CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU727-03-AR Mrs. M. Huey Harbor Hills Utilities, L.P. 6538 Lake Griffin Road Lady Lake, FL 32159-2900

Submitted To The

STATE OF FLORIDA



04 APR -8 PH 12: 30
FCONDMIC REGULATION

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2003

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Reconciliation of Revenue to

Regulatory Assessment Fee Revenue

Water Operations
Class A & B

Company: HARBOR HILLS UTILITIES, LP

For the Year Ended December 31, 2003

(a)	(b)	(c)	(d)
	Gross Water Revenues Per	Gross Water Revenues Per	Difference
Accounts	Sch. W-9	RAF Return	(b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$	\$	\$
Total Metered Sales (461.1 - 461.5)	216132.61	216132.61	
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)			
Total Other Water Revenues (469 - 474)	14869.23	14869.23	
Total Water Operating Revenue	\$ 231001.84	\$ 231001.84	\$.00.33
LESS: Expense for Purchased Water from FPSC-Regulated Utility		_	
Net Water Operating Revenues	\$ 231001.84	\$ 231001.84	\$.00

Evnl	anations:
レムロ	ananons.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		, 	Items Certified
		1.	2. 3. 4. (Signature of Chief Executive Officer of the utility) *
		1. X	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2003

Harbor Hills Utilities, LP	County:	Lake
(Exact Name of Utility)		
List below the exact mailing address of the utility for which normal corresponde	ence should be sent:	
6538 Lake Griffin Road Lady Lake, FL 32159		
Telephone: 352-753-7000		
E Mail Address: ksmead@harborhills.com		
WEB Site: www.harborhills.com		
Sunshine State One-Call of Florida, Inc. Member Number HHU542	!	
Name and address of person to whom correspondence concerning this report sho	ould be addressed:	
Karen E. Smead		
6538 Lake Griffin Road Lady Lake, FL 32159		
Lady Lake, TE 32139		
Telephone: 352-753-7000		
List below the address of where the utility's books and records are located:		
6538 Lake Griffin Road		
Lady Lake, FL 32159		
Telephone: 352-753-7000		
List below any groups auditing or reviewing the records and operations:		
PriceWaterhouseCoopers (PWC)		
Date of original organization of the utility:	28-Dec-87	
and of original organization of the diffity.	20-200-07	
Check the appropriate business entity of the utility as filed with the Internal Rev	enue Service	
Individual Partnership Sub S Corporation 1120 Cor	rporation	
List below every corporation or person owning or holding directly or indirectly of the utility:	5% or more of the voting sec	eurities
of the utility.		Percent
Name		Ownership
I. H.H.C.C. Inc.		100%
2. 3.		
4.		
5.		
6.		
7.		
8.		
9.		
10.		

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

	RIDA I ODEIC SER		
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Mary Huey	Manager	Harbor Hills Utilities, L.P.	General Business
Lu Ann Miller	Controller	Harbor Hills Utilities, L.P.	Annual Report Annual Report
Karen Smead	Asst. Controller	Harbor Hills Utilities, L.P.	Annual Report
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- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

The utility began operations in 1989 as Lake Griffin Utilities, Inc. under certificate 522-W granted by Order No. 21835. Initial rates and charges were set by the Commission in Order No. 23039, issued June 6, 1990. Those rates and charges are still in effect. The Commission approved the transfer to the current owners in Order No. PSC-94-1543-FOF-WU, issued December 13, 1994, after the utility and other assets of the previous owner were confiscated by the U.S. Government.

Harbor Hills Utilities, L.P. provides water service to a golf course and country club community. Its goal is to provide safe, dependable drinking water to its customers and be a responsible custodian of the water allotted to it in its consumtive use permit.

Its major objective is to reduce average consumption and the utility intends to apply to the Commission for conservation rates toward that end.

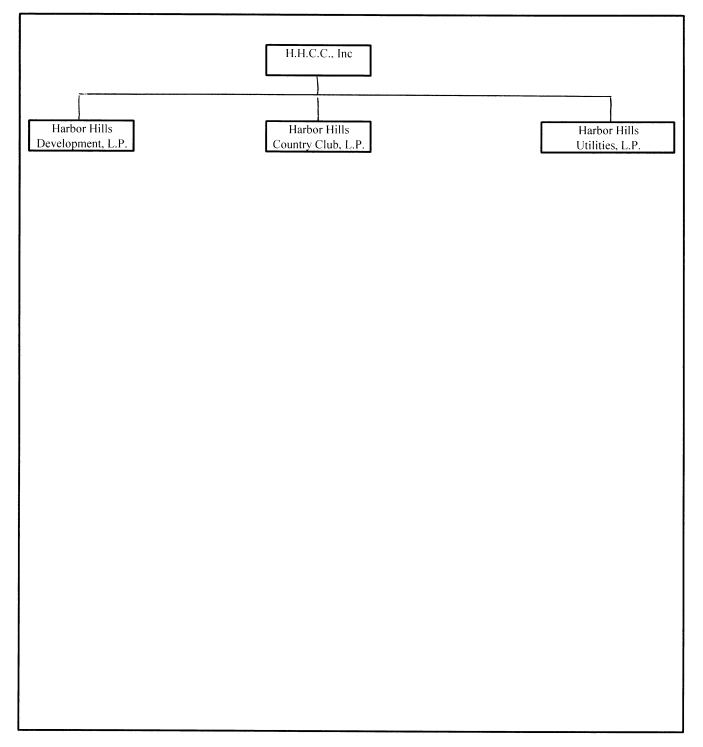
The service area of the utility has enjoyed an annual average growth of over 30 homes per year over the last five years and now has nearly 350 residences.

The utility also intends to apply for a certificate and establish rates for the wastewater system at Harbor Hills. Wastewater service is currently being provided at no charge.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of ____December 31, 2003

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

NAME	TITLE	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
(a)	(b)	(c)	(d)
ot Applicable			\$

COMPENSATION OF DIRECTORS

received as a director from the respondent. NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Not Applicable			\$
	-		

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements. or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
Not Applicable		\$	
			,

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Not Applicable			
	•		

BUSINESSES WHICH ARE A BY-PRODUCT, COPR RESULT OF PROVIDING WATER OR WAS

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a r This would include any business which requires the use of utility land and facilities. Examples of these types of b fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in A revenue and expenses segregated out as nonutility also.

