DVACE REPORT (STEWARD WATER OFFICES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU727-01-AR

Harbor Hills Utilities, L.P.

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2001

02 APR 26 AIT 10: 45

Form PSC/WAW 3 (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
E	XECUTIVE S	SUMMARY	
Certification General Information Directory of Personnel Who Contact the FPSC Company Profile Parent / Affiliate Organization Chart Compensation of Officers & Directors	E-1 E-2 E-3 E-4 E-5 E-6	Business Contracts with Officers, Directors and Affiliates Affiliation of Officers & Directors Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Service Business Transactions with Related Parties. Part I and II	E-7 E-8 E-9 E-10
	FINANCIAL	SECTION	
Comparative Balance Sheet - Assets and Other Debits Comparative Balance Sheet - Equity Capital and Liabilities Comparative Operating Statement Schedule of Year End Rate Base Schedule of Year End Capital Structure Capital Structure Adjustments Utility Plant Utility Plant Utility Plant Acquisition Adjustments Accumulated Depreciation Accumulated Amortization Regulatory Commission Expense - Amortization of Rate Case Expense Nonutility Property Special Deposits Investments and Special Funds Accounts and Notes Receivable - Net	F-1 F-2 F-3 F-4 F-5 F-6 F-7 F-7 F-8 F-8 F-9 F-9 F-10 F-11	Unamortized Debt Discount / Expense / Premium Extraordinary Property Losses Miscellaneous Deferred Debits Capital Stock Bonds Statement of Retained Earnings Advances from Associated Companies Long Term Debt Notes Payable Accounts Payable to Associated Companies Accrued Interest and Expense Misc. Current & Accrued Liabilities Advances for Construction Other Deferred Credits Contributions In Aid of Construction Accumulated Amortization of CIAC Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	F-13 F-13 F-14 F-15 F-15 F-16 F-17 F-18 F-18 F-19 F-20 F-21 F-22 F-22 F-22
Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Miscellaneous Current & Accrued Assets	F-12 F-12 F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WAT	ER OPERAT	TION SECTION	
Listing of Water System Groups	W-1	CIAC Additions / Amortization	W-8
Schedule of Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,	W-11
Basis for Water Depreciation Charges	W-5	Source Supply	
Analysis of Entries in Water Depreciation	W-6	Water Treatment Plant Information	W-12
Reserve		Calculation of ERC's	W-13
Contributions In Aid of Construction	W-7	Other Water System Information	W-14
WASTEW	ATED ODE	RATION SECTION	
WASIEV	ATEROFE	RATION SECTION	
Listing of Wastewater System Groups	S-1	Contributions In Aid of Construction	S-7
Schedule of Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Utility Expense Accounts	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Operating Revenue	S-10
Analysis of Entries in Wastewater Depreciation	S-5	Calculation of ERC's	S-11
Reserve	1	Wastewater Treatment Plant Information	S-12
Basis for Wastewater Depreciation Charges	S-6	Other Wastewater System Information	S-13

EXECUTIVE SUMMARY

YEAR OF REPORT December 31, 2001

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1.	Items Certified 2. 3. 4. (Signature of Chief Executive Officer of the utility) *
		1. X	2. 3. 4. X X X (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2001

Harbor Hills Util	ities, L.P.	County: Lake	
	(Exact Name of Utility)		
List below the ex	act mailing address of the utility for which nor	nal correspondence should be sent:	
6538	Lake Griffin Road		
Lady	Lake, FL 32159		
Telephone:	352-753-7000		
E Mail Address:	hhmary@onemain.com		
WEB Site:			
Sunshine State O	ne-Call of Florida, Inc. Member Number	HHU542	
	s of person to whom correspondence concernin n Miller	g this report should be addressed:	
	or Hills Utilities, L.P.		
	Lake Griffin Road		
Telephone 352-7	Lake, FL 32159		
relephone 332-7	733-7000		
List below the ad	dress of where the utility's books and records a	re located:	
6538	Lake Griffin Road		
Lady	Lake, FL 32159		
Telephone 352-7	753-7000		
List below any gr	oups auditing or reviewing the records and ope	erations:	
DWG			
PWC	agement & Regulatory Consultants, Inc.		
ivialia	agement & Regulatory Consultants, Inc.		
Date of original of	organization of the utility:	12/28/1987	
Check the approp	oriate business entity of the utility as filed with	the Internal Revenue Service	
Indiv	idual Partnership Sub S Corporatio	on 1120 Corporation	
List below every of the utility:	corporation or person owning or holding direct	ly or indirectly 5% or more of the voting securities	
			Percent
	Name		<u>Ownership</u>
1. 2.	Signature Properties International, L.P.		99%
3.			
4.			
5.			
6.			
7.			
8.			
9.			
10.			

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLO	RIDA PUBLIC SER	VICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Mary Huey	Manager	Harbor Hills Utilities, L.P.	General Business Operations Annual Report
LuAnn Miller	Controller	Harbor Hills Utilities, I.P.	Annual Report
Frank Seidman	Consultant	See col. (1)	Annual Report
Management & Regulatory Consultants, Inc.			Regulatory matters
P.O. Box 13427			
Tallahassee, FL 32317 (850) 877-0673			
(650) 677 6675			
-			

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

The utility began operations in 1989 as Lake Griffin Utilities, Inc. under Certificate No. 522-W granted by Order No. 21835. Initial rates and charges were set by the Commission in Order No. 23039, issued June 6, 1990. Those rates and charges are still in effect. The Commission approved the transfer to the current owners in Order No. PSC-94-1543-FOF-WU, issued December 13, 1994, after the utility and other assets of the previous owner were confiscated by the U.S. Government.

Harbor Hills Utilities, L.P. provides water service to a golf course and country club community. Its goal is to provide safe, dependable drinking water to its customers and be a responsible custodian of the water allotted to it in its consumptive use permit.

Its major objective is to reduce average consumption and intends to apply to the Commission for conservation rates toward that end.

The service area of the utility has enjoyed an annual average growth rate of over 30 homes per year over the last five years and now has nearly 300 residences.

