

# CLASS "C"

# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

OF WU663-08-AR Keith J. Shamrock Raintree Utilities, Inc.

539W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

CONOMIC REGULATION

# PUBLIC SERVICE COMMISSION

**FOR THE** 

YEAR ENDED

**DECEMBER 31, 2008** 

Form PSC/ECR 006-W (Rev. 12/99)

#### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
  previous annual report. Enter the word "None" where it truly and completely states
  the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

#### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit: or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

#### REPORT OF

		Raintree Utilities	, Inc.	
C/O Keith Shamrock		(EXACT NA	ME OF UTILITY)	· · · · · · · · · · · · · · · · · · ·
PO Box 1840, Eustis	FL 32727-1840		2044 E. Orange Ave., Eustis, FL 3272	0 1 -1 -
<u> </u>	Mailing Add	ress	Street Address	6 Lake County
	_		,	County
Telephone Number	352-357-0250	<u> </u>	Date Utility First Organized	Jan-88
Fax Number	<u>352-357-0327</u>		E-mail Address fred@raintreeutiliti	es.com
Sunshine State One-	Call of Florida, Inc	Member No.	RU1824	
Check the business e	entity of the utility a	s filed with the Internal I	Revenue Service:	
Individual	Sub Chapte	er S Corporation	X 1120 Corporation	Partnership
Name, Address and p	ohone where recor	ds are located: 2044	E. Orange Ave., Eustis, FL	·
Name of subdivisions	where services a	re provided: Rain	tree Harbor, Bentwood	
		CONTA	ACTS:	
				Salary
				Charged
Name	e	Title	Principal Business Address	Utility
Person to send corres	spondence:			
Fred Brown		Vice President	Same as Office	see below
	44:			
Person who prepared Fred Brown	this report:	Vice President	Same as Office	see below
FIEG BIOWII		vice President	Same as Office	see below
Officers and Manager	s:			
Keith Shamrock		President	Same as Office	\$5000
Fred Brown		Vice President	Same as Office	\$ 5000
Amy Shamrock		Bookkeeper	Same as Office	\$ 12,316
				\$
				<b>  \$</b>
	,			
Report every corporat securities of the repor		ing or holding directly or	indirectly 5 percent or more of the voting	
		Percent		Salary
		Ownership ir	n <b>i</b>	Charged
Name	•	Utility	Principal Business Address	Utility
Keith Shamrock		100%	Same as Office	\$ See Above
				\$
				\$
				\$
				\$
				\$
				<b>a</b>

## **INCOME STATEMENT**

	Ref.	Ī .			Γ-	Total
Account Name	Page	Water	Wastewater	Other		mpany
Gross Revenue: Residential Commercial Industrial Multiple Family		\$ <u>45,575</u>	\$	\$	\$	45,575
Guaranteed Revenues Other (Specify) Total Gross Revenue		\$ 45,575	\$	\$	\$	45,575
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 71,798	\$	\$	\$	71,798
Depreciation Expense	F-5	29,936	<del></del>			29,936
CIAC Amortization Expense_	F-8					-8,070
Taxes Other Than Income	F-7	2,549	489-m			2,549
Income Taxes	F-7	-1,000	<del></del>			-1,000
Total Operating Expense		\$95,213			\$	95,213
Net Operating Income (Loss)		\$49,638	\$	\$	\$	-49,638
Other Income: Nonutility Income		\$ 	\$	\$	\$	
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$ 	\$	\$	35,411
Net Income (Loss)		\$ <u>-85,049</u>	\$	\$	\$	- <u>85,049</u>

# INCOME STATEMENT COMBINED

		COMBINED			
	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues		\$ <u>45,575</u>	\$	\$	\$ 45,575
Other (Specify)  Total Gross Revenue	184.2	\$ <u>45,575</u>	\$	\$	\$ 45,575
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 71,798	\$	\$	\$ 71,798
Depreciation Expense	F-5	29,669			29,669
CIAC Amortization Expense_	F-8	<u>-8,070</u>			-8,070
Taxes Other Than Income	F-7	2,549			2,549
Income Taxes	F-7				-1,000
Total Operating Expense		\$ 94,946			\$ 94,946
Net Operating Income (Loss)		\$49,371	\$	\$	\$ -49,371
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 	\$	\$	\$ 35,411
Net Income (Loss)		\$ <u>-84,782</u>	\$	\$	\$ <u>-84,782</u>

# INCOME STATEMENT Bentwood

		Bentwood			
Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 938	\$	\$	\$ 938
Total Gross Revenue		\$ 938	\$	\$	\$ 938
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 23,344	\$	\$	\$ 23,344
Depreciation Expense	F-5	20,418	<del></del>	<del></del>	20,418
CIAC Amortization Expense_	F-8	<u>-6,877</u>			-6,877
Taxes Other Than Income	F-7	42	<del></del>		42
Income Taxes	F-7	-500	<del></del>		-500
Total Operating Expense		\$ 36,427			\$ 36,427
Net Operating Income (Loss)		\$35,489	\$	\$	\$ -35,489
Other Income: Nonutility Income		\$	\$	\$	<b>\$</b>
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense		\$	\$	\$ 	\$ 31,286
Net Income (Loss)		\$ <u>-66,775</u>	\$	\$	\$ <u>-66,775</u>

# INCOME STATEMENT Raintree Harbor

		Raintree Harbo	И		
Account Name	Ref.	14/-1	<b>M</b>	0.11	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue:  Residential Commercial Industrial Multiple Family Guaranteed Revenues		\$ 44,637	\$	\$	\$ 44,637
Other (Specify)  Total Gross Revenue		\$ 44,637	\$	\$	\$ 44,637
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$48,454	\$	<b>\$</b>	\$ 48,454
Depreciation Expense	F-5	9,251			9,251
CIAC Amortization Expense_	F-8		·		-1,193
Taxes Other Than Income	F-7	2,507			2,507
Income Taxes	F-7	-500			-500
Total Operating Expense		\$ 58,519			\$ 58,519
Net Operating Income (Loss)		\$	\$	\$	\$ -13,882
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 4,125 	\$	\$ 	\$ 4,125
Net Income (Loss)		\$	\$	\$	\$18,007

#### **COMPARATIVE BALANCE SHEET**

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:		7001	real
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$894707	\$635647
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-2	172631	142695
Net Utility Plant		\$ <u>722076</u>	492952
Cash Customer Accounts Receivable (141) Other Assets (Specify): See Attached Schedule		7712 4483 31357	20672 10157 17853
Total Assets		\$ <u>765628</u>	<u>541634</u>
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)	F-6 F-6 F-6	100	
Total Capital		\$144682	-60759
Long Term Debt (224)  Accounts Payable (231)  Notes Payable (232)  Customer Deposits (235)  Accrued Taxes (236)  Other Liabilities (Specify)	F-6	\$ <u>584005</u>	\$ 540000
See Attached Schedule		84303	38121
Accum Adj Diff to Book PSC Dkt 070627  Advances for Construction  Contributions in Aid of		7565	403
Construction - Net (271-272)	F-8	234437	23869
Total Liabilities and Capital		\$ <u>765628</u>	<u>541634</u>

UTILITY NAME: Raintree Utilities, Inc.

