use and supply presently conducted by the water management district.
E. ECFSI continuthe area will depe	ultural and industrial water only.  Jues to grow and expand. Growth within the service area as well as raw water sales to entities outside and on the rate of growth and future land use. It is anticipated that water uses and demand for ease as the population growth in central Florida continues to increase.
F. None	

#### PARENT / AFFILIATE ORGANIZATION CHART Current as of December 31, 2005

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.

The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



#### **COMPENSATION OF OFFICERS**

,	on respondent as an officer compared to eived as an officer from the respondent	•	
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
James B. Payne	President	10%	0
Frank K. Judd	Vice President	<1%	0
Casey O. Jones	Secretary/Tresurer	<1%	0
Jeffrey E. Walker	Assistant Sec/Treas	<1%	0

#### COMPENSATION OF DIRECTORS

For each director,	list the number of director meetings a received as a director fron		ompensation
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Robert D. Lamoreax	Director	1	0
Bill Hopkin	Director	1	0
John Creer	Director	1	0

#### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION	AMOUNT	NAME AND
OFFICER, DIRECTOR	OF SERVICE	(c)	ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)		(d)
See E 10(a)		1.20.	
		1 1 1 1 1 1 1 1	

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned

parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
James B. Payne	Property Management	President	Taylor Creek Management 4550 Deer Park Road St. Cloud, FL 34773
Frank K. Judd	Citrus, Sod & Pasture Manager	Vice President	Deseret Cattle & Citrus 13754 Deseret Lane, St. Cloud, FL 34773
Casey O. Jones	Vice President CFO	Secretary/Treasurer	Farm Management Co. 139 East So. Temple Suite #110
Jefferey E. Walker	Controller	Assistant Secretary/Treasurer	Deseret Cattle & Citrus 13754 Deseret Lane, St. Cloud, FL 34773
Robert D. Lamoreaux	Vice President Cattle Operations	Director	Farm Management Co. 139 East So. Temple Suite #110
John Creer	President	Director	Farm Management Co. 139 East So. Temple Suite #110
Bill Hopkin	Ranch General Manager	Director	Deseret Cattle & Citrus 13754 Deseret Lane, St. Cloud, FL 34773

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT December 31, 2005

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE N/A

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	1			_	_	_	_	_	_	_	_						_	
	ACCOUNT	NUMBER	(g)															
			(f) (g)															
	ACCOUNT	NUMBER	(e)	€														
			(a) (b)															
	ACCOUNT	NUMBER	(c)															
ASSETS	BOOK COST	OF ASSETS	(c) (q)															
	BUSINESS OR	SERVICE CONDUCTED	(a)	97														

#### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
- -management, legal and accounting services -material and supplies furnished
- -computer services -leasing of structures, land, and equipment
- -engineering & construction services -rental transactions
- -repairing and servicing of equipment -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANN	UAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)
Deseret Cattle & Citrus	Accounting		Р	10,229
Farmland Reserve Inc.	Lease of Wells		Р	10,861
Deseret Cattle & Citrus	Water		S	153,743
Deseret Cattle & Citrus	Water Residential & CUWA		S	24,742
Deseret Cattle & Citrus	Lease of Office		Р	1,815
Taylor Creek Management	Management		Р	11,711

# UTILITY NAME: East Central Florida Services, Inc.

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd) N/A

<u> </u>		
ontal	FAIR MARKET VALUE (d)	
transferred. h "p" and sale with "S". lumn (c) - colunm (d)) space below or in a suppleme	GAIN OR LOSS (e)	
The columnar instructions follow:  (a) Enter name of related party or company.  (b) Describe briefly the type of assets purchased, sold or transferred.  (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".  (d) Enter the net book value for each item reported.  (e) Enter the net profit or loss for each item reported. (column (c) - column (d))  (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	NET BOOK VALUE (a)	
The columnar instructions follow:  (a) Enter name of related party or company.  (b) Describe briefly the type of assets purchased, so (c) Enter the total received or paid. Indicate purchas (d) Enter the net book value for each item reported.  (e) Enter the net profit or loss for each item reported.  (f) Enter the fair market value for each item reporte schedule, describe the basis used to calculate fair m	SALE OR PURCHASE PRICE (c)	
ions to include:	DESCRIPTION OF ITEMS (b)	
1. Enter in this part all transactions relating 3. to the purchase, sale, or transfer of assets.  2 Below are examples of some types of transactions to include: purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	

# FINANCIAL SECTION

UTILITY NAME: East Central Florida Services, Inc.

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT	
NO.	(b)	PAGE	YEAR	YEAR	
(a)		(c)	(d)	(e)	
101-106	UTILITY PLANT Utility Plant	F-7	2,465,724	2,548,29	
108-110	Less: Accumulated Depreciation and Amortization	F-8	(910,380)	(1,008,909	
	Net Plant		1,555,344	1,539,38	
114-115	Utility Plant Acquisition adjustment (Net)	F-7			
116 *	Other Utility Plant Adjustments				
	Total Net Utility Plant		1,555,344	1,539,38	
121	OTHER PROPERTY AND INVESTMENTS Nonutility Property	F-9	-		
122	Less: Accumulated Depreciation and Amortization				
122	Net Nonutility Property		-		
123	Investment in Associated Companies	F-10			
124	Utility Investments	F-10			
125	Other Investments	F-10			
126-127	Special Funds	F-10			
	Total Other Property & Investments		-		
131	CURRENT AND ACCRUED ASSETS Cash		111,029	26,582	
132	Special Deposits	F-9	-	_	
133	Other Special Deposits	F-9	-		
134	Working Funds		-	-	
135	Temporary Cash Investments		_		
141-144	Accounts and Notes Receivable, Less Accumulated	F-11	4,976	2,658	
	Provision for Uncollectible Accounts		(12)		
145	Accounts Receivable from Associated Companies	F-12	(12,772)	(25,229	
146	Notes Receivable from Associated Companies	F-12			
151-153	Material and Supplies		2,747	2,747	
161	Stores Expense				
162	Prepayments		5,822	6,000	
171	Accrued Interest and Dividends Receivable				
172 *	Rents Receivable				
173 *	Accrued Utility Revenues	E 12	4 470		
174	Miscellaneous Current and Accrued Assets	F-12	1,476	746 13,50	
•	Total Current and Accrued Assets		113,2		

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
NO.	(b)	PAGE	YEAR	YEAR
(a)		(c)	(d)	(e)
181	DEFERRED DEBITS Unamortized Debt Discount & Expense	F-13		
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Miscellaneous Deferred Debits	F-14		
187 *	& Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Defer	rred Debits	-	-
	TOTAL ASSETS AND OTHE	R DEBITS	1,668,622	1,552,885

<sup>\*</sup> Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

UTILITY NAME: East Central Florida Services, Inc.

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

NO. (a)	(b)	PAGE	YEAR	
			ILAK	YEAR
201		(c)	(d)	(e)
	EQUITY CAPITAL	F-15	100	100
	Common Stock Issued			
204	Preferred Stock Issued	F-15	-	-
202,205 *	Capital Stock Subscribed		-	_
203,206 *	Capital Stock Liability for Conversion		-	_
207 *	Premium on Capital Stock		-	
209 *	Reduction in Par or Stated Value of Capital Stock		-	-
210 *	Gain on Resale or Cancellation of Reacquired		-	-
	Capital Stock			
211	Other Paid - In Capital		1,512,904	1,512,904
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(1,213,081)	(1,275,735)
216	Reacquired Capital Stock			
218	Proprietary Capital			
	(Proprietorship and Partnership Only)			
	Total Equity Capital		299,923	237,269
		<u> </u>		
221	LONG TERM DEBT	F-15	-	-
	Bonds			
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17	-	_
224	Other Long Term Debt	F-17	_	-
	Total Long Term Debt		-	
		-		
231	CURRENT AND ACCRUED LIABILITIES			
	Accounts Pavable			
	Notes Payable	F-18	71,010	_
233	Accounts Payable to Associated Companies	F-18	-	-
234	Notes Payable to Associated Companies	F-18	231,500	231,500
235	Customer Deposits		(200)	
236	Accrued Taxes	W/S-3		9.948
237	Accrued Interest	F-19	1,628	6,322
238	Accrued Dividends		-	-
239	Matured Long Term Debt		_	-
240	Matured Interest		<b>_</b>	-
241	Miscellaneous Current & Accrued Liabilities	F-20		9.870
	Total Current & Accrued Liabilities		303,938	257,640