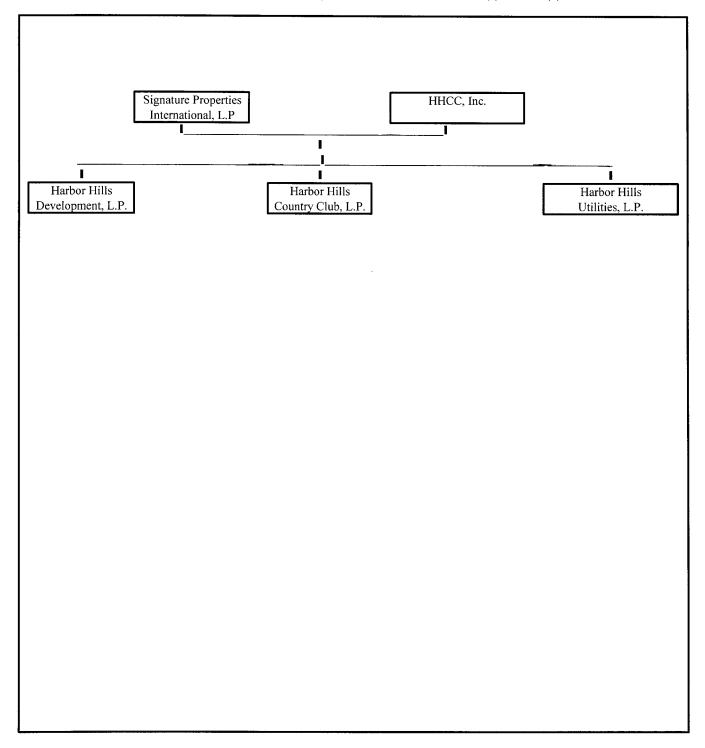
The utility also intends to apply for a certificate and establish rates for the wastewater system at Harbor Hills. (Wastewater service is currently being provided at no charge.)

December 31, 2001

PARENT / AFFILIATE ORGANIZATION CHART

Current as of __December 31, 2001___

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

For each officer, list the time spent on reactivities and the compensation received as	espondent as an officer comp an officer from the responde	pared to time spent on total busing	ess
NAME	TITLE	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
(a)	(b)	(c)	(d)
Not Applicable			\$

COMPENSATION OF DIRECTORS

NAME	TITLE	NUMBER OF DIRECTORS' MEETINGS ATTENDED	DIRECTORS' COMPENSATION
(a)	(b)	(c)	(d)
ot Applicable			\$

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
Not Applicable		\$	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

December 31, 2001

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Not Applicable			

Harbor Hills Utilities, L.P.

UTILITY NAME:

YEAR OF REPORT December 31, 2001

> BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	(C)
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER
NOT APPLICABLE	\$		56			(q)

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

NAME OF COMPANY	DESCRIPTION	CONTRACT OR	ANNU	JAL CHARGES
OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
Not Applicable				§
			·	

Harbor Hills Utilities, L.P.

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		Part II. Specific Instruct	Specific Instructions: Sale, Purchase and Transfer of Assets	Fransfer of Assets		
<u>-</u> :	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.		3. The columnar instructions follow:	s follow:		
7	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment	sactions to include: nent	(a) Enter name of related party or company.(b) Describe briefly the type of assets purch.(c) Enter the total received or paid. Indicate	(a) Enter name of related party or company.(b) Describe briefly the type of assets purchased, sold or transferred.(c) Enter the total received or paid. Indicate purchase with "P" and so	Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "S".	ŗ.
	-purchase, sale or transfer of land and structures	nd structures	(d) Enter the net book va	(d) Enter the net book value for each item reported.		
	-purchase, sale or transfer of securities	ies	(e) Enter the net profit o	r loss for each item reported	Enter the net profit or loss for each item reported. (column (c) - column (d))	
	-noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	: dividends	(1) Enter the tair market schedule, describe th	Enter the fair market value for each item reported. In space beld schedule, describe the basis used to calculate fair market value.	(1) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	plemental
	NAME OF COMPANY OR RELATED PARTY	DESCRIPTION OF ITEMS	SALE OR PURCHASE PRICE	NET BOOK VALUE	GAIN OR LOSS	FAIR MARKET
	(a)	(b)	(c)	(p)	(e)	()
	NOT APPLICABLE				€	

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTH	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			
101-106	Utility Plant	F-7 \$	1,547,245	\$ 933,785
108-110	Less: Accumulated Depreciation and Amortization	F-8	517,059	389,187
	Net Plant	£	1,020,197	
		Þ	1,030,186	\$ 544,598
114-115	Utility Plant Acquisition adjustment (Net)	F-7		808,695
116 *	Other Utility Plant Adjustments			
	Total Net Utility Plant	\$	1,030,186	\$1,353,294
	OTHER PROPERTY AND INVESTMENTS	i i		
121	Nonutility Property	F-9 \$		\$
122	Less: Accumulated Depreciation and Amortization			
•	Net Nonutility Property	¢	,	¢
123	Investment In Associated Companies	F-10		Φ
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
	Total Other Property & Investments CURRENT AND ACCRUED ASSETS	\$		\$
131	Cash		294	\$ 941
132	Special Deposits	F-9	0	941
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			P N VILLE
141-144	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectible Accounts	F-11	41,587	46,504
145	Accounts Receivable from Associated Companies	F-12	385,933	445,523
146	Notes Receivable from Associated Companies	F-12	0	
151-153	Material and Supplies			
161	Stores Expense			19 19
162	Prepayments			
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	4,775	4,775
	Total Current and Accrued Assets	\$	432,589	\$

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14		0
187 *	Research & Development Expenditures	,		
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		\$	\$
	TOTAL ASSETS AND OTHER DEBITS		\$1,462,775	\$1,851,036

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET_ The space below is provided for important notes regarding the balance sheet.	

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AN	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
()	EQUITY CAPITAL	(4)	(4)	(•)
201	Common Stock Issued	F-15	k	k
204	Preferred Stock Issued	F-15		Ť
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion		-	
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
	Capital Stock			
211	Other Paid - In Capital			
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(501,750)	(606,133)
216	Reacquired Capital Stock			
218	Proprietary Capital			
	(Proprietorship and Partnership Only)		732,250	732,250
	Total Equity Capital		\$230,500	\$126,117
221	LONG TERM DEBT	F 15		
221	Bonds	F-15		
222 *	Reacquired Bonds Advances from Associated Companies	F-17	717,750	717,750
224	Other Long Term Debt	F-17	2,499	
224	Other Long Term Deut	r-1/	2,499	
	Total Long Term Debt		\$ 720,249	\$717,750
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable	1	1,374	4,426
232	Notes Payable	F-18	0	0
233	Accounts Payable to Associated Companies	F-18	2,487	18,166
234	Notes Payable to Associated Companies	F-18		
235	Customer Deposits			
236	Accrued Taxes		25,398	27,101
237	Accrued Interest	F-19	457,702	547,085
238	Accrued Dividends			
239	Matured Long Term Debt			THE RESERVE THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20	14,773	24,217
	Total Current & Accrued Liabilities		\$ 501,733	\$620,993_