YEAR OF REPORT **DECEMBER 31, 2008** 

#### **COMPARATIVE BALANCE SHEET**

Combined

	Combined		
	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$889276	\$635647
Amortization (108)	F-5,W-2,S-2	172364	142695
Net Utility Plant		\$ 716912	492952 
CashCustomer Accounts Receivable (141)		771 <u>2</u> 4483	20672 10157
Other Assets (Specify): See Attached Schedule		31357	17853
Total Assets		\$	541634 
Liabilities and Capital:			
Common Stock Issued (201)	F-6	100	100
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)			
Retained Earnings (215)	F-6	-144515	-60859
Propietary Capital (Proprietary and			
partnership only) (218)	F-6	·····	
Total Capital		\$ <u>-144415</u>	<u>-60759</u>
Long Term Debt (224)	F-6	\$ 584005	\$ 540000
Accounts Payable (231)			•
Notes Payable (232)			
Customer Deposits (235)			
Accrued Taxes (236)			
Other Liabilities (Specify)			
See Attached Schedule		78872	38121
Accum Adj Diff to Book PSC Dkt 070627		7565	403
Advances for Construction			**************************************
Contributions in Aid of			
Construction - Net (271-272)	F-8	234437	23869
		1	

F-4 Combined

Note: Previous year figures are restated to show effect of booking entries ordered per Rate Case.

YEAR OF REPORT **DECEMBER 31, 2008** 

#### **COMPARATIVE BALANCE SHEET Bentwood**

""" ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		T	
	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105)  Accumulated Depreciation and	F-5,W-1,S-1	\$649624	\$ 414259
Amortization (108)	F-5,W-2,S-2	20418	0
Net Utility Plant	į	\$629206	414259
Cash		0	0
Customer Accounts Receivable (141)		162	0
Other Assets (Specify):			
See Attached Schedule		2627	0
Adj for spread bet RTU and BW for Prev Yr			-5324
Total Assets		\$ 631995	40893 <u>5</u>
Liabilities and Capital:			
Common Stock Issued (201)	F-6	0	
Preferred Stock Issued (204)	F-6	<del></del> _	<u> </u>
Other Paid in Capital (211)			
Retained Earnings (215)	F-6	-174947	-108172
Propietary Capital (Proprietary and			
partnership only) (218)	F-6		
Total Capital		\$ -174947	-108172
Lana Tarra Data (004)			
Long Term Debt (224)	F-6	\$534005	\$ 490000
Accounts Payable (231)			
Notes Payable (232)Customer Deposits (235)			
Accrued Taxes (236) Other Liabilities (Specify)		·····	
See Attached Schedule		53611	26704
COO / MACHINE CONTROLLER		33011	
Accum Adj Diff to Book PSC Dkt 070627		7565	403
Advances for Construction			
Contributions in Aid of		<del></del>	****
Construction - Net (271-272)	F-8	211761	0
Total Liabilities and Capital		\$ 631995	408935

F-4 **Bentwood** 

Note: Previous year figures are restated to show effect of booking entries ordered per Rate Case.

UTILITY NAME: Raintree Utilities, Inc.

YEAR OF REPORT **DECEMBER 31, 2008** 

#### **COMPARATIVE BALANCE SHEET** Raintree Harbor

ACCOUNT NAME  Assets:  Utility Plant in Service (101-105) Accumulated Depreciation and	Reference Page F-5,W-1,S-1	Current Year	Previous Year
Assets: Utility Plant in Service (101-105)		Year	Year
Utility Plant in Service (101-105)	F-5.W-1.S-1		
	F-5.W-1.S-1		
	,,.	\$ 239652	\$221388
Amortization (108)	F-5,W-2,S-2	<u>151946</u>	142695
Net Utility Plant		\$87706	78693
CashCustomer Accounts Receivable (141)		771 <u>2</u> 4321	20672 10157
Other Assets (Specify): See Attached Schedule		28730	17853
Adj for spread bet RTU and BW for Prev Yr			5325
Total Assets		\$128469	<u>132700</u>
Liabilities and Capital:			
Common Stock Issued (201)Preferred Stock Issued (204)	F-6 F-6	100	100
Other Paid in Capital (211)  Retained Earnings (215)  Propietary Capital (Proprietary and	F-6	30432	47314
partnership only) (218)	F-6		
Total Capital		\$ 30532	47414
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235)	F-6	\$ <u>50000</u>	\$50000
Accrued Taxes (236) Other Liabilities (Specify)			
See Attached Schedule  Accum Adj Diff to Book PSC Dkt 070627		<u>25261</u> 0	11417
Advances for Construction Contributions in Aid of			
Construction - Net (271-272)	F-8	22676	23869
Total Liabilities and Capital		\$128469	132700

F-4 Raintree Harbor

Note: Previous year figures are restated to show effect of booking entries ordered per Rate Case.

## Other Assets Combined

Combined				
	Current Year	Pev Year		
Prepaid Income Tax	3040	3040		
Utility Plant Acquisition Adjustment	14813	14813		
Prepaid Costs for St. Johns Permit Renewal, Raintree Harbor System,		· · · · · · · · · · · · · · · · · · ·		
Amortized over 20 year Permit Period	10524	0		
Accumulated Amortization of Prepaid St.				
Johns Permit	-175	0		
Rate Case Expense	1125	0		
Accumulated Amortization of Rate Case Expense	-70	0		
Misc Receivable, Bentwood, Plant				
Capacity Charge due from USB Escrow	2100			
Total	31357	17853		

# Other Liabilities Combined

	Current Year	Prev Year
Accrued Regulatory Assessment Fee	2051	2018
Accrued Interest Due Officer	42124	26169
Accrued Rent	10670	1236
Accrued Insurance	3000	1500
Accrued President Compensation	5417	417
Accrued V.P. Compensation	0	2121
Accrued Bentwood Payments	0	4660
Accrued Meter Costs, Bentwood	11928	0
Misc Accrued Costs	3682	0
Total	78872	38121

	Current Year	Prev Year
Accumulated Adjustments, Difference		
Between Amounts Booked Per PSC		
Docket 070627 Worksheets and		
Entries Booked per Worksheets	7565	40

#### Other Assets Bentwood

Delitwood				
	<b>Current Year</b>	Pev Year		
Prepaid Income Tax	0	0		
Utility Plant Acquisition Adjustment	0	0		
Prepaid Costs for St. Johns Permit Renewal, Raintree Harbor System, Amortized over 20 year Permit Period	0	0		
Accumulated Amortization of Prepaid St. Johns Permit	0	0		
Rate Case Expense	562	0		
Accumulated Amortization of Rate Case Expense	-35	0		
Misc Receivable, Bentwood, Plant Capacity Charge due from USB Escrow	2100	0		
Total	2627	0		

