CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

OFFICIAL COPY
Public Service Commission
Do Not Remove From This Office

WU671-18-AR
Sherlock S. Gilllet
Peoples Water Service Company of Florida, Inc.
22 West Road, Suite 300B
Towson, MD 21204-2310

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2018

Form PSC/WAW 3 (Rev. 12/99)

EO NO SY 10 BO NO SY 10

2019 APR 30 AM 9: 39

REDEIVED PLURIDA PUBLIC SERVICE COMPUSSION

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the
 word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
	EXECUTIV	E SUMMARY	
Certification General Information Directory of Personnel Who Contact the FPSC Company Profile Parent / Affiliate Organization Chart Compensation of Officers & Directors	E-1 E-2 E-3 E-4 E-5 E-6	Business Contracts with Officers, Directors and Affiliates Affiliation of Officers & Directors Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Service Business Transactions with Related Parties. Part I and II	E-7 E-8 E-9 E-10
	FINANCIA	LSECTION	
Comparative Balance Sheet - Assets and Other Debits Comparative Balance Sheet - Equity Capital and Liabilities Comparative Operating Statement Schedule of Year End Rate Base Schedule of Year End Capital Structure Capital Structure Adjustments Utility Plant Utility Plant Acquisition Adjustments Accumulated Depreciation Accumulated Amortization Regulatory Commission Expense - Amortization of Rate Case Expense Nonutility Property Special Deposits Investments and Special Funds Accounts and Notes Receivable - Net	F-1 F-2 F-3 F-4 F-5 F-6 F-7 F-7 F-8 F-8 F-9 F-9 F-10	Unamortized Debt Discount / Expense / Premium Extraordinary Property Losses Miscellaneous Deferred Debits Capital Stock Bonds Statement of Retained Earnings Advances from Associated Companies Long Term Debt Notes Payable Accounts Payable to Associated Companies Accrued Interest and Expense Misc. Current & Accrued Liabilities Advances for Construction Other Deferred Credits Contributions In Aid of Construction Accumulated Amortization of CIAC Reconciliation of Reported Net Income with	F-13 F-13 F-14 F-15 F-15 F-16 F-17 F-17 F-18 F-18 F-19 F-20 F-21 F-21 F-22 F-23 F-23 F-23
Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Miscellaneous Current & Accrued Assets	F-12 F-12 F-12	Taxable Income for Federal Income Taxes	

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGI
WAT	TER OPERAT	TION SECTION	
Listing of Water System Groups Schedule of Year End Water Rate Base Water Operating Statement Water Utility Plant Accounts Basis for Water Depreciation Charges Analysis of Entries in Water Depreciation Reserve Contributions In Aid of Construction	W-1 W-2 W-3 W-4 W-5 W-6	CIAC Additions / Amortization Water Operating Revenue Water Utility Expense Accounts Pumping and Purchased Water Statistics, Source Supply Water Treatment Plant Information Calculation of ERC's Other Water System Information	W-8 W-9 W-10 W-11 W-12 W-13 W-14
WASTEW	VATER OPE	RATION SECTION	
Listing of Wastewater System Groups Schedule of Year End Wastewater Rate Base Wastewater Operating Statement Wastewater Utility Plant Accounts Analysis of Entries in Wastewater Depreciation Reserve Basis for Wastewater Depreciation Charges	S-1 S-2 S-3 S-4 S-5	Contributions In Aid of Construction CIAC Additions / Amortization Wastewater Utility Expense Accounts Wastewater Operating Revenue Calculation of ERC's Wastewater Treatment Plant Information Other Wastewater System Information	S-7 S-8 S-9 S-10 S-11 S-12 S-13

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company:

For the Year Ended December 31, 2018

(a)	(b)	(c)	(d)	
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)	
Gross Revenue: Unmetered Water Revenues (460)	\$0			
Total Metered Sales (461.1 - 461.5)	3,476,079	\$0 3,476,079	\$0	
Total Fire Protection Revenue (462.1 - 462.2)	17,186	17,186	0	
Other Sales to Public Authorities (464)	0	0	0	
Sales to Irrigation Customers (465)	90,190	90,190	0	
Sales for Resale (466)	0	0	0	
Interdepartmental Sales (467)	0	0	0	
Total Other Water Revenues (469 - 474)	138,543	138,543	0	
Total Water Operating Revenue	\$3,721,998	\$3,721,998	\$0	
LESS: Expense for Purchased Water from FPSC-Regulated Utility	0	0	0	
Net Water Operating Revenues	\$3,721,998	\$3,721,998	\$0	

Exp	20	STI	0	n	-	

Instructions

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: YES The utility is in substantial compliance with the Uniform System of Accounts prescribed by 1. the Florida Public Service Commission. YES The utility is in substantial compliance with all applicable rules and orders of the 2. Florida Public Service Commission. YES There have been no communications from regulatory agencies concerning noncompliance 3. X with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. YES The annual report fairly represents the financial condition and results of operations of the 4. respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified 4. (Signature of Chief Executive Officer of the utility) * Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature. Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in NOTICE: writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2018

Peoples Water Service Company of Florida, Inc. County:	Escambia
(Exact Name of Utility)	
List below the exect melling address of the wills for a list of the list.	
List below the exact mailing address of the utility for which normal correspondence should be se Peoples Water Service Company of Florida, Inc.	nt:
22 West Road, Suite 300B	
Towson, Maryland 21204-2310	
Towson, Maryland 21204-2510	
Telephone: 410-825-3722	
E Mail Address: sgillet@peopleswater.net or aboehk@peopleswater.net	
Signet appeoples water net of abooting appeoples water net	·
WEB Site:	
Sunshine State One-Call of Florida, Inc. Member Number PWSCO	
Name and address of person to whom correspondence concerning this report should be addressed	ŀ
Sherlock S. Gillet Jr, President or Anthony A. Boehk, Treasurer	•
Peoples Water Service Company of Florida, Inc.	
22 West Road, Suite 300B	
Towson, Maryland 21204-2310	
Telephone: 410-825-3722	
List below the address of where the utility's books and records are located:	
Corporate records and general ledger are located at: 22 West Road, Suite 300B, Towson, MD 21	204-2310
Detail consumers accounts and operational data are located at: 905 Lownde Avenue, Pensacola,	FL 32507
Telephone: 410-825-3722 (MD) or 850-455-8552 (FL)	
Y'a la la companya a managaran	
List below any groups auditing or reviewing the records and operations:	
Stoy, Malone & Company, P.C.	**
Date of original organization of the utility: May 1, 1995	
Check the appropriate business entity of the utility as filed with the Internal Revenue Service	
Individual Partnership Sub S Corporation 1120 Corporation	
List below every corporation or person owning or holding directly or indirectly 5% or more of the	voting securities
of the utility:	
	Percent
Name	Ownership
The Peoples Water Service Company	100%
2.	
3.	
4.	
5.	
6.	