				ASSETS		
BUSINESS OR SERVICE CONDUCTED (a)		BOOK C OF ASS (b)	ETS	ACCOUN NUMBE (c)		
Nor Applicable		\$				
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YEAR OF REPORT
December 31, 2003

DUCT OR JOINT-PRODUCT EWATER SERVICE

sult of providing water and / or wastewater service. usinesses would be orange groves, nurseries, tree farms, count 121 - Nonutility Property along with the associated

REVENUE	S	EXPENSE	S
REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
		\$	
		4.4	

Harbor Hills Utilities, LP

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANN	UAL CHARGES
NAME OF COMPANY	SERVICE AND/OR	AGREEMENT	(P)urchased	
OR RELATED PARTY	NAME OF PRODUCT	EFFECTIVE DATES	(S)old	AMOUNT
(a)	(b)	(c)	(d)	(e)
Not Applicable				\$
			-	
		·		

BUSINESS TRANSACTIONS WITH RELATED

Part II. Specific Instructions: Sale, Purchase and Tr

- 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 2 Below are examples of some types of transactions to include:
 - -purchase, sale or transfer of equipment
 - -purchase, sale or transfer of land and structures
 - -purchase, sale or transfer of securities
 - -noncash transfers of assets
 - -noncash dividends other than stock dividends
 - -write-off of bad debts or loans

- 3. The columnar instructions
 - (a) Enter name of related p(b) Describe briefly the ty
 - (c) Enter the total received
 - (d) Enter the net book val
 - (e) Enter the net profit or l
 - (f) Enter the fair market va schedule, describe the

NAME OF COMPANY OR RELATED PARTY (a)		DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)
Not Applicable		4	\$

ARTIES (Cont'd)

ansfer of Assets

follow:

arty or company.

e of assets purchased, sold or transferred.

or paid. Indicate purchase with "P" and sale with "S".

e for each item reported.

oss for each item reported. (column (c) - column (d))

lue for each item reported. In space below or in a supplemental asis used to calculate fair market value.

NET BOOK VALUE (d)		GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
	\$		\$
	-		
			**

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE		PREVIOUS YEAR		CURRENT YEAR
(a)	(b)	(c)	ــــ	(d)	_	(e)
101.101	UTILITY PLANT	l				
101-106	Utility Plant	F-7	\$	942,604.09	\$	945,538.90
108-110	Less: Accumulated Depreciation and Amortization	F-8	_	419,962.94	<u> </u>	451,031.10
	Net Plant		\$	522,641.15	\$	494,507.80
114-115	Utility Plant Acquisition adjustment (Net)	F-7	1	772,319.44		735,943.63
116*	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$	1,294,960.59	\$	1,230,451.43
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$		\$	
122	Less: Accumulated Depreciation and Amortization					
	Net Nonutility Property		\$		\$	
123	Investment In Associated Companies	F-10				
124	Utility Investments	F-10				
125	Other Investments	F-10				
126-127	Special Funds	F-10				
	Total Other Property & Investments		\$		\$	
	CURRENT AND ACCRUED ASSETS					
131	Cash	.	\$	134.10	\$	574.62
132	Special Deposits	F-9				
133	Other Special Deposits	F-9	l			
134	Working Funds				l	
135	Temporary Cash Investments	ļ				
141-144	Accounts and Notes Receivable, Less Accumulated	1				26.220.44
	Provision for Uncollectible Accounts	F-11		29,013.51		36,328.41
145	Accounts Receivable from Associated Companies	F-12		480,771.49		517,021.65
146	Notes Receivable from Associated Companies	F-12				
151-153	Material and Supplies					
161	Stores Expense	1				
162	Prepayments	ŀ				
171 172 *	Accrued Interest and Dividends Receivable Rents Receivable	ł	1		1	
172 *	Accrued Utility Revenues	1				
173 **	Misc. Current and Accrued Assets	F-12		4,775.00		4,775.00
1/4	ivitise. Cuttent and Accided Assets	1-12	+	4,773.00	\vdash	4,773.00
	Total Current and Accrued Assets		\$	514,694.10	\$	558,699.68

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF.	PREVIOUS YEAR	CURRENT YEAR
181 182 183 184 185 * 186 187 *	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	(d) \$	(e) \$
	Total Deferred Debits		\$	s
	TOTAL ASSETS AND OTHER DEBITS		\$ 1,809,654.69	\$ 1,789,151.11

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CAITTAL AN	REF.	Ť	PREVIOUS	CHI	RRENT
NO.	ACCOUNT NAME	PAGE	1	YEAR		EAR
(a)	(b)	(c)		(d)	1	(e)
(a)	EQUITY CAPITAL	(6)	1	(u)		(6)
201	Common Stock Issued	F-15	¢.		¢.	
201	Preferred Stock Issued	F-15	۴		P	
202,205 *	Capital Stock Subscribed	r-13				
	· · · · · · · · · · · · · · · · · · ·	!				
203,206 *	Capital Stock Liability for Conversion					
207 *	Premium on Capital Stock		l			
209 *	Reduction in Par or Stated Value of Capital Stock		ł			
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock					
211	Other Paid - In Capital					
212	Discount On Capital Stock	1	1			
213	Capital Stock Expense	1	1			
214-215	Retained Earnings	F-16	İ	(737,588.73)	j	(803,648.89)
216	Reacquired Capital Stock		1	. (,. :)		
218	Proprietary Capital	1	i		1	
	(Proprietorship and Partnership Only)			732,250.00	2	,152,533.86
	Total Equity Capital		\$	(5.338.73)	\$ 1	,348,884.97
	LONG TERM DEBT		†			
221	Bonds	F-15			l	
222 *	Reacquired Bonds		İ			
223	Advances from Associated Companies	F-17	-	717,750.00		0.00
224	Other Long Term Debt	F-17				
	Total Long Term Debt		\$	717,750.00	\$	
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			2,022.09		2,112.95
232	Notes Payable	F-18			į	
233	Accounts Payable to Associated Companies	F-18	1	34,492.98	İ	14,746.87
234	Notes Payable to Associated Companies	F-18	1			
235	Customer Deposits		l			
236	Accrued Taxes	W/S-3		23,765.34		23,522.70
237	Accrued Interest	F-19		643,264.84		
238	Accrued Dividends		1			
239	Matured Long Term Debt		1			
240	Matured Interest		1			
241	Miscellaneous Current & Accrued Liabilities	F-20		12,962.69		17,050.76
	Total Current & Accrued Liabilities		\$	716,507.94	\$	57,433.28