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AND	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	
- (a)	DEFERRED CREDITS	(e)	(u)	(e)
251	Unamortized Premium On Debt	F-13	r.	¢.
252	Advances For Construction	F-13 F-20	P	D
253	Other Deferred Credits	F-20 F-21		
255	Accumulated Deferred Investment Tax Credits	F-21		
	Accumulated Beleffed investment Tax Credits	I		
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		s	s
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 10,292	\$ 545,703
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22		(159,529)
	Total Net C.I.A.C.		\$10,292	\$386,174
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		s	s
282	Accumulated Deferred Income Taxes -		100 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1	<u></u>
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,462,774	\$1,851,035

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)		\$ 229,568
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	64,500	17,949
	Net Operating Revenues		\$247,457	\$ 211,619
401	Operating Expenses	F-3(b)	\$ 136,432	\$ 147,314
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$80,163	\$30,478
	Net Depreciation Expense	•	\$ 80,163	\$13,110
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	44,344	38,554
409	Current Income Taxes	W/S-3		· · · · · · · · · · · · · · · · · · ·
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		\$260,939	\$198,977
	Net Utility Operating Income		\$(13,482)	\$ 12,641
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	64,500	17,949
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$51,018	\$30,591

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
229,568 17,949	\$	\$
\$211,619	\$	\$
\$ 147,314	\$	\$
30,478 17,369		
\$13,110_	\$	\$
38,554		
\$198,977	\$	\$
\$12,641	\$	\$
17,949		
\$30,591	\$	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.	A GCOVINE NAME	REF.	Π	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)	 	(d)	(e)
Total Utilit	y Operating Income [from page F-3(a)]		\$	51,018	\$30,591
	OTHER INCOME AND DEDUCTIONS	T	1		
415	Revenues-Merchandising, Jobbing, and				
	Contract Deductions		\$		s
416	Costs & Expenses of Merchandising				
	Jobbing, and Contract Work		l		
419	Interest and Dividend Income		1 -		
421	Nonutility Income		1	107	
426	Miscellaneous Nonutility Expenses				(21,302)
					(
	Total Other Income and Deductions		\$	107	\$ (21,302)
	TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income		\$		\$
409.20	Income Taxes		1		
410.20	Provision for Deferred Income Taxes				
411.20	Provision for Deferred Income Taxes - Credit				
412.20	Investment Tax Credits - Net				
412.30	Investment Tax Credits Restored to Operating Income		l		
	Total Taxes Applicable To Other Income		\$		\$
	INTEREST EXPENSE				
427	Interest Expense	F-19	\$	83,612	\$ 89,478
428	Amortization of Debt Discount & Expense	F-13	1 -		
429	Amortization of Premium on Debt	F-13	1		
	Total Interest Expense		\$	83,612	\$89,478
	EXTRAORDINARY ITEMS	1	<u> </u>		
433	Extraordinary Income		¢		c
434	Extraordinary Deductions		f"		Ψ
409.30	Income Taxes, Extraordinary Items	· · · · · · · · · · · · · · · ·	1 —		
	Total Extraordinary Items		\$		\$
	NET INCOME		\$	(32,487)	\$(80,189)

Explain Extraordin	ary income:			
-		 	 	

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 933,785	¢
101	Less:	Γ-/	933,783	D
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	389,187	
110	Accumulated Amortization	F-8		
271	Contributions In Aid of Construction	F-22	545,703	
252	Advances for Construction	F-20		
	Subtotal		\$(1,105)	\$
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	159,529	
	Subtotal		\$158,424	\$
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		18,414	
	Other (Specify):			
		-		
		<u> </u>		
	RATE BASE		\$176,838	\$
	NET UTILITY OPERATING INCOME		\$12,641	\$
AC	CHIEVED RATE OF RETURN (Operating Income / Rate Base	;)	7.15%	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

(1)

DC rate:

DC rate:

Harbor Hills Utilities, L.P.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	•	OOLLAR MOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity (Prop. Capital) Preferred Stock Long & Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$	26,429 150,409 0	85.05%	7.50% 6.00%	6.38%
Total	\$	176,838	100.00%		8.46%

If the utility's capital structure is not used, explain which capital structure is used.

(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.
	APPROVED RETURN ON EQUITY
Equity:	13.95%
Equity:	Order No. 23039

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge,

an explanation as to why AFUDC was not charged and the percentage capitalized.

APPROVED AFUDC RATE
COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

13.95%

Order No. 23039

YEAR OF REPORT December 31, 2001

Harbor Hills Utilities, L.P.

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

FHE LAST RATE PROCEEDING	
ED IN THE LAST	
TH THE METHODOLOGY USED IN T	
TENT WITH THE ME	
CONSISTE	

	CONSISTENT W	THE METHOD	CONSISTENT WITH THE METHODOLOGY USED IN THE LAST KATE PROCEEDING	LASI KATE PROC	EEDING	
CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity (Prop. Cap.)	\$ 126,117	€		\$,	(889'66)	\$ 26,429
Preferred Stock Long & Short Term Debt	717,750				(567,341)	150,409
Customer Deposits Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Other (Explain)						
Total	\$	0 \$	0 8	9	\$ (667,029)	\$ 176,838