December 31, 2018

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Sherlock S. Gillet Jr.	President	Towson, Maryland	Finance & Operations
Anthony A. Boehk	Treasurer	Towson, Maryland	Accounting & Finance
R. Mark Cross	Manager	Pensacola, Florida	Customers & Operations
Robert A. Emmanuel	Attorney	850-433-6581	Legal Matters
F. Marshall Deterding	Attorney	850-877-6555	Accounting & Legal Matters

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by, if not on general payroll.

December 31, 2018

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

The Peoples Water Service Company ("Parent Company") was formed in 1929 to operate as an investor-owned public water utility. Having acquired several water plants in the southeastern states, the Company acquired a franchise in 1937 to provide water service to residential and commercial customers in the Warrington suburb of Pensacola in Escambia County, Florida. Prior to May 1, 1995, the Warrington Plant was operated as a separate division of The Peoples Water Service Company. Corporate offices are located in Towson, Baltimore County, Maryland.

A wholly-owned subsidiary, Water Treatment & Controls Company, owns and operates a water utility in Louisiana, and commercial real estate in Florida and Maryland.

CORPORATE REORGANIZATION

The Parent Company reorganized its operations on May 1, 1995. All of the assets and liabilities of the Warrington Plant operating as a public water utility in Pensacola, Florida, were transferred to a new Florida corporation, Peoples Water Service Company of Florida, Inc., a wholly-owned subsidiary of the Parent Company.

Peoples Water Service Company of Maryland, Inc., a wholly-owned subsidiary of the Parent Company, provides management and administrative support services to the operating subsidiaries and divisions of the Parent, including Peoples Water Service Company of Florida, Inc.

The enclosed financial statements represent the statement of financial condition and the results of operations of Peoples Water Service Company of Florida, Inc.

YEAR OF REPORT

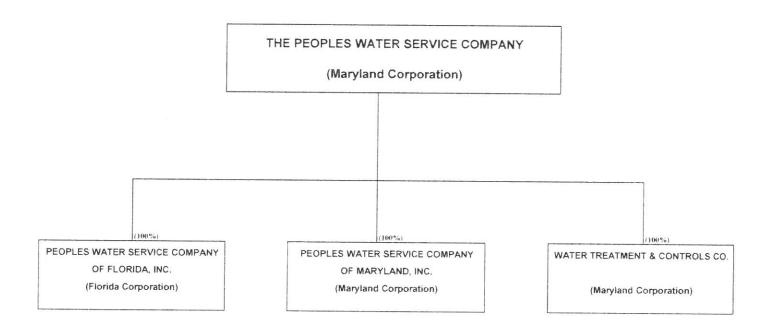
December 31, 2018

PARENT / AFFILIATE ORGANIZATION CHART

Current as of _____ December 31, 2018

omplete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility, are chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).				
	Organizational Chart is Attached as Page E-5 (b)			

THE PEOPLES WATER SERVICE COMPANY AND SUBSIDIARIES ORGANIZATIONAL CHART



COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.						
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)			
Sherlock S. Gillet Jr.	President	30%	\$ None			
Anthony A. Boehk	Secretary-Treasurer	30%	\$ None			

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Sherlock S. Gillet Jr.	Director	1	\$ None
Anthony A. Boehk	Director	1	\$ None
Gerald H. Matson	Director	1	\$ None
		-	

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION			NAME AND
OFFICER, DIRECTOR	OF SERVICE	The second second		ADDRESS OF
OR AFFILIATE	OR PRODUCT		AMOUNT	AFFILIATED ENTITY
(a)	(b)		(c)	(d)
	Management, Financial,	T		22 West Road
Peoples Water Service	Administrative, & Tax			Suite 300B
Company of Maryland, Inc.	Support Services, etc.	\$_	575,741	Towson, Maryland 21204-2310
	Consulting, Accounting,	1 -		
	Computer & Support			22 West Road
Peoples Water Service	Services for Billing &			Suite 300B
Company of Maryland, Inc.	Collection, etc.	S	184,988	Towson, Maryland 21204-2310
		1 -		2120 12310
		1		
		1 -		
		1-		
		-		
		1-		
		-		

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

December 31, 2018

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Sherlock S. Gillet Jr.	President/Director		The Peoples Water Service Co. Towson, Maryland
Sherlock S. Gillet Jr.	President/Director		Water Treatment & Controls Co. Towson, Maryland
Sherlock S. Gillet Jr.	President/Director		Peoples Water Service Company of Maryland, Inc. Towson, Maryland
Anthony A. Boehk	Secretary-Treasurer/ Director		The Peoples Water Service Co. Towson, Maryland
Anthony A. Boehk	Secretary-Treasurer		Water Treatment & Controls Co. Towson, Maryland
Anthony A. Boehk	Secretary-Treasurer/ Director		Peoples Water Service Company of Maryland, Inc. Towson, Maryland
Gerald H. Matson	Director		The Peoples Water Service Co. Towson, Maryland

YEAR OF REPORT December 31, 2018

UTILITY NAME: Peoples Water Service Company of Florida, Inc.

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ACCOUNT NUMBER (g)					
SES	ACC					
EXPENSES	NSES RRED					
	EXPENSES INCURRED (f)	↔				
	OUNT BER					
UES	ACCOUNT NUMBER (e)					
REVENUES	UES					
	REVENUES (d)					
-	ACCOUNT NUMBENER (c)	₩				
	ACCOU NUMB (c)					
ASSETS	OST STS					
	BOOK COST OF ASSETS (b)					
		- 				
And and the second second second						
	Q:					
	BUSINESS OR SERVICE CONDUCTED (a)					
Coloren curriment moderate	BUSINESS OR VICE CONDUC (a)	9				
	ESERV	None				
NACONAL TANCON T						

UTILITY NAME:

December 31, 2018

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	T			
NAME OF COMPANY OR RELATED PARTY	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATES	(P)urchased	JAL CHARGES
(a)	(b)	(c)	(S)old (d)	AMOUNT (e)
			(6)	(6)
				\$
·				
				27 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

A THE REAL PROPERTY OF THE PRO		with "S". mn (d)) in a supplemental	FAIR MARKET VALUE (f)	5 9
		 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) schedule, descri (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, descri 	GAIN OR LOSS (c)	
and Transfer of Assets	actions follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, so (c) Enter the total received or paid. Indicate purcha (d) Enter the net book value for each item reported (e) Enter the net profit or loss for each item reported (f) Enter the fair market value for each item reporte 	NET BOOK VALUE (d)	
ons: Sale, Purchase a		(a) Enter name of ra (b) Describe briefly (c) Enter the total ra (d) Enter the net bo (e) Enter the fair ma schedule, descri	SALE OR PURCHASE PRICE (c)	Se
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	relating 3. of assets.	es of transactions to include: If equipment If land and structures If securities In stock dividends In stock dividends	DESCRIPTION OF ITEMS (b)	
	1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	2 Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noneash transfers of assets -noneash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	See Page E-7