# Other Liabilities Bentwood

	Current Year	Prev Year
Accrued Regulatory Assessment Fee	42	0
Accrued Interest Due Officer	33874	22044
Accrued Rent	4151	0
Accrued Insurance	570	0
Accrued President Compensation	2200	0
Accrued V.P. Compensation	0	0
Accrued Bentwood Payments	0	4660
Accrued Meter Costs, Bentwood	11928	0
Misc Accrued Costs	846	0
Total	53611	26704

	Current Year	Prev Year
Accumulated Adjustments, Difference		
Between Amounts Booked Per PSC		
Docket 070627 Worksheets and		
Entries Booked per Worksheets	7565	40

# Other Assets Raintree Harbor

Tantiee ilaiboi				
	Current Year	Pev Year		
Prepaid Income Tax	3040	3040		
Utility Plant Acquisition Adjustment	14813	14813		
Prepaid Costs for St. Johns Permit Renewal, Raintree Harbor System,				
Amortized over 20 year Permit Period	10524	0		
Accumulated Amortization of Prepaid St.				
Johns Permit	-175	0		
Rate Case Expense	563	0		
Accumulated Amortization of Rate Case Expense	-35	0		
Misc Receivable, Bentwood, Plant				
Capacity Charge due from USB Escrow	0	0		
Total	28730	17853		

# Other Liabilities Raintree Harbor

	Current Year	Prev Year
Accrued Regulatory Assessment Fee	2009	2018
Accrued Interest Due Officer	8250	4125
Accrued Rent	6519	1236
Accrued Insurance	2430	1500
Accrued President Compensation	3217	417
Accrued V.P. Compensation	0	2121
Accrued Bentwood Payments	0	0
Accrued Meter Costs, Bentwood	0	0
Misc Accrued Costs	2836	0
Total	25261	11417

	Current Year	Prev Year
Accumulated Adjustments, Difference		
Between Amounts Booked Per PSC		
Docket 070627 Worksheets and		
Entries Booked per Worksheets	0	

## **Other Assets**

	<b>Current Year</b>	Pev Year
Prepaid Income Tax	3040	3040
Utility Plant Acquisition Adjustment	14813	14813
Prepaid Costs for St. Johns Permit		
Renewal, Raintree Harbor System,		
Amortized over 20 year Permit Period	10524	0
Accumulated Amortization of Prepaid St.		
Johns Permit	-175	0
Rate Case Expense	1125	0
Accumulated Amortization of Rate Case		
Expense	-70	0
Misc Receivable, Bentwood, Plant		
Capacity Charge due from USB Escrow	2100	
Total	31357	17853

#### **Other Liabilities**

	Current Year	Prev Year
Accrued Regulatory Assessment Fee	2051	2018
Accrued Interest Due Officer	42124	26169
Accrued Rent	10670	1236
Accrued Insurance	3000	1500
Accrued President Compensation	5417	417
Accrued V.P. Compensation	0	2121
Accrued Bentwood Payments	0	4660
Accrued Meter Costs, Bentwood	17359	0
Misc Accrued Costs	3682	0
Total	84303	38121

	Current Year	Prev Year
Accumulated Adjustments, Difference		
Between Amounts Booked Per PSC		
Docket 070627 Worksheets and		
Entries Booked per Worksheets	7565	403

**GROSS UTILITY PLANT** 

		OTILITI LINIT		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$ <u>894707</u>	\$	\$	\$ 894707
(105) Other (Specify)				
Total Utility Plant	\$ <u>894707</u>	\$	\$	\$ <u>894707</u>

# ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 142695	\$	\$	\$ 142695
Add Credits During Year: Accruals charged to depreciation account Salvage	\$29936	\$	\$	\$ 29936
Other Credits (specify)	<u> </u>	<del></del>	<del></del>	·
Total Credits	\$ 29936	\$	\$	\$ 29936
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$ 	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 172631	\$	\$	\$ <u>172631</u>

Balance End of Year per W2

**GROSS UTILITY PLANT - Combined** 

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$ 889276	\$	\$	\$ 889276
(105) Other (Specify)				
Total Utility Plant	\$ 889276	\$	\$	\$ <u>889276</u>

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting	Total
		vvasiewaiei	Systems	rotai
Balance First of Year	\$142695	\$	\$	\$ 142695
Add Credits During Year:		,		
Accruals charged to depreciation account Salvage	\$ 29669	\$	\$	\$ 29669
Other Credits (specify)				
Total Credits	\$	\$	\$	\$ 29669
Deduct Debits During Year:				
Book cost of plant retired	\$	\$	\$	\$
Cost of removal Other debits (specify)	***************************************			
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>172364</u>	\$	\$	\$ 172364
	[			

Balance End of Year per W2

172364

#### **GROSS UTILITY PLANT - Bentwood**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$ 649624	\$	\$	\$ 649624
(105) Other (Specify)				
Total Utility Plant	\$ 649624	\$	\$	\$ 649624

# ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$0	\$	\$	\$0
Add Credits During Year: Accruals charged to				
depreciation account	\$ 20418	\$	\$	\$ 20418
Salvage	i			
Other Credits (specify)	· · · · · · · · · · · · · · · · · · ·	<del></del>		
Total Credits	\$ 20418	\$	\$	\$ 20418
Deduct Debits During Year:		·		<del></del>
Book cost of plant				
retired	\$	\$	\$	\$
Cost of removal				
Other debits (specify)				
Total Debits	\$	\$	\$	\$
Balance End of Year	\$20418	\$	\$	\$ 20418
Balance End of Voor per 18/2	00440			

Balance End of Year per W2

20418

#### **GROSS UTILITY PLANT - Raintree Harbor**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$239651	\$	\$	\$ 239651
(105) Other (Specify)				
Total Utility Plant	\$ 239651	\$	\$	\$ <u>239651</u>

# ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 142695	\$	\$	\$ 142695
Add Credits During Year: Accruals charged to				
depreciation account		\$	\$	\$ 9251
Salvage				
Other Credits (specify)			-	
Total Credits	\$ 9251	\$	\$	\$ 9251
Deduct Debits During Year: Book cost of plant				
retired	\$	\$	\$	s ———
Cost of removal				Ψ
Other debits (specify)				
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>151946</u>	\$	\$	\$ 151946

Balance End of Year per W2 151946

UTILITY NAME: Raintree Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2008

# CAPITAL STOCK ( 201 - 204 )

	Common Stock	Preferred Stock	
Par or stated value per share	1 100 100 0		

# RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$60858
Changes during the year (Specify): Capitalize Rate Case Expense charged to expense in 2007 in error	Ī	1125
Net Loss for Year		-85,049
Balance end of year		<u>-144782</u>

## PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	s	\$
Balance end of year	s	\$

	Interest	t	Pri	ncipal
Description of Obligation (Including Date of Issue	Rate	# of	рег Е	Balance
and Date of Maturity):	[	Pymts	She	et Date
United Southern Bank, Bentwood Well, Issued 6/15/2007, Matures 6/15/2017	8.25%*	120	\$	340000
Keith Shamrock, Shareholder, Working Capital, dated 1/3/2006, demand	8.25% T	BD		244005
	L			
Total			\$	<u>584005</u>

<b>UTILITY NAME:</b>	Raintree Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2008

#### CAPITAL STOCK (201 - 204)

Combined

	Common Stock	Preferred Stock
Par or stated value per share	1 100 100 100 0	

# RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated	
Balance first of year	\$	\$ -60858	
Changes during the year (Specify):		-   +	
Capitalize Rate Case Expense charged to expense in 2007 in error		1125	
Net Loss for Year		-84,782	
Palance and of year			
Balance end of year	. – –   \$	\$144515	

# PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	\$	\$
Changes during the year (Specify):		
Balance end of year	\$	\$

		st	Principal
Description of Obligation (Including Date of Issue	Rate	# of	per Balance
and Date of Maturity):		Pymts	Sheet Date
United Southern Bank, Bentwood Well, Issued 6/15/2007, Matures 6/15/201	7 8.25%*	120	\$ 340000
Keith Shamrock, Shareholder, Working Capital, dated 1/3/2006, demand	8.25%	TBD	244005
	<u> </u>		
Total	ľ		\$ 584005

# CAPITAL STOCK ( 201 - 204 ) Bentwood

#### 

#### **RETAINED EARNINGS (215)**

Appropriated	Un- Appropriated
\$	\$ -108172
	-
i e	1 0
	-66,775
]\$	\$ -174947
	Appropriated  \$ \$

#### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	<b>\$</b>	\$
Balance end of year	<b>\$</b>	

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
United Southern Bank, Bentwood Well, Issued 6/15/2007, Matures 6/15/2017 Keith Shamrock, Shareholder, Working Capital, dated 1/3/2006, demand	8.25%* 120 8.25% TBD	\$ <u>340000</u> <u>194005</u>
Total		\$534005

YEAR OF REPORT DECEMBER 31, 2008

#### CAPITAL STOCK ( 201 - 204 ) Raintree Harbor

	Common Stock	Preferred Stock
Par or stated value per shareShares authorized	1 100	
Shares issued and outstanding Total par value of stock issued	100 100	
Dividends declared per share for year	0	

#### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ 47314
Changes during the year (Specify):		,
Capitalize Rate Case Expense charged to expense in 2007 in error		1125
Net Loss for Year		-18,007
		·
Balance end of year	\$	\$ 30432
		=======================================

#### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	<b>\$</b>	\$

	Intere	st	Pri	incipal
Description of Obligation (Including Date of Issue	Rate	# of		Balance
and Date of Maturity):		Pymts	She	et Date
United Southern Bank, Bentwood Well, Issued 6/15/2007, Matures 6/15/2017	8.25%*	120	\$	0
Keith Shamrock, Shareholder, Working Capital, dated 1/3/2006, demand	8.25%	TBD		50000
		L	l	<u></u>
Total			\$	50000
	i.		1	

YEAR OF REPORT DECEMBER 31, 2008

#### TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)_Occ License	\$ -1000 0 	\$ 	\$	\$
Total Tax Expense	\$1549	\$	\$	\$

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient		Water Amount	Wastewater Amount	Description of Service
Utility Technicians	\$	3392	\$	Billing Services
BKHM, CPA's	\$	1600	\$	Tax Return Services
BESH	\$	671	\$	Engineering Services
Amy Shamrock	\$	12316	\$	Bookkeeping, Office Mgmt
Utility Technicians	\$	1658	\$	Testing Services, Bentwood
Plant Technicians	\$	940	\$	Testing Services, Raintree Harbor
Utility Technicians	\$	820	\$	Hydrant Inspections, Raintree
Keith Shamrock (accrued)	\$	5000	\$	Pres Compensation
Fred Brown	\$	5000	\$	VP Compensation
Utility Technicians	[ \$ _	3831	\$	Maintenance Services, Raintree
Plant Technicians	\$	4326		Oper Costs, Raintree Harbor
Utility Technicians	`   \$ <sup></sup>	2800		Oper Costs, Bentwood, 10 months
Harold Calhoun	\$	2975	\$	Mowing Costs, Raintree
Shamrock Investments	\$ <del> </del>	625		Mowing Costs, Raintree

Combined

YEAR OF REPORT DECEMBER 31, 2008

#### TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Occ License	\$ -1000 0 	\$	\$	\$
Total Tax Expense	\$1549	\$	\$	\$

## PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Utility Technicians	\$3392	\$	Billing Services
BKHM, CPA's	\$1600	\$	Tax Return Services
BESH	\$ 671	\$	Engineering Services
Amy Shamrock	\$ 12316	\$	Bookkeeping, Office Mgmt
Utility Technicians	\$ 1658	\$	Testing Services, Bentwood
Plant Technicians	\$ 940	\$	Testing Services, Raintree Harbor
Utility Technicians	\$ 820	\$	Hydrant Inspections, Raintree
Keith Shamrock (accrued)	\$ 5000	\$	Pres Compensation
Fred Brown	\$ 5000	\$	VP Compensation
Utility Technicians	\$ 3831	\$	Maintenance Services, Raintree
Plant Technicians	\$ 4326		Oper Costs, Raintree Harbor
Utility Technicians	\$ 2800		Oper Costs, Bentwood, 10 months
Harold Calhoun	\$ 2975	\$	Mowing Costs, Raintree
Shamrock Investments	\$ 625		Mowing Costs, Raintree

Bentwood

YEAR OF REPORT DECEMBER 31, 2008

#### TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)_Occ License	\$0 0 0	\$	\$ 	\$
Total Tax Expense	\$458	\$	\$	\$

## PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Utility Technicians	\$ 22	\$	Billing Services
BKHM, CPA's	\$ 0	\$	Tax Return Services
BESH	\$ 671	\$	Engineering Services
Amy Shamrock	\$ 5419	\$	Bookkeeping, Office Mgmt
Utility Technicians	\$ 1658	\$	Testing Services, Bentwood
Plant Technicians	\$ 0	\$	Testing Services, Raintree Harbor
Utility Technicians	\$ 0	\$	Hydrant Inspections, Raintree
Keith Shamrock (accrued)	\$ 2200	\$	Pres Compensation
Fred Brown	\$ 2200	\$	VP Compensation
Utility Technicians	\$ 0	\$	Maintenance Services, Raintree
Plant Technicians	\$ 0	-	Oper Costs, Raintree Harbor
Utility Technicians	\$ 2800		Oper Costs, Bentwood, 10 months
Harold Calhoun	\$ 0	s	Mowing Costs, Raintree
Shamrock Investments	\$ 0		Mowing Costs, Raintree

Raintree Harbor

YEAR OF REPORT DECEMBER 31, 2008

#### TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)_Occ License	\$ -500 0 	\$	\$	\$
Total Tax Expense	\$ 2007	\$	\$	s

# PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Utility Technicians	\$ 3370	\$	Billing Services
BKHM, CPA's	\$ 1600	\$	Tax Return Services
BESH	\$0	\$	Engineering Services
Amy Shamrock	\$ 6897	\$	Bookkeeping, Office Mgmt
Utility Technicians	\$ 0	\$	Testing Services, Bentwood
Plant Technicians	\$ 940	\$	Testing Services, Raintree Harbor
Utility Technicians	\$ 820	\$	Hydrant Inspections, Raintree
Keith Shamrock (accrued)	\$ 2800	\$	Pres Compensation
Fred Brown	\$ 2800	\$	VP Compensation
Utility Technicians	\$ 3831	\$	Maintenance Services, Raintree
Plant Technicians	\$ 4326		Oper Costs, Raintree Harbor
Utility Technicians	\$ 0		Oper Costs, Bentwood, 10 months
Harold Calhoun	\$ 2975	\$	Mowing Costs, Raintree
Shamrock Investments	\$ 625		Mowing Costs, Raintree

# CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$29750	\$	\$ 29750
3) 4)	Total Deduct charges during the year	\$ <u>218638</u> <u>248388</u>	\$	\$ 218638 248388
5) 6)	Balance end of year Less Accumulated Amortization	248388 13951		248388 13951
7)	Net CIAC	\$234437	\$	\$ 234437

## ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Record Capitalization of Bentwo PSC Rate Case Worksheets in service on 3/1/08		Property	216038	216038
Sub-totalReport below all ca extension charges charges received d	pacity charges, main and customer connec	etion	\$ 216038	\$ 216038
Description of Charge	Number of Connections	Charge per Connection	]	
Plant capacity charge for lot 3	1	\$ 2600	\$	\$ 2600
Total Credits During Year (Must agre	ee with line # 2 above	.)	\$ <u>218638</u>	\$ <u>218638</u>

	<u>Water</u>	Wastewater	<u>Total</u>
Balance First of Year	\$5881	\$	\$ 5881
Add Debits During Year:	<u>8070</u>		8070
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ <u>13951</u>	\$	\$ 13951

# CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 ) Combined

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$29750	\$	\$ 29750
3) 4)	Total	\$ <u>218638</u> <u>248388</u>	\$	\$ 218638 248388
5) 6)	Balance end of year Less Accumulated Amortization	248388 13951		248388 13951
7)	Net CIAC	\$234437	\$ 	\$ 234437

# ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

	Report below all developers or contractors agreements from which cash or property was received during the year.			Water	Wastewater
Record Capitalization of Bentw PSC Rate Case Worksheet in service on 3/1/08	ood System per s, System placed	Property		216038	216038
Sub-totalReport below all ca extension charges charges received of	pacity charges, mair and customer conne	nction		216038	\$ 216038
Description of Charge	Number of Connections	Charge per Connection			
Plant capacity charge for lot 3	1	\$	\$ _ _ _	2600	\$
otal Credits During Year (Must agr	ee with line # 2 abov	e.)	<u> </u>	218638	\$218638

Balance First of YearAdd Debits During Year	<u>Water</u> \$ 5881 8070	<u>Wastewater</u> \$	Total \$ 5881 8070
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 13951	\$	\$ <u>13951</u>

# CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 ) Bentwood

	(a)	Water (b)	Wastewater (c)		Total (d)
1) 2)	Balance first of yearAdd credits during year	\$0	\$	\$	0
3) 4)	Total	\$ <u>218638</u> 218638	\$	\$	218638 218638
5) 6)	Balance end of year Less Accumulated Amortization	218638 6877			218638 6877
7)	Net CIAC	\$ 211761	\$	<b>\$</b> _	211761

# ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.	contractors property was	Indicate "Cash" or "Property"		Water	Wastewater
PSC Rate Case Worksheets in service on 3/1/08	ood System per s, System placed	Property		216038	
Sub-totalReport below all ca extension charges charges received d	pacity charges, mair and customer conne	_ <u>L</u>	\$ _	216038	\$
Description of Charge	Number of Connections	Charge per Connection	1		
ant capacity charge for lot 3	1	\$ 2600	\$ 	2600	\$
otal Credits During Year (Must agr	ee with line # 2 abov	e.)	\$	218638	\$

Balance First of YearAdd Debits During Year:	\$ <u>Water</u> 0 6877	\$ * 0 6877
Deduct Credits During Year:		 
Balance End of Year (Must agree with line #6 above.)	\$ 6877	\$ \$ 6877

# CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )

Raintree Harbor

(a)		Water (b)	Wastewater (c)	Total (d)	
1) 2)	Balance first of yearAdd credits during year	\$29750	\$	\$	29750
3) 4)	Total Deduct charges during the year	\$ <u>0</u> 29750	\$	\$	0 <b>29750</b>
5) 6)	Balance end of year Less Accumulated Amortization	29750 7074			29750 7074
7)	Net CIAC	\$ 22676	\$	\$	22676

# ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.	contractors property was	Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$0	\$
Report below all ca extension charges charges received d	pacity charges, mair and customer conne- uring the year.	ction	1	
Description of Charge	Number of Connections	Charge per Connection	1	
		\$	\$	\$
Total Credits During Year (Must agre	ee with line # 2 above	e.)	\$0	\$ 0
				] [

Balance First of YearAdd Debits During Year:	<u>Water</u> \$ 5881 1193	<u>Wastewater</u> \$	<u>Total</u> \$ 5881 1193
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 7074	\$	\$ 7074

# \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY	NAME Raintree Utilities, Inc.	

YEAR OF REPORT DECEMBER 31, 2008

# SCHEDULE "A" (Not Applicable)

# SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### **APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

# \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	Raintree Utilities, Inc.	YEAR OF REPORT
		DECEMBER 31, 2008

#### SCHEDULE "B"

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS (Not Applicable)

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

		<del></del>
	<u>, , , , , , , , , , , , , , , , , , , </u>	
· · · · · · · · · · · · · · · · · · ·		

# WATER OPERATING SECTION

шти	ITV		
13 5 31	11 T	NA	

Raintree Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2008

### WATER UTILITY PLANT ACCOUNTS Group A, Bentwood System

		Group A, Bentwo	od System		
Acct. No. (a)	Account Name	Previous Year	Additions	Retirements	Current Year
(a)	(b)	(c)	(d)	(e)	(f)
301	Organization				_
302	Franchises	1 »	\$	\$	\$ 0
303	Franchises Land and Land Rights		4873	<del></del>	0
304	Structures and Improvements		18242		4873
305	Collecting and Impounding Reservoirs		10242	<u>U</u>	18242 0
306	Lake, River and Other Intakes	!			0
307	Wells and Springs	0	178499		178499
308	Wells and Springs Infiltration Galleries and Tunnels				0
309	Supply Mains		34442	0	34442
310	Power Generation Equipment				0
311	Pumping Equipment	0	122731	0	122731
320	Water Treatment Equipment	0	19265	0	19265
330	Water Treatment Equipment Distribution Reservoirs and Standbipes	0	52984	0	52984
331	Standpipes Transmission and Distribution	· · · · · · · · · · · · · · · · · · ·			02004
	Lines	0	157741	0	157741
333	Services	0	27741	0	27741
334	Meters and Meter				
	Installations	0	17596	0	17596
335	l Hydrante	Λ .	20941	0	20941
336	Backflow Prevention Devices	-			0
339	Other Plant and Miscellaneous Equipment				0
340	Office Furniture and				0
341	Transportation Equipment	· <del></del>			0
342	Stores Equipment				o
343	Tools, Shop and Garage Equipment				o
344	Laboratory Equipment				ő
345	Power Operated Equipment	<del></del> -		<del></del>	ő
346	Communication Equipment				ő
347	Miscellaneous Equipment				o .
348	Other Tangible Plant				<u></u>
	Total Water Plant	\$0	<u>655055</u>	0	655055

Note: The Bentwood Water System went into service on 3/1/08.