(1) Explain below all adjustments made in Columns (e) and (f): Column (g) - ratios of capital components in column (b) reconciled to rate base.				i								- 1
alances ital components in column (b) reconciled to rate base.												
alances ital components in column (b) reconciled to rate base.			- 1	- !			-					
alances ital components in column (b) reconciled to rate base.												
alances ital components in column (b) reconciled to rate base.							1		1			
alances ital components in column (b) reconciled to rate base.				i			- 1				- :	
alances ital components in column (b) reconciled to rate base.						i					1	÷
alances ital components in column (b) reconciled to rate base.												
alances ital components in column (b) reconciled to rate base.					-	İ	:	- 1				
alances ital components in column (b) reconciled to rate base.			- 1					-		- 1	-	
alances ital components in column (b) reconciled to rate base.	- 1		- 1			Ì		- 1		- 1		
alances ital components in column (b) reconciled to rate base.	ı			- :		-		i				
alances ital components in column (b) reconciled to rate base.			-		i	İ				i		
alances ital components in column (b) reconciled to rate base.			- 1							- 1		:
alances ital components in column (b) reconciled to rate base.												
alances ital components in column (b) reconciled to rate base.						- 1						- 1
alances ital components in column (b) reconciled to rate base.						į				- 1		- 1
alances ital components in column (b) reconciled to rate base.					-	1				- 1		- !
alances ital components in column (b) reconciled to rate base.									1			
alances ital components in column (b) reconciled to rate base.					÷					- 1		- 1
alances ital components in column (b) reconciled to rate by												- 1
alances ital components in column (b) reconciled to rate by	ı				i							
alances ital components in column (b) reconciled to rate by	1				-					:		1
alances ital components in column (b) reconciled to rate by	1					1				- 1		i
alances ital components in column (b) reconciled to rate by	ı		i		i					- !		-
alances ital components in column (b) reconciled to rate by	1				i	1			1			i
alances ital components in column (b) reconciled to rate by	1					l				1		- [
alances ital components in column (b) reconciled to rate by	ı		1	- 1	İ		1	-				ļ
alances ital components in column (b) reconciled to rate by	ı		i	-	i			- !				
alances ital components in column (b) reconciled to rate by	ı	<u>ئ</u> و	i		- 1		i			1		- 1
alances ital components in column (b) reconciled to rate	1	bas	i			i						1
alances ital components in column (b) rec	-	te		į					:		i	- 1
alances ital components in column (b) rec	1	ra				1	ĺ					
alances ital components in column (b) rec	1	10	- 1						İ		į	- 1
alances ital components in column (b) rec		p					1		1			
alances ital components in column (b) rec		<u>:</u>					i					
alances ital components in column (b) rec		0.0									:	
(1) Explain below all adjustments made in Columns (e) and (f): Column (b) - Year end balances Column (g) - ratios of capital components in column (b)		5									İ	
(1) Explain below all adjustments made in Columns (e) and (f): Column (b) - Year end balances Column (g) - ratios of capital components in column (l) Column (g) - ratios of capital components in column (l)		9										
(1) Explain below all adjustments made in Columns (e) and (f): Column (b) - Year end balances Column (g) - ratios of capital components in column) u							į			
(1) Explain below all adjustments made in Column (b) - Year end balances Column (g) - ratios of capital components in column (g) - ratios of capital column (g) - ratios of capital column (g) - ratios of capital column (g) - ratios of capital column (g) - ratios of capital capi		_ ≣∶			1							
(1) Explain below all adjustments made in Column (b) - Year end balances Column (g) - ratios of capital components in c		ng.										
(1) Explain below all adjustments made in Columns (e) and (f): Column (g) - ratios of capital components ir Column (g) - ratios of capital components ir		2	-	- :			- 1				- !	i
(1) Explain below all adjustments made in Columns (e) and (f): Column (g) - ratios of capital components Column (g) - ratios of capital components		. <u>=</u>									į	
(1) Explain below all adjustments made in Columns (e) and (f): Column (g) - ratios of capital compone Column (g) - ratios of capital compone		Its									- 1	- 1
(1) Explain below all adjustments made in Columns (e) and (f): Column (g) - ratios of capital compc Column (g) - ratios of capital compc		e e							i			i
(1) Explain below all adjustments made in Columns (e) and (f): Column (b) - Year end balances Column (g) - ratios of capital com		o <u>d</u>	1				i					
(1) Explain below all adjustments made in Columns (e) and (f): Column (b) - Year end balanc Column (g) - ratios of capital or	es	1 6										- [
(1) Explain below all adjustments made in Columns (e) and (f): Column (b) - Year end bala Column (g) - ratios of capita	12	3										
(1) Explain below all adjustments made in Columns (e) and (f): Column (b) - Year end b Column (g) - ratios of cap	ala	ita					i					-
(1) Explain below all adjustments made in Columns (e) and (f Column (b) - Year enc Column (g) - ratios of c	ڇَان	ap									i	- 1
(1) Explain below all adjustments made in Columns (e) and Column (b) - Year of Column (g) - ratios of Column (g) -	#1 #	J.	į	!					-			i
(1) Explain below all adjustments made in Columns (e) a Column (b) - Ye Column (g) - ratio	ਸ਼ੂ <u>।</u> ਸ਼ੂ	S O		- :	1							1
(1) Explain below all adjustments made in Columns (column (b) - 'Column (g) - ra	() a	tio										i
(1) Explain below all adjustments made in Columns Column (b) - Column (g) -	<u></u>	ra			i	:					- 1	1
(1) Explain below all adjustments made in Colum (£ Column (£	sul -	-										i
(1) Explain below all adjustments made in Column Column	틹은	<u>.</u>							i			i
(1) Explain below all adjustments made in Colu Colu Colu	<u>جا ۽</u>	II.									i	- 1
(1) Explain below all adjustments made in Co	기를	Ξ			i				i			i
(1) Explain below all adjustments mad	518	3			i	1					:	- 1
(1) Explain below all adjustments m	ğl ັ	_	1	į								i
(1) Explain below all adjustments	Ë								-			
(1) Explain below all adjustmen	ES							1				
(1) Explain below all adjusting	-		- 1					1				i
(1) Explain below all adju	임							- 1				-
(I) Explain below all ac	stme		- 1	1	i	i		i	i		İ	- }
(1) Explain below all	Justme		1					1				1
(1) Explain below	adjustme							1	1		i	i
(1) Explain belo	all adjustme										i	- 1
(1) Explain be	w all adjustme				1			- !	- 1		- 1	
(1) Explain	slow all adjustme				-			:				
	below all adjustme							:				
	ain below all adjustme											
	plain below all adjustme											
7	Explain below all adjustme											
) Explain below all adjustme										The second secon	

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$ 933,785	\$	\$	\$933,785
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	\$ 933,785	\$	\$	\$933,785_

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number

	For any acquisition ad	justments approved by	the Commission, includ	e the Order Number.	
ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment Not allowed for rate base Order No. PSC-94-1543-FOF-	\$1,045,138 WU	\$	\$	\$1,045,138
Total P	Plant Acquisition Adjustments	\$1,045,138	\$	\$	\$1,045,138
115	Accumulated Amortization	\$ 236,443	\$	\$	\$ 236,443
Total A	Accumulated Amortization	\$ 236,443	\$	\$	\$236,443
Net Ac	quisition Adjustments	\$ 808,695	\$	\$	\$808,695

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPRE	T	TION (ACCI	. 100) AND AMO	OTHER THAN	<u>C1.</u>	110)
DESCRIPTION		WATER	 WASTEWATER	REPORTING SYSTEMS		TOTAL
(a)		(b)	(c)	(d)		TOTAL (e)
ACCUMULATED DEPRECIATION	┪	(6)	(c)	(u)	 	(e)
Account 108					1	
Balance first of year	s	517,046	\$	s	s	517,046
Credit during year:	Ť			<u></u>	Ť	017,010
Accruals charged to:					1	
Account 108.1 (1)	\$	30,478	\$	\$	s	143,324
Account 108.2 (2)	7 -					
Account 108.3 (2)					1	
Other Accounts (specify):						
Salvage	4_					
Other Credits (Specify): Corrections					ŀ	
Adj. accrued depr. See Sch W-6(b)						
Total Credits		20.470	¢	c c		20.470
Debits during year:	₽	30,478	<u> </u>	D 1	P _	30,478
Book cost of plant retired						
Cost of Removal					-	
Other Debits (specify):		(158,338)			-	(158,338)
Adjust accruals, See W-6(b)		(136,336)				(136,336)
rajust decradis, see W-0(b)	_				1 -	
Total Debits	\$	(158,338)	\$	\$	\$	(158,338)
Balance end of year	¢	389,187	¢	c	¢	389,187
Balance chd of year	" =	367,167	Ψ		=	369,167
ACCUMULATED AMORTIZATION					╁	
Account 110						
Balance first of year	s		k	s	s	
Credit during year:	1				Ť	
Accruals charged to:	ŀ					
_	\$		\$	\$	\$	
Account 110.2 (2)					-	
Other Accounts (specify):						
Total credits	\$		3	<u>p</u>	\$	
Debits during year:						
Book cost of plant retired				 		
Other debits (specify):						
	+				\dagger	
Total Debits	\$		\$	\$	\$	
Balance end of year	\$ _		\$	\$	\$ =	
					1	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