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.		PREVIOUS	Π	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR (d)		YEAR (e)
(a)	(b)	(c)	├─	(u)	+	(e)
101 106	UTILITY PLANT	F-7	\$	15,290,809	\$	15,562,529
101-106	Utility Plant	F-8	√ ³−	9.543,058	3-	9,942,202
108-110	Less: Accumulated Depreciation and Amortization	1-0	+-	9,343,036	+	9,942,202
	Net Plant		s	5,747,751	\$_	5,620,327
114-115	Utility Plant Acquisition adjustment (Net)	F-7		0		0
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\s	5,747,751	s_	5,620,327
	OTHER PROPERTY AND INVESTMENTS	T	\vdash			
121	Nonutility Property	F-9	\$		\$_	
122	Less: Accumulated Depreciation and Amortization		1 -			
	Net Nonutility Property		\$	0	\$	0
123	Investment in Associated Companies	F-10			Τ_	
124	Utility Investments	F-10			_	
125	Other Investments	F-10]	0	_	0
126-127	Special Funds	F-10				
	Total Other Property & Investments		\s	0	\$_	0
131	CURRENT AND ACCRUED ASSETS Cash		\$_	780,240	\$_	515,143
132	Special Deposits	F-9	I		_	
133	Other Special Deposits	F-9	! _		_	
134	Working Funds		 _	7,000	_	7,405
135	Temporary Cash Investments		-		_	
141-144	Accounts and Notes Receivable, Less Accumulated		-	0.746	-	42.214
	Provision for Uncollectible Accounts	F-11	 	8,746	-	43,314
145	Accounts Receivable from Associated Companies	F-12	 	10,150	-	2,800
146	Notes Receivable from Associated Companies	F-12	- 1	15 (01	-	54,609
151-153	Material and Supplies		┨ —	45,601	1 -	34,009
161	Stores Expense		 	38,991	-	37,472
162	Prepayments Accrued Interest and Dividends Receivable	-	1 -	30,771	-	37,772
171	Rents Receivable		1 —		-	
172 *	Accrued Utility Revenues		1 -	393,616	-	391.244
173 * 174	Miscellaneous Current and Accrued Assets	F-12	1 -	8.761	-	1,730
1/4	Miscendicous Current and Accided Assets	1-12	\vdash	0,701	+	1,750
	Total Current and Accrued Assets		\$	1,293,105	\$_	1.053,717

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 * 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	S	\$0
	Total Deferred Debits		\$0	\$0
	TOTAL ASSETS AND OTHER DEBITS		\$ 7,040,856	\$ 6,674,044

^{*} Not Applicable for Class B Utilities

The space below is provided for important notes regarding the balance sheet

NOTES TO THE BALANCE SHEET

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.		PREVIOUS	П	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
(-7)	EQUITY CAPITAL					
201	Common Stock Issued	F-15	\$	100	\$	100
204	Preferred Stock Issued	F-15	1 -			
202,205 *	Capital Stock Subscribed					
203.206 *	Capital Stock Liability for Conversion					
207 *	Premium on Capital Stock					
209 *	Reduction in Par or Stated Value of Capital Stock					
210 *	Gain on Resale or Cancellation of Reacquired					
	Capital Stock					
211	Other Paid - In Capital			2,627,503		3,284,383
212	Discount On Capital Stock					
213	Capital Stock Expense				_	
214-215	Retained Earnings	F-16		341,970	_	168,637
216	Reacquired Capital Stock				_	
218	Proprietary Capital					
	(Proprietorship and Partnership Only)					
	Total Equity Capital		\$	2,969,573	\$_	3,453,120
	LONG TERM DEBT	5-9-710 Possing				
221	Bonds	F-15	_		_	
222 *	Reacquired Bonds		I		l _	
223	Advances from Associated Companies	F-17	l		_	
224	Other Long Term Debt	F-17				
	Total Long Term Debt		\$	0	\$_	0
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			169,174	l _	90,876
232	Notes Payable	F-18				
233	Accounts Payable to Associated Companies	F-18			_	
234	Notes Payable to Associated Companies	F-18			_	
235	Customer Deposits			164,335	_	184,635
236	Accrued Taxes	W/S-3		702,754	_	(14,213)
237	Accrued Interest	F-19		2,237	_	2,767
238	Accrued Dividends		_		_	
239	Matured Long Term Debt		_		I _	
240	Matured Interest				I _	
241	Miscellaneous Current & Accrued Liabilities	F-20	-	41,202	_	28,935
	Total Current & Accrued Liabilities	and the second s	s	1,079,702	s_	293,000

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			W
	Total Deferred Credits		\$0	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve		S	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	S0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 5,090,184	\$ 5,180,461
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	2,757,416	2,896,473
	Total Net CIAC		\$\$	\$2,283,988_
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$ 658,813	\$ 443.717
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other *		0	200,219
	Total Accumulated Deferred Income Tax		\$. 658,813	\$ 643,936
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 7,040,856	\$6,674,044_

^{*} Deferred Tax Difference - TCJA 2017

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$	3,582,933	\$_	3,721,998
	Net Operating Revenues		\$	3,582,933	s	3,721,998
401	Operating Expenses	F-3(b)	\$	2,444,564	\$	2,631,569
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	502,640 139,741	s	502,984 139,057
	Net Depreciation Expense		s	362,899	s	363,927
406 407 408 409 410.1 410.1 411.1 412.1 412.1	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3		324.216 138.390 (21,420) (3,667)		337,766 143,897 (14,874) (3)
	Utility Operating Expenses		\$	3,244,982	s	3,462,282
	Net Utility Operating Income		\$	337,951	\$	259,716
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)		1.800		1,800
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$	339,751	\$	261,516

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$3,721,998	so	\$
\$3,721,998	\$0	\$0
\$ 2,631,569	\$ 0	\$
502,984 139,057	0 0	
\$ 363,927	\$0	\$0
	0	
	0	
337,766	0	
143,897	0	
(14,874)	0	
(3)	0	
	0	
	0	
\$3,462,282_	\$0	\$0
\$ 259,716	\$0_	\$0
	0	
1,800	0	
	0 0	
\$ 261,516	\$0	\$0

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
Total Util	ity Operating Income [from page F-3(a)]		\$	339,751	\$_	261,516
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		s		s	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			***		
419	Interest and Dividend Income	1	-	0	-	
421	Nonutility Income		-	105,061	-	121,350
426	Miscellaneous Nonutility Expenses			0	-	(16,922)
	Total Other Income and Deductions		\$	105.061	s	104,428
	TAXES APPLICABLE TO OTHER INCOME					
408.2	Taxes Other Than Income		\$		\$	
409.2	Income Taxes		_	31,769		38,021
410.2	Provision for Deferred Income Taxes				_	
411.2	Provision for Deferred Income Taxes - Credit				l _	
412.2	Investment Tax Credits - Net				_	
412.3	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income		\$	31,769	\$	38,021
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	1,056	\$	1,256
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	1,056	s	1,256
	EXTRAORDINARY ITEMS				_	
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions				-	
409.3	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$	0	s	0
	NET INCOME		\$	411,987	\$	326,667