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO.	ACCOUNT NAME	REF. PAGE	Τ	PREVIOUS YEAR		CURRENT
(a)	(b)	(c)	1	(d)	1	YEAR (e)
()	DEFERRED CREDITS	1 (0)	+	(u)	┿	(6)
251	Unamortized Premium On Debt	F-13	k		\$	
252	Advances For Construction	F-20				
253	Other Deferred Credits	F-21			İ	
255	Accumulated Deferred Investment Tax Credits					
	Total Deferred Credits		\$		\$	
	OPERATING RESERVES	T	╁		╁	
261	Property Insurance Reserve	İ	\$		\$	
262	Injuries & Damages Reserve		ľ			
263	Pensions and Benefits Reserve	1			1	
265	Miscellaneous Operating Reserves					
	Total Operating Reserves		\$		\$	
	CONTRIBUTIONS IN AID OF CONSTRUCTION	1	十		+	
271	Contributions in Aid of Construction	F-22	\$	558,373.00	\$	579,188.00
272	Accumulated Amortization of Contributions	Ì	1		1	
	in Aid of Construction	F-22		(177,637.52)		(196,355.14)
	Total Net C.I.A.C.		\$	380,735.48	\$	382,832.86
	ACCUMULATED DEFERRED INCOME TAXES	1	T	•	†	
281	Accumulated Deferred Income Taxes -		ı			
	Accelerated Depreciation		\$		\$	
282	Accumulated Deferred Income Taxes -	İ	1			
	Liberalized Depreciation					
283	Accumulated Deferred Income Taxes - Other		L			
	Total Accumulated Deferred Income Tax		\$		\$	
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	1,809,654.69	\$	1,789,151.11

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$ 238,572.59 (7,852.88)	\$ 231,001.84 (12,901.16)
	Net Operating Revenues		\$ 230.719.71	\$ 218,100.68
401	Operating Expenses	F-3(b)	\$ 168,625.08	\$ 168,947.06
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ 30,776.10 18,109.00	\$ 31,068.16 18,717.62
	Net Depreciation Expense		\$ 12,667.10	\$ 12,350.54
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3	39.875.44	39,383.09
	Utility Operating Expenses		\$ 221,167.62	\$ 220,680.69
	Net Utility Operating Income		\$ 9.552.09	\$ (2,580.01)
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)	7,852.88	12,901.16
Total Utilit	ty Operating Income [Enter here and on Page F-3(c)]		\$ 17,404.97	\$ 10,321.15

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
231,001.84 (12,901.16)	\$	\$
\$ 218,100.68	\$	\$
\$ 168,947.06	\$	\$
31,068.16 18,717.62	-	
\$ 12,350.54 12,350.54	\$	\$
39,383.09		
	• • • • • • • • • • • • • • • • • • •	
\$ 220.680.69	\$	\$
\$ (2,580.01)	\$	\$
12,901.16		
\$ 10,321.15	\$	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utilit	ty Operating Income [from page F-3(a)]	•	\$ 17,404.97	\$ 10,321.15
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions Costs & Expenses of Merchandising Jobbing, and Contract Work		\$ 	\$
419 421 426	Interest and Dividend Income Nonutility Income Miscellaneous Nonutility Expenses		(20.867.28)	(14,486.48)
	Total Other Income and Deductions		\$ (20,867.28)	\$ (14,486.48)
408.20 409.20 410.20 411.20 412.20 412.30	TAXES APPLICABLE TO OTHER INCOME Taxes Other Than Income Income Taxes Provision for Deferred Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits - Net Investment Tax Credits Restored to Operating Income		\$ 	\$
	Total Taxes Applicable To Other Income		\$	\$
427 428 429	INTEREST EXPENSE Interest Expense Amortization of Debt Discount & Expense Amortization of Premium on Debt	F-19 F-13 F-13	\$ 96,179.69	\$ 25,519.02
	Total Interest Expense		\$ 96.179.69	\$ 25,519.02
433 434 409.30	EXTRAORDINARY ITEMS Extraordinary Income Extraordinary Deductions Income Taxes, Extraordinary Items		\$	\$
	Total Extraordinary Items		\$ - ···	\$
	NET INCOME		\$ (99,642.00)	\$ (29,684.35)

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO.	ACCOUNT NAME	REF. PAGE		WATER UTILITY	WASTEWATER UTILITY
(a)	(b)	(c)		(d)	(e)
101	Hellier Dland In Comite	F-7	÷	045 539 00	6
101	Utility Plant In Service Less:	F-/	P	945,538.90	>
	Nonused and Useful Plant (1)				
108	Accumulated Depreciation	F-8		451.031.10	
110	Accumulated Amortization	F-8		131,031.10	
271	Contributions In Aid of Construction	F-22		579,188.00	•
252	Advances for Construction	F-20		277,100,00	
	Subtotal		\$	(84,680.20)	\$
	Add:				
272	Accumulated Amortization of		•		
	Contributions in Aid of Construction	F-22		196,355.14	
	Subtotal		\$	111.674.94	\$
	Plus or Minus:		<u> </u>		
114	Acquisition Adjustments (2)	F-7	į		
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7	l		
	Working Capital Allowance (3)			21,118.38	
	Other (Specify):				
			l		
	RATE BASE		s	132,793.32	\$
NET UTILITY OPERATING INCOME				(2.580.01)	\$
A	CHIEVED RATE OF RETURN (Operating Income / Rate I	Base)		-1.94%	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 2,152,533.86	100.00%	13.95%	13.95%
Total	\$ 2,152,533.86	100.00%		13.95%