Harbor Hills Utilities, L.P.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGEI DURING	
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
N/A	\$		\$
Total	\$		\$

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): N/A	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE	YEAR END BOOK COST
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): N/A	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): N/A	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Ac	count 127):	\$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION	TOTAL	
(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		(b)
Water Water	46,504	
Wastewater	40,304	
Other		
Control		
•		
Total Customer Accounts Receivable		\$ 46,504
OTHER ACCOUNTS RECEIVABLE (Account 142):		
Total Other Accounts Receivable		\$
NOTES RECEIVABLE (Account 144):		
Total Notes Receivable		\$
Total Accounts and Notes Receivable		¢ 46.504
Total Accounts and Notes Receivable		\$ 46,504
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year \$		
Add: Provision for uncollectibles for current year \$		
Collection of accounts previously written off		
Utility Accounts		
Others		
Total Additions		
Total Additions \$ Deduct accounts written off during year:	0	
Utility Accounts Utility Accounts		
Others		
Ouleis		
Total accounts written off \$	0	
Balance end of year		\$ 0
TOTAL ACCOUNTS AND NOTES DECENTED AND		0 46.50
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$46,504

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION	TOTAL
(a)	(b)
H.H. Homeowners	\$ 1,475
H.H. Development	444,047
Total	\$ 445,523

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

Report each note receivable from a	INTEREST	
DESCRIPTION	RATE	TOTAL
(a)	(b)	(c)
N/A	%	
	%	
	9/	
	90	
Total	s	

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Security Deposit - Electric	\$ 4,775
Total Miscellaneous Current and Accrued Liabilities	\$ 4,775_

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

AMOUNT
WRITTEN OFF
DURING YEAR END
BALANCE
(a)
(b)
(c)

UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):
N/A

Total Unamortized Debt Discount and Expense

UNAMORTIZED PREMIUM ON DEBT (Account 251):
N/A

S

UNAMORTIZED PREMIUM ON DEBT (Account 251):
N/A

S

Total Unamortized Premium on Debt

Total Unamortized Premium on Debt

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$ \$	\$
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$0

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		Not Appl.icable
Par or stated value per share		/\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		/ \$
Dividends declared per share for year		4 \$
PREFERRED STOCK		
Par or stated value per share		/ \$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		<u></u>
Dividends declared per share for year		*

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
N/A				
	%		\$	
	%			
	%			
	<u></u> %			
	%%		44	
	/%			
	%			
	<u> </u> %			
	%			
	1		,	
m				
Total			§	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Harbor Hills Utilities, L.P.

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439

2.	Show separately the state and federal income tax effect of items shown in Account No. 439.		
ACCT. NO.	DESCRIPTION	AMOU	INTS
(a)	(b)	(c	
215	Unappropriated Retained Earnings:		,
213	Balance Beginning of Year	ф	(201 - 20)
		P	(501,750)
420	Changes to Account:		
439	Adjustments to Retained Earnings (requires Commission approval prior to use):		
	Credits:	\$	
	Total Credits:	¢	
	Debits:	<u> </u>	
		P	(0.4.4.0.0)
	Adjust Plant, depreciation, CIAC and Amort. of CIAC to conform with		(24,193)
	transfer audit and Order No. 94-1543-FOF-WU		
	Total Debits:	\$	(24,193)
435	Balance Transferred from Income	s	(80,189)
436	Appropriations of Retained Earnings:		
	11 1		
			
	Total Appropriations of Retained Earnings	<u> </u>	
	Dividends Declared:		
437	Preferred Stock Dividends Declared		
			-
438	Common Stock Dividends Declared		
		l.	
	Total Dividends Declared	\$	
215	Year end Balance	\$	
214	Appropriated Retained Earnings (state balance and		
	purpose of each appropriated amount at year end):		
	pulpose of each appropriated amount at your only.		
214	Total Appropriated Retained Earnings	\$	
Total Ret	ained Earnings	s	(606, 132)
	-		
Notes to	Statement of Retained Earnings:		
	· · · · · · · · · · · · · · · · · · ·		

UTILITY NAME: <u>Harbor Hills Utilities, L.P.</u>

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
Note Payable to Signature Properties	\$
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	i		
	94		\$
N/A	%		
	%		\$
	%		
	%		
	/%		
	l l		
- III HISTORIA AMAZA	l [.		
	%		
	%		
	/%		
	%		
	%		
	%		
	t		
Total			5

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

UTILITY NAME: Harbor Hills Utilities, L.P.

NOTES PAYABLE ACCOUNTS 232 AND 234

		TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):	9/4 9/4 9/4 9/4 9/4 9/4 9/4		
Total Account 232 NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			\$0
N/A	% 		\$
Total Account 234	<u></u>		\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION	TOTAL
(a)	(b)
H.H. Country Club	\$ 3,166
Signature Properties	15,000
11-110-11-11-11-1-1-1-11-11-11-11-11-11-	
Tabl	19.1//
Total	\$18,166_

YEAR OF REPORT December 31, 2001

UTILITY NAME: Harbor Hills Utilities, L.P.