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)		TEWATER TILITY (e)
101	Utility Plant In Service	F-7	S	15,496,769	\$	0
101	Less:		1			
	Nonused and Useful Plant (1)					
108	Accumulated Depreciation	F-8	1	9,942,202		0
110	Accumulated Amortization	F-8				0
271	Contributions in Aid of Construction	F-22] _	5,180,461		0
252	Advances for Construction	F-20				
	Subtotal		\$_	374,106	s	0
272	Add: Accumulated Amortization of					
	Contributions in Aid of Construction	F-22		2,896,473		0
	Subtotal		\$	3,270,579	\$	0
	Plus or Minus:	T				
114	Acquisition Adjustments (2)	F-7	J _	0	 	0
115	Accumulated Amortization of					
	Acquisition Adjustments (2)	F-7	! _	0		0
	Working Capital Allowance (3)		!	945,352		0
	Other (Specify):					
		_	-			
		_				
	RATE BASE		\$	4,215,931	\$	0
	NET UTILITY OPERATING INCOME		\s	261,516	\$	0
	ACHIEVED RATE OF RETURN (Operating Income / Rate	Base)		6.20%		0.00%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

Peoples Water Service Company of Florida, Inc.

December 31, 2018

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$ 3,453,120	80.65%	9.67%	7.80%
Preferred Stock	0	0.00%		0.00%
Long Term Debt	0	0.00%		0.00%
Customer Deposits	184,635	4.31%	6.00%	0.26%
Tax Credits - Zero Cost	0	0.00%		0.00%
Tax Credits - Weighted Cost	0	0.00%		0.00%
Deferred Income Taxes	643,936	15.04%	0.00%	0.00%
Other (Explain)	0	0.00%		0.00%
	0	0.00%		0.00%
Total	\$4,281,691	100.00%		8.06%

(1)	If the utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

9.67%
-10-0117-PAA-WU

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	N/A
Commission order approving AFUDC rate:	N/A

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

VEAR OF REPORT December 31, 2018

UTILITY NAME: Peoples Water Service Company of Florida, Inc.

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY LISED IN THE LAST DATE

CONSIST	CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	METHODOLO	GY USED IN TI	HE LAST RATE	PROCEEDING	
CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-UTILITY JURISDICTIONAL ADJUSTMENTS ADJUSTMENTS (c) (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ 3,453,120 184,635 643,936	S	∨ 6	\$	\$	\$ 3,453,120 0 0 184,635 0 643,936 0
Total	\$ 4,281,691	0	0 8	0	0	\$ 4,281,691

olumns (e) and (f):					
idjustments made in Co					
(1) Explain below all adjustments made in Columns (e) and (f):					

E: Peoples Water Service Company of Florida, Inc.

UTILITY NAME:

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$ 15,496,769	\$0	\$	\$15,496,769_
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	65,760			65,760
106	Completed Construction Not Classified				
	Total Utility Plant	\$15,562,529_	\$0	S0_	\$ 15,562,529

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATE (c)	CR.	WAST	EWATER	REPO	R THAN RTING SY (e)		S (f)
114	Acquisition Adjustment	\$		\$		\$		\$	0 0 0
Total I	Plant Acquisition Adjustments	\$	0	\$	0_	\$	0	s	0_
115	Accumulated Amortization	s		\$		\$		\$	0 0 0
Total /	Accumulated Amortization	\$	0	s	0_	s	0	\$	0_
Net Ac	cquisition Adjustments	\$	0	\$	0	\$	0	\$	0

UTILITY NAME:

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPR	T	(neel	T	, ALL ALL		HER THAN			
						PORTING			
DESCRIPTION		WATER	WAS	STEWATER		YSTEMS		TOTAL	
(a)		(b)		(c)		(d)		(e)	
ACCUMULATED DEPRECIATION			1	-			十一		
Account 108									
Balance first of year	\$	9,543,058	S	0	\$	0	\$	9,543,058	
Credit during year:	_		\dagger		†		1		
Accruals charged to:			1				l		
Account 108.1 (1)	\$	502,984	S		S		\$	502,984	
Account 108.2 (2)	7 -				-		-	302,701	
Account 108.3 (2)	7 -		-		-		-		
Other Accounts (specify):	7 -				_		-		
	7 -		-		-		-		
] [-		-		
Salvage							-		
Other Credits (Specify):							_		
							-		
Total Credits	\$	502,984	S	0	\$	0	\$	502,984	
Debits during year:	+		1		-		-	502,504	
Book cost of plant retired		103,840						103,840	
Cost of Removal	1 -	100,010			_		-	103,840	
Other Debits (specify):	1 -		-		_		_		
	1 -		-		_		-		
Total Debits	\$	103,840	\$	0	\$	0	\$	103,840	
Balance end of year	s_	9,942,202	s	0	\$	0	\$	9,942,202	
ACCUMULATED AMORTIZATION	+		-						
Account 110									
Balance first of year	S	0	\$		\$		\$	0	
Credit during year:	1	· ·	D.		D		2	0	
Accruals charged to:									
Accidais charged to.	s		S	-	\$		6	0	
Account 110.2 (3)	┫"—		3-		₂ —		\$	0	
Other Accounts (specify):	- 1							0	
other Accounts (specify).	1 —		_				-	0	
Total credits	S	0	\$	0	\$	0	\$	0	
Debits during year:	1						-	· · · · · · · · · · · · · · · · · · ·	
Book cost of plant retired								0	
Other debits (specify):	1 -				-			0	
	1 -						_	0	
Total Debits	\$	0	\$	0	S	0	\$	0	
Balance end of year	5		c		C		œ.	^	
balance end of year	\$	0	\$	0	\$	0	\$	0	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE		RGED OFF ING YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)
	\$	666	\$0
Total	\$0		\$0

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	S	\$	\$	\$0 0
Total Nonutility Property	\$0	\$0	\$0	\$0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

December 31, 2018

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	s	s
Total Investment in Associated Companies	L	\$0
UTILITY INVESTMENTS (Account 124):	s	\$
Total Utility Investment		S0
OTHER INVESTMENTS (Account 125):	s	\$0
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	nt 127):	\$
Total Special Funds		\$0

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$43,314	
Total Customer Accounts Receivable		\$ 43,314
OTHER ACCOUNTS RECEIVABLE (Account 142):	\$	
Total Other Accounts Receivable		\$ 0
NOTES RECEIVABLE (Account 144):	\$	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$ 43,314
	\$ \$	
	\$ 0	
Deduct accounts written off during year: Utility Accounts Others		
Total accounts written off	\$ 0	
Balance end of year		\$ 0
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$ 43,314

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
PWS-Bastrop Accounts Receivable	\$ 2,800
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	% % % %	
Total		\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Miscellaneous Accounts Receivable	\$1,730
Total Miscellaneous Current and Accrued Liabilities	\$ <u>1,730</u>