	(1)	If the utility's capita	I structure is not used.	explain which ca	apital structure is used.
--	-----	-------------------------	--------------------------	------------------	---------------------------

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Equity:	13.95%
Equity:	Order No. 23039

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

DC rate:	13.95%	
DC rate:	Order No. 23039	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

Harbor Hills Utilities, LP

SCHEDULE OF CAPITAL STRUCTURE ADJ CONSISTENT WITH THE METHODOLOGY USED IN THE

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ 2,152,533.86	\$	\$
Total	\$ 2,152,533.86	\$	\$

nde in Columns (e) and (f):	(1) Explain below all adjustments made	_

YEAR OF REPORT December 31, 2003

USTMENTS AST RATE PROCEEDING

OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
	\$	\$ 2,152,533.86
	\$	\$ 2,152,533.86

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
	Dlant Assessment				
101	Plant Accounts:	¢ 045.500.00	.	4	
101	Utility Plant In Service	\$ 945,538.90	Þ	B	\$ 945,538.90
102	Utility Plant Leased to Other				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	\$ 945,538.90	\$	\$	\$ 945,538.90

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$ 1,045,138.00	\$	\$	\$ 1,045,138.00
Total P	lant Acquisition Adjustments	\$ 1,045,138.00	\$	\$	\$ 1,045,138.00
115	Accumulated Amortization	\$ 309,194.37	\$	\$	\$ 309,194.37
Total A	ecumulated Amortization	\$ 309,194.37	\$	\$	\$ 309,194.37
Net Ac	quisition Adjustments	\$ 735,943.63	\$	\$	\$ 735,943.63

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEP	T	arrion (ne	T	JO JAN DAN	OTHER TH		
					REPORTI		
DESCRIPTION	1	WATER	WA	STEWATER	SYSTEM		TOTAL
(a)		(b)	1	(c)	(d)		(e)
ACCUMULATED DEPRECIATION)		
Account 108	1						
Balance first of year	\$	419,962.94	\$		\$		\$ 419,962.94
Credit during year:							
Accruals charged to:							
Account 108.1 (1)	\$	31,068.16	\$		\$		\$ 31,068.16
Account 108.2 (2)							
Account 108.3 (2)							
Other Accounts (specify):			l				
			I				
	1				•		
Salvage							
Other Credits (Specify):							
Total Credita	•	21.070.17	¢.		dr.		21.000.10
Total Credits Debits during year:	Þ	31,068.16	P		P		\$ 31,068.16
Book cost of plant retired							
Cost of Removal							
Other Debits (specify):							
Other Debits (specify):							
	1						
	+-		 				
Total Debits	\$		\$		\$		\$
			1				
Balance end of year	\$	451,031.10	\$		\$		\$ 451,031.10
ACCUMULATED AMORTIZATION	+-		 			-	
Account 110	1						
Balance first of year	¢.		c c		6		•
Credit during year:	P		þ –		Φ		D
Accruals charged to:							Y .
Accidate charged to.	k		k		¢		
Account 110.2 (2)	٢		P		P		•
Other Accounts (specify):							
other recounts (speerly).							
	T			··			
Total credits	\$		\$		\$		\$
Debits during year:							
Book cost of plant retired	1						
Other debits (specify):]				
	↓		<u> </u>				
Total Debits	\$		\$		\$		\$
Balance end of year	\$		\$		\$		\$
			<u> </u>				

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
Not Applicable	\$		\$	
Total	\$		\$	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Not Applicable	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Not Applicable	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)		FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): Not Applicable	1.	\$	\$
Total Investment in Associated Companies			\$
UTILITY INVESTMENTS (Account 124): Not Applicable	1	\$	\$
Total Utility Investment			\$
OTHER INVESTMENTS (Account 125): Not Applicable	1	\$	\$
Total Other Investment			\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class Not Applicable	B Utilities: A	ccount 127);	\$
Total Special Funds			\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)			TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$	36,328.41	
Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE (Account 142):	\$	\$	36,328.41
Total Other Accounts Receivable NOTES RECEIVABLE (Account 144):	\$	\$	
Total Notes Receivable Total Accounts and Notes Receivable		\$ \$	36,328.41
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ \$		
Total Additions Deduct accounts written off during year: Utility Accounts Others	\$		
Total accounts written off Balance end of year	\$	\$	
TOTAL ACCOUNTS AND NOTES RECEIVAI	BLE - NET	\$	36,328.41

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
Harbor Hills Homeowners Association Harbor Hills Development	\$ 3,072.88 513,948.77
Total	\$ 517,021.65

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

	DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
		\$	
		% % %	
		% %	
Total		\$	

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Security Deposit - Sumter Electric	\$ 4,775.00
Total Miscellaneous Current and Accrued Liabilities	\$ 4.775.00

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Not Applicable	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251): Not Applicable	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRI (a)		TOTAL (b)
Not Applicable	1	\$
Total Extraordinary Property Losses		\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUN' WRITTEN (DURING YE (b)	OFF YEAR END
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
Not Applicable	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
Not Applicable	\$	\$
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
Not Applicable	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		\$ Not Applicable \$ \$
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		\$ \$ \$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST PRINCIPAL		PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
Not Applicable	% % %		\$
	% % % %		
	% %		<u> </u>
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCI. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ (737,588.73)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$
	Total Credits:	\$
	Debits:	\$
	Total Debits:	\$
435	Balance Transferred from Income	\$ (66,060.16)
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$
437	Dividends Declared: Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$
215	Year end Balance	\$ (803,648.89)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
	ained Earnings	\$ (803,648.89)
Notes to	Statement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
Not Applicable	\$
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Not Applicable	%		\$
	%		
	%		
	%		
	% %		
	%		
	%	• •	
····	%		
	%		
	%		
en en en en en en en en en en en en en e	%		
	%		
	%		·· - ·· ·
	%(
		· · · · · · · · · · · · · · · · · · ·	
Total			\$
			l

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232): Not Applicable	% % % % % %		\$
Total Account 232		100	\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): Not Applicable	% %		\$
	% % % % % %		
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Harbor Hills Country Club Yale Management	\$ 3.496.87 11.250.00
Total	\$ 14,746.87