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	INTE	INTEREST ACCRUED DURING YFAR	INTEREST	
DESCRIPTION OF DEBIT	BEGINNING OF YEAR	ACCT. DEBIT	AMOUNT	PAID DURING YEAR	BALANCE END OF YEAR
(a)	(p)	②	(p)	(c)	(j)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	6			6	-
Acc. Int. on N/P - Signature Properties	457,702	427.1	89,383	0	547,085
Total Account 237.1		•	89,383		
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities	-			6	
	•			•	•
		•			
- 1					
Total Account 237.2		₩	*	#: 	\$
Total Account 237 (1)	2	- \$	* 89,383	*	\$
INTEREST EXPENSED: Total accrual Account 237		237	89,383	(1) Must agree to F-2 (a), Beginning and	(a), Beginning and
Less Capitalized Interest Portion of AFUDC:			0	Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	(c), Current ense
Other Interest expensed to Acct 427.3, but not accrued Net Interest Expensed to Account No. 427 (2)		. 99	94 89,478		
2305-231					

YEAR OF REPORT December 31, 2001

Harbor Hills Utilities, L.P. UTILITY NAME:

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing	BALANCE END OF YEAR
(a)	(b)
Estimated 2001 Assessment fee and December testing fee Customer account prepayments	\$ 11,024 13,193
Total Miscellaneous Current and Accrued Liabilities	\$ 24,217

ADVANCES FOR CONSTRUCTION

A	ACCOUNT 252				Value of the Value
	BALANCE		DEBITS		
NAME OF PAYOR *	BEGINNING OF YEAR	ACCT. DEBIT	AMOUNT	CREDITS	BALANCE END OF YEAR
(a)	(p)	(3)	(p)	(e)	(t)
	€	€		€	
				i	
The second secon					
· · · · · · · · · · · · · · · · · · ·			and the second s	:	
The second secon					
The second secon			A CONTRACTOR OF THE PARTY OF TH		
	-				-
Otal	•	<u> </u>		d	

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: <u>Harbor Hills Utilities, L.P.</u>

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): N/A	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): N/A	\$	s
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

UTILITY NAME: <u>Harbor Hills Utilities, L.P.</u>

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$10,292	\$	\$	\$10,292_
Adjust bal. for previous yrs not recorded Add credits for 2001 Add credits during year:	\$ 506,451 28,960 \$ 535,411	\$	\$	\$535,411_
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$545,703	\$	\$	\$545,703_

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$0	\$	\$	\$
Adjust bal. for previous yrs not recorded Add debits for 2001 Debits during the year:	142,160 17,369 \$ 159,529	\$	\$	\$159,529_
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$159,529	\$	\$	\$159,529

UTILITY NAME: Harbor Hills Utilities, L.P.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ (80,189)
Reconciling items for the year:		:
Taxable income not reported on books:		
Tap Charge	W-8(a)	3,200
Meter Installation Charge	W-8(a)	2,720
Main Extension Charge	W-8(a)	14,624
Plant Capacity Charge	W-8(a)	8,416
Deductions recorded on books not deducted for return:		,
Income recorded on books not included in return:		•
Deduction on return not charged against book income:		
Federal tax net income		\$ (51,229

Computation of tax: No Tax Due

NOT APPLICABLE: Utility is a Limited Partnership and tax liability flows through to partners.

WATER OPERATION SECTION

December 31, 2001

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYS	TEM NAME / COUN	VTY	CERTIFICATE NUMBER	GROUP NUMBER
Harbor Hills	Utilities, L.P.	Lake	522-W	N/A
There is only	one reporting system.			

UTILITY NA	MT.

Harbor	Hills	Utilities,	L.P.

YEAR OF	RE	POR 7
December	31.	2001

SYSTEM NAME / COUNTY:

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 933,785
	Less: Nonused and Useful Plant (1)	(6)	355,765
108	Accumulated Depreciation	W-6(b)	389,187
110	Accumulated Amortization		
271	Contributions In Aid of Construction	545,703	
252	Advances for Construction		
	Subtotal		\$(1,105)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 159,529
	Subtotal		\$158,424
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	0 0 18,414
	WATER RATE BASE		\$176,838_
	WATER OPERATING INCOME	W-3	\$ 12,641
	ACHIEVED RATE OF RETURN (Water Operating Income / Water	Rate Base)	7.15%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

* ****			
UTH	LITY	NA	ME:

UTILITY NAME: <u>Harbor Hills Utilities, L.P.</u>

YEAR	OF	RE	PORT
Decen	ber	31.	2001

SYSTEM NAME / COUNTY:

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
l	LITY OPERATING INCOME		
400	Operating Revenues	W-9 W-9	\$ 229,568
469	Less: Guaranteed Revenue and AFPI	(17,949)	
	Net Operating Revenues		\$ 211,619
401	Operating Expenses	W-10(a)	\$ 147,314
403	Depreciation Expense	W-6(a)	30,478
	Less: Amortization of CIAC	W-8(a)	17,369
10.6	Net Depreciation Expense		\$ 13,110
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		10.221
408.11	Property Taxes		10,331
408.11	Payroll Taxes		22,502
408.13	Other Taxes and Licenses		4,724
100.13	Onto Taxes and Dicenses		997
408	Total Taxes Other Than Income		\$ 38,554
409.1	Income Taxes		Ψ 50,554
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$198,977
	Utility Operating Income		\$ 12,641
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$17,949
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$30,591

YEAR OF REPORT December 31, 2001

Harbor Hills Utilities, L.P.

UTILITY NAME:

SYSTEM NAME / COUNTY:

WATER UTILITY PLANT ACCOUNTS

£004			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		TNAGGILD
ACCI.		FREVIOUS			CONNENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(p)	(c)	(p)	(e)	(j)
301	Organization	S	54	\$	0
302	Franchises				
303	Land and Land Rights	10,000		2,500 A	12,500
304	Structures and Improvements	1,829	1		1,829
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	, Wells and Springs	12,823		117,599 A	130,422
308	Infiltration Galleries and Tunnels				
309	Supply Mains			4,565 A	4,565
310	Power Generation Equipment	587		A 001	L 189
311	Pumping Equipment	17,325		151,045 A	168,370
320	Water Treatment Equipment	6,809	1,190	A 109,61	27,600
330	Distribution Reservoirs and Standpipes	29,971		68,904 A	98,875
331	Transmission and Distribution Mains			358,720 A	358,720
333	Services			32,535 A	32,535
334	Meters and Meter Installations	17,608	1,416	4,205 A	23,229
335	Hydrants			58,687 A	28,687
336	Backflow Prevention Devices		590	3,917 A	4,506
339	Other Plant Miscellaneous Equipment				0
340	Office Furniture and Equipment	1,440,000	, , , , , , , , , , , , , , , , , , ,	(1,440,000) A	0
341	Transportation Equipment	10,293			10,293
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				0
344	Laboratory Equipment				
345	Power Operated Equipment			A 996	996
346	Communication Equipment				
347	Miscellaneous Equipment	:			0
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 1,547,245	3,196	\$ (616,656) \$	933,785

Any adjustments made to reclassify property from one account to another must be footnoted.

A - Corrects and reclassifies past entries to conform with transfer audit in Docket No. 940453-WU NOTE:

YEAR OF REPORT. December 31, 2001

Harbor Hills Utilities, L.P.