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
NO.	(b)	PAGE	YEAR	YEAR
(a)		(c)	(d)	(e)
251	DEFERRED CREDITS	F-13		
	Unamortized Premium On Debt			
252	Advances For Construction	F-20	_	_
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			· · · · · · · · · · · · · · · · · · ·
	Total Deferred Credits		-	-
261	OPERATING RESERVES			
	Property Insurance Reserve			
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve		16,746	53,382
265	Miscellaneous Operating Reserves		10.740	55.562
	Total Operating Reserves		16,746	53,382
		-		
271	CONTRIBUTIONS IN AID OF CONSTRUCTION	F-22	1,210,141	1,210,141
	Contributions in Aid of Construction			
272	Accumulated Amortization of Contributions	F-22	(162,126)	(205,547)
	in Aid of Construction			
	Total Net C.I.A.C.		1,048,015	1,004,594
		-		
281	ACCUMULATED DEFERRED INCOME TAXES		-	-
	Accumulated Deferred Income Taxes			
	Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -		-	_
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		_	•
		$\vdash$		
	TOTAL EQUITY CAPITAL AND LIABILITIES		1,668,622	1,552,885
		-		

#### COMPARATIVE OPERATING STATEMENT

ACCT.	T. ACCOUNT NAME		PREVIOUS	CURRENT
NO.	(b)	PAGE	YEAR	YEAR *
(a)		(c)	(d)	(e)
400	LITH ITY OPED A TIME IMPONE	F 2(1)	107.100	200.000
400	UTILITY OPERATING INCOME	F-3(b)	187,108	209,908
460.520	Operating Revenues	F 2(1)		
469,530	I Less: Guaranteed Revenue and AFPI	~ F-3(b)	107 100	200 000
	Net Operating	Revenues	187,108	209,908
401	Operating Expenses	F-3(b)	159,791	168,670
	Depreciation Expense:	F-3(b)	102,940	98,529
403	Depreciation Expense.	r-3(0)	102,940	98,329
	Less: Amortization of CIAC	F-22	(42,625)	(43,421)
	Net Depreciation Expense		60,315	55,108
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	34,492	43,171
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		254,598	266,949
	Net Utility Operating Income		(67,490)	(57,041)
		-		
469,530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
	Income From Utility Plant Leased to Others			
	Gains (losses) From Disposition of Utility Property			
	Allowance for Funds Used During Construction			
	Total Utility Operating Income [Enter here and on Pa	ge F-3(c)	(67,490)	(57,041)
		-	- 8.67	

\* For each account, Column e should agree with Cloumns f,gandh on F-3(b)

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER	WASTEWATER	OTHER THAN
SCHEDULE W-3 *	SCHEDULE S-3 *	REPORTING
SCHEDULE W-3 *		
	(g)	SYSTEMS
		( <sub>h</sub> )
209,908		
		1981
209,908		
209,906		
168.670 98,529		
98,529		
(42,424)		
(43,421) 55,108		
33,100		
-		
10.474		
43.171		
	* ****	, T. 10 (1.1)
200.040		
266,949		
		***
(57,041)	***	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
(57,041)		
(07,011)		
* Total of Schedules W-	/ S-3 for all rate groups.	
3		

F-3(b)

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
NO.	( <sub>b</sub> )	PAGE	YEAR	YEAR
( <sub>a</sub> )		(c)	(d)	fi <sub>e</sub> )
	Operating Income [from page F-3(a)]		(67,490)	(57,041)
		-		
415	OTHER INCOME AND DEDUCT		-	
	Revenues-Merchandising, Jobbin Contract Dedu			
416	Costs & Expenses of Merchandising		-	-
l	Jobbing, and Contract Work		1	
419	Interest and Dividend Income		- 1	_
421	Nonutility Income		_	-
426	Miscellaneous Nonutility Expenses		913	919
	Total Other Income and Deductions		913	919
408.20	TAXES APPLICABLE TO OTHER INCOME			
	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Income		-	-
		F		
427	INTEREST EXPENSE	F-19	3,748	4,694
	Interest Expense			.,
428	Amortization of Debt Discount & Expense	F-13	-	_
429	Amortization of Premium on Debt	F-13	-	-
	Total Interest Expense		3,748	4,694
		<u> </u>		· · · · · · · · · · · · · · · · · · ·
433	EXTRAORDINARY ITEMS			
	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		-	-
		VID. 10.000		
		NET INCOME	(72,151)	(62,654)

Explain Extraordinary Income:

#### SCHEDULE OF YEAR END RATE BASE

ACCT.	ACCOUNT NAME	REF.	WATER	WASTEWATER
NO.	(b)	PAGE	UTILITY	UTILITY
(a)	( )	(c)	(d)	(e)
101	Utility Plant In Service	F-7	2,442,004	
	Less:		-	
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	(1,008,909)	
110	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	(1,210,141)	
252	Advances for Construction	F-20		
	Subtotal		222,954	······································
272	Add: Accumulated Amortization of	F-22	205,547	
	Contributions in Aid of Construction	1		
	Subtotal		428,501	
114	Plus or Minus:	F-7		
114	Acquisition Adjustments (2)	r-/	-	
115	Accumulated Amortization of	F-7		
. 113	Acquisition Adjustments (2)	Γ-/	-	
	Working Capital Allowance (3)		21,084	
	Other (Specify):		21.004	
	Cald (option)			
		-		
	RAT	E BASE	449,585	
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
· · · · · · · · · · · · · · · · · · ·	NET UTILITY OPERATING INCOME		(57,041)	
A	CHIEVED RATE OF RETURN (Operating Income / Rate Base)		-12.69%	
Norre				

#### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
- In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and
- Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Current Commission Return on Equity: %

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d)
		. , , , , , , , , , , , , , , , , , , ,	` ,	(e)
Common Equity	237,269	50.62%	12.45%	6.30%
Preferred Stock				
Long Term Debt	231.500	49.38%	2.00%	0.99%
Customer Deposits				
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes				
Other (Explain)				
Total	468,769			7.29%

<sup>(1)</sup> If the utility's capital structure is not used, explain which capital structure is used.

#### APPROVED RETURN ON EQUITY

13.11%
Commission order approving Return on Equity
Docket No. 910114-WV order no. unknown
APPROVED AFUDC RATE
 COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR
 COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR  Current Commission Approved AFUDC rate: 9

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

<sup>(2)</sup> Should equal amounts on Schedule F-6, Column (g).

<sup>(3)</sup> Mid-point of the last authorized Return On Equity or current leverage formula if none has been established. Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

UTILITY NAME: East Central Florida Services, Inc.

YEAR OF REPORT December 31, 2005

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CAPITAL STRUCTURE (g)	237,269		231,500						468,769	
OTHER (1) ADJUSTMENT S PRO RATA (f)										
OTHER (1) ADJUSTMENTS SPECIFIC (e)										
NON- JURISDICTIONAL ADJUSTMENTS (d)										
NON-UTILITY ADJUSTMENTS (c)										
PER BOOK BALANCE (b)	237,269		231.500						468,769	
CLASS OF CAPITAL (a)	Common Equity	Preferred Stock	Long Term Debt	Customer Deposits	Tax Credits - Zero Cost	Tax Credits - Weighted Cost	Deferred Inc. Taxes	Other (Explain)	Total	

(1) Explain below all adiustments made in Columns (e) and (f):

#### UTILITY PLANT ACCOUNTS 101 -106

ACCT. NO.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING	TOTAL (f)
(a)	,			SYSTEMS (e)	`,
101	Plant Accounts: Utility Plant In Service	2,442,004			2,442,004
102	Utility Plant Leased to Other	-			-
103	Property Held for Future Use	-			-
104	or Sold	-			-
105	Construction Work in Progress	106,286			106,286
106	Completed Construction Not Classified				-
	Total Utility Plant	2,548,290	-	-	2,548,290

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (fl
114	Acquisition Adjustment	\$	S	S	N/A
Total Pl	ant Acquisition Adjustments	\$	\$	S	\$
115	Accumulated Amortization	\$	\$	\$	\$
	ccumulated Amortization	\$	\$	\$	\$
Net Acq	uisition Adjustments	\$	\$	\$	1

#### ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
910,380			910,380
98,529			98,529
98,529	-	-	98,529
-			-
1,008,909			1,008,909
	910,380 98,529 98,529	910,380 98,529 98,529 -	(b) (c) REPORTING SYSTEMS (d) 910,380 98,529

<sup>(1)</sup> Account 108 for Class B utilities. (2) Not applicable for Class B utilities. (3) Account 110 for Class B utilities.

# REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE		CHARGED OFF DURING YEAR
DESCRIPTION OF CASE (DOCKET NO.) (2)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)
N/A	s		\$
Total			

#### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other Items may be grouped by classes of property. N/A

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
N/A	\$	3	\$	\$
Total Nonutility Property	\$	\$	\$	

#### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

· Report hereunder all special deposits carried in Accounts 132 and 133. N/A

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): N/A	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposit	\$

#### INVESTMENTS AND SPECIAL FUNDS

ACCOUNTS 123 - 127 Report hereunder all investments and special funds carried in Accounts 123 through 127. N/A

(a) PAR VALUE (b) (c)  NVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A  Total Investment in Associated Companies  SUTILITY INVESTMENTS (Account 124): N/A  S  OTHER INVESTMENTS (Account 125):N/A  Total Utility Investment  S  OTHER INVESTMENTS (Account 125):N/A  S  S  S  Total Other Investment  SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127)N/A  S  SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127)N/A  S  Total Special Funds	DESCRIPTION OF SECURITY OR SPECIAL FUND	FACE OR	YEAR END
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A  Total Investment in Associated Companies  UTILITY INVESTMENTS (Account 124): N/A  S  OTHER INVESTMENTS (Account 125):N/A  S  OTHER INVESTMENTS (Account 125):N/A  S  S  S  S  S  S  S  S  S  S  S  S  S	(a)	PAR VALUE	BOOK COST
Total Investment in Associated Companies  UTILITY INVESTMENTS (Account 124): N/A  S  S  OTHER INVESTMENTS (Account 125):N/A  S  OTHER INVESTMENTS (Account 125):N/A  S  S  S  S  S  S  S  S  S  S  S  S  S	DIVIDED ADVIT DI LOCA CILITED CONDINUES (1	(h)	(c)
UTILITY INVESTMENTS (Account 124): N/A  S  Total Utility Investment  S  OTHER INVESTMENTS (Account 125):N/A  S  SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127)N/A  S  SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127)N/A  S  S  S  S  S  S  S  S  S  S  S  S  S	INVESTMENT IN ASSOCIATED COMPANIES (Account 123): IN/A		
UTILITY INVESTMENTS (Account 124): N/A  S  Total Utility Investment  S  OTHER INVESTMENTS (Account 125):N/A  S  SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127)N/A  S  SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127)N/A  S  S  S  S  S  S  S  S  S  S  S  S  S			
UTILITY INVESTMENTS (Account 124): N/A  S  Total Utility Investment  S  OTHER INVESTMENTS (Account 125):N/A  S  SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127)N/A  S  SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127)N/A  S  S  S  S  S  S  S  S  S  S  S  S  S			
UTILITY INVESTMENTS (Account 124): N/A  S  Total Utility Investment  S  OTHER INVESTMENTS (Account 125):N/A  S  SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127)N/A  S  SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127)N/A  S  S  S  S  S  S  S  S  S  S  S  S  S			
UTILITY INVESTMENTS (Account 124): N/A  S  Total Utility Investment  S  OTHER INVESTMENTS (Account 125):N/A  S  SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127)N/A  S  SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127)N/A  S  S  S  S  S  S  S  S  S  S  S  S  S		****	
UTILITY INVESTMENTS (Account 124): N/A  S  Total Utility Investment  S  OTHER INVESTMENTS (Account 125):N/A  S  SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127)N/A  S  SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127)N/A  S  S  S  S  S  S  S  S  S  S  S  S  S			
UTILITY INVESTMENTS (Account 124): N/A  S  Total Utility Investment  S  OTHER INVESTMENTS (Account 125):N/A  S  SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127)N/A  S  SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127)N/A  S  S  S  S  S  S  S  S  S  S  S  S  S			
Total Utility Investment  S  OTHER INVESTMENTS (Account 125):N/A  S  S  S  S  S  S  S  S  S  S  S  S  S	Total Investment in Associated Companies		\$
Total Utility Investment  S  OTHER INVESTMENTS (Account 125):N/A  S  S  S  S  S  S  S  S  S  S  S  S  S			· · · · · · · · · · · · · · · · · · ·
Total Utility Investment  S  OTHER INVESTMENTS (Account 125):N/A  S  S  S  S  S  S  S  S  S  S  S  S  S	LITH ITV INVESTMENTS (Account 124): N/A	\$	S
OTHER INVESTMENTS (Account 125):N/A  S  S  S  S  S  S  S  S  S  S  S  S  S	CHETT INVESTMENTS (ROCCUR 121). TVI		
OTHER INVESTMENTS (Account 125):N/A  S  S  S  S  S  S  S  S  S  S  S  S  S			
OTHER INVESTMENTS (Account 125):N/A  S  S  S  S  S  S  S  S  S  S  S  S  S			
OTHER INVESTMENTS (Account 125):N/A  S  S  S  S  S  S  S  S  S  S  S  S  S			
OTHER INVESTMENTS (Account 125):N/A  S  S  S  S  S  S  S  S  S  S  S  S  S			
OTHER INVESTMENTS (Account 125):N/A  S  S  S  S  S  S  S  S  S  S  S  S  S			
OTHER INVESTMENTS (Account 125):N/A  S  S  S  S  S  S  S  S  S  S  S  S  S	The Laterty of		
Total Other Investment  SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127)N/A  S  S  S  S  S  S  S  S  S  S  S  S  S	Total Utility Investment		S
Total Other Investment  SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127)N/A  S  S  S  S  S  S  S  S  S  S  S  S  S			
Total Other Investment  SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127)N/A  S  S  S  S  S  S  S  S  S  S  S  S  S	OTHER INVESTMENTS (Account 125): <b>N/A</b>		
Total Other Investment  SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127)N/A  S  S  S  S  S  S  S  S  S  S  S  S  S	0 11 12 1 1 1 2 3 1 1 1 2 1 1 1 2 1 1 1 2 1 1 1 2 1 1 1 2 1 1 1 2 1 1 1 1 2 1 1 1 1 2 1 1 1 1 2 1		
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127) <b>N/A</b> S  S  S  S  S  S  S  S  S  S  S  S  S		\$	\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127) <b>N/A</b> S  S  S  S  S  S  S  S  S  S  S  S  S			
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127) <b>N/A</b> S  S  S  S  S  S  S  S  S  S  S  S  S			
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127) <b>N/A</b> S  S  S  S  S  S  S  S  S  S  S  S  S			
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127) <b>N/A</b> S  S  S  S  S  S  S  S  S  S  S  S  S			
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127) <b>N/A</b> S  S  S  S  S  S  S  S  S  S  S  S  S	Takal Odlan Innovator and		
	Total Other Investment		5
	SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	ount 127) <b>N/A</b>	S
Total Special Funds S		· · · · · · · · · · · /- · · · -	
Total Special Funds S			
Total Special Funds S			
Total Special Funds S		· · · · · · · · · · · · · · · · · · ·	
Total Special Funds S			
Total Special Funds S			
1 otal Special Funds	T (10 1F .1.		
	Total Special Funds		S

### ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 -144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

Amounts included in Accounts 142 and 144 should be listed individually.		
DESCRIPTION	ļ	TOTAL
(a)		(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	2,658	
Water Wastewater		
w dstewater Other		
Citation Cit		
Total Customer Accounts Receivable		2,658
OTHER ACCOUNTS RECEIVABLE (Account 142):		
Total Other Accounts Receivable		-
NOTES RECEIVABLE (Account 144):		
Total Notes Receivable		-
Total Notes Receivable		-
Total Accounts and Notes Receivable		2,658
L ACCUMULATED PROVISION FOR		
Add: Provision for uncollectibles for current year		•
Collection of accounts previously written off		
Utility Accounts		
Others Others		
Total Additions	-	
Deduct accounts written off during year:		
Utility Accounts		
Others		
Total accounts written off		
Total accounts written on	-	
Balance end of year		
TOTAL ACCOUNTS AND NOTES RECEIVA	ABLE - NET	2,658
	Į	