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a) ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$ BALANCE BEGINNING OF YEAR (b) 643,264.84	ACCT DEBIT (c)	DU
Total Account 237.1	\$ 643,264.84		
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$ 	427	\$
Total Account 237.2	\$		\$
Total Account 237 (1)	\$ 643,264.84		\$
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237	\$
Net Interest Expensed to Account No. 427 (2)			\$

YEAR OF REPORT

December 31, 2003

EST ACCRUED ING YEAR	INTEREST	
AMOUNT (d)	PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
25,519.02	\$ 668,783.86	\$
25,519.02	\$	\$
	\$	\$
	\$	\$
25,519.02	\$	\$
25,519.02		2 (a), Beginning and of Accrued Interest.
	(2) Must agree to F-3 (c), Current Year Interest Expense	
25,519.02		

MISCELLANEOUS CURRENT AND ACCRUED LIA ACCOUNT 241

					ACC	OUNT 241	
				DESCRIPTIO	ON - Provide iten (a)	nized listing	
			ssessment Fee and T prepayments	Testing Fees			
Total Miscella	aneous Curre	nt and Accrue	ed Liabilities				

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)				
Not Appl	icable		\$			\$
						l
Total			\$			\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

YEAR OF REPORT
December 31, 2003

ILITIES

BALANCE END OF YEAR (b)
\$ 11,187.08 5,863.68
\$ 17,050.76

AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
	\$	\$
	\$	\$

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):		
Not Applicable	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
Not Applicable	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 558,373.00	\$	\$	\$ 558,373.00
Add credits during year:	\$ 20,815.00	\$	\$	\$ 20,815.00
Less debit charged during the year	\$ 	\$	\$	\$
Total Contribution In Aid of Construction	\$ 579,188.00	\$	\$	\$ 579,188.00

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 177.637.52	\$	\$	\$ 177,637.52
Debits during the year:	\$ 18,717.62	\$	\$	\$ 18,717.62
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 196.355.14	\$	\$	\$ 196,355.14

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ (29,684.35
Reconciling items for the year:		
Taxable income not reported on books:		
Tap Charge		2,300.00
Meter Installation Charge		10,511.00
Main Extension Charge		6,049.00
Plant Capacity Charge		1,955.00
Deductions recorded on books not deducted for return:		
		4 - 4 - 4
		·
Income recorded on books not included in return:		
	-	
Deduction on return not charged against book income:		
		<u></u>
Federal tax net income		\$ (8,869.3

Computation of tax:

Not Applicable - Utility is a limited partnership and tax liability flows through partners.

WATER OPERATION SECTION

UTILITY NAME:

Harbor Hills Utilities, LP

YEAR OF REPORT
December 31, 2003

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Harbor Hills Utilities, L.P. / Lake County	552-W	Not Applicable

YEAR OF RE	PORT
December 31	2003

UTILITY 1	NAME:
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Harbor	Hille	114:1:4:	oc I D
marbor	HIIIS	Utiliti	ies. LP

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s	945,538.90
	Less:		Ť	
	Nonused and Useful Plant (1)		1	
108	Accumulated Depreciation	W-6(b)	1	451,031.10
110	Accumulated Amortization		ļ	
271	Contributions In Aid of Construction	W-7	1	579,188.00
252	Advances for Construction	F-20	_	
	Subtotal		\$	(84,680.20)
	Add:		+	
272	Accumulated Amortization of			
	Contributions in Aid of Construction	W-8(a)	\$	196,355.14
	Subtotal		\$	111,674.94
	Plus or Minus:	T		
114	Acquisition Adjustments (2)	F-7		0.00
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		0.00
	Working Capital Allowance (3)	-		21,118.38
	Other (Specify):			
	WATER RATE BASE		\$	132,793.32
	WATER OPERATING INCOME	W-3	\$	(2,580.01
	ACHIEVED RATE OF RETURN (Water Operating Income / Water	Rate Base)		-1.94%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR	OF	REP	ORT
Decem	her ?	3.1	2003

UT	HJ	TY	NA	ME:
•			1 1/1	

<u> Harbor Hills U</u>	tilities,	<u>LP</u>
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WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	LITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 231,001.84
469	Less: Guaranteed Revenue and AFPI	W-9	(12,901.16)
	Net Operating Revenues		\$ 218,100.68
401	Operating Expenses	W-10(a)	\$ 168,947.06
402			
403	Depreciation Expense	W-6(a)	31,068.16
	Less: Amortization of CIAC	W-8(a)	18,717.62
	Net Depreciation Expense		\$ 12,350.54
406	Amortization of Utility Plant Acquisition Adjustment	F-7	Ψ 12,330.34
407	Amortization Expense (Other than CIAC)	F-8	
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		10.395.08 23.522.70 4,885.41 579.90 \$ 39,383.09
	Utility Operating Expenses		\$ 220,680.69
	Utility Operating Income		\$ (2,580.01)
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$ 12,901.16
413	Income From Utility Plant Leased to Others	4.4	
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction	<u> </u>	
	Total Utility Operating Income		\$ 10,321.15

Harbor Hills Utilities, LF	Harbor	Hills	Utilities.	LP
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WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS	
NO.	ACCOUNT NAME	YEAR	ADDITIONS
(a)	(b)	(c)	(d)
301	Organization	\$	\$
302	Franchises		
303	Land and Land Rights	12,500.00	
304	Structures and Improvements	1,828.90	
305	Collecting and Impounding Reservoirs		1
306	Lake, River and Other Intakes		
307	Wells and Springs	130,422.48	
308	Infiltration Galleries and Tunnels	, in the second of the second	•
309	Supply Mains	4,565.00	
310	Power Generation Equipment	687.43	
311	Pumping Equipment	175,366.28	
320	Water Treatment Equipment	27,600.41	786.32
330	Distribution Reservoirs and Standpipes	98,874.68	
331	Transmission and Distribution Mains	358,719.72	·
333	Services	32,535.00	1
334	Meters and Meter Installations	24,444.34	1,443.56
335	Hydrants	58,687.00	,
336	Backflow Prevention Devices	5,113.76	704.93
339	Other Plant Miscellaneous Equipment	. ′	
340	Office Furniture and Equipment		1
341	Transportation Equipment	10,293.09	
342	Stores Equipment		
343	Tools, Shop and Garage Equipment		
344	Laboratory Equipment	•	
345	Power Operated Equipment	966.00	
346	Communication Equipment		
347	Miscellaneous Equipment		
348	Other Tangible Plant		
	TOTAL WATER PLANT	\$ 942,604.09	\$ 2,934.81