UTILITY NAME:

SYSTEM NAME / COUNTY:

	5. F. S. S. S. S. S. S. S. S. S. S. S. S. S.	I KANSMISSION GENERAL AND	NOL		(g) (g)	<u> </u>												98,875	358,720	32,535	23,229	58,687	4,506		10000000000000000000000000000000000000	10,293				996				576,552 \$ 11,259
	£.	WATER IRA	TREATMENT	PLANT	(i)	9			Construction of the second of								27,600		1.00					Wild and property is a second of the second						20 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	A			\$ 27,600 \$
LANT MATRIX	2.	SOURCE OF SUPPLY	AND PUMPING	PLANT	(a)			12,500	1,829			130,422		4,565	289	168,370																		\$ 318,374
TER UTILITY PLANT MATRIX	.1	INTANGIBLE	PLANT		(D)	•		THE LEWIS CO., LANSING, MICH.												ger (f			65 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- 1										S
WA		CURRENT	YEAR	, ,	(3)		4	12,500	1,829			130,422		4,565	289	168,370	27,600	98,875	358,720	32,535	23,229	58,687	4,506	0	0	10,293		0		996		0		\$
			ACCOUNT NAME	ć	(g)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT
		ACCT.	NO.		(a)	201	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	

W-4(b) GROUP

YEAR OF	RE	PORT
December	31,	2001

UTILITY I	NAME:
-----------	-------

SYSTEM NAME / COUNTY:

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33	\ <u>\</u>	3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices	20		5.00%
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2001

Harbor Hills Utilities, L.P.

SYSTEM NAME / COUNTY:

UTILITY NAME:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

	ANALYSIS OF ENTRIES IN WATER ACCOMPLATED DEFRECIATION	ES IN WALER AC	OMOLAIED DEF	KECIATION	
		BALANCE		OTHER	TOTAL
ACCT.		AT BEGINNING	ACCRUALS	CREDITS *	CREDITS
NO.	ACCOUNT NAME	OF YEAR			(d+e)
(a)	(b)	(c)	(p)	(e)	(f)
304	Structures and Improvements	\$ 728	\$	\$	\$
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	2,472	4,347		4,347
308	Infiltration Galleries and Tunnels				
309	Supply Mains		130		130
310	Power Generation Equipment	59	34		34
311	Pumping Equipment	4,145	8,419		8,419
320	Water Treatment Equipment	1,014	1,228		1,228
330	Distribution Reservoirs and Standpipes	9,117	2,672		2,672
331	Transmission and Distribution Mains		8,342		8,342
333	Services		813		813
334	Meters and Meter Installations	7,335	1,126		1,126
335	Hydrants		1,304		1,304
336	Backflow Prevention Devices		211		211
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	486,000			
341	Transportation Equipment	6,176	1,716		1,716
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment			- 10 mg - 270000	
345	Power Operated Equipment		81		18
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL	TOTAL WATED ACCUMULATED DEPORTATION	\$17.046	30 478	¥	30.478
IOIAL	WATER ACCOMOLATED DET NECIATION	217,010			

Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

YEAR OF REPORT December 31, 2001

Harbor Hills Utilities, L.P.

SYSTEM NAME / COUNTY:

UTILITY NAME:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

	AIVALTSIS OF E	VIKIES IN WALER	ACCOMOLATED	ANALYSIS OF ENTRIES IN WATER ACCOMOLATED DEFRECIATION (CONT. D. COST. OF	JAI D)	
į (TOTAL A AND	CINT SICTION	COSTOF	ITE	TA TOMATAG
ACCT.		PLANT	SALVAGE AND	KEMOVAL	LOIAL	BALANCE AT
Š.	ACCOUNT NAME	KEIIKED	INSURAINCE	CHARGES	(g-h+i)	(c+f-k)
(a)	(a)	(g)	(E)	(i)	(i. (i.)	(i e)
304	Structures and Improvements	∽	€	334) A	\$ (334)	\$ 450
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs			52,962 A	52,962	59,781
308	Infiltration Galleries and Tunnels					
309	Supply Mains			1,412 A	1,412	1,543
310	Power Generation Equipment			45 A	45	138
311	Pumping Equipment			103,276 A	103,276	115,839
320	Water Treatment Equipment			H 10,617 A	10,01	12,859
330	Distribution Reservoirs and Standpipes			20,241 A	20,241	32,030
331	Transmission and Distribution Mains			109,661 A	199,601	118,003
333	Services			10,961 A	10,961	11,775
334	Meters and Meter Installations			(466) A	(466)	7,995
335	Hydrants			I6,956 A	16,956	18,261
336	Backflow Prevention Devices			1,463 A	1,463	1,674
339	Other Plant Miscellaneous Equipment					
340	Office Furniture and Equipment			(486,000) A	(486,000)	. 90.00
341	Transportation Equipment			(172) A	(172)	7,720
342	Stores Equipment					
343	Tools, Shop and Garage Equipment		(10.0)			
344	Laboratory Equipment					
345	Power Operated Equipment			1,038 A	1,038	1,119
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
11 1 TOT	VATTE A COURT A THE DEBUGOIATION	¥	V	(158 338)	(158 338)	180 187
IOIAL V	IOIAE WAIER ACCUMULAIED DEFRECIATION	9	7			

A - Adjust accrued depreciation associated with plant adjustments to conform with transfer audit in Docket No. 940453-WU. W-6(b)

GROUP

UTII	ITV	NA	MIL

SYSTEM NAME / COUNTY:

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of year		\$	10,292
Add credits during year:			
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	•	28,960
Contributions received from Developer or	W-0(a)		28,900
Contractor Agreements in cash or property	W-8(b)		
Adjust Account 271 to conform with transfer audit in Docket No. 940453-WU			
and to correctly book past collections of CIAC.			506,451
Total Credits		s	535,411
Less debits charged during the year			
(All debits charged during the year must be explained below)		\$	
Total Contributions In Aid of Construction		\$	545,703

If any prepaid ClAC has been collected, provide a supporting schedule showing how the amount is determined.					
Explain all debits charged to Account 271 during the year below:					

UTH	JTY	NA	ME

SYSTEM NAME / COUNTY:

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Tap Charge Main Extension Charge Plant Capacity Charge Meter Installation Charge	32 32 32 32 32	\$ \frac{100.00}{457.00} \frac{263.00}{85.00}	\$ 3,200 14,624 8,416 2,720 0 0 0 0 0 0 0
*Adjustment from prior year Total Credits			\$28,960

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	V	VATER (b)
Balance first of year	\$	0
Debits during the year: Accruals charged to Account 272 Other debits (specify): Adjust Account 272 to correct for past accruals.	.s	17,369
Total debits	\$	159,529
Credits during the year (specify):	\$	
Total credits	\$	
Balance end of year	\$	159,529

UTI	IT	יז עדי	JA.	ME
	4		1/1	IVI 15.