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	S	S
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$.s
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$0

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) Legal	\$ 0	
Accounting Mailings, Customer Notice, etc.	\$ 0 0	\$0
Total Deferred Rate Case Expense	\$0	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$\$	S
Total Other Deferred Debits	\$0	S0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	S
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$0	\$0

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	5,000	\$ 100 1,000 100 \$ 100 \$ 500,000
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		% \$ % \$ % \$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)		(c)	(d)
			\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
T			
Total			2 0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

NO.	DESCRIPTION	A	MOUNTS
(a)	(b)		(c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	s	341,970
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$	0
	Total Credits:	s	0
	Debits:	\$	
	Total Debits:	\$	0
435	Balance Transferred from Income	s	326,667
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings	\$	0
437	Dividends Declared: Preferred Stock Dividends Declared	_	
438	Common Stock Dividends Declared		500,000
	Total Dividends Declared	s	500,000
215	Year end Balance	s	168,637
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	s	0
Total Re	etained Earnings	s	168,637
Notes to	Statement of Retained Earnings:	and the second second	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	S
Total	\$0

OTHER LONG-TERM DEBT ACCOUNT 224

	INT	PRINCIPAL		
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
	%		\$	
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%		l	
	%			
	L		-	
Total			\$ 0	
10(4)				

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
NOTES FATABLE (Account 252).	%		\$ 0
	%		
	0/0		
	0/0		
	%		
	%		
	%		I
Total Account 232			\$0
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
NOTES PATABLE TO ASSOC. COMPANIES (ACCOUNT 254).	%		\$ 0
	%		1
	%		
	%		
	%		
	%		
			
Total Account 234			\$ 0
CONTRACT (1990) 4 SOOK IS (1990) 600 (1970) (1990)			

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)	
	\$(0
		_
		_
		_
		_
Total	\$)

YEAR OF REPORT December 31, 2018

UTILITY NAME Peoples Water Service Company of Florida, Inc.

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE DUR	INTERI DUI	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(p)	(c)	(b)	(e)	(j)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$		\$	\$	\$
Total Account 237.1	0 \$		0 \$	8	0 8
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$ 2,237	427	\$ 1,256	\$ 726	\$ 2,767
Total Account 237.2	\$ 2,237		\$ 1,256	\$ 726	\$ 2,767
Total Account 237 (1)	\$ 2,237		\$ 1,256	\$ 726	\$ 2.767
INTEREST EXPENSED: Total accrual Account 237		237	\$ 1,256	(1) Must agree to	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balan	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	F-3 (c), Current expense
Net Interest Expensed to Account No. 427 (2)			\$ 1,256		
	The second section of the sect	THE RESIDENCE OF THE PARTY OF T		,	

VEAR OF REPORT December 31, 2018

UTILITY NAME Peoples Water Service Company of Florida, Inc.

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

BALANCE END OF YEAR (b)	\$ 28,935	\$ 28,935
DESCRIPTION - Provide itemized listing (a)	Accrued Expenses	Total Miscellaneous Current and Accrued Liabilities

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

				_				74.4		
		BALANCE END	OF YEAR	(J)	⊹					0 \$
			CREDITS	(e)	\$					0 \$
	DEBITS		AMOUNT	(d)	.		Annual state of the state of th			0 8
		ACCT.	DEBIT	(c)						
ACCOUNT 252	BALANCE	BEGINNING	OF YEAR	(b)	S				decrete de l'annual de l'annua	0 \$
			NAME OF PAVOR *	(a)						Total

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	s	s
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	s
TOTAL OTHER DEFERRED CREDITS	s	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHE THAN SYSTEM REPORTING (d)	I
Balance first of year	\$5,090,184_	\$0	s	\$5,090,184_
Add credits during year:	\$90,277	\$0	\$	\$90,277
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$5,180,461_	\$0	\$0	\$5,180,461_

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)		(S-	WATER -8(a)) (c)	V & WW (THAN SY REPOR (d)	STEN TING	1	TOTAL (e)
Balance first of year	\$ 2,757,4	16	s	0	\$	0	s	2,757,416
Debits during the year:	\$ 139,0	157	s	0	s		\$_	139,057
Credits during the year	\$	0	s	0	s		s	0_
Total Accumulated Amortization of Contributions In Aid of Construction	\$	73	\$	0	\$	0	s	2,896,473

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

 The reconciliation shall be submitted even though there is no taxable income for the year.

 Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO. MO	ol .
(a)	(b)	(c)
Net income for the year	F-3(c)	326,66
Reconciling items for the year:		
Taxable income not reported on books:		
Taxable CIAC		90,27
Deductions recorded on books not deducted for return:		
50% of Business Meals		12
Federal Income Tax		129,77
State Income Tax		52,14
Deferred tax - Fed		(14,87
Deferred State Income Taxes		(
Income recorded on books not included in return:		
Deduction on return not charged against book income: Depreciation		(9,66
Current State Tax		(29,740
Federal tax net income	5	544,70
Computation of Tax : FYE 2018 Accrual Adjustment	21% \$	114,388 15,386 129,774

WATER OPERATION SECTION

December 31, 2018

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated
under the same tariff should be assigned a group number. Each individual system which has not been consolidated
should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Peoples Water Service Company of Florida, Inc./Escambia County	543-W	WU 671

		-
		-
		Share and the same of the same

UTIL	ITY	NA	MF.
CILL	4	7 17	ALTE ALE

SYSTEM NAME / COUNTY:	Escambia County
-----------------------	-----------------

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s	15,496,769
108 110	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization	W-6(b) F-8		9,942,202
271	Contributions in Aid of Construction	W-7	1 -	5,180,461
252	Advances for Construction	F-20	1 -	2,100,101
	Subtotal		s_	374,106
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	2,896,473
	Subtotal		\$_	3,270,579
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	-	945,352
*	WATER RATE BASE		s_	4,215,931
WA	TER OPERATING INCOME	W-3	\$	261,516
A	CHIEVED RATE OF RETURN (Water Operating Income / Water I	Rate Base)		6.20%

NOTES:(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

W-2	
GROUP	

YEAR	OF	RE	PORT
Decer	nber	31.	2018

UTILITY NAM	VI	E:
-------------	----	----

SYSTEM NAME / COUNTY: Escan	nbia County
-----------------------------	-------------

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		CURRENT YEAR (d)
	UTILITY OPERATING INCOME		T	
400	Operating Revenues	W-9	\$	3,721,998
469	Less: Guaranteed Revenue and AFPI	W-9		
	Net Operating Revenues		\$_	3,721,998
401	Operating Expenses	W-10(a)	\$	2,631,569
403	Depreciation Expense	W-6(a)		502,984
403	Less: Amortization of CIAC	W-8(a)	1 -	139,057
	Dess. Amortization of CIAC		+	
	Net Depreciation Expense		\$	363,927
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8		
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		\$	167,490 100,070 63,925 6,281 337,766 143,897 (14,874 (3
	Utility Operating Expenses Utility Operating Income		\s_ \s_	3,462,282
	Add Back:	Т	+	
469	Guaranteed Revenue (and AFPI)	W-9	\$	
413	Income From Utility Plant Leased to Others] =	1,800
414	Gains (losses) From Disposition of Utility Property] [
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$_	261,516