UT	ILI	TY	N	ΔM	F٠
•			130	_	

Raintree Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2008

## WATER UTILITY PLANT ACCOUNTS Group B. Raintree Harbor System

		Group B, Raintre	e Harbor System		
Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	¢
302	Franchises			\$	\$
303	Franchises Land and Land Rights	5740			5740
304	Structures and improvements	6960	0		6960
305	Collecting and Impounding			<del></del>	
	Reservoirs	0	. 0	0	
306	Lake, River and Other			<del>_</del>	
	Intakes				- 0
307	vveils and Springs	24733	0	0	24733
308	Infiltration Galleries and		<u> </u>		
	TunnelsSupply Mains		1		0
309	Supply Mains	3236	943	0	4179
310	Power Generation Equipment				0
311	Pumping Equipment	29468	0	0	29468
320	Water Treatment Equipment	46937	17321	0	64258
330	Distribution Reservoirs and Standpipes	11448	0	0	11448
331	Transmission and Distribution				
333	Lines		0	0	62668
334	Services Meters and Meter	11580	<u> </u>	0	<u>11580</u>
334	Installations	^		•	
335	Installations	12070	0 0	0	0
336	HydrantsBackflow Prevention Devices	120/9		0	12879
339	Other Plant and	<del></del>	<del></del>		0
	Miscellaneous Equipment				<u>_</u>
340	Office Furniture and				
	Office Furniture and Equipment	5730	0	0	5739
341	Transportation Equipment	3709	<u>_</u>		0
342	Stores Equipment	<del></del>	<del></del>		<del>0</del>
343	LODIS, Shop and Garage L			<del></del>	
244	Equipment				0
344	Laboratory Equipment				0
345 346	Power Operated Equipment				0
346	Communication Equipment Miscellaneous Equipment				0
347 348	Other Tangible Plant	<del></del>		i	0
3-10	Tangine Field				0
	Total Water Plant	\$ 221388	\$ <u>18264</u>	\$0	\$ 239652

Note: Opening Balances have been adjusted to reflect balance at end of 2007 adjusted for PSC Audit and 2007 Additions. The 2008 additions are only for 2008 additions.

### WATER UTILITY PLANT ACCOUNTS

Group A, Bentwood System (Revised)

		Group A, Bentwo	OG OVSKILL (146AISI	<del></del>	
Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	<b>\$</b> 0
302	I Franchises		T	*	ا
303	I Land and Land Rights	Λ	4873		4873
304	Structures and Improvements	0	18242	0	18242
305	Collecting and Impounding Reservoirs			_ <del></del>	0
306	Lake, River and Other Intakes				
307	Wells and Springs	0	178499	<del></del>	0
308	Wells and Springs Infiltration Galleries and	<del></del>	170439		178499
309	TunnelsSupply Mains		34442	<del></del>	0
310	Power Generation Equipment		34442		34442
311	Pumping Equipment	0	122731	<del></del>	0 122731
320	Water Treatment Equipment		19265	<u> </u>	19265
330	Water Treatment Equipment				19203
331	Standpipes Transmission and Distribution	0	52984	0	52984
	) :		157741	<u>o</u>	157741
333	Services Meters and Meter	0	27741	0	27741
334			40407		
335	Installations Hydrants	<u>0</u>	12165	- 0	12165
336	Backflow Prevention Devices		20941	0	20941
339	Other Plant and		·····	<del></del>	0
340	Miscellaneous Equipment Office Furniture and Equipment			· · · · · · · · · · · · · · · · · · ·	0
244	Equipment				0
341	Transportation Equipment	<del></del>			0
342 343	Stores Equipment			<del></del>	0
	Tools, Shop and Garage Equipment				o
344	Laboratory Equipment	-			0
345	Power Operated Equipment	<u> </u>	<u></u>		0
346	Communication Equipment				0
347 348	Miscellaneous Equipment Other Tangible Plant				0 0
	Total Water Plant	\$ <u>0</u>	649624	0	649624

Note: The Bentwood Water System went into service on 3/1/08.

UTILITY NAME:

Raintree Utilities, Inc.

YEAR OF REPORT
DECEMBER 31, 2008

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

	_				1		-					_					_		_			-							_			-
	Accum. Depr.	Balance	End of Year (f-a+h=i)		\$ 563	0	0	5509	0	897	6016	944	1230	3459	099	863	436	0	c	ı	0	0 1	0	C	0	· C	o c	c	0		20685	
			Credits	(h)	\$ 563		4	80 <b>9</b> 9		897	6016	944	1338	3459	099	863	436				0										C8907	
			Debits	(6)	0 \$					0	0	0	c	0	0	0	0				0										O	
E	Accumulated	Depreciation	Balance Previous Year	(j)	0 \$			O		0	0	0	c	0	0	0	0				0									-	9	
Bentwood System	(	Depr.	Applied	(e)	3.7 %	%	%	3.7 %		3.13 %		2.88 %	3 03 %	2.63 %			2.5 %	\$ 	%	6.67	16.67 %	%	0/	%	%	%	%	%	% 			
Group A, B	Average	Salvage	Percent	(p)	%	%	% %	8	%	% %	? <i>%</i>	%	%	% 	%	%	% %	<u> </u>	%		%	% %	0/	%	%	%	%	%	%	-		
	Average	Service - ife in	Years	(0)	27yrs		27	21 713		32 yrs	17 yrs	17 yrs	33 VIS	38 yrs	35 yrs	17 yrs	40 yrs			Furn 15 yrs	Comp 6 yrs											
			Account	(q)	Structures and Improvements Collecting and Impounding	Reservoirs	Lake, River and Other Intakes	Infiltration Galleries &	Tunnels	Supply Mains Power Generating For inches	Pumping Equipment	Vvater Treatment Equipment	Standpipes	Trans. & Dist. Mains.	Services	Meter & Meter Installations	Backflow Prevention Devices	Other Plant and Miscellaneous	Equipment	Office Furniture and	Equipment	Stores Equipment	Tools, Shop and Garage	Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant			* I his amount should tie to Sheet F-5.
		Acct.	Š.	(a)	304	000	30,2	308	C	310	311	330		334	333	45.5	336	339		340	244	342	343		344	345	346	347	348			This arr

W-2

Note: The Bentwood Water System was placed in service on 3/1/08.