SYSTEM NAME / COUNTY:

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
N/A		\$
Total Credits		\$

W-8	(b)
GROUP	

YEAR	OF	RE	POR
Decen	nher	31	2001

UTILITY NA	MF.

Harhor	Hills	Utilities.	L.P.

SVSTEN	/ NIA	ME /	COLIN	TV .

WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			
460	Unmetered Water Revenue			\$
	Metered Water Revenue:	İ		
461.1	Sales to Residential Customers	264	296	156,318
461.2	Sales to Commercial Customers	57	57	53,699
461.3	Sales to Industrial Customers			ļ
461.4	Sales to Public Authorities		WARRING TO THE TOTAL TO THE TOTAL TO	
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	321	353	\$ 210,017
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue		***************************************	\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	321	353	\$
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowan	ce for Funds Prudently Inv	vested or AFPI)	\$ 17,949
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			735
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			867
	Total Other Water Revenues			\$
	Total Water Operating Revenues			\$ 229,568

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

Harbor Hills Utilities, L.P.

SYSTEM NAME / COUNTY:

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 59.367	\$ 5,683	\$ 2,736
603	Salaries and Wages - Officers, Directors and Majority Stockholders	39,307	J,083	\$
604	Employee Pensions and Benefits	11,276	1,798	866
610	Purchased Water	0		
615	Purchased Power	31,186	30,987	
616	Fuel for Power Purchased	280	280	
618	Chemicals	1,757	440	
620	Materials and Supplies	3,045	1,340	1,552
631	Contractual Services-Engineering	4,970		
632	Contractual Services - Accounting	1,349		
633	Contractual Services - Legal	0		
634	Contractual Services - Mgt. Fees	15,000		
635	Contractual Services - Testing	3,788		
636	Contractual Services - Other	0		
641	Rental of Building/Real Property	0		
642	Rental of Equipment	0		
650	Transportation Expenses	928	204	92
656	Insurance - Vehicle	1,565	423	204
657	Insurance - General Liability	3,103		
658	Insurance - Workman's Comp.	1,420	330	159
659	Insurance - Other	0		
660	Advertising Expense	0	Halland T.	
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense	0		
667	Regulatory Commission ExpOther	0		
668	Water Resource Conservation Exp.	1,200	1,200	The second of the second
670	Bad Debt Expense	0		
675	Miscellaneous Expenses	7,078		
	Total Water Utility Expenses	\$147,314	\$42,684	\$5,608

_								_
ł	т	ш	, 11	ľ¥	N	A	M	F:

YEAR OF REPORT
December 31, 2001

SYSTEM NAME / COUNTY:

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$1,263_	\$ 1,263	\$3,384	\$ 2,526	\$17,411	\$25,103
400	400	1,199	799	2,608	3,208
1,317		127	9		4,970 1,349
					15,000 3,788
43 94	43 94	128 282	85 188	78 172	254 109 3,103
73	73	220	147	227	191
A STATE OF THE PARTY OF THE PAR	ang.				
	neg		ordi di	### ### ### ### ### ##################	7,078
\$3,207	\$1,872_	\$ 5,339	\$3,753_	\$ 20,497	\$64,352

SYSTEM NAME / COUNTY:

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	0	10,642	0	10,642	
February	0	10,235	0	10,235	19,577
March	0	10,612	0	10,612	· · · · · · · · · · · · · · · · · · ·
April	0	15,019	0	15,019	23,805
May	0	14,050	0	14,050	
June	0	13,724	0	13,724	27,755
July	0	10,938	0	10,938	
August	0	14,477	0	14,477	20,980
September	0	11,336	0	11,336	
October	0	14,160	0	14,160	22,258
November	0	14,040	0	14,040	
December	0	15,457	0	15,457	26,337
Total for Year	0	154,690		154,690	140,712
If water is pu Vendor Point of d	nrchased for resale, indic N/A delivery	ate the following:			
If water is so	old to other water utilities N/A	s for redistribution, lis	st names of such utilities b	pelow:	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well No. 1 (per field tests) Well No. 2 (per field tests)	1,000 gpm 1,000 gpm		Deep well Deep well

	W-11
GR	OUP
SYSTEM	

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY:

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	700,000 GPD Max Day
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Well Head
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination
Unit rating (i.e., GPM, pounds	LIME TREATMENT
per gallon):	Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12 GROUP ____ SYSTEM ____

UTILITY NAME:	UTIL	ITY	NA	ME:
---------------	------	-----	----	-----

Harbor	Hills	Utilities,	L.P.

C	YSTE	MI	JAN	AF /	COL	INTV	
. 7	TOIL	IVE I	NAN	/ r	w	HNIY	•

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti		1.0		
5/8"	Displacement	1.0	329	329
3/4"	Displacement	1.5	4	6
1"	Displacement	2.5	6	15
1 1/2"	Displacement or Turbine	5.0	7	35
2"	Displacement, Compound or Turbine	8.0	6	48
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	3	53
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System Mo	355 eter Equivalents	486

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		·	
(108,162,570 SFR gallons/365days/288 avg SFR's) =	1,029	GPD/ERC	
(140,711,670 total gallons/365 days/1,029 GPD/ERC) =	375	ERC's	

W-13
GROUP
SYSTEM

UTILITY NAME:

Harbor Hills Utilities, L.P.

22	STE	lM	NA	ME	/CO	UNTY	٠.

1	LA	.11	VI.	. 1	L	U.	
\mathbf{D}	ece	mł	er	31	. 20	001	ı

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied wh	•
1. Present ERC's * the system can efficiently serve 486 1,029 GPD/ERC, and 2. Maximum number of ERCs * which can be served. 875	(Based on .7 MGD max day design capacity, 1.4 pk to avg multiplier in 2001)
	current pk demand per ERC)
3. Present system connection capacity (in ERCs *) using existing lines.	799
4. Future connection capacity (in ERCs *) upon service area buildout.	799
5. Estimated annual increase in ERCs *.	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	Yes
7. Attach a description of the fire fighting facilities. Hydrants located per Cour	1500 gpm, comm'l
8. Describe any plans and estimated completion dates for any enlargements or imp	•
9. When did the company last file a capacity analysis report with the DEP?	Unknown
10. If the present system does not meet the requirements of DEP rules:	Not applicable
a. Attach a description of the plant upgrade necessary to meet the DEP	rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	<u> </u>
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	<u> </u>
11. Department of Environmental Protection ID # 3,354,781	
12. Water Management District Consumptive Use Permit # 279	
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP _____ SYSTEM _____

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.