UTILITY NAME:
YEAR OF REPORT
December 31, 2005

### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION	TOTAL
(a)	(b)
	\$
Agreserves Inc.	(9,659)
Farmland Reserve Inc.	(80)
Deseret Management Company	(15,490)
	V-1970
Total	(25,229)

## NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
N/A		
Total		-

# MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing	BALANCE END
(a)	OF YEAR
	(b)
	\$
Deposits	400
Intangible Asset Retirement	346
Total Miscellaneous Current and Accrued Liabilities	746

#### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)  UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): N/A	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
ONAMORTIZED DEBT DISCOUNT AND LAIENSE (Account 161). N/A	\$	S
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

# EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182 Report each item separately.

	<b>DESCRIPTION</b> TOTAL		
	(a)		
N/A			
	Total Extraordinary Property Losses	-	

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) N/A		
	\$	<b>s</b>
Total Deferred Rate Case Expense	S	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
Total Other Deferred Debits	S	S
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
REGOLATION I MODELO (CILLO I CUINING).		
Total Regulatory Assets		
Total Regulatory Assets		

TOTAL MISCELLANEOUS DEFERRED DEBITS

# CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION	RATE	TOTAL
(a)	(b)	(c)
COMMON STOCK	1	1
Par or stated value per share		
Shares authorized	1,000	1,000
Shares issued and outstanding	100	100
Total par value of stock issued	100	100
Dividends declared per share for year	-	-
PREFERRED STOCK		
Par or stated value per share		
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		

#### \* Account 204 not applicable for Class B utilities.

#### BONDS

#### ACCOUNT 221 N/A

DESCRIPTION OF OBLIGATION	INTEREST		PRINCIPAL
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL	FIXED OR	AMOUNT PER
(a)	RATE	VARIABLE *	BALANCE SHEET
	(b)	(c)	(d)
N/A			
		Total	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### STATEMENT OF RETAINED EARNINGS

- 1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
  - 2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT.	DESCRIPTION	AMOUNTS
NO.	<b>(b)</b>	(c)
(a)		
215	Unappropriated Retained Earnings:	(1,213,081
	Balance Beginning of Year	
439	Changes to Account:	
	Adjustments to Retained Earnings ( requires Commission approval prior to use):	
	Credits:	
	Total Credits:	
	Debits:	
	T (IDI)	
	Total Debits:	
435	Balance Transferred from Income	(62,654
		(02,031)
436	Appropriations of Retained Earnings:	-
	Total Appropriations of Retained Earnings	
437	Dividends Declared:	
438	Preferred Stock Dividends Declared	
	Common Stock Dividends Declared	
	Common Stock Dividends Decidied	
	Total Dividends Declared	
215	Year end Balance	
213	Year end Balance	(1,275,735)
214	Appropriated Retained Earnings (state balance and	
	purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	
Total Retained Earnings		(1,275,735)
Notes to 9	Statement of Retained Earnings:	
Notes to 3	natement of Retained Lamings.	

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

	DESCRIPTION	TOTAL
	( <sub>a</sub> )	(b)
N/A		
	West and the second sec	
	Market and	
Total		
	OMILID LONG MI	

### OTHER LONG-TERM DEBT ACCOUNT 224

DESCRIPTION OF OBLIGATION		INTEREST	PRINCIPAL
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL	FIXED OR	AMOUNT PER
(a)	RATE	VARIABLE *	BALANCE SHEET
(/	(b)	(c)	(d)
N/A	0,		\$
	<b>'</b>	1	<b>"</b>
	0,	/	
	9		
	9		
	9		
**************************************	9		<del></del>
	9,		
	9,		
	9/		
	9	*	
	9		
	9/		
	9/		
	9/		
	9/		
Total	•		-
			-

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### NOTES PAYABLE ACCOUNTS 232 AND 234

	II	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF	RATE	VARIABLE *	BALANCE SHEET
MATURITY)	(b)	(c)	(d)
(a)		( )	
NOTES PAYABLE ( Account 232): N/A	%		
	%		
	%		
	90		
	%		
	%		
	%		
	%		
Total Account 232			-
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	%		
Note Payable to Farmland Reserve Inc.	2%	Fixed	231,500
Trote i dyddio to i diffiliand reconto ino.	%		201,000
	%		
	%		
	%		
	%		
	%		
Total Account 234			231,500
Total Account 254			231,500
* For variable rate obligations provide the basis for the rate (i.e. prime +	20/- etc.)		

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

	DESCRIPTION	TOTAL
	(a)	(b)
N/A		
Total		

### ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)		INTEREST DURING ACCRUED YEAR	INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
Interest on Note to Farmland Reserve Inc.	1,628		4.694		6.322
Total Account 237.1	1,628		4,694	-	6,322
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits		427			
Total Account 237.2	-		-	-	-
Total Account 237 (1)	1,628		4,694	-	6,322
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237		(1) Must agree to F-2 (a Ending Balance of Acco (2) Must agree to F-3 (c Year Interest Expense	ued Interest.
Net Interest Expensed to Account No. 427 (2)			4,694		

### MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	
	(b) 9,870
Total Miscellaneous Current and Accrued Liabilities	9,870
	(a)

### ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR	DEBITS ACCT. AMOUNT DEBIT (d)	CREDITS (e)	BALANCE END OF YEAR (0
N/A	\$	s	S	s
Total	\$	\$	\$	[\$

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)N/A		
Total Regulatory Liabilities		
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2]N/A		
Total Other Deferred Liabilities		
TOTAL OTHER DEFERRED CREDITS		
TOTAL OTHER DEFERRED CREDITS		

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING	TOTAL (e)
Balance first of year	1,210,141			1,210,141
Add credits during year:	-			-
Less debit charged during the year	-			-
Total Contribution In Aid of Construction	1,210,141			1,210,141

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W&WW OTHER THAN SYSTEM REPORTING	TOTAL (e)
Balance first of year	162,126			162,126
Debits during the year:	43,421			43,421
Credits during the year	-			-
Total Accumulated Amortization of Contributions In Aid of Construction	205,547			205,547

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	(62,654)
Reconciling items for the year:		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Vacation Accrual		2,436
Depreciation		47,045
Pension & Retirement Benefits		13,266
Incentive Accrual		(54)
Income recorded on books not included in return:		W. 1
Deduction on return not charged against book income:		
Other Amerization		7 751
Other Amortization CIAC Amortization		7.751 27,919
Federal tax net income		(35,631)
1 COSTON LOX MEC MICE.		(33,331)
Computation of tax :		

## WATER OPERATING SECTION

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-14) must be filed for each system in the group. All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number. **CERTIFICATE GROUP** SYSTEM NAME / COUNTY NUMBER East Central Florida Services - Group 1 Only

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT.	ACCOUNT NAME	REFERENCE	WATER
NO.	(b)	PAGE	UTILITY
(a)		(c)	(d)
101	Utility Plant In Service	W-4(b) \$	2,442,004
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	(1,008,909)
110	Accumulated Amortization		-
271	Contributions in Aid of Construction	W-7	(1,210,141)
252	Advances for Construction	F-20	
		Subtotal \$	222,954
272	Add:	W-8(a) \$	205,547
	Accumulated Amortization of		
	Contributions in Aid of Construction		
		Subtotal \$	428,501
114	Plus or Minus:	F-7	
	Acquisition Adjustments (2)		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		21.084
	Other (Specify):		
		WATER RATE RACE O	140 505
		WATER RATE BASE \$	449,585
	WATER OPERATING INCOME	W-3 \$	/E7.0441
	WATER OF ERATING INCOME	w-3 \$	(57,041)
	ACHIEVED RATE OF RETURN (Water Operatin	ng Income / Water Rate Base)	-12.69%
	(		.2.00%

NOTES: (1) (2)

Estimate based on the methodology used in the last rate proceeding.

Include only those Acquisition Adjustments that have been approved by the Commission.

Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and

Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

(3)

### WATER OPERATING STATEMENT

ACCT	ACCOUNT NAME	REFERENCE	CURRENT	
NO		PAGE	YEAR	
(a)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	(c)		
		(6)	(d)	
_ 400	UTILITY OPERATING INCOME	W-9	\$	209,908
	Operating Revenues		_	
469	Less: Guaranteed Revenue and AFPI	W-9		
	Net Operating Revenues		\$	209,908
401	Operating Expenses	W-10(a)	\$	168,670
403	Depreciation Expense	W-6(a)	+	98,529
	Less: Amortization of CIAC	W-8(a)		
	Net Depreciation Expense	W-0(a)	6	(43,421)
			\$	55,108
	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8		
408.10	Taxes Other Than Income			18,094
	Utility Regulatory Assessment Fee			10,001
408.11	Property Taxes			22,500
408.12	Payroll Taxes			2,577
408.13	Other Taxes and Licenses			
408	Total Taxes Other Than Income		\$	43,171
409.1	Income Taxes		<del></del>	
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit		Ti Ti	
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	266,949
				,
	Utility Operating Income		S	(57,041)
				(37,041)
469	Add Back:	W-9	\$	
	Guaranteed Revenue (and AFPI)	" ´	ľ	
413	Income From Utility Plant Leased to Others		<del>                                     </del>	
414	Gains (losses) From Disposition of Utility Property		<del>                                     </del>	
420	Allowance for Funds Used During Construction		1	
	Total Utility Operating Income		S	(57,041)
				(37,041)
	W-3			

W-3 GROUP 1

UTILITY NAME: East Central Florida Services Inc.

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

## WATER UTILITY PLANT ACCOUNTS

YEAR OF REPORT December 31, 2005

ACCT. NO.	ACCOUNT NAME	PREVIOUS YEAR	ADDITIONS	RETIREMENTS	CURRENT VEAR
( <sup>8</sup> )	(p)	(2)	(P)	(e)	(£)
301	Organization	477,780			477,780
302	Franchises				1
303	Land and Land Rights				1
304	Structures and Improvements	25,133			25,133
305	Collecting and Impounding Reservoirs				1
306	Lake, River and Other Intakes	86,258			86,258
208	Wells and Springs	528,702			528,702
308	Infiltration Galleries and Tunnels				1
309	Supply Mains				
310	Power Generation Equipment				1
311	Pumping Equipment	511,956			511,956
320	Water Treatment Equipment	18,897			18,897
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains	680,553			680,553
333	Services				
334	Meters and Meter Installations	18,631			18,631
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	58,389			58,389
340	Office Furniture and Equipment	5,500			5,500
341	Transportation Equipment	22,547			22,547
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	7,658			7,658
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				-
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	2,442,004	<b>'</b>	,	2,442,004
TOTAL					

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: East Central Florida Services, Inc

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

### WATER UTILITY PLANT MATRIX

YEAR OF REPORT December 31, 2005

ACCT.	ACCOUNT NAME			.2		4.		
NO.	(q)			SOURCE	ъ.	TRANSMISSION		
(a)		CURRENT	.1 TANATAI	OF SUPPLY	WATER	AND	5.	
		YEAR (c)	PLANT (d)	PLANT	IKEAIMENI PLANT	PLANT	GENEKAL PLANT	
301	301 Organization	A77 780	082 77A	(2)	β)	(8)	(u)	
302	302 Franchises	007	00/://					
303	303 Land and Land Rights							
304	304 Structures and Improvements	25 133		25 133				
305	305 Collecting and Impounding Reservoirs			201.00				
306	306 Lake, River and Other Intakes	86 258	86.258					
307	307 Wells and Springs	528.702	528 702					
308	308 Infiltration Galleries and Tunnels							
306	309 Supply Mains							
310	310 Power Generation Equipment	•						
311	311 Pumping Equipment	511 956		511 05B				
320	320 Water Treatment Equipment	18.897		222	18 807			
330	330 Distribution Reservoirs and Standpipes				200,01			
331	Transmission and Distribution Mains	680.553				680 553		
333	333 Services					000.000		
334	334 Meters and Meter Installations	18.631				19 631		
335	335 Hydrants	,				000		
336	336 Backflow Prevention Devices							
335	339 Other Plant Miscellaneous Equipment	58.389		58.389				
340	340 Office Furniture and Equipment	5.500		200			0 4	15
341	Transportation Equipment	22.547					0.000	\$₽
342	342 Stores Equipment						45,22	1
343	343 Tools, Shop and Garage Equipment	7.658					7.65	9
344	Laboratory Equipment						000.7	
345	345 Power Operated Equipment							
346	346 Communication Equipment							
347	347 Miscellaneous Equipment							
348	348 Other Tangible Plant	1						
	TOTAL WATER PLANT	2,442,004	1,092,740	595,478	18,897	699,184	35,705	05
								Ţ

W-4(b) GROUP 1

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

### BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
101	Organization	40		2.50%
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			0.0070
306	Lake, River and Other Intakes	40		2.50%
307	Wells and Springs	22		4.55%
308	Infiltration Galleries and Tunnels			1.0070
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	17		5.88%
320	Water Treatment Equipment	20		5.00%
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	45		2.22%
333	Services			
334	Meters and Meter Installations	20		5.00%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	6		16.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
	Other Tangible Plant			
	Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

W-5 Group 1

UTILITY NAME: East Central Florida Services, Inc.

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

## YEAR OF REPORT December 31, 2005

ACCT.		BALANCE AT BEGINNING		OTHER	TOTAL
NO.	ACCOUNT NAME (b)	OF YEAR (c)	ACCRUALS (d)	CREDITS *	(d + e)
301	Organization	268,752	23,888	12	23,888
304	Structures and Improvements	7,887	192		192
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes	21,542	2.157		2 157
307	Wells and Springs	251,200	12.746		12.746
308	Infiltration Galleries and Tunnels				
309	Supply Mains				,
310	Power Generation Equipment				•
311	Pumping Equipment	211,875	33.036		33 036
320	Water Treatment Equipment	989'8	962		296
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains	57,917	19.249		19 749
333	Services				-
334	Meters and Meter Installations	10,456	926		966
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	46,379	898		898
340	Office Furniture and Equipment	5,500			
341	Transportation Equipment	13,466	3.758		3 758
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	6,720	179		179
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				1
TC	TOTAL WATER ACCUMULATED DEPRECIATION	086'016	98,529		98,529

\* Specify nature of transaction Use ( ) to denote reversal entries. W-6(a) GROUP

UTILITY NAME: East Central Florida Services, Inc.

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

YEAR OF REPORT December 31, 2005

ACCOUNT NAME (b)	PLANT RETIRED	SALVAGE AND INSURANCE	COST OF REMOVAL	TOTAL CHARGES	BALANCE AT END OF YEAR
	(B)	4	CHARGES (1)	(j. (j.	(1)
					292,640
Structures and Improvements				•	8 648
Collecting and Impounding Reservoirs				•	
Lake, River and Other Intakes					23.699
Wells and Springs					263.946
Infiltration Galleries and Tunnels					
Power Generation Equipment					
Pumping Equipment				1	244 911
Water Treatment Equipment				1	9 648
Distribution Reservoirs and Standpipes					
Transmission and Distribution Mains					77.166
Meters and Meter Installations					11.382
Backflow Prevention Devices					
Other Plant Miscellaneous Equipment					77 247
Office Furniture and Equipment					5.500
Transportation Equipment					17.224
Stores Equipment					
Tools, Shop and Garage Equipment					6889
Laboratory Equipment				•	
Power Operated Equipment					
Communication Equipment					
Miscellaneous Equipment					
Other Tangible Plant					
TOTAL WATER ACCUMULATED DEPRECIATION		,	ı		1,008,909

W-6(b) GROUP 1

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		1,210,141
		-,
Add credits during year:	W-8(a)	
Contributions received from Capacity,		
Main Extension and Customer Connection Charges		
Contributions received from Developer or	W-8(b)	
Contractor Agreements in cash or property		
Total Credits		-
		11 V V V V V V V V V V V V V V V V V V
Less debits charged during the year		
(All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		1,210,141
Total Contributions in Aid of Constituction	! 	1,210,141
	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	