YEAR OF REPORT December 31, 2018

Peoples Water Service Company of Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

Escambia County

WATER UTILITY PLANT ACCOUNTS

	CONTRACTOR OF THE PROPERTY OF		
YEAR	ADDITIONS	RETIREMENTS	YEAR
(c)	(p)	(c) (l)	(j)
\$	\$	€	S
104,055	10,502		114,557
484,468	41,042	1,592	523,918
618,288			618,288
1,240,250	15,039	10,405	1,244,884
626,373	3,333	4,568	625,138
1,215,848			1,215,848
4,961,031	42,188		5,003,219
2,299,090	15,793		2,314,883
2,037,093	78,377	2,948	2,112,522
794,015	11,285		805,300
15,854			15,854
829			678
116,350	5,725	752	121,323
281,822	138,257	82,524	337,555
9.361			9,361
2,623			2,623
393,583	6,884	429	400,038
30,760	642	622	30,780
\$ 15,231,542	\$ 369,067	\$ 103,840	\$ 15,496,769
		(c) 6 (c) 6 (d) 484,468 484,468 618,288 618,288 626,373 1,240,250 626,373 1,215,848 4,961,031 2,299,090 2,037,093 794,015 15,854 678 116,350 2,81,822 9,361 2,623 393,583 393,583 8	(c) 8 (d) 8 (d) 8 (e) 8 (e) 8 (e) 8 (f) 8

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

YEAR OF REPORT December 31, 2018

Peoples Water Service Company of Florida, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

Escambia County

WATER UTILITY PLANT MATRIX

			1.			
		:	SOURCE	1	TRANSMISSION	
			OF SUPPLY	WATER	AND	
	CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
	(c)	(p)	(a)	(1)	(8)	(iii)
2	8	-				
						0.000
	114,557		33,947			80,610
	523,918		70,816	46,742	164,217	242,143
Collecting and Impounding Reservoirs						
	618,288		618,288			
	1,244,884		1,244,884			
	625,138			625,138		
Distribution Reservoirs and Standpipes	1,215,848				1,215,848	
Transmission and Distribution Mains	5,003,219				5,003,219	
	2,314,883		Annales Opposite the Control of the		2,314,883	
	2,112,522				2,112,522	
	805,300				805,300	
	15,854				15,854	
Other Plant Miscellancous Equipment	829	829				
	121,323					121,323
	337,555					337,555
	9,361					9,361
Tools, Shop and Garage Equipment	2,623					2,623
	400,038					400,038
	30,780					30,780
	\$ 15,496,769	\$ 678	\$ 1,967,935	\$ 671,880	\$ 11,631,843	\$ 1,224,433

W-4(b) GROUP

YEAR	OF	RE	PORT
Decen	her	31	2018

-	YES	-	 -	w . v .				-	
-				v		A	10.71	Be 1	٠
٠,	UT	А.		1	14	_	TATE	Ŀ	

SYSTEM NAME / COUNTY:	Escambia County
-----------------------	-----------------

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATIO
		SERVICE	NET	RATE APPLIE
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	32		3.13%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices	15		6.67%
339	Other Plant Miscellaneous Equipment	18		5.56%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	18		5.56%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	15		6.67%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment			
348	Other Tangible Plant			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2018

Peoples Water Service Company of Florida, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

Escambia County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION	WATER ACCU	MULATED DEP	RECIATION	THEOR
	BALANCE AT BEGINNING		OTHER	CREDITS
ACCOUNT NAME	OFYEAR	ACCRUALS	CREDITS *	(d + c)
(b)	(c)	(p)	(c)	9
Structures and Improvements	\$ 335,120	\$ 14,256		\$ 14,256
Collecting and Impounding Reservoirs	0			0
Lake, River and Other Intakes	0			0
	618,165	123		123
Infiltration Galleries and Tunnels	0			0
	0			0
Power Generation Equipment	0			0
Pumping Equipment	763,005	62,128		62,128
Water Treatment Equipment	625,371	974		974
Distribution Reservoirs and Standpipes	709.263	32,828		32,828
Fransmission and Distribution Mains	2,695,277	116,084		116,084
	1,765,752	57,675		57,675
Meters and Meter Installations	1,088.388	103,740		103,740
	445,483	17,752		17,752
Backflow Prevention Devices	14,393	1,057		1,057
Other Plant Miscellaneous Equipment	678			0
Office Furniture and Equipment	68,029	7,926		7,926
Fransportation Equipment	209,823	51.625		51,625
	3,242	521		521
Tools, Shop and Garage Equipment	2,221	164		164
Laboratory Equipment	0			0
Power Operated Equipment	175,892	33,054		33,054
Communication Equipment	22,956	3,077		3,077
Miscellaneous Equipment	0			0
Other Tangible Plant	0			0
TOTAL WATER ACCUMULATED DEPRECIATION	\$ 9,543,058	502,984	0	502,984

Specify nature of transaction Use () to denote reversal entries.

* (e) To correct accruals to actual

W-6(a) GROUP

YEAR OF REPORT December 31, 2018

Peoples Water Service Company of Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

Escambia County

		BALANCE AT	END OF YEAR	(c+f-j)	(k)	\$ 347,784	0	0	618,288	0	0	0	814,728	621,777	742,091	2,811,361	1,823,427	1,189,180	463,235	15,450	829	75,203	178,924	3,763	2,385	0	208,517	25,411	0	0	\$ 9,942,202
ON (CONT'D)		TOTAL	CHARGES	(g-h+i)	(j)	\$ 1,592	0	0	0	0	0	0	10,405	4,568	0	0	0	2,948	c	0	0	752	82,524	0	0	0	429	622	0	0	\$ 103,840
D DEPRECIATION	COSTOF	REMOVAL	AND OTHER	CHARGES	(j)	56																									0
CCUMULATE			SALVAGE AND	INSURANCE	(h)	\$																									0 8
ES IN WATER A			PLANT	RETIRED	(g)	\$ 1,592							10,405	4,568				2,948				752	82.524				429	622			\$ 103,840
ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)				ACCOUNT NAME	(b)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION
			ACCT.	NO.	(8)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL

W-6(b) GROUP

~	TON	**	**	***	* 1	4		*
- 6			. 1	ΓY		Δ	VI	H. 5

SYSTEM NAME / COUNTY: Escambia County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$5,090,184_
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ 90,277
Total Credits		\$90,277
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$5,180,461_

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all debits charged to Account 271 during the year below:
_	
_	
_	
_	

YEAR	OF	RE	PORT
Decen	nber	31.	2018

UTILITY NA	AME:
------------	------

SYSTEM NAME / COUNTY:	Escambia County	
-----------------------	------------------------	--

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
5/8" 1" 1 1/2" 2"	61 3 3 0	\$\frac{1,166.70}{2,442.00} \frac{3,927.33}{0.00}	71,169 7,326 11,782 0
Total Credits			\$ 90,277

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 2,757,416
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 139,057
Total debits	\$139,057_
Credits during the year (specify):	\$0
Total credits	\$0
Balance end of year	\$

W-8(a)	
GROUP	

YEAR OF	RE	PORT
December	31.	2018

UTII	JITY	NA	ME:
0 1 11	/A R R	1.323	LIVE .