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a)
GROUP

YEAR OF REPORT December 31, 2003

	CURRENT
RETIREMENTS	YEAR
(e)	(f)
	\$
	12,500.00
	1,828.90
	130,422.48
	4,565.00
	687.43
	175,366.28
	28,386.73
	98,874.68
	358,719.72
	32,535.00
	25,887.90 58,687.00
	5,818.69
	3,616.09
	10.293.09
	10,273.07
	966.00
	\$ 945,538.90

YEAR OF REPORT
December 31, 2003

Harbor Hills Utilities, LP

UTILITY NAME:

SYSTEM NAME / COUNTY:

WATER UTILITY PLANT MATRIX

Г									<u>-</u>																	<u> </u>	.		<u> </u>	10			_	T	11
s.		GENERAL	PLANT		(H)	8		5																		10.293.09				00 996	0.000			\$ 11259.09	
4.	TRANSMISSION	AND	DISTRIBUTION	PLANT	(b)	5												98.874.68	358.719.72	32.535.00	25.887.90	58 687 00	5 818 69											580522.99	
.3		WATER	TREATMENT	PLANT	£)	9											28,386.73																	28386.73	
.2	SOURCE	OF SUPPLY	AND PUMPING	PLANT	(e)	S		12,500.00	1,828.90			130,422.48		4,565.00	687.43	175,366.28																		325370.09	
-		INTANGIBLE	PLANT		(d)	\$																													
		CURRENT	YEAR		(с)	€9		12,500.00	1,828.90			130,422.48		4,565.00	687.43	175,366.28	28,386.73	98,874.68	358,719.72	32,535.00	25,887.90	58,687.00	5,818.69			10,293.09				00.996				\$ 945,538.90	
			ACCOUNT NAME		(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
		ACCT.	NO.		(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOT	

W-4(b) GROUP

		YEAR OF REP	ORT
UTILITY NAME:	Harbor Hills Utilities, LP	December 31,	2003
SYSTEM NAME / COUNTY:			

BASIS FOR WATER DEPRECIATION CHARGES

ACCOUNT NAME (b) tructures and Improvements collecting and Impounding Reservoirs ake, River and Other Intakes Vells and Springs infiltration Galleries and Tunnels upply Mains	YEARS (c) 33	PERCENT (d)	(100% - d) / c (e) 3.03%
tructures and Improvements collecting and Impounding Reservoirs ake, River and Other Intakes Vells and Springs nfiltration Galleries and Tunnels	33	(d)	
ollecting and Impounding Reservoirs ake, River and Other Intakes Vells and Springs offiltration Galleries and Tunnels			3.03%
ake, River and Other Intakes Vells and Springs offitration Galleries and Tunnels	30		
Vells and Springs offiltration Galleries and Tunnels	30		
nfiltration Galleries and Tunnels			1
			3.33%
unnly Mains			
• • •	35		2.86%
ower Generation Equipment	20		5.00%
umping Equipment	20		5.00%
Vater Treatment Equipment	22		4.55%
Pistribution Reservoirs and Standpipes	37		2.70%
ransmission and Distribution Mains	43		2.33%
ervices	40		2.50%
leters and Meter Installations	20		5.00%
ydrants	45		2.22%
ackflow Prevention Devices	20		5.00%
ther Plant Miscellaneous Equipment			
office Furniture and Equipment	·		
ransportation Equipment	6		16.67%
tores Equipment			
ools, Shop and Garage Equipment			**
aboratory Equipment			
ower Operated Equipment	12		8.33%
ommunication Equipment			
liscellaneous Equipment			
· ·			
	istribution Reservoirs and Standpipes ransmission and Distribution Mains ervices leters and Meter Installations ydrants ackflow Prevention Devices ther Plant Miscellaneous Equipment ffice Furniture and Equipment ransportation Equipment tores Equipment ools, Shop and Garage Equipment aboratory Equipment ower Operated Equipment ommunication Equipment	istribution Reservoirs and Standpipes ransmission and Distribution Mains ervices Ideters and Meter Installations ydrants ackflow Prevention Devices ther Plant Miscellaneous Equipment ffice Furniture and Equipment ransportation Equipment tores Equipment ools, Shop and Garage Equipment aboratory Equipment ower Operated Equipment itscellaneous Equipment liscellaneous Equipment ther Tangible Plant 37 43 45 46 47 47 48 49 49 40 40 40 40 40 40 41 41 41 41 41 41 41 41 41 41 41 41 41	istribution Reservoirs and Standpipes ransmission and Distribution Mains ervices Ideters and Meter Installations ydrants ackflow Prevention Devices ther Plant Miscellaneous Equipment ffice Furniture and Equipment ransportation Equipment tools, Shop and Garage Equipment aboratory Equipment ower Operated Equipment iscellaneous Equipment liscellaneous Equipment ther Tangible Plant 37 43 40 45 40 45 45 46 47 45 47 47 48 49 49 40 40 41 41 41 41 41 41 41 41 41 41 41 41 41

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

	Harbor	Hills	Utilities.	LP
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ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRE

ACCT. NO. (a)	ACCOUNT NAME (b)		BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	
204	Grand H.	Φ.	505.24	55.40	
304	Structures and Improvements	P	505.24	\$ 55.42	P
305	Collecting and Impounding Reservoirs				ı
306	Lake, River and Other Intakes		(4.100.70	4 2 47 42	1
307	Wells and Springs		64,128.72	4,347.42	
308	Infiltration Galleries and Tunnels		1 (52 12	120.42	
309	Supply Mains		1,673.13	130.43	
310	Power Generation Equipment		172.85	34.37	ı
311	Pumping Equipment		124,432.75	8,768.31	١
320	Water Treatment Equipment		14,113.52	1,272.44	1
330	Distribution Reservoirs and Standpipes		34,702.33	2,672.29	
331	Transmission and Distribution Mains		126,345.57	8,342.32	
333	Services	.	12,587.94	813.38	
334	Meters and Meter Installations		9,187.18	1,258.31	1
335	Hydrants		19,564.78	1,304.16	١
336	Backflow Prevention Devices		1,914.15	273.31	ı
339	Other Plant Miscellaneous Equipment				Т
340	Office Furniture and Equipment		*		1
341	Transportation Equipment		9,435.33	1,715.52	1
342	Stores Equipment				1
343	Tools, Shop and Garage Equipment	1			1
344	Laboratory Equipment	1			ı
345	Power Operated Equipment	1	1,199.45	80.50	
346	Communication Equipment	1	, , , ,		
347	Miscellaneous Equipment	- 1			
348	Other Tangible Plant	T I			
	Other Tangible Plant WATER ACCUMULATED DEPRECIATION	\$	419,962.94	\$ 31,068.16	-

* Specify nature of transaction Use () to denote reversal entries.

W-6(a)	
GROUP	

YEAR OF REPORT December 31, 2003

CIATION

OTHER CREDITS *	TOTAL CREDITS	
(e)	(d + e) (f)	
	(-7	
	\$ 55.42	
	4,347.42	
	130.43	
	34.37	
	8,768.31	
	1,272.44	
	2,672.29	
	8,342.32	
	813.38	
	1,258.31	
	1,304.16	
	273.31	
**		
	1,715.52	
	1,713.32	
	80.50	
	21.000.10	
<u></u>	\$ 31,068.16	

UTILITY NAME:	Harbor Hills Utilities, LP
SYSTEM NAME / COUNTY:	

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DE

ACCT. NO.	ACCOUNT NAME	PLANT RETIRED	SALVAGE AND INSURANCE
(a)	(b)	(g)	(h)
304	Structures and Improvements	\$	\$
305	Collecting and Impounding Reservoirs		
306	Lake, River and Other Intakes		
307	Wells and Springs		
308	Infiltration Galleries and Tunnels		
309	Supply Mains		
310	Power Generation Equipment		
311	Pumping Equipment		
320	Water Treatment Equipment		
330	Distribution Reservoirs and Standpipes		
331	Transmission and Distribution Mains		***
333	Services		
334	Meters and Meter Installations		
335	Hydrants		
336	Backflow Prevention Devices		
339	Other Plant Miscellaneous Equipment		
340	Office Furniture and Equipment		i
341	Transportation Equipment		
342	Stores Equipment		
343	Tools. Shop and Garage Equipment	İ	
344	Laboratory Equipment		
345	Power Operated Equipment	·	
346	Communication Equipment	1	
347	Miscellaneous Equipment		
348	Other Tangible Plant		
	Other Tangible Plant /ATER ACCUMULATED DEPRECIATION	\$	\$

W-6(b)	
GROUP	

YEAR OF REPORT December 31, 2003

PRECIATION (CONT'D)

COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (l)
	\$	\$ 560.66
		68,476.14
	4 4 7 4	1,803.56
		207.22
		133,201.06
		15,385.96
		37,374.62
		134,687.89
		13,401.32
		10,445.49
		20,868.94
		2,187.46
		11,150.85
		1,279.95
		1,279.93
-		
	\$	\$ 451,031.10

UTILITY NAME:	Harbor Hills Utilities, LP	YEA Dece
SYSTEM NAME / COUNTY:		

YEAR	OF	REP	ORT
Deceml	her 3	31.	2003

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 558,373.00
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ 20,815,00
Total Credits		\$ 20,815.00
Less debits charged during the year (All debits charged during the year must be explained below)		s
Total Contributions In Aid of Construction		\$ 579,188.00

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

YEAR OF REI	PORT
December 31,	2003

UTILITY NAME:	Harbor Hills Utilities, LP
SYSTEM NAME / COUNTY:	

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Tap Charge Main Extention Charge Plant Capacity Charge Meter Installation Charge	23 23 23 23	\$ 100.00 457.00 263.00 85.00	\$ 2,300.00 10,511.00 6,049.00 1,955.00
Total Credits			\$ 20,815.00

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)		WATER (b)	
Balance first of year	\$	177.637.52	
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$	18,717.62	
Total debits	\$	18,717.62	
Credits during the year (specify):	\$		
Total credits	\$		
Balance end of year	\$	196,355.14	

W-8(a)	
GROUP	

YEAR OF RE	PORT
December 31,	2003

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Not Applicable		\$
Total Credits		\$

YEAR	OF	REP	ORT
Deceml	ber 3	31.	2003

UTILITY NAME:	Harbor Hills Utilities, LP
SYSTEM NAME / COUNTY:	

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	Water Sales:	(c)	(d)	(e)
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			Ψ
461.1	Sales to Residential Customers	329	342	166,587.55
461.2	Sales to Commercial Customers	35	41	49,545.06
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities	,		
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	364	383	\$ 216,132.61
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			·
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	364	383	\$ 216,132.61
	Other Water Revenues:		7	
469	Guaranteed Revenues (Including Allowand	ce for Funds Prudently Inv	ested or AFPI)	\$ 12,901.16
470	Forfeited Discounts	•	· · · · · · · · · · · · · · · · · · ·	
471	Miscellaneous Service Revenues			720.00
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			1248.07
	Total Other Water Revenues			\$ 14,869.23
	Total Water Operating Revenues			\$ 231,001.84