W-7

GROUP 1

### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
N/A	(0)	S	\$
Total Credits			\$

### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	162,126
Debits during the year: Accruals charged to Account 272	43,421
Other debits (specify):	
Total debits	43,421
Credits during the year (specify):	
Total credits	
Balance end of year	205,547
Balance end of year	205,5

W-8(a) GROUP 1

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR N/A

DESCRIPTION	INDICAT	E AMOUNT
(a)	CASHO	D AMOUNT
()	CASH O	R (c
	PROPERI	Y
	(t	))
None		\$
Total Credits		\$

### WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING	YEAR END	AMOUN
NO.	(b)	YEAR NO.	NUMBER OF	(e
(a)		CUSTOMERS *	CUSTOMERS	(0
		(c)	(d)	
460	Water Sales:	1	1	153,74
	Unmetered Water Revenue Agriculture		` <b> </b>	100,7 1
461.1	Metered Water Revenue:	65	65	23,288
	Sales to Residential Customers			20,200
161.2	Sales to Commercial Customers	13	13	31.423
461.3	Sales to Industrial Customers			01.720
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	78	78	54,711
162.1	Fire Protection Revenue:			
	Public Fire Protection			
62.2	Private Fire Protection	1		
	Total Fire Protection Revenue	-	-	-
	Table 2012			
464	Other Sales To Public Authorities			
	Sales To Irrigation Customers			
	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	-	-	208,454
469	Other Water Revenues:			
	Guaranteed Revenues (Including Allowance for	or Funds Prudently Invested on	A EDI)	1
470	Forfeited Discounts	or runds rrudentry invested or	AFFI	
471	Miscellaneous Service Revenues			<del></del>
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			4 454
		Total	Other Water Revenues	1,454
		Total	onici water revenues	1,454
		Total Wat	er Operating Revenues	209,908
	defined by Pule 25 20 210(1) Florida A L			·

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9 GROUP

### WATER UTILITY EXPENSE ACCOUNTS

ACCT.	ACCOUNT NAME	CURRENT	.1	2
NO.	(b)	YEAR	SOURCE OF	SOURCE OF
(a)		(c)	SUPPLY AND	SUPPLY AND
			EXPENSES -	EXPENSES -
			OPERATIONS	MAINTENANCE
			(d)	(e)
			(",	(0)
601	Salaries and Wages - Employees	31,112		5,752
603	Salaries and Wages - Officers,	-		
* .	Directors and Majority Stockholders			
604	Employee Pensions and Benefits	13,266		
610	Purchased Water	_		
615	Purchased Power	5,624	5,624	
616	Fuel for Power Production	12,838		
618	Chemicals	_		
620	Materials and Supplies	27,374	1,854	1
631	Contractual Services-Engineering	-	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***
632	Contractual Services - Accounting	10,229		
633	Contractual Services - Legal	-		
634	Contractual Services - Mgt. Fees	11,711		
635	Contractual Services - Testing			
636	Contractual Services - Other	30,379	22,780	272
641	Rental of Building/Real Property	12,676	10.861	212
642	Rental of Equipment		10,001	
650	Transportation Expenses	8,470		
656	Insurance - Vehicle	700		
657	Insurance - General Liability	,,,,		
658	Insurance - Workman's Comp.	1,849	_	
659	Insurance - Other	- 1,9 .2		
660	Advertising Expense			
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses	2,443		
	Total Water Utility Expenses	168,670	41,119	6,024
		100,070	71,117	6,024
		W-10(a)		

W-10(a) GROUP 1

### WATER EXPENSE ACCOUNT MATRIX

	<b>-</b>				
.3	.4	.5	.6	.7	.8
WATER	WATER	TRANSMISSION	TRANSMISSION	CUSTOMER	ADMIN. &
TREATMENT	TREATMENT	& DISTRIBUTION	& DISTRIBUTION	ACCOUNTS	GENERAL
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSE	EXPENSES
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	( <sub>j</sub> )	( <sub>k</sub> )
( <sub>f</sub> )	(g)	( <sub>h</sub> )	( <sub>i</sub> )	J)	(k)
209	10,948	21	125		14,057
			120		14,037
					10.000
					13.266
					12.838
	25,520	7.11			
	23,320				
					10.229
					11.711
1.258	6.068				
	3.000				1,815
					8,470
					700
					1.849
					1.049
1,467	42,536		- 125		2.443
1,40/	42,336	21	125	-	77,378
		W 1	0.41		

W-10(b) GROUP1

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties RAW

### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER	FINISHED	WATER USED	TOTAL WATER	WATER SOLD
(a)	PURCHASED	WATER	FOR LINE	PUMPED AND	TO
` ′	FOR RESALE	PUMPED	FLUSHING,	PURCHASED	CUSTOMERS
	( Omit 000's)	FROM WELLS	FIGHTING	( Omit 000's)	( Omit 000's )
	(b)	( Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(t)
	(6)	(c)	(d)	(e)	(1)
January		-		-	-
February		31		31	31
March		38		38	38
April		15		15	15
May		72		72	72
June		88		88	88
July		1.516		1,516	1,516
August		630		630	630
September		570		570	570
October		294		294	294
November		-	44		
December		399		399	399
Total for Year		3,653		3,653	3,653
•	ased for resale, indicate	the following:			
Vendor N/A					
Point of de	livery				
If water is sold to	o other water utilities fo	r redistribution, list na	mes of such utilities below	N/A	

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY	GALLONS	TYPE OF
	OF WELL	PER DAY	SOURCE
		FROM SOURCE	
ECF has two raw water commercial wells	750 gallons/Min	171,000 (CUP Limit)	Well