UTILITY NAME:

Raintree Utilities, Inc.

**DECEMBER 31, 2008** YEAR OF REPORT

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER Group B, Raintree Harbor System

· · · · · · · · · · · · · · · · · · ·	
Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 5543 0 12950 2078 46905 7459 35457 7118 0 6923 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Credits (h)	\$ 258 916 97 1733 2931 347 1649 322 865
Debits (9)	
Accumulated Depreciation Balance Previous Year (f)	\$ 5285 12034 12034 1981 7112 33808 6785 6785 6785 6785 8 142695
Depr. Rate Applied (e)	8     8
Average Salvage in Percent (d)	8     8
Average Service Life in Years (c)	
Account (b)	Structures and Improvements  Collecting and Impounding Reservoirs  Lake, River and Other Intakes  Wells and Springs  Infiltration Galleries &  Tunnels  Supply Mains  Tunnels  Supply Mains  Trans  Supply Mains  Su
Acct. (a)	304 305 305 306 307 308 307 309 311 320 331 332 334 335 336 339 339 347 348 448 448

Note: Opening Balances have been adjusted to reflect balance at end of 2007 adjusted for PSC Audit and 2007 provisions. The 2008 additions are only for 2008 provisions for depreciation.

UTILITY NAME:

Raintree Utilities, Inc.

YEAR OF REPORT DECEMBER 31,

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER Group A, Bentwood System (Revised)

Acct								_		_	-		_		_	_	-	_												
Count Line         Average Salvage Sal	Accum. Depr. Balance End of Year	(f-g+h=i) (i)		0	5509		000	60	6016		1990	3459	099	596	436	0		0	•	0 0	<b>.</b>	•	0	0	0	0	0 0	2	20418 *	
Count   Coun		Credits (h)			5509		897		6016	44	1338	3459	099	296	436				•										20418	
Average Salvage Depr.  Service Salvage Depr.  Life in Years Percent Applied  (c) (d) (e) (e) (e)  Improvements	C.	(g)			0		0			2	0	0	0	0	0				c										0	
Average   Service   Salvage   Life in   in   Years	Accumulated Depreciation Balance Previous Year	(J)			0		0			·	0	0	0						c										0 \$	
Average   Service   Salvage   Life in   in   Years	Depr. Rate Applied	(e)		%	INI	*										<u> </u>	%				%	3	8 8	8 %	8 8	8	%	!	<u></u>	1
Average Service Life in Years (b) (c) (c) (b) (c) (c) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	<u>,                                    </u>	(p)	%	%%	8	%	%	% %	%		%	% ?	8 8	8 %	8		%		%	%	%	6	8 8	8 %	8	8	%			
count (b) Ilmpounding Impounding Ind Other Intake Ings eries & eries & eries & Mains Installations I	Average Service Life in Years	(0)	27yrs		27 yrs		32 yrs	17 vrs	17 yrs		33 yrs	38 yrs	17 vrs	40 Vrs					Comp 6 yrs											1
Acct. No. 304 305 305 306 307 308 308 309 309 309 309 309 309 309 309 309 309	Account	(q)	Structures and ImprovementsCollecting and Impounding	ReservoirsLake, River and Other Intakes	Wells and Springs	Tunnels	Supply Mains	Power Generating Equipment Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs &	Standpipes	Trans. & Dist. Mains.	Meter & Meter Installations	Hydrants	ntion Devices	Other Plant and Miscellaneous	Equipment	Office Furniture and	Equipment	Transportation Equipment	Tools Shop and Garage	Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Totals		Count should tip to Choot F.
	Acct.	(a)	8 8 8	306	307	}	309	311	320	330	700	333	334	335	336	339		340	,	¥ 5	3 %		344	345	346	32	348			* This am

\* This amount should tie to Sheet F-5.

W-2 Bentwerd

Note: The Bentwood Water System was placed in service on 3/1/08.

	UTIL	.ITY	NAME:	Raintree	Utilities.	inc
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### WATER OPERATION AND MAINTENANCE EXPENSE

Group A, Bentwood System

Acct.	Crosp V, Denthood dystem	
No.	Account Name	Amount
601	Salaries and Wages - Employees	•
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	_
604	Employee Pensions and Benefits	<u> </u>
610	Purchased Water	<u> </u>
615	Purchased Power	797
616	Fuel for Power Production	<del>- 191</del>
618	Chemicals Materials and Supplies	58
620	Materials and Supplies	
630	Contractual Services:	
	Billing	22
	Professional	5902
	Testing	1658
	Other	7200
640		4151
650	Transportation Expense	296
655	Insurance Expense	570
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	35
670	Bad Debt Expense	
675	Miscellaneous Expenses	2655
	Total Water Operation And Maintenance Expense	\$ 23344
	* This amount should tie to Sheet F-3.	-   * <del> </del>

### **WATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service	. \=/		(4)	(0)	
5/8" 3/4"	D D	1.0 1.5	0	1	1
3/4 1"	D	2.5	<del></del>	<del></del>	<del></del>
1 1/2"	D,T	2.5 5.0	<del></del>		
General Service	۵,۱	0.0		<del></del>	
5/8"	D	1.0			<u> </u>
3/4"	D	1.5			<del></del>
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,Ć,T	8.0			
3"	D	15.0			
3"	С	16.0		<u> </u>	
3"	Т	17.5			
Unmetered Customers Other (Specify)					
** D = Displacement C = Compound T = Turbine		Total	0	1	1

### WATER OPERATION AND MAINTENANCE EXPENSE

Group B, Raintree Harbor System

Acct.		1
No.	Account Name	Amount
601	Salaries and Wages - Employees	s 0
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	\$0
604	Employee Pensions and Benefits	1
610	Purchased Water	<u> </u>
615	Purchased Power	4010
616	Fuel for Power Production	4010
618	Chemicals	862
620	Materials and Supplies	002
630	Contractual Services:	
	Billing	3370
	Professional	9452
	Testing	940
	Other	16342
640	Rents	5283
650	Transportation Expense	484
655	Insurance Expense	930
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	35
670	Bad Debt Expense	0
675	Miscellaneous Expenses	6746
	Total Water Operation And Maintenance Expense	\$ 48454
	* This amount should tie to Sheet F-3.	

### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service					
5/8"	D	1.0	117	118	118
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	מ	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			<u></u>
3"	C	16.0			
3"	Т	17.5	<del> </del>		
Unmetered Customers Other (Specify)					
** D = Displacement		_			
C = Compound		Total	117	118	118
T = Turbine					

UTILITY NAME:	Raintree	Utilities,	Inc.
---------------	----------	------------	------

SYSTEM NAME:\_\_\_\_ Bentwood

YEAR OF	REPORT	
DECEMBER	R 31, 2008	

### **PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		0 100 36 36 37 15 247 16 109 66 68	0 0 65 1 1 1 0 232 0 91 48 42	0 0 35 35 35 36 15 15 16 18 18 26	0 0 35 35 35 36 15 15 16 18 18 26
If water is purchased for Vendor				ow:	

### MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
			<del></del>		
			<del></del>		
<del></del>		<del></del>	<del></del>	<del></del>	
	<del></del>				
<del>,</del> .	<u> </u>			<del></del>	
<del></del>				<del></del>	<del></del>
		<u></u>			

UTILITY NAME:	Raintree Utilities, Inc.
SYSTEM NAME:	Raintree Harbor

### **PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year		1330 1360 1583 2004 2650 1987 1508 1527 1926 1580 1388 1522	0 0 11 8 8 8 73 9 9 169 53 54 55	1330 1360 1572 1996 2642 1914 1499 1518 1757 1527 1334 1467	1198 1226 1416 1797 2379 1723 1339 1357 1570 1387 1241 1386
If water is purchased Vendor Point of delivery	for resale, indicate the	following:			10010

### MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
		<del></del>			<u> </u>
		<del></del>			
		·			
<del></del>		<del></del>			
		· · · · · · · · · · · · · · · · · · ·		<del></del>	
				<del></del>	
<del></del>	<del></del>				
<del></del>					<del> </del>
					<del></del>
L					

UTILITY NAME: Raintree Utilit	YEAR OF R				
	WELLS AND	WELL PUMPS			
(a)	Well 1 (b)	(c)	(d)	(e)	
Year Constructed Types of Well Construction and Casing	2008 Steel/Cement				
Depth of Wells	12 inch 1100 GPM 75 HP Turbine 1584000				
* Submersible, centrifugal, etc.  RESERVOIRS					
(a)	(b)	(c)	(d)	(e)	
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 15000 Gal Hydropn Ground	leumatic			
	HIGH SERVIC	E PUMPING			
(a)	(b)	(c)	(d)	(e)	
Motors  Manufacturer  Type  Rated Horsepower					
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power					

	TILITY NAME:Raintree Utilities, Inc			
	WELLS AN	D WELL PUMPS		
(a)	Well A (Well 2) (b)	Well B, (Well 3) (c)	Well C, (Well 1) (d)	(e)
Year Constructed Types of Well Construction and Casing	1987 Steel		1987 Steel	
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	8 Inch 600 50 Cent 864400	340 4 Inch 90 7.5 Cent	160 4 Inch 90 5 Cent 129600	
* Submersible, centrifugal, etc.				
	RESE	RVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 5000 gal Elevated			
	HIGH SERVI	CE PUMPING		
(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

		DECEMBER 31, 2008		
SOURCE OF SUPPLY				
List for each source of supply	Bentwood	Raintree Harbor		
Permitted Gals. per day	.060mgd	.062 mgd		
Type of Source	Ground	Ground		
WATER TRE	ATMENT FACILITIES			
List for each Water Treatment Facility:	Bentwood	Raintree Harbor		
Туре				
Make				
Permitted Capacity (GPD)				
High service pumping				
Gallons per minute				
Reverse Osmosis				
Lime Treatment				
Unit Rating				
Filtration				
Pressure Sq. Ft				
Gravity GPD/Sq.Ft				
Disinfection				
Chlorinator				
Ozone				
Other				
Auxiliary Power				

YEAR OF REPORT

UTILITY NAME:\_\_\_Raintree Utilities, Inc.\_\_\_\_

UTILITY NAME:	Deinter a Hallist and 3	
OTILITI MAME;	Raintree Utilities, Inc	YEAR OF REPORT
0.07555		DECEMBER 31, 2008
SYSTEM NAME	Rentwood	

### **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve 81
Maximum number of ERCs * which can be served 81
Present system connection capacity (in ERCs *) using existing lines1
4. Future connection capacity (in ERCs *) upon service area buildout 80
5. Estimated annual increase in ERCs * None next year, then avg of 6 per year
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 1000 GPM
7. Attach a description of the fire fighting facilities. Strategically located hydrants throughout subdivision.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID# 3354965, Responsibility transferred to Lake County , 1 connec
12. Water Management District Consumptive Use Permit # 98980
a. Is the system in compliance with the requirements of the CUP?Yes
b. If not, what are the utility's plans to gain compliance?
<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
(b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day)

UTILITY NAME:	Dointne district on the	
OILLIII NAME	Raintree Utilities, Inc	YEAR OF REPORT
		DECEMBER 31, 2008
SYSTEM NAME:	Paintree Harber	

### **GENERAL WATER SYSTEM INFORMATION**

	Furnish information below for each system. A separate page sho	wild be curplied where percent
_		uid be supplied where necessary.
1.	Present ERC's * the system can efficiently serve.	149
2.	Maximum number of ERCs * which can be served.	149
3.	Present system connection capacity (in ERCs *) using existing lines.	149
4.	Future connection capacity (in ERCs *) upon service area buildout.	149
5.	Estimated annual increase in ERCs * Built Out	
6.	Is the utility required to have fire flow capacity?Yes If so, how much capacity is required?600GPM	
7.	Attach a description of the fire fighting facilities. Strategically located	fire hydrants throughout subdivision
8.	Describe any plans and estimated completion dates for any enlargements or in System complete	mprovements of this system.
	When did the company last file a capacity analysis report with the DEP?  If the present system does not meet the requirements of DEP rules, submit th  a. Attach a description of the plant upgrade necessary to meet the DEP rules  b. Have these plans been approved by DEP?  c. When will construction begin?	ne following: s.
	d. Attach plans for funding the required upgrading.     e. Is this system under any Consent Order with DEP?	
11.	Department of Environmental Protection ID # 3354687	
	Water Management District Consumptive Use Permit # 2782	
	a. Is the system in compliance with the requirements of the CUP?Ye	es
	b. If not, what are the utility's plans to gain compliance?	
	* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the residents (SFR) gallons sold by the average number of single family respected and divide the result by 365 days.  (b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per days)	sidence customers for the same

# WASTEWATER

# **OPERATING**

# **SECTION**

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

## **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.		
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.		
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.		
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.		
1. X	2.	3. X	4. Signature of chief executive officer of the utility)		
1	2	<b>3</b>	Date: 22-Apr-09		
Х	X	X	(signature of chief financial officer of the utility)		

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

22-Apr-09

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

Class C

Company: Raintree Utilities, Inc.

For the Year Ended December 31, 2008

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	45,575	45575	(
Commercial	o		
Industrial	o		
Multiple Family	o		
Guaranteed Revenues	0		
Other	o		
Total Water Operating Revenue	45,575	45,575	0
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	45,575	45,575	<u> </u>

-					
-vn	lon	atio	ne-		
$-\lambda \nu$	ıaı	auv	110.		

### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).