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REI	PORT
December 31	2003

UTILITY NAME:	Harbor Hills Utilities, LP

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WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Calanian and Wasser Countries	(0.170.15	¢ 5.707.14	¢ 2747.00
603	Salaries and Wages - Employees Salaries and Wages - Officers,	\$ 60,178.15	\$ 5,707.14	\$ 2,747.88
003	Directors and Majority Stockholders	0.00		
604	Employee Pensions and Benefits	14.270.20	2.008.74	967.20
610	Purchased Water	0.00	2,008.74	707.20
615	Purchased Power	33.383.00	33.095.78	
616	Fuel for Power Production	325.76	325.76	
618	Chemicals	3.299.72	323.70	
620	Materials and Supplies	17,534.85	146.00	11,585.08
631	Contractual Services-Engineering	0.00	140.00	11,505.00
632	Contractual Services - Accounting	675.00		********
633	Contractual Services - Legal	0.00		
634	Contractual Services - Mgt. Fees	15,000.00		
635	Contractual Services - Testing	6,868.75		
636	Contractual Services - Other	888.65		888.65
641	Rental of Building/Real Property	0.00		
642	Rental of Equipment	0.00		
650	Transportation Expenses	802.63	216.72	104.33
656	Insurance - Vehicle	1,670.32	451.00	217.12
657	Insurance - General Liability	5,397.67		
658	Insurance - Workman's Comp.	1,753.45	401.76	193.43
659	Insurance - Other	0.00		
660	Advertising Expense	0.00		
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense	0.00		
667	Regulatory Commission ExpOther	0.00		
668	Water Resource Conservation Exp.	0.00		110 1 10271110 1 00 00 00 00 00 00 00 00 00
670	Bad Debt Expense	0.00		Executed controls to the control of
675	Miscellaneous Expenses	6,898.91		
	Total Water Utility Expenses	\$ 168,947.06	\$ 42,352.90	\$ 16,703.69

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Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)		.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)		.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)		.7 CUSTOMER ACCOUNTS EXPENSE (j)
\$ 1,268.25	\$	1,268.25	\$ 3.804.75	\$	2,536.51		\$ 17,750.10 \$
446.42	-	446.42	1,339.18		892.74		3,722.06
3,299.72					5,803.77		
							± ±
6,868.75							
48.17		48.17	144.47		96.32		88.30
100.24		100.24	300.68	l	200.44	١	183.76
89.27		89.27	267.84		178.57		269.85
\$ 12,120.82	\$	1,952.35	\$ 5,856.92	4	9,708.35	4	22,014.07 \$

AR OF REPORT cember 31, 2003

.8

ADMIN. & GENERAL EXPENSES (k)

25,095.27

4,447.44

287.22

675.00

15,000.00

56.15 116.84 5,397.67 263.46

6,898.91

58,237.96

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Harbor Hills Utilities, LP

YEAR	OF	REP	ORT
Decemi	her 1	3.1	2003

SYSTEM NAME / COUNTY:

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) (b)+(c)-(d) (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		11,570		11,570	
February		11,857		11,857	18,652
March		10,993		10,993	
April		17,663		17,663	23,001
May		19,632		19,632	
June		14,624		14,624	27,168
July		13,464		13,464	
August	_	11,131		11,131	19,882
September		14,650		14,650	
October		17,062		17,062	27,144
November		16,089		16,089	
December		14,330		14,330	25,011
Total for Year		173065		173065	140858

If water is purchased for resale, indicate the following:

Vendor

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 (per field test) Well #2 (per field test)	1,000 gpm 1,000 gpm		Deep well Deep well

W-11	
GROUP	
SYSTEM	

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Harbor	пшѕ	Oundes	. LP

YEAR OF REI	PORT
December 31,	2003

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

 $700,000~\mathrm{GPD}~\mathrm{Max}~\mathrm{day}$

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

Well Head

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

Chlorination

LIME TREATMENT

Unit rating (i.e., GPM, pounds

per gallon):

Manufacturer:

FILTRATION

Type and size of area:

Pressure (in square feet):

Manufacturer:

Gravity (in GPM/square feet):

Manufacturer:

Harbor I	Hills	Utilities,	LP
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CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	360	360
3/4"	Displacement	1.5	5	8
1"	Displacement	2.5	6	15
1 1/2"	Displacement or Turbine	5.0	5	25
2"	Displacement, Compound or Turbine	8.0	6	48
3"	Displacement	15.0	Ü	40
3"	Compound	16.0		
3"	Turbine	17.5	3	53
4"	Displacement or Compound	25.0	-	
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System Me	eter Equivalents	508

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculat	ion:	
	(114161881 SFR gallons/365 days/343 avg SFR's) = 912	GPD/ERC
	(140,858,461 total gallons/365 days/912 GPD/ERC) = 423	ERC's

YEA	R	OF	REP	ORT
Dece	m	her :	3.1	2003

U	T	IL	H	ſΥ	N	A	N	1	Е	:
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Harbor Hills Utilities, LP

SYSTEM NAME / COUNTY:

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be sup	pplied where necessary.
Present ERC's * the system can efficiently serve	508
2. Maximum number of ERCs * which can be served	Based on well capacity, fireflow requiremen
3. Present system connection capacity (in ERCs *) using existing lines	and current pk demand per ERC. 799
4. Future connection capacity (in ERCs *) upon service area buildout	799
5. Estimated annual increase in ERCs *.	30
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 gpm. res. 1500 gpm, co	
	ated per county requirements
8. Describe any plans and estimated completion dates for any enlargemen	its or improvements of this system None.
9. When did the company last file a capacity analysis report with the DEP	
9. When did the company last file a capacity analysis report with the DEP	P? Unknown Not Applicable
9. When did the company last file a capacity analysis report with the DEP 10. If the present system does not meet the requirements of DEP rules:	P? Unknown Not Applicable the DEP rules.
9. When did the company last file a capacity analysis report with the DEP10. If the present system does not meet the requirements of DEP rules:a. Attach a description of the plant upgrade necessary to meet	P? Unknown Not Applicable the DEP rules.
9. When did the company last file a capacity analysis report with the DEP 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet to b. Have these plans been approved by DEP?	P? Unknown Not Applicable the DEP rules.
9. When did the company last file a capacity analysis report with the DEP 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet b. Have these plans been approved by DEP? c. When will construction begin?	P? Unknown Not Applicable the DEP rules.
9. When did the company last file a capacity analysis report with the DEP 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet to b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	P? Unknown Not Applicable the DEP rules.
9. When did the company last file a capacity analysis report with the DEP 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet to b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	P? Unknown Not Applicable the DEP rules.
9. When did the company last file a capacity analysis report with the DEP 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet to b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 33	2? Unknown Not Applicable the DEP rules.

W-14 GROUP _____ SYSTEM _____

st An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.