SYSTEM NAME / COUNTY:	Escambia County
-----------------------	-----------------

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$0

YEAR	OF	RE	PORT
Decen	nber	31.	2018

UTILITY NAME:	Peoples Water Service Company of Florida, Inc

SYSTEM NAME / COUNTY: Escambia County

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)		AMOUNT (e)		
	Water Sales:	(0)	(0)	+	(c)		
460	Unmetered Water Revenue	0	0	\$	0		
	Metered Water Revenue:			⇈			
461.1	Sales to Residential Customers	8,822	9,023		2,396,369		
461.2	Sales to Commercial Customers	447	457	-	306,690		
461.3	Sales to Industrial Customers			-	200,000		
461.4	Sales to Public Authorities	41	39	-	110,571		
461.5	Sales Multiple Family Dwellings	2,893	3.132	-	662,449		
	Total Metered Sales	12,203	12.651	\$_	3,476,079		
	Fire Protection Revenue:			T			
462.1	Public Fire Protection			1			
462.2	Private Fire Protection	41	45	-	17,186		
	Total Fire Protection Revenue	44	45	\$_	17,186		
464	Other Sales To Public Authorities			П			
465	Sales To Irrigation Customers	104	113		90,190		
466	Sales For Resale			-			
467	Interdepartmental Sales						
	Total Water Sales	12,351	12,809	\s_	3,583,455		
	Other Water Revenues:			\vdash			
469	Guaranteed Revenues (Including Allowance f	or Funds Prudently Inve	sted or AFPI)	\$			
470	Forfeited Discounts			1 -			
471	471 Miscellaneous Service Revenues/ Reconnects \$126,843 + Backflows \$11,700						
472	Rents From Water Property			1 -			
473	Interdepartmental Rents			1 -			
474	Other Water Revenues						
	s	138,543					
	\$	3,721,998					

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTII	ITY	NA	M	F

SYST	EM	NAME	1/CO	UNTY	

Escambia County

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)		CURRENT YEAR (c)	SI	.1 OURCE OF UPPLY AND EXPENSES - PERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	s	853,285		62,000	1,248
603	Salaries and Wages - Officers, Directors and Majority Stockholders		000,000		02,000	1,240
604	Employee Pensions and Benefits	7	184,290			
610	Purchased Water	7 -		_		
615	Purchased Power	7	150,284		150,284	
616	Fuel for Power Production		11,206	_	11,206	
618	Chemicals		53,936	-		
620	Materials and Supplies		226,877		8,861	14,590
631	Contractual Services-Engineering		2,670	_		
632	Contractual Services - Accounting	7 -	3,660			
633	Contractual Services - Legal		9,380			
634	Contractual Services - Mgt. Fees	7 -	575,741			
635	Contractual Services - Testing	7 -	21,488			
636	Contractual Services - Other	7 -	248,359			
641	Rental of Building/Real Property	7 -		_		
642	Rental of Equipment	7 -				
650	Transportation Expenses	7 -	42,277			
656	Insurance - Vehicle	7 -	35,797	-		
657	Insurance - General Liability	7 -	60,310	-		
658	Insurance - Workman's Comp.	7 -	26,171	-		
659	Insurance - Other	7 -	21,968	-		
660	Advertising Expense	7 -				
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	7	0			
667	Regulatory Commission ExpOther	7 -		-		
668	Water Resource Conservation Exp.	1 -		-		
670	Bad Debt Expense	7 -	19,218	-		
675	Miscellaneous Expenses	1	84,652			-
Total Water	Utility Expenses	\s_	2,631,569	\$	232,351	\$15,838

SYSTEM NAME / COUNTY : Escambia County

WATER UTILITY EXPENSE ACCOUNT MATRIX

EXPENSES - DPERATIONS MA			TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	CUSTOMER ACCOUNTS EXPENSE	ADMIN. & GENERAL EXPENSES
EXPENSES - DOPERATIONS MA	EXPENSES - AINTENANCE (g)	EXPENSES - OPERATIONS	EXPENSES - MAINTENANCE	ACCOUNTS EXPENSE	GENERAL
OPERATIONS MA	AINTENANCE (g)	OPERATIONS	MAINTENANCE	EXPENSE	2005 (2005) 100 (2005) 20 (1006)
(f)	(g)	D. Concerning Concerni			EXPENSES
		(h)	(i)		To produce description of the contract of the
	35,218	i		(j)	(k)
\$31,506		72,431	183,916	466,966	
					184,290
53,936 13,023	44.869	9.017	122.248	14,269	
					2,670
					3,660
					9,380
					575,741
21,488					
		353	50,013	197,993	
					42,277
8 1					35,797
					60,310
					26,171
					21,968
	I				-
				19,218	04.652
 					84,652
\$ 119,953 \$	80,087	\$ 81,801	\$ 356,177	\$ 698,446	\$1,046,916

SYSTEM NAME / COUNTY:

Escambia County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May June July August September October	WATER PURCHASED FOR RESALE (Omit 000's) (b) 0 0 0 0 0 0 0 0 0 0 0	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 77,049 62.027 69.250 69.261 79,435 75,383 77,782 74,036 72,725 73,626	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 14,027 4,381 7,492 6,616 6,844 6,948 8,853 6,192 6,701 7,617	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 63,022 57,646 61,758 62,645 72,591 68,435 68,929 67,844 66,024 66,009	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 53,225 57,275 53,726 52,837 55,984 62,047 61,166 65,011 59,725 58,124		
November December	0	67,299 65,679	5,463 6,945	61,836 58,734	59,090 51,283		
Total for Year	0	863,552	88,079	775,473	689,493		
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:							

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #3 Treatment Plant - AAA6417	0-1000 GPM	1,440,000	Ground Water
Well #4 Treatment Plant - AAA6413	0-1000 GPM	1,440,000	Ground Water
Well #5 Treatment Plant - AAA6415	0-1000 GPM	1,440,000	Ground Water
Well #8 Treatment Plant - AAA6416	0-720 GPM	1,036,800	Ground Water
Well #9 Treatment Plant - AAA6416	0-1000 GPM	1,440,000	Ground Water
Well #3 Heatment Hair 75 210-110			

W-11	
GROUP	
SYSTEM	

YEAR Decen	OF	RE	PORT
Decen	ber	31.	2018

1	17	ri	n		r	r	V	N	A	M	n	7	
ч	. / 1			1					-	10		100	

SYSTEM NAME / COUNTY:

Escambia County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD): Location of measurement of capacity (i.e. Wellhead, Storage Tank): Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):			
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):		Manufacturer:	
FILTRATION Type and size of area:			
Pressure (in square feet):		Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

See Detail W-12 (b) through W-12 (f)

W-12 (a)
GROUP _____
SYSTEM ____

YEAR	OF REPO	ORT
Decen	her 31 20	118

Peoples Water Service Company of Florida. Inc.