W-11

GROUP 1

### PUMPING AND PURCHASED WATER STATISTICS

a) PURCHASED FOR RESALE FOR LINE PUMPED AND TO CUSTOMERS (Omit 000's) FROM WELLS FIGHTING (Omit 000's) (b) (c) (d) (e) (e) (d) (e) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	MONTH	WATER	FINISHED	WATER USED	TOTAL HILITON	
FOR RESALE (Omit 000's) FROM WELLS FIGHTING (Omit 000's) (Omit 000's) (Omit 000's) (E) (E) (Omit 000's) (E) (E) (Omit 000's) (E) (E) (E) (E) (E) (E) (E) (E) (E) (E	(a)				TOTAL WATER	WATER SOLD
(Omit 000's) (b) (c) (d) (e) (d) (e) (d) (e) (d) (e) (d) (e) (f) (d) (e) (d) (e) (e) (d) (e) (e) (d) (f) (e) (d) (f) (e) (d) (e) (e) (d) (e) (e) (e) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	()		1		I I	
(b) (Omit 000's) (c) FIRES, ETC. [(b)+(c)-(d)] (c) (d) (e) (e) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e						
anuary ebruary darch by a compared to the following:  f water is purchased for resale, indicate the following:  f water is purchased for resale, indicate the following:  f water is sold to other water utilities for redistribution, list names of such utilities belowN/A  SOURCE OF SUPPLY  List for each source of supply:  CF has 220 agricultural wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.  (b)  (c)  (d)  (e)  (d)		` '				( Omit 000's )
anuary darch darch darch day une uby uugust eptember betober lovember December Total for Year  Total for Year  Found of delivery  water is sold to other water utilities for redistribution, list names of such utilities belowN/A  SOURCE OF SUPPLY  List for each source of supply:  CF has 220 agricultural wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.  Type OF SOURCE FROM SOUR		(b)	1 ' ' 1	· · · · · · · · · · · · · · · · · · ·	[ (b)+(c)-(d) ]	(t)
rebruary darch darch darch day darch day	7		(c)	(d)	(e)	
March						
Agy Jay Jay Jay Jay Jay Jay Jay Jay Jay Ja						
May une			<u> </u>			
une uly		· · · · · · · · · · · · · · · · · · ·				
uly ungust epitember epitember epitember elever experiment experim			<b> </b>			
August eptember belowher below						
SOURCE OF SUPPLY  List for each source of supply:  CF has 220 agricultural wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.				· · · · · · · · · · · · · · · · · · ·		
Decober lovember lovember   Total for Year   Total for Note Agriculture water is a flat rate.  Point of delivery   Point of		<del></del>				
Note Agriculture water is a flat rate.  Point of delivery  water is sold to other water utilities for redistribution, list names of such utilities belowN/A  SOURCE OF SUPPLY  List for each source of supply:  CAPACITY OF WELL PER DAY SOURCE FROM SOURCE FROM SOURCE  CF has 220 agricultural wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.						
Total for Year  If water is purchased for resale, indicate the following:  Vendor Note Agriculture water is a flat rate.  Point of delivery  Water is sold to other water utilities for redistribution, list names of such utilities belowN/A  SOURCE OF SUPPLY  List for each source of supply:  CAPACITY GALLONS FROM SOURCE FROM SOURCE  CF has 220 agricultural wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.			<del> </del>			
Total for Year  f water is purchased for resale, indicate the following:  /endor Note Agriculture water is a flat rate.  Point of delivery  water is sold to other water utilities for redistribution, list names of such utilities belowN/A  SOURCE OF SUPPLY  List for each source of supply:  CAPACITY OF WELL PER DAY FROM SOURCE  CF has 220 agricultural wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.						
f water is purchased for resale, indicate the following:  /endor Note Agriculture water is a flat rate.  Point of delivery  water is sold to other water utilities for redistribution, list names of such utilities belowN/A  SOURCE OF SUPPLY  List for each source of supply:  CAPACITY OF WELL PER DAY FROM SOURCE FROM SOURCE FROM SOURCE  CF has 220 agricultural wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.						
f water is purchased for resale, indicate the following:  //endor Note Agriculture water is a flat rate.  Point of delivery  water is sold to other water utilities for redistribution, list names of such utilities belowN/A  SOURCE OF SUPPLY  List for each source of supply:  CAPACITY OF WELL PER DAY SOURCE FROM SOURCE FROM SOURCE FROM SOURCE FROM SOURCE  CF has 220 agricultural wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.			İ			
Vendor Note Agriculture water is a flat rate.  Point of delivery  Water is sold to other water utilities for redistribution, list names of such utilities belowN/A  SOURCE OF SUPPLY  List for each source of supply:  CAPACITY OF WELL PER DAY FROM SOURCE FROM SOURCE FROM SOURCE  CF has 220 agricultural wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.	ioi real					
Vendor Note Agriculture water is a flat rate.  Point of delivery  Water is sold to other water utilities for redistribution, list names of such utilities belowN/A  SOURCE OF SUPPLY  List for each source of supply:  CAPACITY OF WELL PER DAY FROM SOURCE FROM SOURCE FROM SOURCE  CF has 220 agricultural wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.						
Vendor Note Agriculture water is a flat rate.  Point of delivery  Water is sold to other water utilities for redistribution, list names of such utilities belowN/A  SOURCE OF SUPPLY  List for each source of supply:  CAPACITY OF WELL PER DAY FROM SOURCE FROM SOURCE FROM SOURCE  CF has 220 agricultural wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.	If water is no	irchased for resale	indicate the fell	owina		
Point of delivery  Water is sold to other water utilities for redistribution, list names of such utilities belowN/A  SOURCE OF SUPPLY  List for each source of supply:  CAPACITY OF WELL PER DAY SOURCE FROM SOURCE FROM SOURCE  CF has 220 agricultural wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.				owing:		
SOURCE OF SUPPLY  List for each source of supply:  CAPACITY OF WELL PER DAY SOURCE FROM SOURCE FROM SOURCE FROM SOURCE  CF has 220 agricultural wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.			ter is a flat rate.			
SOURCE OF SUPPLY  List for each source of supply:  CAPACITY OF WELL PER DAY FROM SOURCE						
SOURCE OF SUPPLY  List for each source of supply:  CAPACITY OF WELL PER DAY FROM SOURCE	If water is sold to	other water utilities for	r redistribution, list nar	nes of such utilities below	N/A	
List for each source of supply:  CAPACITY OF WELL PER DAY FROM SOURCE FROM SOURCE  FROM SOURCE				and or such diffices seron	1.1/2 E	
List for each source of supply:  CAPACITY OF WELL PER DAY FROM SOURCE  FROM SOURCE  FROM SOURCE  TYPE OF SOURCE  FROM SOURCE  FROM SOURCE  FROM SOURCE  FROM SOURCE  TYPE OF SOURCE  FROM SOURCE  FROM SOURCE  FROM SOURCE  FROM SOURCE  FROM SOURCE  FROM SOURCE						
List for each source of supply:  CAPACITY OF WELL PER DAY FROM SOURCE  FROM SOURCE  FROM SOURCE  TYPE OF SOURCE  FROM SOURCE  FROM SOURCE  THE SOURCE  FROM SOURCE						
List for each source of supply:  CAPACITY OF WELL PER DAY FROM SOURCE  FROM SOURCE  FROM SOURCE  TYPE OF SOURCE  FROM SOURCE  FROM SOURCE  THE SOURCE  FROM SOURCE						
List for each source of supply:  CAPACITY OF WELL PER DAY FROM SOURCE  FROM SOURCE  FROM SOURCE  TYPE OF SOURCE  FROM SOURCE  FROM SOURCE  FROM SOURCE  FROM SOURCE  TYPE OF SOURCE  FROM SOURCE  FROM SOURCE  FROM SOURCE  FROM SOURCE  FROM SOURCE  FROM SOURCE						
OF WELL PER DAY SOURCE  FROM SOURCE  Thas 220 agricultural wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.		;	SOURCE OF SUP	PPLY		
OF WELL PER DAY SOURCE FROM SOURCE  Thas 220 agricultural wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.						
OF WELL PER DAY SOURCE FROM SOURCE  Thas 220 agricultural wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.						
OF WELL PER DAY SOURCE FROM SOURCE  FROM SOURCE  TROM SOU	I	ist for each source of su	ipply:	CAPACITY	GALLONS	TYPE OF
FROM SOURCE  CF has 220 agricultural wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.				OF WELL		
CF has 220 agricultural wells or surface water pumps varying in capacity from 1,000 to 2 million gallons/day.					EDOM COUDCE	SOURCE
	ECF has 220 agric	cultural wells or surface	water pumps varying in	capacity from 1,000 to 2 i	nillion gallons/day.	
	<del></del>					
	-					
317 11						

W-11

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties General

### PUMPING AND PURCHASED WATER STATISTICS

	WATER	FINISHED	WATER USED	TOTAL WATER	WATER SOLD
(a)	PURCHASED	WATER	FOR LINE	PUMPED AND	ТО
	FOR RESALE	PUMPED	FLUSHING,	PURCHASED	CUSTOMERS
	( Omit 000's)	FROM WELLS	FIGHTING	( Omit 000's)	( Omit 000's )
	(b)	( Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(t)
		(c)	(d)	(e)	,
January		94		94	94
February		_		-	
March		121		121	121
April		_		_	-
May		83		83	83
June		_		-	
July		193		193	193
August		_		-	-
September		225		225	225
October					
November		128		128	128
December		-			
Total		844		844	844
for Year				1	
If water is purch	ased for resale, indicate	the following:			
Vendor N/A  Point of de	livery		nes of such utilities below	N/A	
Vendor N/A  Point of de	livery o other water utilities for			:N/A	
Vendor N/A  Point of de  If water is sold to	livery o other water utilities for S	redistribution, list nan	PLY		
Vendor N/A  Point of de If water is sold to	livery o other water utilities for S List for each source of su	redistribution, list nam	PLY  CAPACITY  OF WELL	GALLONS PER DAY FROM SOURCE	
Vendor N/A  Point of de If water is sold to	livery o other water utilities for S List for each source of su	redistribution, list nam	PLY  CAPACITY  OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Vendor N/A  Point of de If water is sold to	livery o other water utilities for S List for each source of su	redistribution, list nam	PLY	GALLONS PER DAY FROM SOURCE	
Vendor N/A  Point of de If water is sold to	livery o other water utilities for S List for each source of su	redistribution, list nam	PLY  CAPACITY  OF WELL	GALLONS PER DAY FROM SOURCE	
Vendor N/A  Point of de  If water is sold to	livery o other water utilities for S List for each source of su	redistribution, list nam	PLY  CAPACITY  OF WELL	GALLONS PER DAY FROM SOURCE	