SYSTEM NAME / COUNTY:

WELL SITE No. 3

Escambia County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

	Permitted Capacity of Plant (GPD):		1,440,000 GPD	_
	Location of measurement of capacity (i.e. Wellhead, Storage Tank): Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		Wellhead	
			Primary Treatment	and Corrosion Cor
LIM	ME TREATMENT			
	Unit rating (i.e., GPM, pounds per gallon): 25.0 - 33.5 PPM		Manufacturer:	Wallace & Tiernan
FILT	RATION			
	Type and size of area: Granular Activated Ca		on and 12 ft x 12.75 ft	Агеа
	Pressure (in square feet): 0.868 lb/Sq Ft		Manufacturer:	Calgon Carbon Corporation
	Gravity (in GPM/square feet):	N/A	Manufacturer:	N/A

W-12 (b)
GROUP____
SYSTEM ____

YEAR OF	REPORT
December	31 2018

Peoples Water Service Company of Florida, Inc.

SYSTEM NAME / COUNTY:

WELL SITE No. 4

Escambia County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1,440,000 GPD		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Primary Treatment	and Corrosion Control	
LIME TREATMENT			
Unit rating (i.e., GPM, pounds			
per gallon): 25.0 - 33.5 PPM	_ Manufacturer:	Wallace & Tiernan	-
FILTRATION			
Type and size of area: N/A	-		
Pressure (in square feet): N/A	Manufacturer:	N/A	
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A	
-			

W-12 (c) GROUP _____ SYSTEM _____

YEAR OF	REPORT
December	31, 2018

Peoples Water Service Company of Florida, Inc.

SYSTEM NAME / COUNTY:

WELL SITE No. 5

Escambia County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

	Permitted Capacity of Plant (GPD):		1,440,000 GPD	_
	Type of treatment (reverse osmosis,		Wellhead	
			Primary Treatment a	nd Corrosion Control
LIM	E TREATMENT			
	Unit rating (i.e., GPM, pounds per gallon): 25.0 - 33.5 PPM		Manufacturer:	Wallace & Tiernan
FILT	RATION			
	Type and size of area: Granular Activated Carbon		n and 10 ft x 12.75 ft A	trea
	Pressure (in square feet): 0.868 lb/Sq Ft Gravity (in GPM/square feet): N/A		Manufacturer:	Calgon Carbon Corporation
			Manufacturer:	N/A

W-12 (d)
GROUP ____
SYSTEM ____

YEAR OF REPORT December 31, 2018

UTILITY NAME:

Peoples Water Service Company of Florida. Inc.

SYSTEM NAME / COUNTY:

WELL SITE No. 8

Escambia County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GF	Permitted Capacity of Plant (GPD):			
Location of measurement of cap. (i.e. Wellhead, Storage Tank):	Location of measurement of capacity (i.e. Wellhead, Storage Tank): Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):			
			and Corrosion Control	
LIME TREATMENT				
Unit rating (i.e., GPM, pounds per gallon): 25.0 - 33.5 PP	M	Manufacturer:	Wallace & Tiernan	
FILTRATION		_		
Type and size of area:	N/A	_		
Pressure (in square feet):	N/A	Manufacturer:	N/A	
Gravity (in GPM/square feet):	N/A	Manufacturer:	N/A	

W-12 (e) GROUP _____ SYSTEM ____

YEAR	OF	REPORT

Peoples Water Service Company of Florida. Inc.

December 31, 2018

SYSTEM NAME / COUNTY:

WELL SITE No. 9

Escambia County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GP.	Permitted Capacity of Plant (GPD): Location of measurement of capacity (i.e. Wellhead, Storage Tank): Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):			
			and Corrosion Control	
LIME TREATMENT				
Unit rating (i.e., GPM, pounds per gallon): 25.0 - 33.5 PPM	И	Manufacturer:	Wallace & Tiernan	
FILTRATION				
Type and size of area:	N/A	4.		
Pressure (in square feet):	N/A	Manufacturer:	N/A	
Gravity (in GPM/square feet):	N/A	Manufacturer:	N/A	

W-12 (f) GROUP____ SYSTEM ____

Decem	her	31	20	18

SYSTEM NAME / COUNTY	Escambia County
	Security Country

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial			
5/8"	Displacement	1.0	9,345	9,345
3/4"	Displacement	1.5	0	
1"	Displacement	2.5	350	875
1 1/2"	Displacement or Turbine	5.0	113	565
2"	Displacement, Compound or Turbine	8.0	45	360
3"	Displacement	15.0	7	105
3"	Compound	16.0	0	
3"	Turbine	17.5	0	
4"	Displacement or Compound	25.0	14	350
4"	Turbine	30.0	0	
6"	Displacement or Compound	50.0	31	1,550
6"	Turbine	62.5	0	
8"	Compound	80.0	7	560
8"	Turbine	90.0	0	
10"	Compound	115.0	0	
10"	Turbine	145.0	0	
12"	Turbine	215.0	0	
		Total Water Syster	n Meter Equivalents	13,710

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC	Calculation:					
		689,493	GAL Sold/365 Days/350 GPD =	5,397 ERC		

W-13	
GROUP	
SYSTEM	

Peoples Water Service Company of Florida, Inc.

SYSTEM NAME / COUNTY: Escambia County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.		
Present ERCs * the system can efficiently serve. 19,419 * Based on NWFWD ma	ax gal/day	
Maximum number of ERCs * which can be served.		
3. Present system connection capacity (in ERCs *) using existing lines15,000 (guess	timate)	
4. Future connection capacity (in ERCs *) upon service area buildout. 25.000 (guess	timate)	
5. Estimated annual increase in ERCs *. 200 (guesstimate)		
6. Is the utility required to have fire flow capacity? If so, how much capacity is required? Yes ISO Minimum		
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system:		
9. When did the company last file a capacity analysis report with the DEP? N/A		
10. If the present system does not meet the requirements of DEP rules:		
a. Attach a description of the plant upgrade necessary to meet the DEP rules.		
b. Have these plans been approved by DEP? N/A		
c. When will construction begin? N/A		
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order with DEP? No		
11. Department of Environmental Protection ID # 1170527		
12. Water Management District Consumptive Use Permit #2B-033-15-8		
a. Is the system in compliance with the requirements of the CUP? Yes		
b. If not, what are the utility's plans to gain compliance? N/A		

W-14
GROUP _____
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATION SECTION

This section is Not Applicable to our Corporation