W-11

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Residential

### PUMPING AND PURCHASED WATER STATISTICS

(a)	WATER	FINISHED	WATER USED	TOTAL WATER	WATER SOLD
···/	PURCHASED	WATER	FOR LINE	PUMPED AND	то
	FOR RESALE	PUMPED	FLUSHING,	PURCHASED	CUSTOMERS
	( Omit 000's)	FROM WELLS	FIGHTING	( Omit 000's)	( Omit 000's )
	(b)	( Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(t)
		(c)	(d)	(e)	•
January		922		922	922
February		_		-	-
March		895		895	895
April		-		-	
May		877		877	877
June				-	
July		803		803	803
August				<u> </u>	
September		1.011		1,011	1.011
October		- 1 000		1 222	
November December		1.000		1.000	1,000
Total		5,508		- - -	
for Year		5,506		5,508	5,508
for Year				1	
				<del>                                     </del>	
Vendor N/A  Point of de			nes of such utilities below	vN/A	
Vendor N/A  Point of de	elivery to other water utilities for			vN/A	
Vendor N/A  Point of de  If water is sold t	elivery to other water utilities for	redistribution, list name	PPLY		1-1-10-10-10-10-10-10-10-10-10-10-10-10-
Vendor N/A  Point of de  If water is sold t	elivery to other water utilities for	redistribution, list name		GALLONS PER DAY FROM SOURCE	
Vendor N/A  Point of de  If water is sold t	elivery to other water utilities for  C  List for each source of so	SOURCE OF SUP	PPLY CAPACITY	GALLONS PER DAY FROM SOURCE	TYPE O SOURC
Vendor N/A  Point of de If water is sold t	elivery to other water utilities for  C  List for each source of so	SOURCE OF SUP	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	
Vendor N/A  Point of de If water is sold t	elivery to other water utilities for  C  List for each source of so	SOURCE OF SUP	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	
Vendor N/A  Point of de If water is sold t	elivery to other water utilities for  C  List for each source of so	SOURCE OF SUP	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	

UTILITY NAME: East Co	entral Florida Services, Inc.		YEAR OF REPORT December 31, 2005
SYSTEM NAME / COU	ard, & Orange Counties		
		IT PLANT INFORMATION for each water treatment facility	
Permitted Capacity of Pla	nt (GPD): 1,000 - 58,000		1100
Location of measurement (i.e. Wellhead, Storage Ta			
Type of treatment (reverse (sedimentation, chemical,	e osmosis, aerated, etc.): Aerated and Chlorinated		MHV
	LIME TREATMENT		
	Unit rating (i.e., GPM, pounds per gallon): Manufacturer:	None	
	Type a	TRATION nd size of area: feet): Manufacturer: None	

W-12 GROUP 1

Gravity (in GPM/square feet): Manufacturer: N/A

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Residential

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	.1	1.0		
5/8"	Displacement	1.0	64	64
3/4"	Displacement	1.5	-	
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Sy	ystem Meter Equivalent	69

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:	(5,507,571 Gallons/(64+5))/365=218 gallons/day/home
i.	
	W 12

W-I3 GROUP 1

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a) All Residentia	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	.1	1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	_	
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0	-	
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0	1	145
12"	Turbine	215.0		
		Total Water Sy	ystem Meter Equivalents	145

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:	(3,653,000 gallons/365 days)/350 gallons/day = 28.6 ERC
	111 10

W-I3 GROUP 1

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	nl	1.0		
5/8"	Displacement	1.0	6	6
3/4"	Displacement	1.5	-	
1"	Displacement	2.5	3	7.5
1 1/2"	Displacement or Turbine	5.0	2	10
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Sy	ystem Meter Equivalents	31.5

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation: (844,328 gallons/365 days)=6.4 ERC	
W.I	3

W-13 GROUP 1

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Agriculture

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	ıl	1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	-	
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0	-	
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Sy	ystem Meter Equivalents	Unmetered Water

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

(1,683,164,176 gallons/365 days)/ 350 gallons per day = 13,175 ERC.	
	- 1
WID	

W-I3 GROUP 1

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 6.4 ERC
2. Maximum number of ERCs * which can be served. 31.5 ERC (meter equiv)
3. Present system connection capacity (in ERCs *) using existing lines. 31.5 ERC (meter equiv)
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown
5. Estimated annual increase in ERCs *. Unknown
6. Is the utility required to have fire flow capacity? No
If so, how much capacity is required? N/A
7. Attach a description of the fire fighting facilities. N/A
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
None
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules:
a Attack a description of the plant angula processor to world. DED 1
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
e. Is and system under any consent order with DET.
11. Department of Environmental Protection ID # 3494399
12. Water Management District Consumptive Use Permit # 3426
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
* A FDC 14 1 11 1 d 1 d 1 1 d 1 d 1 1 d

W-14

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 28.6 ERC
2. Maximum number of ERCs * which can be served. 171,000gpd/350=468 ERC
3. Present system connection capacity (in ERCs *) using existing lines. 171,000gpd/350=468 ERC
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown
5. Estimated annual increase in ERCs *. Unknown
6. Is the utility required to have fire flow capacity? No
How how much conscitute anguing 40 N/A
If so, how much capacity is required? N/A
7. Attach a description of the fire fighting facilities. N/A
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
None
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules:
a Attack a description of the plant wavelength and the Control of
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3494399
12. Water Management District Consumptive Use Permit # 709964
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
* An EDC is determined based on the calculation on the bettern of Dags W 12

W-14

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 13,175 ERC
2. Maximum number of ERCs * which can be served. 6,998,990,000 gal(CUP)/365/350 = 54,787
3. Present system connection capacity (in ERCs *) using existing lines. 54,787
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown
5. Estimated annual increase in ERCs *. Unknown
6. Is the utility required to have fire flow capacity? No
If on how much consoits is a privated 2 N/A
If so, how much capacity is required? N/A
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
None
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3494399
12. Water Management District Consumptive Use Permit # 3426, 230 and 71913
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
* An FRC is determined based on the calculation on the bottom of Page W 12

\* An ERC is determined based on the calculation on the bottom of Page W-13. W-14

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 68 Customers @ 218 gal/day
2. Maximum number of ERCs * which can be served. 69 ERC (meter equiv)
3. Present system connection capacity (in ERCs *) using existing lines. 69 ERC (meter equiv)
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown
5. Estimated annual increase in ERCs *. Unknown
6. Is the utility required to have fire flow capacity? No
If so, how much capacity is required? N/A
7. Attach a description of the fire fighting facilities. N/A
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
None
None
9. When did the company last file a capacity analysis report with the DEP? None
10. If the present system does not meet the requirements of DEP rules:
10. If the present system does not meet the requirements of DEF fules.
<ul> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> </ul>
b. Have these plans been approved by DEP?
c. When will construction begin?
c. When will construction begin:
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
c. Is this system under any Consent Order with DEF:
11 D 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
11. Department of Environmental Protection ID # 3494399
12. Water Management District Consumptive Use Permit # 3426, 230 and 49-00648-W
12. Water Management District Consumptive Ose Permit # 3426, 250 and 49-00648-W
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
* An EDC is determined based on the calculation on the letter CD W 12

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14

### WASTEWATER

### **OPERATING**

### **SECTION**

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.

### Reconciliation of Revenue to

### Regulatory Assessment Fee Revenue

Water Operations Class A ヴ B

Company: East Central Florida Services, Inc.
For the Vear Ended December 31, 2005

Tot the Teat Ended December 71, 2007	<b>⊣</b> i		(d)
(a)	(b)	(c)	
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	(b) - (c)
Gross Revenue: Unmetered Water Revenues (460) Ag Water	153,743	153,743	\$
Total Metered Sales (461.1 - 461.5)	54,711	54,711	
Total Fire Protection Revenue (462.1 - 462.2) Other Sales to Public Authorities (464) Sales to Irrigation Customers (465)			
Sales for Resale (466) Interdepartmental Sales (467) Total Other Water Revenues (469 - 474)	1,454	1,454	
Total Water Operating Revenue LESS: Expense for Purchased Water from FPSC-Regulated Utility Net Water Operating Revenues	209,908	209,908	\$
	209,908	209,908	\$

olanations:
ructions:
For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported
the company's regulatory assessment fee return. Explain any differences reported in column (d).